



State of New Mexico  
 Energy Minerals and Natural Resources Department  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
 Phone (505) 476-3441 • Fax (505) 476-3462  
<https://www.emnrd.nm.gov/ocd/>

Form C-148  
 Revised  
 January 2022

Operator Name \_\_\_\_\_ OGRID # \_\_\_\_\_  
 RF# \_\_\_\_\_ Facility # \_\_\_\_\_

☐ I certify all recycling containments associated with this recycling facility are using  $\geq 20\%$  of the containment's total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C)<sup>A</sup>

Month/Year \_\_\_\_\_

Recycling Equipment	Operational Capacity, (bbl) <sup>B</sup>	Produced Water Received, (bbl)	Other Fluid Received, (bbl)	Description of Other Fluid Received (e.g., fresh water, etc.)	Volume Leaving Facility for Recycling/Reuse, (bbl)
Recycling Containments					
Above Ground Storage Tanks					
Recycling Facility Totals <sup>C</sup>					

<sup>A</sup> If less than 20% of the total fluid capacity is utilized every six months, beginning from the first withdraw, operation of the facility is considered ceased and a notification of cessation of operations should be sent electronically to OCD Online. A request to extend the cessation of operations, not to exceed six months, may be submitted using a C-147 Long Form to OCD Online.

<sup>B</sup> For recycling containments, operational fluid capacity is the total volume of the containment, minus the volume utilized for the three feet volume of freeboard.

<sup>C</sup> Total the volumes received and the volumes leaving the facility for all equipment.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
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COMMENTS

Action 227736

**COMMENTS**

Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B Midland, TX 79706	OGRID: 371643
	Action Number: 227736
	Action Type: [C-148] Water Recycle Monthly (C-148)

**COMMENTS**

Created By	Comment	Comment Date
vvenegas	Note: • Per NMAC 19.15.34.13.C extensions are considered for a maximum length of six months. 2RF-166 - MOBLEY CONTAINMENTS #1 AND #2 FACILITY ID [FVV2131951088] extension of the cessation of operations is approved from June 1, 2023, to December 1, 2023. However, if after this 6-month period, the containment was not utilized at a minimum of 20% fluid capacity, no additional extensions would be granted, and the operator would be directed to remove all fluids and proceed with the closure requirements	6/22/2023

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CONDITIONS

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