

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|-----------------------------|--|---|--|---|---------|
| Bone Spring - (96715) | 46 API / 2100 BTU | Gravity of commingled production: 46 API / 2172 BTU | | NA | |
| Wolfcamp (Gas) - (98270) | 45 API / 2172 BTU | | | | |
| Lower Bone Spring - (97964) | 46 API / 2100 BTU | | | | |
| | | | | | |

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Testing as per NMOCD guidelines
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Have all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners. Attached

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. Attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: HSE SENIOR REGULATORY AFFAIRS COOR DATE: 5/9/2023

TYPE OR PRINT NAME CINDY HERRERA-MURILLO TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: EEOF@CHEVRON.COM



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 11, 2023

RE:

Application to commingle the WC-025 G-05 S253209L Bone Spring (Pool Code 96715), WC-025 G-08 S253216D Upper Wolfcamp (Pool Code 98270), and WC-025 G-07 S243225C Lower Bone Spring (Pool Code 97964) pools, Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, nine wells in Exhibit B are being aggregated into three proposed Communitization (COMM) Agreements (pending submission). Leases aggregated under the proposed COMM Agreements are explicitly noted in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement (COMM number TBD). Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Cotton Draw Section 3 CTB, located in the NWSE (UL:J), Sec. 3, T25S-R32E.
- Cotton Draw Section 15 Satellite, located in NENE (UL:A), Sec. 15, T25S-R32E.
- Cotton Draw Section 4 Satellite, located in NWSE (UL: J), Sec. 4, T25S-R32E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Table 1: Cotton Draw Sec 3 CTB Well List

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #4, Satellite #4, and Satellite #15

| Well Name | API Number |
|-------------------------------|--------------|
| CO GRIZZLY 34 27 FED COM 407H | 30-025-49721 |
| CO GRIZZLY 34 27 FED COM 408H | 30-025-49722 |
| CO GRIZZLY 34 27 FED COM 409H | 30-025-49723 |
| CO GRIZZLY 3 10 FED 416H | 30-025-50373 |
| CO GRIZZLY 3 10 FED 417H | 30-025-50374 |
| CO GRIZZLY 3 10 FED 418H | 30-025-50141 |
| CO GRIZZLY 3 34 FED 404H | 30-025-49782 |
| CO GRIZZLY 3 34 FED 405H | 30-025-49783 |
| CO GRIZZLY 3 34 FED 406H | 30-025-49784 |

Table 2: Cotton Draw Sec 15 Satellite Well List

| Well Name | API Number |
|--------------------------|--------------|
| YETI 15 22 FED COM 0051H | 30-025-45531 |
| YETI 15 22 FED COM 0052H | 30-025-45534 |
| YETI 15 22 FED COM 0053H | 30-025-45533 |
| YETI 15 22 FED COM 0054H | 30-025-45537 |
| YETI 15 22 FED COM 0055H | 30-025-45535 |
| YETI 15 22 FED COM 0056H | 30-025-45536 |

Table 3: Cotton Draw Sec 4 Satellite Well List

| Well Name | API Number |
|----------------------------|--------------|
| CO VIPER 4 33 FEDERAL 401H | 30-025-49756 |
| CO VIPER 4 33 FEDERAL 402H | 30-025-49757 |
| CO VIPER 4 33 FEDERAL 403H | 30-025-49758 |

List of Exhibits

- Exhibit A – Lease and pool tables
- Exhibit B - Lease map
- Exhibit C – Section 3 CTB narrative
- Exhibit D - Section 3 CTB, Sat 4, & Sat 15 Oil and Gas Allocation Methodology
- Exhibit E - Section 3 CTB Site Security Diagram
- Exhibit F - Section 4 Satellite & Section 15 Satellite Narrative
- Exhibit G – Section 15 Satellite Site Security Diagram
- Exhibit H – Cotton Draw Area Map
- Exhibit I – C-102s
- Exhibit J – Proof of Notifications/Publications
- Exhibit K – Section 3 CS Site Security Diagram



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

May 11, 2023

Exhibit C – Section 3 CTB Narrative

Oil Processing & Metering

Cotton Draw Section 3 Central Tank Battery (CTB) is located in the NWSE corner of Section 3 T25S, R32E. Raw hydrocarbon liquids will be onboarded at Section 3 CTB either directly from well flowlines or via the bulk liquids lines from Cotton Draw Section 4 Satellite and Cotton Draw Section 15 Satellite respectively. Cotton Draw Section 3 CTB has two separation trains. Each train consists of an Inlet Separator, a Heater Production Separator, and a Heater Treater arranged in a series configuration. Oil is successively separated by these vessels within each train. Oil is continuously measured for allocation at the discharge of the Heater Treater by a dedicated Coriolis meter (S/N: Train 1 - 14971852, Train 2 - 14954709). Once metered for allocation, commingled oil is sent to common on-site oil tanks and sold through one of three common LACT units (SN: 550406003, 530402903, & 550408093) located at the Section 3 CTB.

Gas Processing & Metering

Cotton Draw Section 3 Compressor Station (CS) is located in the SWSE corner of Section 3 T25S, R32E. Gas is separated from liquids at the Section 3 CTB within each train via successive 3-phase separation vessels. Once separated, gas is collected into a common header and metered by a parallel pair of orifice meters on each train (S/Ns: Train 1 – 160115184 & 160115183, Train 2 - 160115182 & 160115185). Once measured, gas is collected into a common low pressure gathering network where it is transported to Section 3 CS, or a future Cotton Draw Section 10 Compressor Station. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160152357, 160152356, 160115177, & 160115176) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: 160115178) located at Section 3 CS is used to measure full field gas lift use. Individual well gas lift volumes are measured via dedicated gas lift orifice meters (one per well); meter serial numbers are noted below.

Pad 2 Wells' Gas Lift Meter S/N:

| | |
|--------------------------|-----------|
| YETI 15 22 FED COM 0051H | 160152713 |
| YETI 15 22 FED COM 0052H | 160152714 |
| YETI 15 22 FED COM 0053H | 160152685 |
| YETI 15 22 FED COM 0054H | 160152675 |
| YETI 15 22 FED COM 0055H | 160152692 |
| YETI 15 22 FED COM 0056H | 160152697 |

Pad 404 Wells' Gas Lift Meter S/N:

| | |
|--------------------------|-----------|
| CO GRIZZLY 3 34 FED 404H | 160180608 |
| CO GRIZZLY 3 34 FED 405H | 160180601 |
| CO GRIZZLY 3 34 FED 406H | 160180612 |

Pad 1 Wells' Gas Lift Meter S/N:

| | |
|-------------------------------|---------|
| CO GRIZZLY 34 27 FED COM 407H | SN: TBD |
| CO GRIZZLY 34 27 FED COM 408H | SN: TBD |
| CO GRIZZLY 34 27 FED COM 409H | SN: TBD |
| CO GRIZZLY 3 10 FED 416H | SN: TBD |
| CO GRIZZLY 3 10 FED 417H | SN: TBD |
| CO GRIZZLY 3 10 FED 418H | SN: TBD |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Exhibit C – Section 3 CTB Narrative

Pad 401 Wells' Gas Lift Meter S/N:

| | |
|----------------------------|---------|
| CO VIPER 4 33 FEDERAL 401H | SN: TBD |
| CO VIPER 4 33 FEDERAL 402H | SN: TBD |
| CO VIPER 4 33 FEDERAL 403H | SN: TBD |

Future wells: TBD.

Produced Water Processing

Produced water will likewise be separated within each train at the Section 3 CTB and stored onsite in common water tanks prior to being measured by a vortex meter before transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit E – Section 3 CTB Site Security Diagram and Exhibit I – Cotton Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 11, 2023

Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil & Gas Allocation Methodology

Cotton Draw SAT #15 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells producing into SAT #15 will be produced, one at a time, through a test separator to meet well test requirements. The balance of wells producing from the Cotton Draw development area will have a dedicated 3-phase separator at the well pad (one separator per well). Each separator will have a dedicated Coriolis meter for oil measurement, and orifice meter for gas measurement, and a vortex meter for produced water measurement and will function as the allocation meters for these wells.

At SAT #15, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #15. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for allocation purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #3 (and/or a future compressor station in Section 10) for compression and sales or field use. The liquids leaving this 2-phase separator will be transported to CTB #3 train 1 via pipeline and commingled with all wells produced into CTB #3 train 1.

Wells flowing into SAT #4 are immediately commingled. The commingled stream will then pass through a 2-phase separator where gas will be separated from the liquids. Gas will then be transported by pipeline to CS #3 (and/or a future compressor station in Section 10) for compression and sales or field use. The liquids leaving this 2-phase separator will be transported to CTB #3 train 2 via pipeline and commingled with all wells produced into CTB #3 train 2.

At CTB #3 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #3 Train 1 and combined with the liquids produced from SAT #15. The resulting production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative.

Wells flowing directly into CTB #3 Train 2 will have a dedicated 3-phase separator at the well pad to be used for allocation purposes. Production from these wells will be immediately commingled with liquids produced from SAT #4. The resulting production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #3 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well and per lease identically to oil allocation; however, all meters for gas allocation and revenue accounting are orifice meters.



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 11, 2023

Exhibit F – Sections 4 Satellite & Section 15 Satellite Narrative

Oil & Water Processing & Metering

Cotton Draw Section 15 Satellite (SAT) is located in the NENE corner of Section 15 T25S, R32E. Raw hydrocarbon liquids will be onboarded at Section 15 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 3 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology), oil and water are not directly measured at Satellite 15.

Cotton Draw Section 4 SAT is located in the NWSE corner of Section 4 T25S-R32E. Raw hydrocarbon liquids will be onboarded at Section 4 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated, liquids are transported to Section 3 CTB for separation and sales. Wells that are produced into Section 4 SAT are measured for allocation purposes at the well pad with 3-phase separators (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology). Gas, oil and water are not measured for allocation purposes at Section 4 SAT.

Gas Processing & Metering

Cotton Draw Section 3 Compressor Station (CS) is located in the SWSE corner of Section 3 T25S, R32E. Gas is separated from liquids at Sections 4 & 15 SAT by a 2-phase separator.

At Section 15 SAT, separated gas is measured by a pair of parallel orifice meters (S/N: 160115186, 160108645) that serve as allocation meters for gas. After measurement, gas enters a common low pressure gathering network where it is transported to Section 3 CS, or a future Cotton Draw Section 10 Compressor Station.

At Section 4 SAT, gas will be separated by the 2-phase separator and will subsequently be transported to Section 3 CS, or a future Cotton Draw Section 10 CS. Wells that are produced into Section 4 SAT are measured for allocation purposes at the well pad with a 3-phase separator (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology). Gas, oil, and water are not measured for allocation purposes at Section 4 SAT.

Following compression, gas is either sold to a third party pipeline company via one of two pairs of parallel Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160152357, 160152367, 160115177, and 160115176) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: 160115178) located at Section 3 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 3 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 15 Satellite Site Security Diagram and Exhibit H – Cotton Draw Area Map.

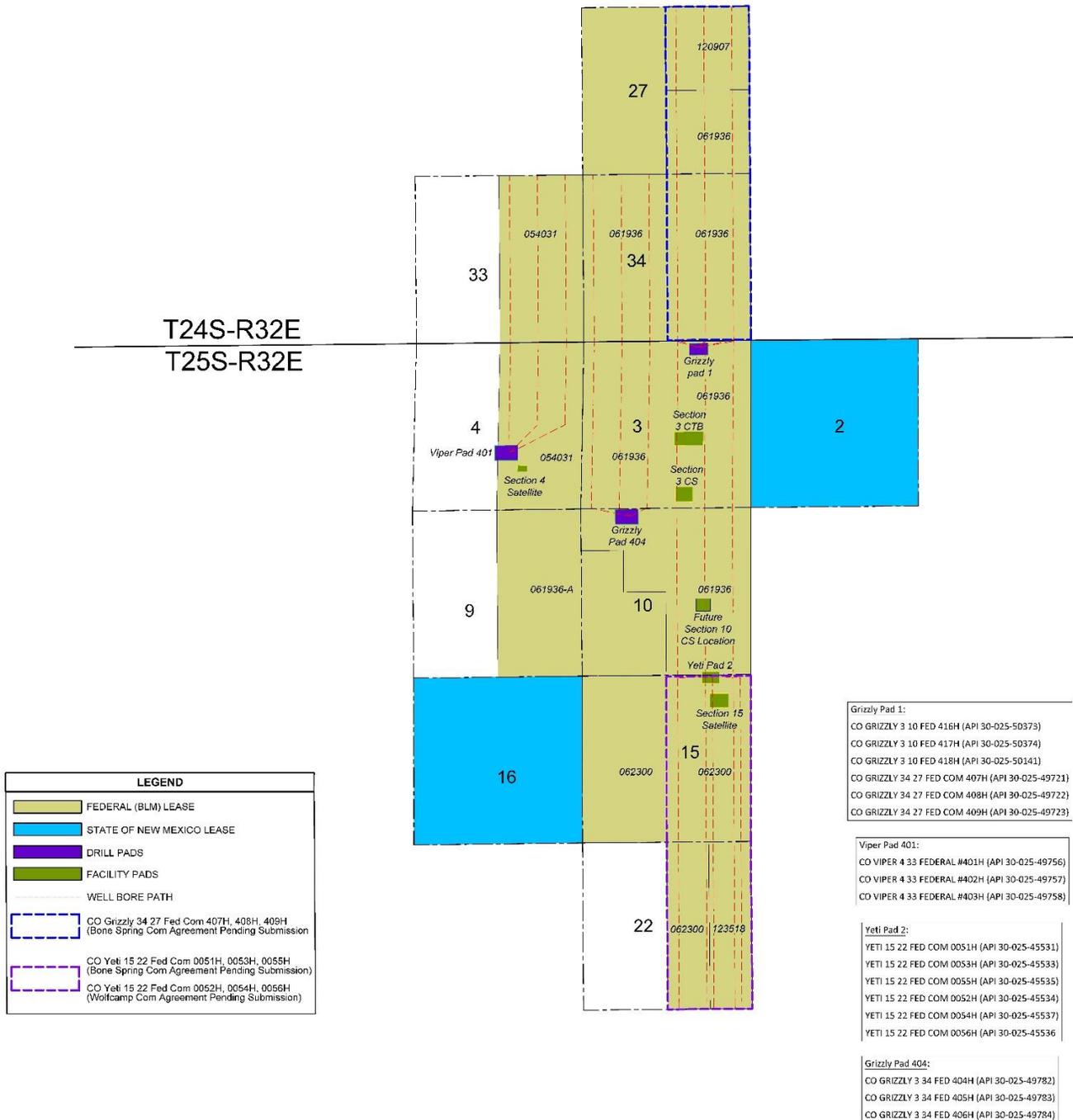
Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

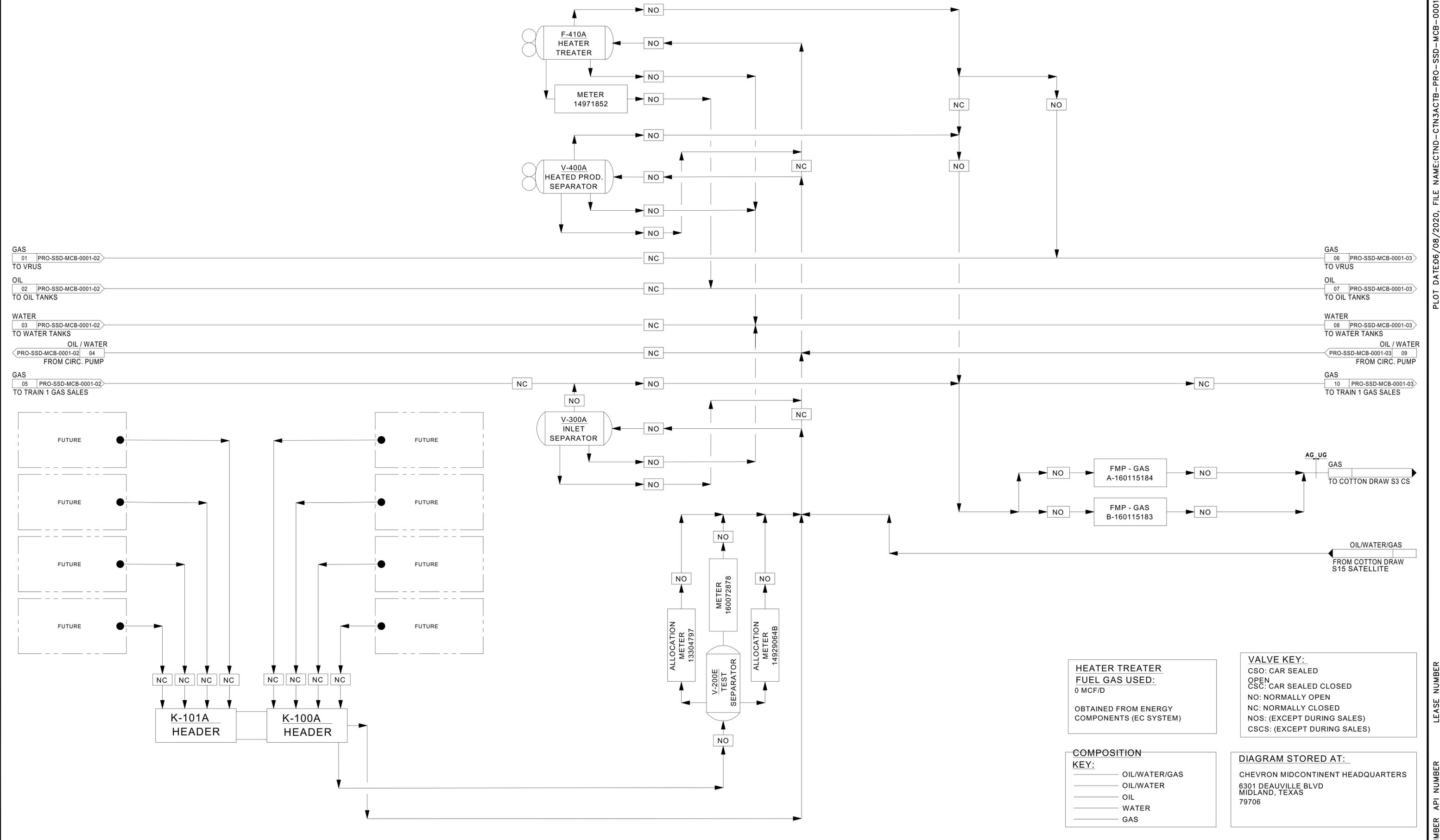


Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 11, 2023

Exhibit B – Lease Map



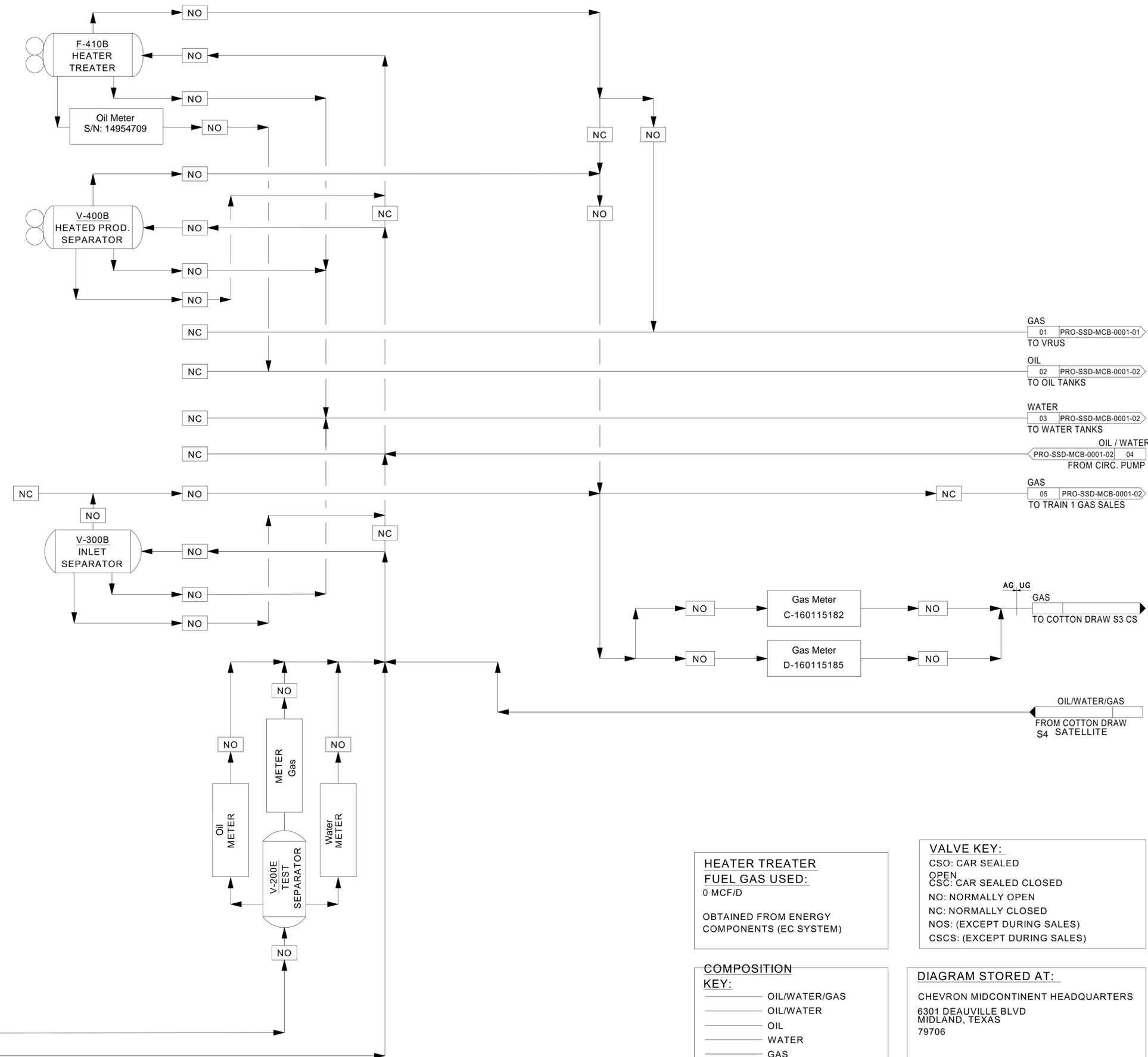
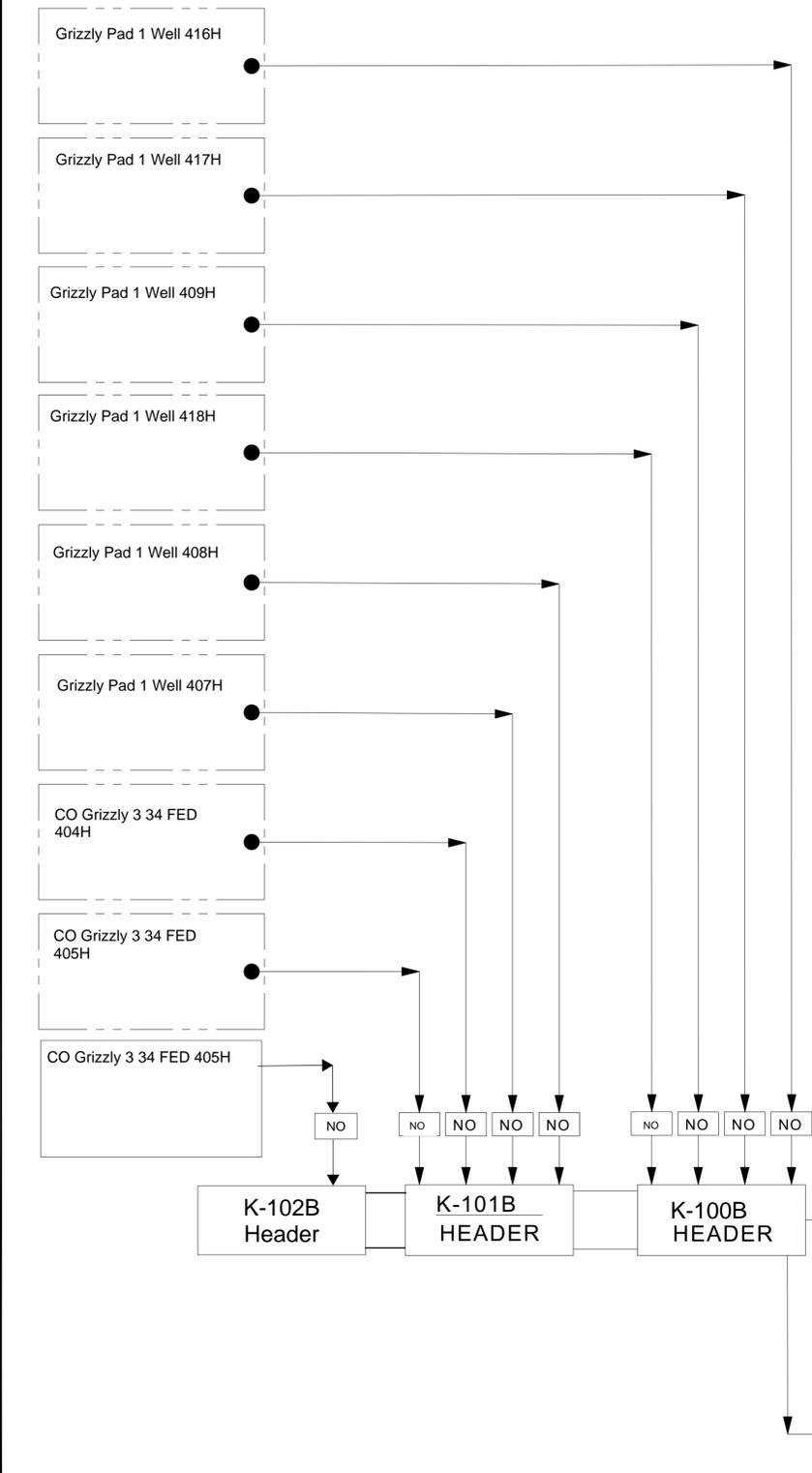


| REVISIONS | | | | | |
|-----------|---|--------------|------|------|---|
| 0 | ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF 20193 | JA 05/07/20 | M.H. | - | - |
| 1 | ISSUED AS-BUILT BASIN DESIGN, DRF 20193 | JCM 05/21/20 | M.H. | EXLQ | - |
| | Released to Imaging: 6/27/2023 9:41:29 AM | | | | - |

AS-BUILT

| | | |
|----------------------------|--|-----------------------------------|
| Chevron U.S.A. Inc. | CARLSBAD FOT – DELAWARE BASIN COTTON DRAW SEC 3 CTB – LEA COUNTY, NM COTTON DRAW SEC 3 CTB – TRAIN 1 – SITE SECURITY DIAGRAM | CTND-CTN3ACTB-PRO-SSD-MCB-0001-01 |
| DR. JCM ENG. EXLQ | | |

PLOT DATE: 06/08/2020, FILE NAME: CTND-CTN3ACTB-PRO-SSD-MCB-0001-01
 LEASE NUMBER
 API NUMBER



HEATER TREATER FUEL GAS USED:
0 MCF/D

OBTAINED FROM ENERGY COMPONENTS (EC SYSTEM)

VALVE KEY:
CSO: CAR SEALED
OPEN
CSC: CAR SEALED CLOSED
NO: NORMALLY OPEN
NC: NORMALLY CLOSED
NOS: (EXCEPT DURING SALES)
CSCS: (EXCEPT DURING SALES)

COMPOSITION KEY:
— OIL/WATER/GAS
— OIL/WATER
— OIL
— WATER
— GAS

DIAGRAM STORED AT:
CHEVRON MIDCONTINENT HEADQUARTERS
6301 DEAUVILLE BLVD
MIDLAND, TEXAS
79706

| REVISIONS | | | | | |
|-----------|--|--------------|------|------|---|
| 0 | ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF #20193 | JCM 05/07/20 | M.H. | - | - |
| 1 | ISSUED AS-BUILT BASIN DESIGN, DRF 20193 | JCM 05/21/20 | M.H. | EXLO | - |
| | Released to Imaging: 6/27/2023 9:41:29 AM | | | | - |

AS-BUILT



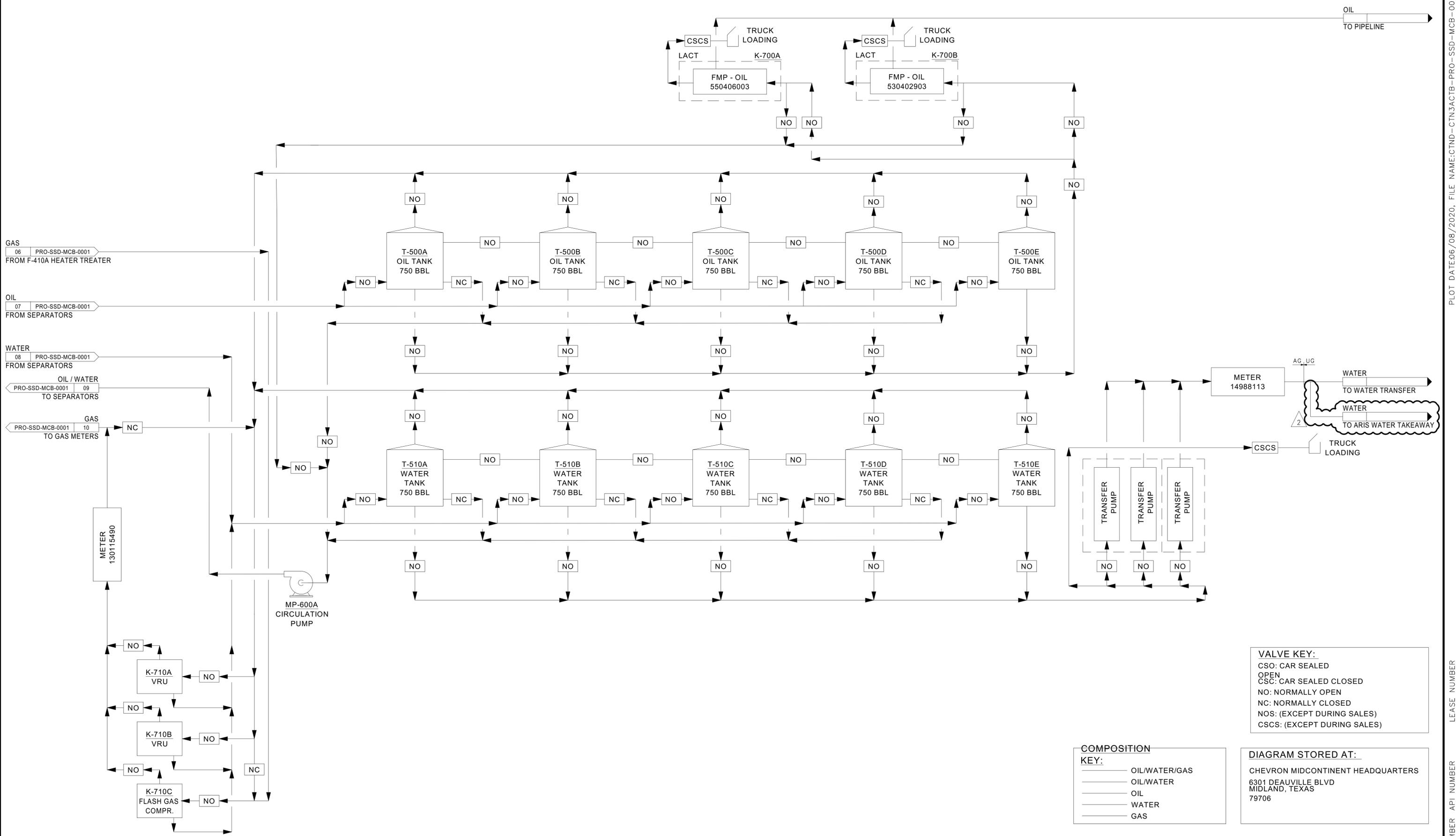
DR. JCM
ENG. CBMI

CARLSBAD FOT - DELAWARE BASIN
COTTON DRAW SEC. 3 CTB - LEA COUNTY, NM

COTTON DRAW SEC. 3 CTB - TRAIN 2 - SITE SECURITY DIAGRAM

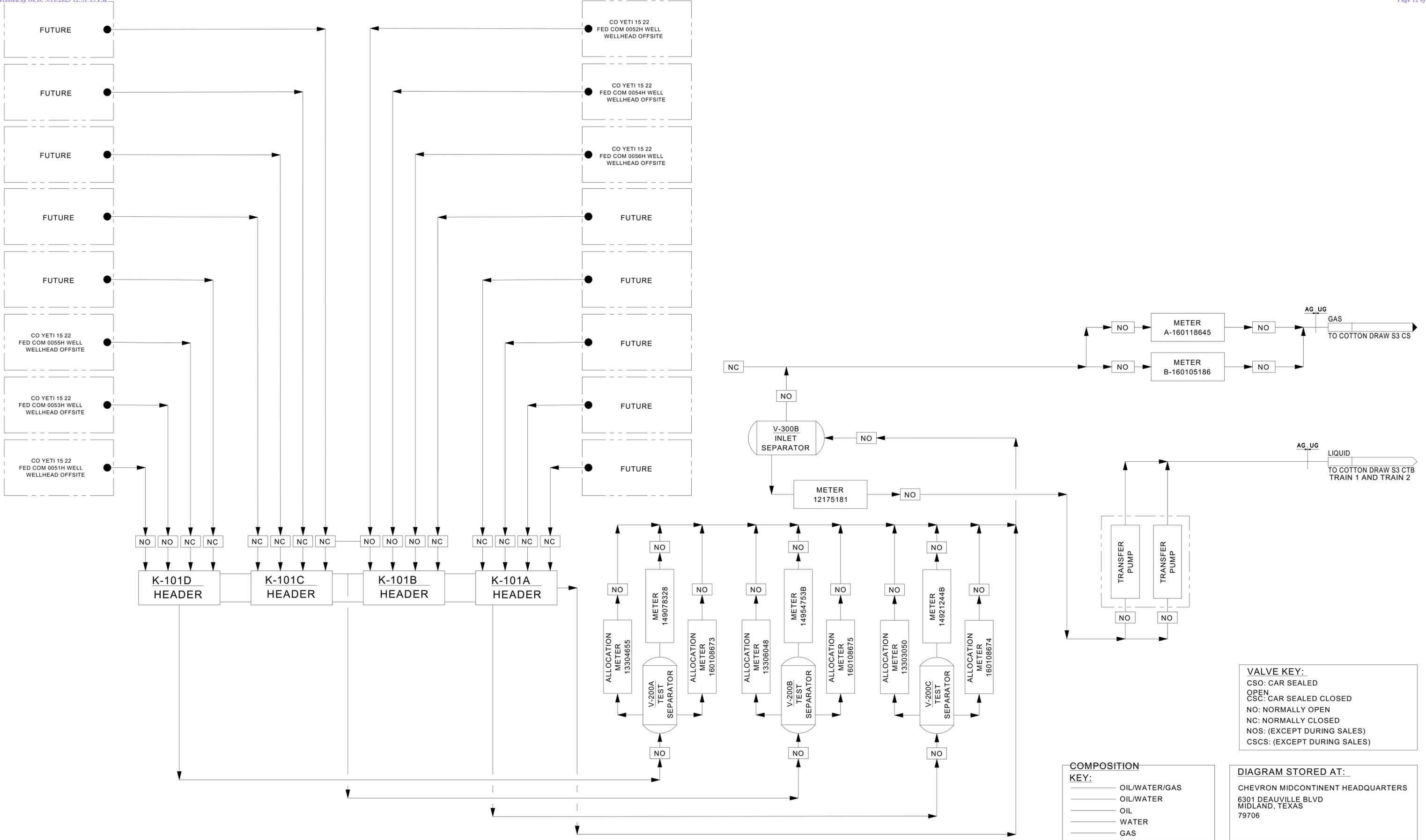
CTND-CTN3ACTB-PRO-SSD-MCB-0001-02

PLOT DATE: 06/08/2020, FILE NAME: CTND-CTN3ACTB-PRO-SSD-MCB-0001-02, LEASE NUMBER, API NUMBER



| REVISIONS | | | | | AS-BUILT | Chevron U.S.A. Inc. | CARLSBAD FOT - DELAWARE BASIN COTTON DRAW SEC 3 CTB - LEA COUNTY, NM. |
|-----------|--|--------------|--------|------|----------|----------------------|---|
| NO. | DESCRIPTION | DATE | BY | CHKD | | | |
| 0 | ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF 20193 | JCM 05/07/20 | M.H. | - | - | DR. JCM ENG. EXLQ | COTTON DRAW SEC. 3 CTB - TANK AREA - SITE SECURITY DIAGRAM CTND-CTN3ACTB-PRO-SSD-MCB-0001-03 |
| 1 | ISSUED AS-BUILT BASIN DESIGN, DRF 20193 | JCM 05/21/20 | M.H. | EXLQ | - | | |
| 2 | ADDITION OF SECONDARY WATER TAKEAWAY, LTI DRF 22206 | RRP 06/23/22 | A.C.S. | EXLQ | - | | |

PLOT DATE: 06/08/2020, FILE NAME: CTND-CTN3ACTB-PRO-SSD-MCB-0001-03, LEASE NUMBER, API NUMBER



VALVE KEY:
 CSO: CAR SEALED
 OPEN
 CSC: CAR SEALED CLOSED
 NO: NORMALLY OPEN
 NC: NORMALLY CLOSED
 NOS: (EXCEPT DURING SALES)
 CSCS: (EXCEPT DURING SALES)

COMPOSITION KEY:
 — OIL/WATER/GAS
 — OIL/WATER
 — OIL
 — WATER
 — GAS

DIAGRAM STORED AT:
 CHEVRON MIDCONTINENT HEADQUARTERS
 6301 DEAUVILLE BLVD
 MIDLAND, TEXAS
 79706

| REVISIONS | | | | | |
|-----------|---|--------------|------|------|---|
| 0 | ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF 20193 | JA 05/07/20 | M.H. | - | - |
| 1 | ISSUED AS-BUILT BASIN DESIGN, DRF 20193 | JCM 05/21/20 | M.H. | EXLO | - |
| | Released to Imaging: 6/27/2023 9:41:29 AM | | | | - |

AS-BUILT



CARLSBAD FOT - DELAWARE BASIN
 COTTON DRAW SEC 15 SAT - LEA COUNTY, NM

DR. JCM
 ENG. EXLO

COTTON DRAW SEC 15 SAT - SITE SECURITY DIAGRAM
 CTND-CTN15ASB-PRO-SSD-MCB-0001-01

PLOT DATE: 06/08/2020, FILE NAME: CTND-CTN15ASB-PRO-SSD-MCB-0001-01, LEASE NUMBER, API NUMBER



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 11, 2023

Exhibit J – Interest Owner Name & Address/ Proof of Notification / Publication

Interest Owner Names & Addresses:

Grizzly Pad 1 – E/2 Section 27 & 34 (Pool Code: 97964, 96715)
Well Names: CO Grizzly 34 27 Fed 407H, 408H, 4H

| Interest | Name | Address | City | State | Zip |
|----------|--------------------------------------|---------------------------------|---------------|-------|------------|
| RI | Office of Natural Resource Revenue | PO Box 25627 | Denver | CO | 80225-0627 |
| WI | Chevron U.S.A. Inc. | 1400 Smith Street | Houston | TX | 77002 |
| ORRI | 1836 Royalty Partners, LLC | 306 W. Wall Street, Suite 620 | Midland | TX | 79701 |
| ORRI | Devon Energy Production Company L.P. | 333 W. Sheridan Ave. | Oklahoma City | OK | 73102 |
| ORRI | Jubilee Royalty Holdings LLC | P.O. Box 192 | New York | NY | 10024 |
| ORRI | Malaga EF7, LLC | P.O. Box 2064 | Midland | TX | 79702 |
| ORRI | Malaga Royalty, LLC | P.O. Box 2064 | Midland | TX | 79702 |
| ORRI | McMullen Minerals, LLC | 2821 West 7th Street, Suite 515 | Fort Worth | TX | 76107 |
| ORRI | Pegasus Resources, LLC | P.O. Box 470698 | Fort Worth | TX | 76147 |
| ORRI | Ranchito AD4, LP | 2100 Ross Avenue, Suite 1870 | Dallas | TX | 75201 |

Grizzly Pad 1 – E/2 Section 3 & 10 (Pool Code: 96715)
Well Names: CO Grizzly 3 10 Fed 416H, 417H, 418H

| Interest | Name | Address | City | State | Zip |
|----------|------------------------------------|---------------------------------|---------------|-------|------------|
| RI | Office of Natural Resource Revenue | PO Box 25627 | Denver | CO | 80225-0627 |
| WI | Chevron U.S.A. Inc. | 1400 Smith Street | Houston | TX | 77002 |
| ORRI | 1836 Royalty Partners, LLC | 306 W. Wall Street, Suite 620 | Midland | TX | 79701 |
| ORRI | Apollo Permian, LLC | P.O. Box 14779 | Oklahoma City | OK | 73113 |
| ORRI | Jubilee Royalty Holdings LLC | P.O. Box 192 | New York | NY | 10024 |
| ORRI | McMullen Minerals, LLC | 2821 West 7th Street, Suite 515 | Fort Worth | TX | 76107 |
| ORRI | O'Ryan Oil and Gas | P.O. Box 14821 | Odessa | TX | 79768 |
| ORRI | Pegasus Resources, LLC | P.O. Box 470698 | Fort Worth | TX | 76147 |
| ORRI | Ranchito AD4, LP | 2100 Ross Avenue, Suite 1870 | Dallas | TX | 75201 |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Viper Pad 401 – NE/4 Section 4 & E/2 Section 33 (Pool Code: 96715)

Well Names: CO Viper 4 33 Federal #401H, 402H, 403H

| Interest | Name | Address 1 | City | State | Zip |
|----------|--|---------------------------------|---------------|-------|------------|
| RI | Office of Natural Resource Revenue | PO Box 25627 | Denver | CO | 80225-0627 |
| WI | Chevron U.S.A. Inc. | 1400 Smith Street | Houston | TX | 77002 |
| ORRI | 1836 Royalty Partners, LLC | 306 W. Wall Street, Ste. 620 | Midland | TX | 79701 |
| ORRI | Anderson Land Ltd. | 5005 Woodway, Ste. 300 | Houston | TX | 77056 |
| ORRI | Apollo Permian, LLC | P.O. Box 14779 | Oklahoma City | OK | 73113 |
| ORRI | Douglas A. Denton | 1501 Princeton | Midland | TX | 79701 |
| ORRI | Elly B. Beard 2007 Trust | 12316 St. Andrews Drive, Ste. A | Oklahoma City | OK | 73120-8649 |
| ORRI | First City National Bank, Trustee et al. | P.O. Box 10966 | Midland | TX | 79703-0966 |
| ORRI | First City, Texas-Midland, N.A., Trustee Patricia Boyle Young Management Trust et al. | P.O. Box 10966 | Midland | TX | 79703-0966 |
| ORRI | JADT Minerals, Ltd. | P.O. Box 190229 | Dallas | TX | 75219-0229 |
| ORRI | Jubilee Royalty Holdings LLC | P.O. Box 192 | New York | NY | 10024 |
| ORRI | Leda Zelios | 618 Pecan Creek Drive | Sunnyvale | TX | 75182 |
| ORRI | Ranchito AD4, LP | 2100 Ross Avenue, Ste. 1870 | Dallas | TX | 75201 |
| ORRI | Wing Resources IV, LLC | 2100 McKinney Avenue, Ste. 154 | Dallas | TX | 75201 |

Grizzly Pad 404 – W/2 Section 3 & 34 (Pool Code: 96715)

Well Names: CO Grizzly 3 34 Fed 404H, 405H, 406H

| Interest | Name | Address | City | State | Zip |
|----------|---|---------------------------------|------------|-------|------------|
| RI | Office of Natural Resource Revenue | PO Box 25627 | Denver | CO | 80225-0627 |
| WI | Chevron U.S.A. Inc. | 1400 Smith Street | Houston | TX | 77002 |
| ORRI | 1836 Royalty Partners, LLC | 306 West Wall Street, Suite 620 | Midland | TX | 79701 |
| ORRI | Jubilee Royalty Holdings LLC | P.O. Box 192 | New York | NY | 10024 |
| ORRI | MSH Family Real Estate Partnership, II, LLC | 4143 Maple Avenue, Suite 500 | Dallas | TX | 75219 |
| ORRI | Pegasus Resources, LLC | P.O. Box 470698 | Fort Worth | TX | 76147 |
| ORRI | Ranchito AD4, LP | 2100 Ross Avenue, Suite 1870 | Dalals | TX | 75201 |
| ORRI | SMP Sidecar Titan Mineral Holdings, LP | 4143 Maple Avenue, Suite 500 | Dallas | TX | 75219 |
| ORRI | SMP Titan Flex, LP | 4143 Maple Avenue, Suite 500 | Dallas | TX | 75219 |
| ORRI | SMP Titan Mineral Holdings, LP | 4143 Maple Avenue, Suite 500 | Dallas | TX | 75219 |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Yeti Pad 2 – E/2 Section 15 & 22 (Pool Code: 96715)

Well Names: CO Yeti 15 22 Fed Com 0051H, 0053H, 0055H

| Interest | Name | Address 1 | City | State | Zip |
|----------|--|---------------------------------------|----------------|-------|------------|
| RI | Office Of Natural Resources Revenue | PO Box 25627 | Denver | CO | 80225-0627 |
| WI | Chevron U.S.A. Inc. | 1400 Smith Street | Houston | TX | 77002 |
| ORRI | Angela L Simpson Starrett Trust Wells Fargo Bank | PO Box 5383 | Denver | CO | 80217 |
| ORRI | Apollo Permian LLC | PO Box 14779 | Oklahoma City | OK | 73113 |
| ORRI | Ballard E. Spencer Trust, Inc. | PO Box 6 | Artesia | NM | 88211-0006 |
| ORRI | Beverly Beumeler Prichard | 68 Cumberland Circle | Denison | TX | 75021 |
| ORRI | Bradley A Siegel | 190 Kahiki Drive | Tavernier | FL | 33070-2461 |
| ORRI | Byron Garrett Trustee | 707 First City National Bank Building | Houston | TX | 77002 |
| ORRI | Carol Ann Beumeler Chapital | 42827 Pilgrim Square | South Riding | VA | 20152 |
| ORRI | Cecilia Lou Beumeler Ray | 8657 Villa Cassandra Dr | Scottsdale | AZ | 85266 |
| ORRI | Charles W. Seltzer Trust U/W/O Helen Joy Seltzer | 214 W Texas Ave Ste 509 | Midland | TX | 79701-4609 |
| ORRI | Colt Development LLC | 6400 S Fiddlers Green Cir Suite 21 | Greenwood Vill | CO | 80111-4950 |
| ORRI | Denise Jon Beumeler Murray | 2108 S Country Rd 1086 | Midland | TX | 79706 |
| ORRI | Douglas A Denton | 3904 N Druid Hills Rd | Decatur | GA | 30033-3105 |
| ORRI | Elliott Browder | 14132 Emerald Hill | San Antonio | TX | 78231 |
| ORRI | Gary Lee Manning | 5211 94th Street | Lubbock | TX | 79424 |
| ORRI | GGM Exploration Inc. | PO Box 123610 | Fort Worth | TX | 76121 |
| ORRI | Gibson Family Properties LP | 2000 Sinclair | Midland | TX | 79705 |
| ORRI | Hill Investments, Ltd | PO Box 1568 | Cedar Park | TX | 78630-1568 |
| ORRI | H-S Minerals And Realty, Ltd | PO Box 27284 | Austin | TX | 78755-2284 |
| ORRI | JADT Minerals Ltd | PO Box 190229 | Dallas | TX | 75219-0229 |
| ORRI | Janis Lynn Settle | 7149 Tradewind | Amarillo | TX | 79118 |
| ORRI | Merpel LLC | 3100 Monticello Ave, Ste 500 | Dallas | TX | 75205 |
| ORRI | MSH Family Real Estate Partnership II, LLC | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | O'Ryan Oil And Gas | PO Box 14821 | Odessa | TX | 79768 |
| ORRI | Patricia Boyle Young Mgmt Trst First National Bank & Trust Co. Attn: Kathy Kennedy | PO Box 1037 | Okmulgee | OK | 74447 |
| ORRI | Pegasus Resources II, LLC | PO Box 470698 | Fort Worth | TX | 76147 |
| ORRI | Pegasus Resources LLC | PO Box 470698 | Fort Worth | TX | 76147 |
| ORRI | Providence Minerals LLC | 16400 Dallas Pkwy, Ste 400 | Dallas | TX | 75248-2643 |
| ORRI | Richard Donald Jones Jr | 200 N Gaines Road | Cedar Creek | TX | 78612 |
| ORRI | Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer | 4416 San Carlos St | Dallas | TX | 75205-0000 |
| ORRI | SMP Sidecar Titan Mineral Holdings LP | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | SMP Titan Flex LP | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | SMP Titan Mineral Holdings LP | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | TD Minerals LLC | 8111 Westchester Suite 900 | Dallas | TX | 75225 |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Yeti Pad 2 – E/2 Section 15 & 22 (Pool Code: 98270)

Well Names: CO Yeti 15 22 Fed Com 0052H, 0054H, 0056H

| Interest | Name | Address | City | State | Zip |
|----------|--|---------------------------------------|----------------|-------|------------|
| RI | Office Of Natural Resources Revenue | PO Box 25627 | Denver | CO | 80225-0627 |
| WI | Chevron U.S.A. Inc. | 1400 Smith Street | Houston | TX | 77002 |
| ORRI | Angela L Simpson Starrett Trust Wells Fargo Bank | PO Box 5383 | Denver | CO | 80217 |
| ORRI | Apollo Permian LLC | PO Box 14779 | Oklahoma City | OK | 73113 |
| ORRI | Ballard E. Spencer Trust, Inc. | PO Box 6 | Artesia | NM | 88211-0006 |
| ORRI | Beverly Beumeler Prichard | 68 Cumberland Circle | Denison | TX | 75021 |
| ORRI | Bradley A Siegel | 190 Kahiki Drive | Tavernier | FL | 33070-2461 |
| ORRI | Byron Garrett Trustee | 707 First City National Bank Building | Houston | TX | 77002 |
| ORRI | Carol Ann Beumeler Chapital | 42827 Pilgrim Square | South Riding | VA | 20152 |
| ORRI | Cecilia Lou Beumeler Ray | 8657 Villa Cassandra Dr | Scottsdale | AZ | 85266 |
| ORRI | Charles W. Seltzer Trust U/W/O Helen Joy Seltzer | 214 W Texas Ave, Ste 509 | Midland | TX | 79701-4609 |
| ORRI | Colt Development LLC | 6400 S Fiddlers Green Cir., Suite 21 | Greenwood Vill | CO | 80111-4950 |
| ORRI | Denise Jon Beumeler Murray | 2108 S Country Rd 1086 | Midland | TX | 79706 |
| ORRI | Douglas A Denton | 3904 N Druid Hills Rd | Decatur | GA | 30033-3105 |
| ORRI | Elliott Browder | 14132 Emerald Hill | San Antonio | TX | 78231 |
| ORRI | Gary Lee Manning | 5211 94th Street | Lubbock | TX | 79424 |
| ORRI | GGM Exploration Inc. | PO Box 123610 | Fort Worth | TX | 76121 |
| ORRI | Gibson Family Properties LP | 2000 Sinclair | Midland | TX | 79705 |
| ORRI | Hill Investments, Ltd | PO Box 1568 | Cedar Park | TX | 78630-1568 |
| ORRI | H-S Minerals And Realty, Ltd | PO Box 27284 | Austin | TX | 78755-2284 |
| ORRI | JADT Minerals Ltd | PO Box 190229 | Dallas | TX | 75219-0229 |
| ORRI | Janis Lynn Settle | 7149 Tradewind | Amarillo | TX | 79118 |
| ORRI | Merpel LLC | 3100 Monticello Ave, Ste 500 | Dallas | TX | 75205 |
| ORRI | MSH Family Real Estate Partnership II, LLC | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | O'Ryan Oil And Gas | PO Box 14821 | Odessa | TX | 79768 |
| ORRI | Patricia Boyle Young Mgmt Trst First National Bank & Trust Co. Attn: Kathy Kennedy | PO Box 1037 | Okmulgee | OK | 74447 |
| ORRI | Pegasus Resources II, LLC | PO Box 470698 | Fort Worth | TX | 76147 |
| ORRI | Pegasus Resources LLC | PO Box 470698 | Fort Worth | TX | 76147 |
| ORRI | Providence Minerals LLC | 16400 Dallas Pkwy, Ste 400 | Dallas | TX | 75248-2643 |
| ORRI | Richard Donald Jones Jr | 200 N Gaines Road | Cedar Creek | TX | 78612 |
| ORRI | Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer | 4416 San Carlos St | Dallas | TX | 75205-0000 |
| ORRI | SMP Sidecar Titan Mineral Holdings LP | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | SMP Titan Flex LP | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | SMP Titan Mineral Holdings LP | 4143 Maple Ave, Ste 500 | Dallas | TX | 75219 |
| ORRI | TD Minerals LLC | 8111 Westchester Suite 900 | Dallas | TX | 75225 |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Certified Mailing Numbers:

| Name | Certified Mail Number |
|--|-----------------------|
| 1836 Royalty Partners, LLC | |
| Anderson Land Ltd. | |
| Angela L Simpson Starrett Trust Wells Fargo Bank | |
| Apollo Permian LLC | |
| Ballard E. Spencer Trust, Inc. | |
| Beverly Beumeler Prichard | |
| Bradley A Siegel | |
| Byron Garrett Trustee | |
| Carol Ann Beumeler Chapital | |
| Cecilia Lou Beumeler Ray | |
| Charles W. Seltzer Trust U/W/O Helen Joy Seltzer | |
| Chevron U.S.A. Inc. | |
| Colt Development LLC | |
| Denise Jon Beumeler Murray | |
| Devon Energy Production Company L.P. | |
| Douglas A Denton | |
| Douglas A. Denton | |
| Elliott Browder | |
| Elly B. Beard 2007 Trust | |
| First City National Bank, Trustee et al. | |
| First City, Texas-Midland, N.A., Trustee Patricia Boyle Young Management Trust et al. | |
| Gary Lee Manning | |
| GGM Exploration Inc. | |
| Gibson Family Properties LP | |
| Hill Investments, Ltd | |
| H-S Minerals And Realty, Ltd | |
| JADT Minerals Ltd | |
| Janis Lynn Settle | |
| Jubilee Royalty Holdings LLC | |
| Leda Zelios | |
| Malaga EF7, LLC | |
| Malaga Royalty, LLC | |
| McMullen Minerals, LLC | |
| Merpel LLC | |
| MSH Family Real Estate Partnership II, LLC | |
| Office of Natural Resource Revenue | |

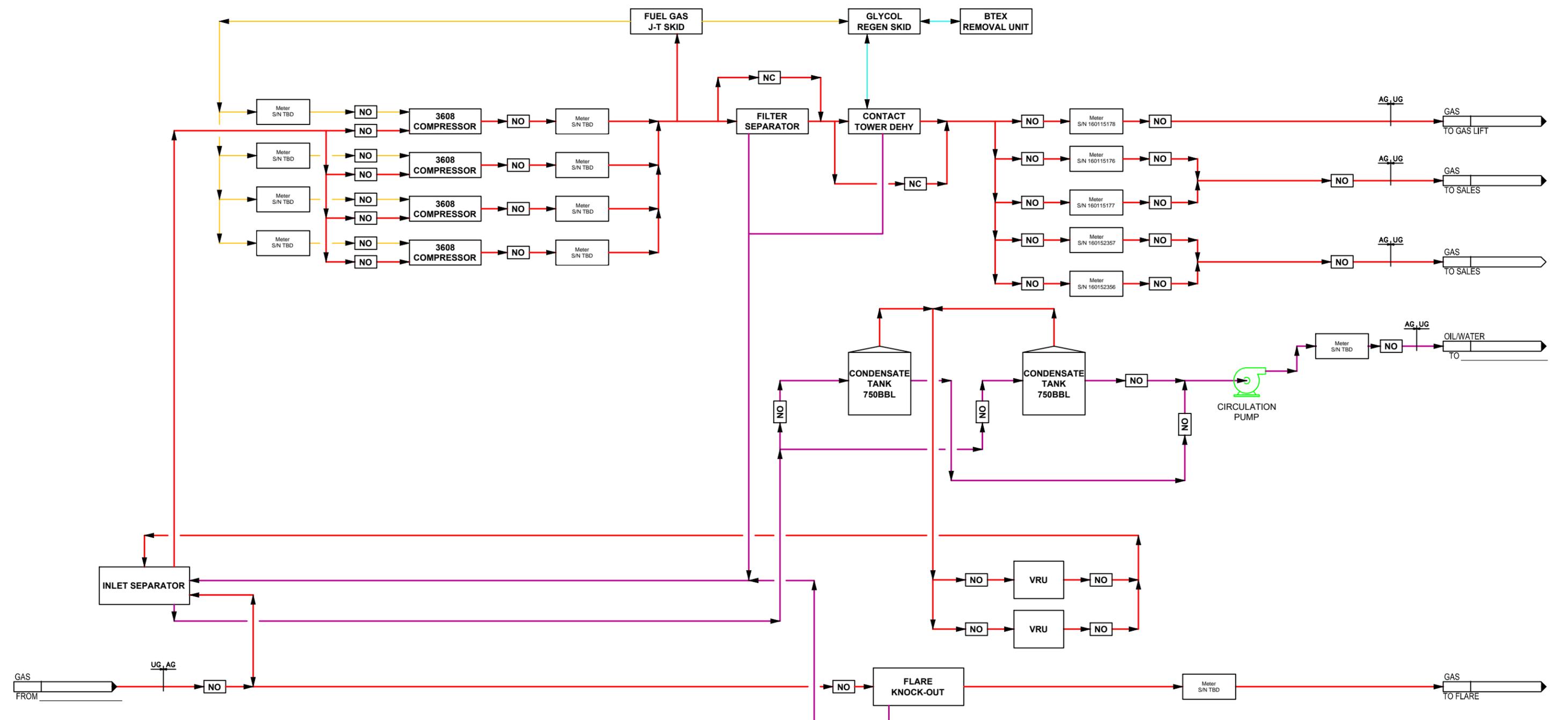
APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Certified Mailing Numbers, Contd.:

| Name | Certified Mail Number |
|--|-----------------------|
| O'Ryan Oil And Gas | |
| Patricia Boyle Young Mgmt Trst First National Bank & Trust Co., Attn: Kathy Kennedy | |
| Pegasus Resources II, LLC | |
| Pegasus Resources LLC | |
| Providence Minerals LLC | |
| Ranchito AD4, LP | |
| Richard Donald Jones Jr | |
| Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer | |
| SMP Sidecar Titan Mineral Holdings LP | |
| SMP Titan Flex LP | |
| SMP Titan Mineral Holdings LP | |
| TD Minerals LLC | |
| Wing Resources IV, LLC | |

Proof of Publication:



FUEL GAS USED:
 ??? MCF/D
 CALCULATED VIA UPTIME OF
 BURNER AND HU OF GAS

COMPOSTION KEY:
 — OIL/WATER/GAS
 — OIL/WATER
 — OIL
 — WATER
 — GAS
 — WET/DRY GLYCOL
 — FUEL/GAS

VALVE KEY:
 CSO: CAR SEALED OPEN
 CSC: CAR SEALED CLOSED
 NO: NORMALLY OPEN
 NC: NORMALLY CLOSED
 NOS: (EXCEPT DURING SALES)
 CSCS: (EXCEPT DURING SALES)

DIAGRAM STORED AT:
 CHEVRON MIDCONTINENT HEADQUARTERS
 6301 DEAUVILLE BLVD
 MIDLAND, TEXAS 79706

| REVISIONS | | | | |
|-----------|--|-------------|---|---|
| △ | ISSUED FOR REVIEW BASIN DESIGN, DRF 23284 | EB 05/03/23 | △ | △ |
| △ | | | △ | △ |
| △ | | | △ | △ |

FOR REVIEW



DELAWARE BASIN – CARLSBAD EAST FOT
 COTTON DRAW S3 T25S R32E CS – LEA COUNTY, NM

STANDARD TEMPLATE COMPRESSOR STATION – SITE SECURITY DIAGRAM

DR. EB
 ENG. CBMI

CTND-CTNA3CS-PRO-SSD-MCB-0001-01

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--------------------------------|--|---|--|---|----------------------------------|
| ¹ API Number | | ² Pool Code 96715 | | ³ Pool Name WC-025 G-06 S253209L; BONE SPRING | |
| ⁴ Property Code | | ⁵ Property Name CO GRIZZLY 3 10 FED | | | ⁶ Well Number 418H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3504' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B | 3 | 25 SOUTH | 32 EAST, N.M.P.M. | | 192' | NORTH | 1600' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| P | 10 | 25 SOUTH | 32 EAST, N.M.P.M. | | 25' | SOUTH | 550' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>CO GRIZZLY 3 10 FED 418H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 708,759 Y= 424,816 LAT. 32.166139° N LONG. 103.658692° W</td> <td>X= 709,811 Y= 424,994 LAT. 32.166608° N LONG. 103.655289° W</td> </tr> <tr> <td>X= 749,945 Y= 424,875 LAT. 32.166262° N LONG. 103.659169° W</td> <td>X= 750,996 Y= 425,052 LAT. 32.166731° N LONG. 103.655766° W</td> </tr> <tr> <td colspan="2">ELEVATION +3504' NAVD 88</td> </tr> </table> | CO GRIZZLY 3 10 FED 418H WELL | PROPOSED FIRST TAKE POINT | X= 708,759 Y= 424,816 LAT. 32.166139° N LONG. 103.658692° W | X= 709,811 Y= 424,994 LAT. 32.166608° N LONG. 103.655289° W | X= 749,945 Y= 424,875 LAT. 32.166262° N LONG. 103.659169° W | X= 750,996 Y= 425,052 LAT. 32.166731° N LONG. 103.655766° W | ELEVATION +3504' NAVD 88 | | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 8/18/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> |
|--|--|---|--|--|--|--|---|--|--|--|
| | CO GRIZZLY 3 10 FED 418H WELL | PROPOSED FIRST TAKE POINT | | | | | | | | |
| X= 708,759 Y= 424,816 LAT. 32.166139° N LONG. 103.658692° W | X= 709,811 Y= 424,994 LAT. 32.166608° N LONG. 103.655289° W | | | | | | | | | |
| X= 749,945 Y= 424,875 LAT. 32.166262° N LONG. 103.659169° W | X= 750,996 Y= 425,052 LAT. 32.166731° N LONG. 103.655766° W | | | | | | | | | |
| ELEVATION +3504' NAVD 88 | | | | | | | | | | |
| <table border="1"> <tr> <th>PROPOSED MID-POINT</th> <th>PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,769 Y= 419,734 LAT. 32.152150° N LONG. 103.655532° W</td> <td>X= 709,806 Y= 414,482 LAT. 32.137712° N LONG. 103.655521° W</td> </tr> <tr> <td>X= 750,954 Y= 419,792 LAT. 32.152274° N LONG. 103.656009° W</td> <td>X= 750,991 Y= 414,540 LAT. 32.137836° N LONG. 103.655997° W</td> </tr> </table> | PROPOSED MID-POINT | PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION | X= 709,769 Y= 419,734 LAT. 32.152150° N LONG. 103.655532° W | X= 709,806 Y= 414,482 LAT. 32.137712° N LONG. 103.655521° W | X= 750,954 Y= 419,792 LAT. 32.152274° N LONG. 103.656009° W | X= 750,991 Y= 414,540 LAT. 32.137836° N LONG. 103.655997° W | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/03/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 23006 04/18/2022</p> <p>Certificate Number</p> | | | |
| PROPOSED MID-POINT | PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION | | | | | | | | | |
| X= 709,769 Y= 419,734 LAT. 32.152150° N LONG. 103.655532° W | X= 709,806 Y= 414,482 LAT. 32.137712° N LONG. 103.655521° W | | | | | | | | | |
| X= 750,954 Y= 419,792 LAT. 32.152274° N LONG. 103.656009° W | X= 750,991 Y= 414,540 LAT. 32.137836° N LONG. 103.655997° W | | | | | | | | | |
| <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=705081.74, Y=424972.86 B - X=707721.68, Y=424998.44 C - X=709041.66, Y=425011.22 D - X=710361.63, Y=425024.01 E - X=704990.58, Y=419689.78 F - X=707654.87, Y=419714.41 G - X=708987.02, Y=419726.73 H - X=710319.17, Y=419739.04 I - X=705027.26, Y=414410.73 J - X=707691.54, Y=414436.40 K - X=709023.67, Y=414449.23 L - X=710355.81, Y=414462.06</p> | | <p>PROFESSIONAL SURVEYOR</p> | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--------------------------------|--|--|--|---|----------------------------------|
| ¹ API Number | | ² Pool Code 96715 | | ³ Pool Name WC-025 G-06 S253209L; BONE SPRING | |
| ⁴ Property Code | | ⁵ Property Name CO GRIZZLY 34 27 FED COM | | | ⁶ Well Number 407H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3503' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B | 3 | 25 SOUTH | 32 EAST, N.M.P.M. | | 192' | NORTH | 1700' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B | 27 | 24 SOUTH | 32 EAST, N.M.P.M. | | 25' | NORTH | 2310' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>CO GRIZZLY 34 27 FED COM 407H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 708,659 Y= 424,815 LAT. 32.166138° N LONG. 103.659015° W</td> <td>X= 708,052 Y= 425,027 LAT. 32.166729° N LONG. 103.660975° W</td> </tr> <tr> <td>X= 749,845 Y= 424,874 LAT. 32.166261° N LONG. 103.659492° W</td> <td>X= 749,237 Y= 425,085 LAT. 32.166852° N LONG. 103.661452° W</td> </tr> <tr> <td colspan="2">ELEVATION +3503' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>PROPOSED LAST TAKE POINT</th> <th>PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 707,989 Y= 435,459 LAT. 32.195406° N LONG. 103.660968° W</td> <td>X= 707,988 Y= 435,534 LAT. 32.195612° N LONG. 103.660968° W</td> </tr> <tr> <td>X= 749,173 Y= 435,517 LAT. 32.195530° N LONG. 103.661447° W</td> <td>X= 749,173 Y= 435,592 LAT. 32.195736° N LONG. 103.661447° W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=705011.33, Y=435530.36 B - X=707654.57, Y=435555.75 C - X=708976.20, Y=435568.44 D - X=710297.82, Y=435581.13 E - X=705046.53, Y=430251.61 F - X=707688.13, Y=430277.09 G - X=709008.93, Y=430289.83 H - X=710329.72, Y=430302.57 I - X=705081.74, Y=424972.86 J - X=707721.68, Y=424998.44 K - X=709041.66, Y=425011.22 L - X=710361.63, Y=425024.01</p> | CO GRIZZLY 34 27 FED COM 407H WELL | PROPOSED FIRST TAKE POINT | X= 708,659 Y= 424,815 LAT. 32.166138° N LONG. 103.659015° W | X= 708,052 Y= 425,027 LAT. 32.166729° N LONG. 103.660975° W | X= 749,845 Y= 424,874 LAT. 32.166261° N LONG. 103.659492° W | X= 749,237 Y= 425,085 LAT. 32.166852° N LONG. 103.661452° W | ELEVATION +3503' NAVD 88 | | PROPOSED LAST TAKE POINT | PROPOSED BOTTOM HOLE LOCATION | X= 707,989 Y= 435,459 LAT. 32.195406° N LONG. 103.660968° W | X= 707,988 Y= 435,534 LAT. 32.195612° N LONG. 103.660968° W | X= 749,173 Y= 435,517 LAT. 32.195530° N LONG. 103.661447° W | X= 749,173 Y= 435,592 LAT. 32.195736° N LONG. 103.661447° W | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 08/18/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/03/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: ROBERT L. LASTRAPES 23006 04/18/2022 PROFESIONAL SURVEYOR</p> <p>Certificate Number</p> |
|---|--|---------------------------|--|--|--|--|--------------------------|--|--------------------------|-------------------------------|--|--|--|--|--|---|
| | CO GRIZZLY 34 27 FED COM 407H WELL | PROPOSED FIRST TAKE POINT | | | | | | | | | | | | | | |
| X= 708,659 Y= 424,815 LAT. 32.166138° N LONG. 103.659015° W | X= 708,052 Y= 425,027 LAT. 32.166729° N LONG. 103.660975° W | | | | | | | | | | | | | | | |
| X= 749,845 Y= 424,874 LAT. 32.166261° N LONG. 103.659492° W | X= 749,237 Y= 425,085 LAT. 32.166852° N LONG. 103.661452° W | | | | | | | | | | | | | | | |
| ELEVATION +3503' NAVD 88 | | | | | | | | | | | | | | | | |
| PROPOSED LAST TAKE POINT | PROPOSED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | | |
| X= 707,989 Y= 435,459 LAT. 32.195406° N LONG. 103.660968° W | X= 707,988 Y= 435,534 LAT. 32.195612° N LONG. 103.660968° W | | | | | | | | | | | | | | | |
| X= 749,173 Y= 435,517 LAT. 32.195530° N LONG. 103.661447° W | X= 749,173 Y= 435,592 LAT. 32.195736° N LONG. 103.661447° W | | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--------------------------------|--|--|--|--|----------------------------------|
| ¹ API Number | | ² Pool Code 97964 | | ³ Pool Name WC-025 G-07 S243225C;LWR BONE SPRING | |
| ⁴ Property Code | | ⁵ Property Name CO GRIZZLY 34 27 FED COM | | | ⁶ Well Number 408H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3504' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B | 3 | 25 SOUTH | 32 EAST, N.M.P.M. | | 192' | NORTH | 1625' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B | 27 | 24 SOUTH | 32 EAST, N.M.P.M. | | 25' | NORTH | 1430' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Defining | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>CO GRIZZLY 34 27 FED COM 408H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 708,734 Y= 424,816 LAT. 32.166138° N LONG. 103.658772° W</td> <td>X= 708,932 Y= 425,035 LAT. 32.166737° N LONG. 103.658131° W</td> </tr> <tr> <td>X= 749,920 Y= 424,874 LAT. 32.166262° N LONG. 103.659250° W</td> <td>X= 750,117 Y= 425,093 LAT. 32.166860° N LONG. 103.658608° W</td> </tr> <tr> <td colspan="2">ELEVATION +3504' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>PROPOSED LAST TAKE POINT</th> <th>PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 708,868 Y= 435,467 LAT. 32.195414° N LONG. 103.658123° W</td> <td>X= 708,868 Y= 435,542 LAT. 32.195620° N LONG. 103.658123° W</td> </tr> <tr> <td>X= 750,053 Y= 435,526 LAT. 32.195538° N LONG. 103.658602° W</td> <td>X= 750,053 Y= 435,601 LAT. 32.195744° N LONG. 103.658602° W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=705011.33, Y=435530.36 B - X=707654.57, Y=435555.75 C - X=708976.20, Y=435568.44 D - X=710297.82, Y=435581.13 E - X=705046.53, Y=430251.61 F - X=707688.13, Y=430277.09 G - X=709008.93, Y=430289.83 H - X=710329.72, Y=430302.57 I - X=705081.74, Y=424972.86 J - X=707721.68, Y=424998.44 K - X=709041.66, Y=425011.22 L - X=710361.63, Y=425024.01</p> | CO GRIZZLY 34 27 FED COM 408H WELL | PROPOSED FIRST TAKE POINT | X= 708,734 Y= 424,816 LAT. 32.166138° N LONG. 103.658772° W | X= 708,932 Y= 425,035 LAT. 32.166737° N LONG. 103.658131° W | X= 749,920 Y= 424,874 LAT. 32.166262° N LONG. 103.659250° W | X= 750,117 Y= 425,093 LAT. 32.166860° N LONG. 103.658608° W | ELEVATION +3504' NAVD 88 | | PROPOSED LAST TAKE POINT | PROPOSED BOTTOM HOLE LOCATION | X= 708,868 Y= 435,467 LAT. 32.195414° N LONG. 103.658123° W | X= 708,868 Y= 435,542 LAT. 32.195620° N LONG. 103.658123° W | X= 750,053 Y= 435,526 LAT. 32.195538° N LONG. 103.658602° W | X= 750,053 Y= 435,601 LAT. 32.195744° N LONG. 103.658602° W | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 08/18/22 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/03/2020 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 04/18/2022 PROFESSIONAL SURVEYOR</p> <p>3 Certificate Number</p> |
|---|--|---------------------------|--|--|--|--|--------------------------|--|--------------------------|-------------------------------|--|--|--|--|--|---|
| | CO GRIZZLY 34 27 FED COM 408H WELL | PROPOSED FIRST TAKE POINT | | | | | | | | | | | | | | |
| X= 708,734 Y= 424,816 LAT. 32.166138° N LONG. 103.658772° W | X= 708,932 Y= 425,035 LAT. 32.166737° N LONG. 103.658131° W | | | | | | | | | | | | | | | |
| X= 749,920 Y= 424,874 LAT. 32.166262° N LONG. 103.659250° W | X= 750,117 Y= 425,093 LAT. 32.166860° N LONG. 103.658608° W | | | | | | | | | | | | | | | |
| ELEVATION +3504' NAVD 88 | | | | | | | | | | | | | | | | |
| PROPOSED LAST TAKE POINT | PROPOSED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | | |
| X= 708,868 Y= 435,467 LAT. 32.195414° N LONG. 103.658123° W | X= 708,868 Y= 435,542 LAT. 32.195620° N LONG. 103.658123° W | | | | | | | | | | | | | | | |
| X= 750,053 Y= 435,526 LAT. 32.195538° N LONG. 103.658602° W | X= 750,053 Y= 435,601 LAT. 32.195744° N LONG. 103.658602° W | | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--------------------------------|--|--|--|---|----------------------------------|
| ¹ API Number | | ² Pool Code 96715 | | ³ Pool Name WC-025 G-06 S253209L; BONE SPRING | |
| ⁴ Property Code | | ⁵ Property Name CO GRIZZLY 34 27 FED COM | | | ⁶ Well Number 409H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3504' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B | 3 | 25 SOUTH | 32 EAST, N.M.P.M. | | 192' | NORTH | 1575' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 27 | 24 SOUTH | 32 EAST, N.M.P.M. | | 25' | NORTH | 550' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

| CO GRIZZLY 34 27 FED COM 409H WELL | | PROPOSED FIRST TAKE POINT | |
|---------------------------------------|---------------------|---------------------------|---------------------|
| X= 708,784 | Y= 424,817 | X= 709,812 | Y= 425,044 |
| LAT. 32.166139° N | LONG. 103.658611° W | LAT. 32.166745° N | LONG. 103.655287° W |
| X= 749,970 | Y= 424,875 | X= 750,997 | Y= 425,102 |
| LAT. 32.166262° N | LONG. 103.659088° W | LAT. 32.166869° N | LONG. 103.655765° W |
| ELEVATION +3504' NAVD 88 | | | |

| PROPOSED LAST TAKE POINT | | PROPOSED BOTTOM HOLE LOCATION | |
|--------------------------|---------------------|-------------------------------|---------------------|
| X= 709,748 | Y= 435,476 | X= 709,748 | Y= 435,551 |
| LAT. 32.195422° N | LONG. 103.655279° W | LAT. 32.195628° N | LONG. 103.655279° W |
| X= 750,933 | Y= 435,534 | X= 750,933 | Y= 435,609 |
| LAT. 32.195546° N | LONG. 103.655757° W | LAT. 32.195752° N | LONG. 103.655757° W |

CORNER COORDINATES TABLE (NAD 27)

A - X=705011.33, Y=435530.36
 B - X=707654.57, Y=435555.75
 C - X=708976.20, Y=435568.44
 D - X=710297.82, Y=435581.13
 E - X=705046.53, Y=430251.61
 F - X=707688.13, Y=430277.09
 G - X=709008.93, Y=430289.83
 H - X=710329.72, Y=430302.57
 I - X=705081.74, Y=424972.86
 J - X=707721.68, Y=424998.44
 K - X=709041.66, Y=425011.22
 L - X=710361.63, Y=425024.01

¹⁷ **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 08/18/2022
 Signature Date

Cindy Herrera-Murillo
 Printed Name

eeof@chevron.com
 E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/03/2020
 Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|---------------------------------|--|
| ¹ API Number 30-025-49757 | | ² Pool Code 96715 | ³ Pool Name WC-025 G-05 S253209L;BONE SPRING |
| ⁴ Property Code 4323 | ⁵ Property Name CO VIPER 4 33 FED | | ⁶ Well Number 403H |
| ⁷ OGRID No. 4323 | ⁸ Operator Name CHEVRON U.S.A. INC. | | ⁹ Elevation 3474' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| J | 4 | 25 SOUTH | 32 EAST, N.M.P.M. | | 1821' | SOUTH | 2241' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 33 | 24 SOUTH | 32 EAST, N.M.P.M. | | 25' | NORTH | 550' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 560 | ¹³ Joint or Infill INFILL | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>CO VIPER 4 33 FED NO. 403H WELL</th> <th>PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 702,780' Y= 421,485' LAT. 32.157082° N LONG. 103.678080° W</td> <td>X= 704,497' Y= 430,221' LAT. 32.181068° N LONG. 103.672359° W</td> </tr> <tr> <td>X= 743,965' Y= 421,543' LAT. 32.157206° N LONG. 103.678557° W</td> <td>X= 745,682' Y= 430,279' LAT. 32.181191° N LONG. 103.672838° W</td> </tr> <tr> <td colspan="2" style="text-align: center;">ELEVATION +3474' NAVD 88</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2">PROPOSED MID-POINT</th> </tr> <tr> <td>X= 704,532' Y= 424,967' LAT. 32.166624° N LONG. 103.672350° W</td> <td>NAD 27</td> </tr> <tr> <td>X= 745,717' Y= 425,025' LAT. 32.166748° N LONG. 103.672828° W</td> <td>NAD83/2011</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>PROPOSED FIRST TAKE POINT</th> <th>PROPOSED LAST TAKE POINT</th> </tr> <tr> <td>X= 704,486' Y= 422,351' LAT. 32.159435° N LONG. 103.672549° W</td> <td>X= 704,497' Y= 430,146' LAT. 32.180861° N LONG. 103.672359° W</td> </tr> <tr> <td>X= 745,672' Y= 422,409' LAT. 32.159558° N LONG. 103.673026° W</td> <td>X= 745,682' Y= 430,204' LAT. 32.180985° N LONG. 103.672838° W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=430198.06, X=699760.40 B - Y=424915.87, X=699799.62 C - Y=419627.04, X=699671.73 D - Y=430224.84, X=702403.47 E - Y=420979.90, X=702358.53 F - Y=430251.61, X=705046.53 G - Y=424972.86, X=705081.74 H - Y=421010.55, X=705013.37 I - Y=419689.78, X=704990.58</p> | CO VIPER 4 33 FED NO. 403H WELL | PROPOSED BOTTOM HOLE LOCATION | X= 702,780' Y= 421,485' LAT. 32.157082° N LONG. 103.678080° W | X= 704,497' Y= 430,221' LAT. 32.181068° N LONG. 103.672359° W | X= 743,965' Y= 421,543' LAT. 32.157206° N LONG. 103.678557° W | X= 745,682' Y= 430,279' LAT. 32.181191° N LONG. 103.672838° W | ELEVATION +3474' NAVD 88 | | PROPOSED MID-POINT | | X= 704,532' Y= 424,967' LAT. 32.166624° N LONG. 103.672350° W | NAD 27 | X= 745,717' Y= 425,025' LAT. 32.166748° N LONG. 103.672828° W | NAD83/2011 | PROPOSED FIRST TAKE POINT | PROPOSED LAST TAKE POINT | X= 704,486' Y= 422,351' LAT. 32.159435° N LONG. 103.672549° W | X= 704,497' Y= 430,146' LAT. 32.180861° N LONG. 103.672359° W | X= 745,672' Y= 422,409' LAT. 32.159558° N LONG. 103.673026° W | X= 745,682' Y= 430,204' LAT. 32.180985° N LONG. 103.672838° W | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"><i>Cindy Herrera-Murillo</i> 02/4/2022</p> <p>Signature _____ Date _____</p> <p style="text-align: center;">Cindy Herrera-Murillo</p> <p>Printed Name _____</p> <p style="text-align: center;">eeof@chevron.com</p> <p>E-mail Address _____</p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>02/18/2020 Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <div style="text-align: center;"> </div> <p>23006 02/04/2022</p> <p>_____ Certificate Number</p> |
|--|--|----------------------------------|--|--|--|--|--------------------------|--|--------------------|--|--|--------|--|------------|---------------------------|--------------------------|--|--|--|--|--|--|
| CO VIPER 4 33 FED NO. 403H WELL | PROPOSED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | | | | | | | | |
| X= 702,780' Y= 421,485' LAT. 32.157082° N LONG. 103.678080° W | X= 704,497' Y= 430,221' LAT. 32.181068° N LONG. 103.672359° W | | | | | | | | | | | | | | | | | | | | | |
| X= 743,965' Y= 421,543' LAT. 32.157206° N LONG. 103.678557° W | X= 745,682' Y= 430,279' LAT. 32.181191° N LONG. 103.672838° W | | | | | | | | | | | | | | | | | | | | | |
| ELEVATION +3474' NAVD 88 | | | | | | | | | | | | | | | | | | | | | | |
| PROPOSED MID-POINT | | | | | | | | | | | | | | | | | | | | | | |
| X= 704,532' Y= 424,967' LAT. 32.166624° N LONG. 103.672350° W | NAD 27 | | | | | | | | | | | | | | | | | | | | | |
| X= 745,717' Y= 425,025' LAT. 32.166748° N LONG. 103.672828° W | NAD83/2011 | | | | | | | | | | | | | | | | | | | | | |
| PROPOSED FIRST TAKE POINT | PROPOSED LAST TAKE POINT | | | | | | | | | | | | | | | | | | | | | |
| X= 704,486' Y= 422,351' LAT. 32.159435° N LONG. 103.672549° W | X= 704,497' Y= 430,146' LAT. 32.180861° N LONG. 103.672359° W | | | | | | | | | | | | | | | | | | | | | |
| X= 745,672' Y= 422,409' LAT. 32.159558° N LONG. 103.673026° W | X= 745,682' Y= 430,204' LAT. 32.180985° N LONG. 103.672838° W | | | | | | | | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|------------------------|-----------------------------------|
| ¹ API Number 30-025-45531 | | ² Pool Code | | ³ Pool Name | |
| ⁴ Property Code | | ⁵ Property Name CO YETI 15 22 FED COM | | | ⁶ Well Number 0051H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3449' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B | 15 | 25 SOUTH | 32 EAST, N.M.P.M. | | 10' | NORTH | 1335' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| O | 22 | 25 SOUTH | 32 EAST, N.M.P.M. | | 27' | SOUTH | 2297' | EAST | LEA |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>CO YETI 15 22 FED COM 0051H WELL</th> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,021 Y= 414,439 LAT. 32.137609 N LONG. 103.658058 W</td> <td>X= 708,110 Y= 403,909 LAT. 32.108679 N LONG. 103.661213 W</td> </tr> <tr> <td>X= 750,206 Y= 414,497 LAT. 32.137733 N LONG. 103.658533 W</td> <td>X= 749,296 Y= 403,967 LAT. 32.108804 N LONG. 103.661687 W</td> </tr> <tr> <td colspan="2">ELEVATION +3449' NAVD 88</td> </tr> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 708,136 Y= 414,304 LAT. 32.137252 N LONG. 103.660918 W</td> <td>X= 708,106 Y= 404,072 LAT. 32.109126 N LONG. 103.661221 W</td> </tr> <tr> <td>X= 749,322 Y= 414,362 LAT. 32.137376 N LONG. 103.661394 W</td> <td>X= 749,292 Y= 404,129 LAT. 32.109250 N LONG. 103.661695 W</td> </tr> </table> | CO YETI 15 22 FED COM 0051H WELL | AS-DRILLED BOTTOM HOLE LOCATION | X= 709,021 Y= 414,439 LAT. 32.137609 N LONG. 103.658058 W | X= 708,110 Y= 403,909 LAT. 32.108679 N LONG. 103.661213 W | X= 750,206 Y= 414,497 LAT. 32.137733 N LONG. 103.658533 W | X= 749,296 Y= 403,967 LAT. 32.108804 N LONG. 103.661687 W | ELEVATION +3449' NAVD 88 | | FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | X= 708,136 Y= 414,304 LAT. 32.137252 N LONG. 103.660918 W | X= 708,106 Y= 404,072 LAT. 32.109126 N LONG. 103.661221 W | X= 749,322 Y= 414,362 LAT. 32.137376 N LONG. 103.661394 W | X= 749,292 Y= 404,129 LAT. 32.109250 N LONG. 103.661695 W | <p>Final Kick Off Point at 9,729' MD 361.04' FSL 2152.09' FEL</p> <p>Final First Take Point at 10,638' MD 136.65' FNL 2219.64' FEL</p> <p>Final Last Take Point at 20,883.5' MD 189.25' FSL 2298.72' FEL</p> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 8/3/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> |
|---|--|--|--|---|--|--|--------------------------|--|------------------------|-----------------------|--|--|--|--|--|--|
| | CO YETI 15 22 FED COM 0051H WELL | AS-DRILLED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | |
| | X= 709,021 Y= 414,439 LAT. 32.137609 N LONG. 103.658058 W | X= 708,110 Y= 403,909 LAT. 32.108679 N LONG. 103.661213 W | | | | | | | | | | | | | | |
| | X= 750,206 Y= 414,497 LAT. 32.137733 N LONG. 103.658533 W | X= 749,296 Y= 403,967 LAT. 32.108804 N LONG. 103.661687 W | | | | | | | | | | | | | | |
| | ELEVATION +3449' NAVD 88 | | | | | | | | | | | | | | | |
| FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | | | | | | | | | | | | | | | |
| X= 708,136 Y= 414,304 LAT. 32.137252 N LONG. 103.660918 W | X= 708,106 Y= 404,072 LAT. 32.109126 N LONG. 103.661221 W | | | | | | | | | | | | | | | |
| X= 749,322 Y= 414,362 LAT. 32.137376 N LONG. 103.661394 W | X= 749,292 Y= 404,129 LAT. 32.109250 N LONG. 103.661695 W | | | | | | | | | | | | | | | |
| <table border="1"> <tr> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 708,201 Y= 414,802 LAT. 32.138621 N LONG. 103.660698 W</td> </tr> <tr> <td>X= 749,387 Y= 414,860 LAT. 32.138745 N LONG. 103.661173 W</td> </tr> </table> | FINAL KICK OFF POINT | X= 708,201 Y= 414,802 LAT. 32.138621 N LONG. 103.660698 W | X= 749,387 Y= 414,860 LAT. 32.138745 N LONG. 103.661173 W | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> | <p>01/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> | | | | | | | | | | | |
| FINAL KICK OFF POINT | | | | | | | | | | | | | | | | |
| X= 708,201 Y= 414,802 LAT. 32.138621 N LONG. 103.660698 W | | | | | | | | | | | | | | | | |
| X= 749,387 Y= 414,860 LAT. 32.138745 N LONG. 103.661173 W | | | | | | | | | | | | | | | | |
| <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=414410.73, X=705027.26 B - Y=414436.40, X=707691.54 C - Y=415755.90, X=707682.37 D - Y=415768.60, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414462.06, X=710355.81 G - Y=403855.03, X=705072.01 H - Y=403879.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95</p> | <p>ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 01/13/2021</p> | <p>01/13/2021 Certificate Number</p> | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--|-----------------------------------|
| ¹ API Number 30-025-45534 | | ² Pool Code 98270 | | ³ Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP | |
| ⁴ Property Code 324932 | | ⁵ Property Name CO YETI 15 22 FED COM | | | ⁶ Well Number 0052H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3449' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 15 | 25 SOUTH | 32 EAST, N.M.P.M. | | 10' | NORTH | 1310' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| O | 22 | 25 SOUTH | 32 EAST, N.M.P.M. | | 20' | SOUTH | 2297' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill INFILL | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>CO YETI 15 22 FED COM 0052H WELL</th> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,046 Y= 414,439 LAT. 32.137609 N LONG. 103.657977 W</td> <td>X= 708,110 Y= 403,903 LAT. 32.108661 N LONG. 103.661212 W</td> </tr> <tr> <td>X= 750,231 Y= 414,497 LAT. 32.137733 N LONG. 103.658452 W</td> <td>X= 749,296 Y= 403,960 LAT. 32.108785 N LONG. 103.661686 W</td> </tr> <tr> <td colspan="2">ELEVATION +3449' NAVD 88</td> </tr> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 708,168 Y= 414,327 LAT. 32.137315 N LONG. 103.660814 W</td> <td>X= 708,125 Y= 404,067 LAT. 32.109112 N LONG. 103.661162 W</td> </tr> <tr> <td>X= 749,354 Y= 414,385 LAT. 32.137439 N LONG. 103.661289 W</td> <td>X= 749,310 Y= 404,125 LAT. 32.109237 N LONG. 103.661636 W</td> </tr> </table> <table border="1"> <tr> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 708,209 Y= 414,975 LAT. 32.139096 N LONG. 103.660670 W</td> </tr> <tr> <td>X= 749,394 Y= 415,033 LAT. 32.139220 N LONG. 103.661146 W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=414410.73, X=705027.26 B - Y=414436.40, X=707691.54 C - Y=415755.90, X=707682.37 D - Y=415768.60, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414462.06, X=710355.81 G - Y=403855.03, X=705072.01 H - Y=403879.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95</p> | CO YETI 15 22 FED COM 0052H WELL | AS-DRILLED BOTTOM HOLE LOCATION | X= 709,046 Y= 414,439 LAT. 32.137609 N LONG. 103.657977 W | X= 708,110 Y= 403,903 LAT. 32.108661 N LONG. 103.661212 W | X= 750,231 Y= 414,497 LAT. 32.137733 N LONG. 103.658452 W | X= 749,296 Y= 403,960 LAT. 32.108785 N LONG. 103.661686 W | ELEVATION +3449' NAVD 88 | | FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | X= 708,168 Y= 414,327 LAT. 32.137315 N LONG. 103.660814 W | X= 708,125 Y= 404,067 LAT. 32.109112 N LONG. 103.661162 W | X= 749,354 Y= 414,385 LAT. 32.137439 N LONG. 103.661289 W | X= 749,310 Y= 404,125 LAT. 32.109237 N LONG. 103.661636 W | FINAL KICK OFF POINT | X= 708,209 Y= 414,975 LAT. 32.139096 N LONG. 103.660670 W | X= 749,394 Y= 415,033 LAT. 32.139220 N LONG. 103.661146 W | <p>Final Kick Off Point at 11,469' MD 533.73' FSL 2143.60' FEL</p> <p>Final First Take Point at 12,478' MD 114.13' FNL 2187.37' FEL</p> <p>Final Last Take Point at 22,753.9' MD 184.31' FSL 2280.58' FEL</p> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 8/3/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>01/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: 23006 03/29/2022</p> <p>Certificate Number</p> |
|--|--|--|--|--|--|--|--------------------------|--|------------------------|-----------------------|--|--|--|--|----------------------|--|--|---|---|
| | CO YETI 15 22 FED COM 0052H WELL | AS-DRILLED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | | | | |
| | X= 709,046 Y= 414,439 LAT. 32.137609 N LONG. 103.657977 W | X= 708,110 Y= 403,903 LAT. 32.108661 N LONG. 103.661212 W | | | | | | | | | | | | | | | | | |
| | X= 750,231 Y= 414,497 LAT. 32.137733 N LONG. 103.658452 W | X= 749,296 Y= 403,960 LAT. 32.108785 N LONG. 103.661686 W | | | | | | | | | | | | | | | | | |
| | ELEVATION +3449' NAVD 88 | | | | | | | | | | | | | | | | | | |
| FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | | | | | | | | | | | | | | | | | | |
| X= 708,168 Y= 414,327 LAT. 32.137315 N LONG. 103.660814 W | X= 708,125 Y= 404,067 LAT. 32.109112 N LONG. 103.661162 W | | | | | | | | | | | | | | | | | | |
| X= 749,354 Y= 414,385 LAT. 32.137439 N LONG. 103.661289 W | X= 749,310 Y= 404,125 LAT. 32.109237 N LONG. 103.661636 W | | | | | | | | | | | | | | | | | | |
| FINAL KICK OFF POINT | | | | | | | | | | | | | | | | | | | |
| X= 708,209 Y= 414,975 LAT. 32.139096 N LONG. 103.660670 W | | | | | | | | | | | | | | | | | | | |
| X= 749,394 Y= 415,033 LAT. 32.139220 N LONG. 103.661146 W | | | | | | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--|-----------------------------------|
| ¹ API Number 30-025-45537 | | ² Pool Code 98270 | | ³ Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP | |
| ⁴ Property Code 324932 | | ⁵ Property Name CO YETI 15 22 FED COM | | | ⁶ Well Number 0054H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3450' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 15 | 25 SOUTH | 32 EAST, N.M.P.M. | | 10' | NORTH | 1260' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| P | 22 | 25 SOUTH | 32 EAST, N.M.P.M. | | 30' | SOUTH | 1212' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill DEFINING | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>GO YETI 15 22 FED COM 0054H WELL</th> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,096 Y= 414,440 LAT. 32.137609 N LONG. 103.657815 W</td> <td>X= 709,194 Y= 403,922 LAT. 32.108696 N LONG. 103.657710 W</td> </tr> <tr> <td>X= 750,281 Y= 414,498 LAT. 32.137733 N LONG. 103.658291 W</td> <td>X= 750,380 Y= 403,980 LAT. 32.108821 N LONG. 103.658184 W</td> </tr> <tr> <td colspan="2">ELEVATION +3450' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 709,152 Y= 414,337 LAT. 32.137327 N LONG. 103.657636 W</td> <td>X= 709,190 Y= 404,088 LAT. 32.109151 N LONG. 103.657722 W</td> </tr> <tr> <td>X= 750,337 Y= 414,395 LAT. 32.137451 N LONG. 103.658112 W</td> <td>X= 750,376 Y= 404,145 LAT. 32.109276 N LONG. 103.658196 W</td> </tr> </table> <table border="1"> <tr> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 709,145 Y= 415,055 LAT. 32.139299 N LONG. 103.657644 W</td> </tr> <tr> <td>X= 750,330 Y= 415,113 LAT. 32.139423 N LONG. 103.658120 W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414449.23, X=709023.67 C - Y=415768.60, X=709014.51 D - Y=415781.31, X=710346.65 E - Y=414462.06, X=710355.81 F - Y=403855.03, X=705072.01 G - Y=403891.25, X=709073.22 H - Y=403903.32, X=710406.95</p> | GO YETI 15 22 FED COM 0054H WELL | AS-DRILLED BOTTOM HOLE LOCATION | X= 709,096 Y= 414,440 LAT. 32.137609 N LONG. 103.657815 W | X= 709,194 Y= 403,922 LAT. 32.108696 N LONG. 103.657710 W | X= 750,281 Y= 414,498 LAT. 32.137733 N LONG. 103.658291 W | X= 750,380 Y= 403,980 LAT. 32.108821 N LONG. 103.658184 W | ELEVATION +3450' NAVD 88 | | FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | X= 709,152 Y= 414,337 LAT. 32.137327 N LONG. 103.657636 W | X= 709,190 Y= 404,088 LAT. 32.109151 N LONG. 103.657722 W | X= 750,337 Y= 414,395 LAT. 32.137451 N LONG. 103.658112 W | X= 750,376 Y= 404,145 LAT. 32.109276 N LONG. 103.658196 W | FINAL KICK OFF POINT | X= 709,145 Y= 415,055 LAT. 32.139299 N LONG. 103.657644 W | X= 750,330 Y= 415,113 LAT. 32.139423 N LONG. 103.658120 W | | <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 8/3/2022 Signature Date</p> <p>CaroAdler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 23006 03/29/2022</p> <p>Certificate Number</p> |
|---|--|--|--|--|--|--|--------------------------|--|------------------------|-----------------------|--|--|--|--|----------------------|--|--|--|---|
| | GO YETI 15 22 FED COM 0054H WELL | AS-DRILLED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | | | | |
| | X= 709,096 Y= 414,440 LAT. 32.137609 N LONG. 103.657815 W | X= 709,194 Y= 403,922 LAT. 32.108696 N LONG. 103.657710 W | | | | | | | | | | | | | | | | | |
| | X= 750,281 Y= 414,498 LAT. 32.137733 N LONG. 103.658291 W | X= 750,380 Y= 403,980 LAT. 32.108821 N LONG. 103.658184 W | | | | | | | | | | | | | | | | | |
| ELEVATION +3450' NAVD 88 | | | | | | | | | | | | | | | | | | | |
| FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | | | | | | | | | | | | | | | | | | |
| X= 709,152 Y= 414,337 LAT. 32.137327 N LONG. 103.657636 W | X= 709,190 Y= 404,088 LAT. 32.109151 N LONG. 103.657722 W | | | | | | | | | | | | | | | | | | |
| X= 750,337 Y= 414,395 LAT. 32.137451 N LONG. 103.658112 W | X= 750,376 Y= 404,145 LAT. 32.109276 N LONG. 103.658196 W | | | | | | | | | | | | | | | | | | |
| FINAL KICK OFF POINT | | | | | | | | | | | | | | | | | | | |
| X= 709,145 Y= 415,055 LAT. 32.139299 N LONG. 103.657644 W | | | | | | | | | | | | | | | | | | | |
| X= 750,330 Y= 415,113 LAT. 32.139423 N LONG. 103.658120 W | | | | | | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--|-----------------------------------|
| ¹ API Number 30-025-45535 | | ² Pool Code 96715 | | ³ Pool Name WC-025 G-06 S253209L;BONE SPRING | |
| ⁴ Property Code 324932 | | ⁵ Property Name CO YETI 15 22 FED COM | | | ⁶ Well Number 0055H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3452' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 15 | 25 SOUTH | 32 EAST, N.M.P.M. | | 10' | NORTH | 1235' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| P | 22 | 25 SOUTH | 32 EAST, N.M.P.M. | | 24' | SOUTH | 555' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill INFILL | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>CO YETI 15 22 FED COM 0055H WELL</th> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,121 Y= 414,440 LAT. 32.137610 N LONG. 103.657735 W</td> <td>X= 709,852 Y= 403,922 LAT. 32.108684 N LONG. 103.655586 W</td> </tr> <tr> <td>X= 750,306 Y= 414,498 LAT. 32.137735 N LONG. 103.658211 W</td> <td>X= 751,038 Y= 403,980 LAT. 32.108809 N LONG. 103.656059 W</td> </tr> <tr> <td colspan="2">ELEVATION +3452' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 709,736 Y= 414,339 LAT. 32.137320 N LONG. 103.655749 W</td> <td>X= 709,851 Y= 404,082 LAT. 32.109123 N LONG. 103.655585 W</td> </tr> <tr> <td>X= 750,922 Y= 414,397 LAT. 32.137444 N LONG. 103.656224 W</td> <td>X= 751,037 Y= 404,139 LAT. 32.109247 N LONG. 103.656059 W</td> </tr> </table> <table border="1"> <tr> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 709,604 Y= 415,074 LAT. 32.139345 N LONG. 103.656162 W</td> </tr> <tr> <td>X= 750,789 Y= 415,132 LAT. 32.139469 N LONG. 103.656637 W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414449.23, X=709023.67 C - Y=415768.60, X=709014.51 D - Y=415781.31, X=710346.65 E - Y=414462.06, X=710355.81 F - Y=403855.03, X=705072.01 G - Y=403891.25, X=709073.22 H - Y=403903.32, X=710406.95</p> | CO YETI 15 22 FED COM 0055H WELL | AS-DRILLED BOTTOM HOLE LOCATION | X= 709,121 Y= 414,440 LAT. 32.137610 N LONG. 103.657735 W | X= 709,852 Y= 403,922 LAT. 32.108684 N LONG. 103.655586 W | X= 750,306 Y= 414,498 LAT. 32.137735 N LONG. 103.658211 W | X= 751,038 Y= 403,980 LAT. 32.108809 N LONG. 103.656059 W | ELEVATION +3452' NAVD 88 | | FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | X= 709,736 Y= 414,339 LAT. 32.137320 N LONG. 103.655749 W | X= 709,851 Y= 404,082 LAT. 32.109123 N LONG. 103.655585 W | X= 750,922 Y= 414,397 LAT. 32.137444 N LONG. 103.656224 W | X= 751,037 Y= 404,139 LAT. 32.109247 N LONG. 103.656059 W | FINAL KICK OFF POINT | X= 709,604 Y= 415,074 LAT. 32.139345 N LONG. 103.656162 W | X= 750,789 Y= 415,132 LAT. 32.139469 N LONG. 103.656637 W | <p>10</p> <p>Final Kick Off Point at 9,680' MD 619.63' FSL 747.86' FEL</p> <p>Final First Take Point at 10,842' MD 117.38' FNL 619.61' FEL</p> <p>15</p> <p>Final Last Take Point at 21,107.3' MD 183.38' FSL 553.86' FEL</p> <p>22</p> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 8/5/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 23006 03/29/2022</p> <p>Certificate Number</p> |
|---|--|--|--|--|--|--|--------------------------|--|------------------------|-----------------------|--|--|--|--|----------------------|--|--|---|---|
| | CO YETI 15 22 FED COM 0055H WELL | AS-DRILLED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | | | | |
| | X= 709,121 Y= 414,440 LAT. 32.137610 N LONG. 103.657735 W | X= 709,852 Y= 403,922 LAT. 32.108684 N LONG. 103.655586 W | | | | | | | | | | | | | | | | | |
| | X= 750,306 Y= 414,498 LAT. 32.137735 N LONG. 103.658211 W | X= 751,038 Y= 403,980 LAT. 32.108809 N LONG. 103.656059 W | | | | | | | | | | | | | | | | | |
| ELEVATION +3452' NAVD 88 | | | | | | | | | | | | | | | | | | | |
| FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | | | | | | | | | | | | | | | | | | |
| X= 709,736 Y= 414,339 LAT. 32.137320 N LONG. 103.655749 W | X= 709,851 Y= 404,082 LAT. 32.109123 N LONG. 103.655585 W | | | | | | | | | | | | | | | | | | |
| X= 750,922 Y= 414,397 LAT. 32.137444 N LONG. 103.656224 W | X= 751,037 Y= 404,139 LAT. 32.109247 N LONG. 103.656059 W | | | | | | | | | | | | | | | | | | |
| FINAL KICK OFF POINT | | | | | | | | | | | | | | | | | | | |
| X= 709,604 Y= 415,074 LAT. 32.139345 N LONG. 103.656162 W | | | | | | | | | | | | | | | | | | | |
| X= 750,789 Y= 415,132 LAT. 32.139469 N LONG. 103.656637 W | | | | | | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--|-----------------------------------|
| ¹ API Number 30-025-45536 | | ² Pool Code 98270 | | ³ Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP | |
| ⁴ Property Code 324932 | | ⁵ Property Name CO YETI 15 22 FED COM | | | ⁶ Well Number 0056H |
| ⁷ OGRID No. 4323 | | ⁸ Operator Name CHEVRON U.S.A. INC. | | | ⁹ Elevation 3450' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 15 | 25 SOUTH | 32 EAST, N.M.P.M. | | 10' | NORTH | 1210' | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| P | 22 | 25 SOUTH | 32 EAST, N.M.P.M. | | 27' | SOUTH | 338' | EAST | LEA |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill INFILL | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p>¹⁶</p> <table border="1"> <tr> <th>CO YETI 15 22 FED COM 0056H WELL</th> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,146 Y= 414,440 LAT. 32.137610 N LONG. 103.657654 W</td> <td>X= 710,069 Y= 403,927 LAT. 32.108694 N LONG. 103.654885 W</td> </tr> <tr> <td>X= 750,331 Y= 414,498 LAT. 32.137734 N LONG. 103.658129 W</td> <td>X= 751,255 Y= 403,985 LAT. 32.108819 N LONG. 103.655359 W</td> </tr> <tr> <td colspan="2">ELEVATION +3450' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 709,988 Y= 414,352 LAT. 32.137352 N LONG. 103.654933 W</td> <td>X= 710,065 Y= 404,092 LAT. 32.109147 N LONG. 103.654896 W</td> </tr> <tr> <td>X= 751,174 Y= 414,410 LAT. 32.137476 N LONG. 103.655409 W</td> <td>X= 751,251 Y= 404,149 LAT. 32.109271 N LONG. 103.655370 W</td> </tr> </table> <table border="1"> <tr> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 710,012 Y= 415,083 LAT. 32.139361 N LONG. 103.654841 W</td> </tr> <tr> <td>X= 751,198 Y= 415,141 LAT. 32.139485 N LONG. 103.655317 W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414449.23, X=709023.67 C - Y=415768.60, X=709014.51 D - Y=415781.31, X=710346.65 E - Y=414462.06, X=710355.81 F - Y=403855.03, X=705072.01 G - Y=403891.25, X=709073.22 H - Y=403903.32, X=710406.95</p> | CO YETI 15 22 FED COM 0056H WELL | AS-DRILLED BOTTOM HOLE LOCATION | X= 709,146 Y= 414,440 LAT. 32.137610 N LONG. 103.657654 W | X= 710,069 Y= 403,927 LAT. 32.108694 N LONG. 103.654885 W | X= 750,331 Y= 414,498 LAT. 32.137734 N LONG. 103.658129 W | X= 751,255 Y= 403,985 LAT. 32.108819 N LONG. 103.655359 W | ELEVATION +3450' NAVD 88 | | FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | X= 709,988 Y= 414,352 LAT. 32.137352 N LONG. 103.654933 W | X= 710,065 Y= 404,092 LAT. 32.109147 N LONG. 103.654896 W | X= 751,174 Y= 414,410 LAT. 32.137476 N LONG. 103.655409 W | X= 751,251 Y= 404,149 LAT. 32.109271 N LONG. 103.655370 W | FINAL KICK OFF POINT | X= 710,012 Y= 415,083 LAT. 32.139361 N LONG. 103.654841 W | X= 751,198 Y= 415,141 LAT. 32.139485 N LONG. 103.655317 W | <p>Final Kick Off Point at 11,570' MD 624.04' FSL 339.06' FEL</p> <p>Final First Take Point at 12,622' MD 106.74' FNL 367.24' FEL</p> <p>Final Last Take Point at 22,886.4' MD 191.41' FSL 340.28' FEL</p> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 8/3/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 03/29/2022</p> <p>23006 Certificate Number</p> |
|---|--|--|--|--|--|--|--------------------------|--|------------------------|-----------------------|--|--|--|--|----------------------|--|--|--|---|
| | CO YETI 15 22 FED COM 0056H WELL | AS-DRILLED BOTTOM HOLE LOCATION | | | | | | | | | | | | | | | | | |
| | X= 709,146 Y= 414,440 LAT. 32.137610 N LONG. 103.657654 W | X= 710,069 Y= 403,927 LAT. 32.108694 N LONG. 103.654885 W | | | | | | | | | | | | | | | | | |
| | X= 750,331 Y= 414,498 LAT. 32.137734 N LONG. 103.658129 W | X= 751,255 Y= 403,985 LAT. 32.108819 N LONG. 103.655359 W | | | | | | | | | | | | | | | | | |
| ELEVATION +3450' NAVD 88 | | | | | | | | | | | | | | | | | | | |
| FINAL FIRST TAKE POINT | FINAL LAST TAKE POINT | | | | | | | | | | | | | | | | | | |
| X= 709,988 Y= 414,352 LAT. 32.137352 N LONG. 103.654933 W | X= 710,065 Y= 404,092 LAT. 32.109147 N LONG. 103.654896 W | | | | | | | | | | | | | | | | | | |
| X= 751,174 Y= 414,410 LAT. 32.137476 N LONG. 103.655409 W | X= 751,251 Y= 404,149 LAT. 32.109271 N LONG. 103.655370 W | | | | | | | | | | | | | | | | | | |
| FINAL KICK OFF POINT | | | | | | | | | | | | | | | | | | | |
| X= 710,012 Y= 415,083 LAT. 32.139361 N LONG. 103.654841 W | | | | | | | | | | | | | | | | | | | |
| X= 751,198 Y= 415,141 LAT. 32.139485 N LONG. 103.655317 W | | | | | | | | | | | | | | | | | | | |

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC _____ **OGRID Number:** 4323
Well Name: CO GRIZZLY 34 27 FED COM 407H _____ **API:** 30-025-49721 _____
Pool: WC-025 G-07 S243225C:LOWER BONE SPRING _____ **Pool Code:** 97964 _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY

Notice Complete

Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 - B. Royalty, overriding royalty owners, revenue owners
 - C. Application requires published notice
 - D. Notification and/or concurrent approval by SLO
 - E. Notification and/or concurrent approval by BLM
 - F. Surface owner
 - G. For all of the above, proof of notification or publication is attached, and/or,
 - H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo
 Print or Type Name

Cindy Herrera-Murillo
 Signature

05/09/2023
 Date

575-263-0431
 Phone Number

eeof@chevron.com
 e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Herrera-Murillo, Cindy O](#); [Adler, Carol](#); eeof@chevron.com
Cc: [Van Curen, Jennifer](#); [Fleming, Alexandra E](#); [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-713-A
Date: Tuesday, June 27, 2023 8:47:46 AM
Attachments: [PLC713A Order.pdf](#)

NMOCD has issued Administrative Order PLC-713-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|-----------------------------------|-------------|------------|-------|
| 30-025-49721 | Co Grizzly 34 27 Federal #407H | E/2 | 27-24S-32E | 97964 |
| | | E/2 | 34-24S-32E | 96715 |
| 30-025-49722 | Co Grizzly 34 27 Federal #408H | E/2 | 27-24S-32E | 97964 |
| | | E/2 | 34-24S-32E | 96715 |
| 30-025-49723 | Co Grizzly 34 27 Federal #409H | E/2 | 27-24S-32E | 97964 |
| | | E/2 | 34-24S-32E | 96715 |
| 30-025-50373 | Co Grizzly 3 10 Federal Com #416H | E/2 | 3-25S-32E | 96715 |
| | | E/2 | 10-25S-32E | |
| 30-025-50374 | Co Grizzly 3 10 Federal Com #417H | E/2 | 3-25S-32E | 96715 |
| | | E/2 | 10-25S-32E | |
| 30-025-50141 | Co Grizzly 3 10 Federal Com #418H | E/2 | 3-25S-32E | 96715 |
| | | E/2 | 10-25S-32E | |
| 30-025-49782 | Co Grizzly 3 34 Federal #404H | W/2 | 34-24S-32E | 96715 |
| | | W/2 | 3-25S-32E | |
| 30-025-49783 | Co Grizzly 3 34 Federal #405H | W/2 | 34-24S-32E | 96715 |
| | | W/2 | 3-25S-32E | |
| 30-025-49784 | Co Grizzly 3 34 Federal #406H | W/2 | 34-24S-32E | 96715 |
| | | W/2 | 3-25S-32E | |
| 30-025-45531 | Co Yeti 15 22 Federal Com #51H | E/2 | 15-25S-32E | 96715 |
| | | E/2 | 22-25S-32E | |
| 30-025-45534 | Co Yeti 15 22 Federal Com #52H | E/2 | 15-25S-32E | 98270 |
| | | E/2 | 22-25S-32E | |
| 30-025-45533 | Co Yeti 15 22 Federal Com #53H | E/2 | 15-25S-32E | 96715 |
| | | E/2 | 22-25S-32E | |
| 30-025-45537 | Co Yeti 15 22 Federal Com #54H | E/2 | 15-25S-32E | 98270 |
| | | E/2 | 22-25S-32E | |
| 30-025-45535 | Co Yeti 15 22 Federal Com #55H | E/2 | 15-25S-32E | 96715 |
| | | E/2 | 22-25S-32E | |
| 30-025-45536 | Co Yeti 15 22 Federal Com #56H | E/2 | 15-25S-32E | 98270 |
| | | E/2 | 22-25S-32E | |
| 30-025-49756 | Co Viper 4 33 Federal #401H | E/2 | 33-24S-32E | 96715 |
| | | A B G H I J | 4-25S-32E | |
| 30-025-49757 | Co Viper 4 33 Federal #402H | E/2 | 33-24S-32E | 96715 |
| | | A B G H I J | 4-25S-32E | |
| 30-025-49758 | Co Viper 4 33 Federal #403H | E/2 | 33-24S-32E | 96715 |
| | | A B G H I J | 4-25S-32E | |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any

conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 11, 2023

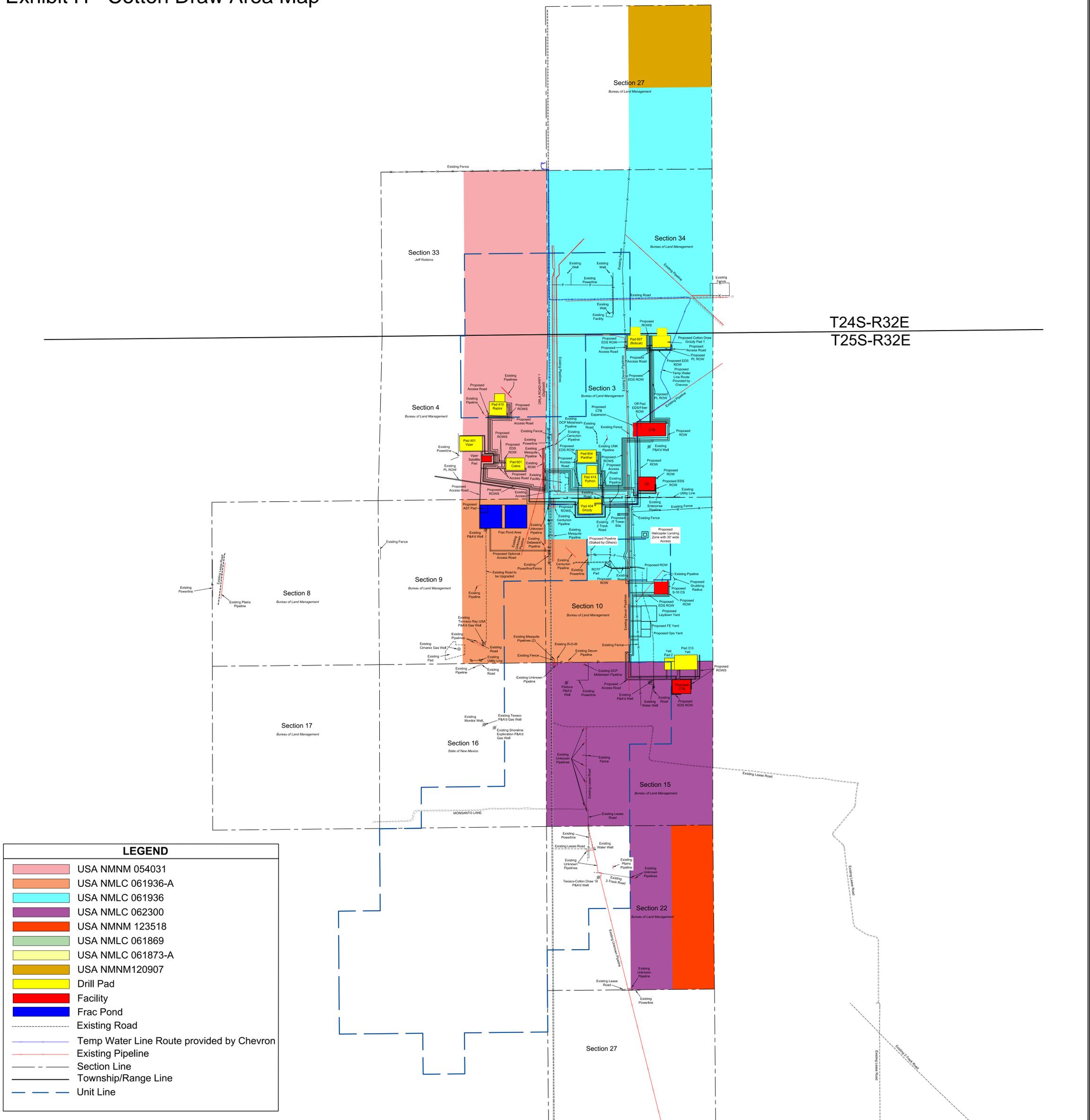
Exhibit A – Lease and Pool tables

Pool(s): WC-025 G-05 S253209L; BONE SPRING (Pool Code 96715), WC-025 G-07 S253216D; UPPER WOLFCAMP (Pool Code 98270), and WC-025 G-07 S243225C; LOWER BONE SPRING (Pool Code 97964) - (Oil & Gas)

Table 3: Leases

| Lease No. | UL Description | Section-Township-Range |
|-------------|----------------------------|------------------------|
| NMLC 062300 | UL: A, B, G, H, I, J, O, P | Sec 15-T25S-R32E |
| | UL: B, G, J, O | Sec 22-T25S-R32E |
| NMNM 123518 | UL: A, H, I, P | Sec 22-T25S-R32E |
| NMLC 061936 | UL: A, B, G, H, I, J, O, P | Sec 10-T25S-R32E |
| | All | Sec 3-T25S-R32E |
| | All | Sec 34-T24S-R32E |
| NMNM 120907 | UL: I, J, O, P | Sec 27-T24S-R32E |
| NMNM 120907 | UL: A, B, G, H | Sec 27-T24S-R32E |
| NMNM 054031 | UL: L1, L2, G, H | Sec 4-T25S-R32E |
| | UL: A, B, G, H, I, J, O, P | Sec 33-T24S-R32E |

Exhibit H - Cotton Draw Area Map



| LEGEND | |
|------------------|---|
| [Pink Box] | USA NMNM 054031 |
| [Orange Box] | USA NMLC 061936-A |
| [Light Blue Box] | USA NMLC 061936 |
| [Purple Box] | USA NMLC 062300 |
| [Red Box] | USA NMNM 123518 |
| [Green Box] | USA NMLC 061869 |
| [Yellow Box] | USA NMLC 061873-A |
| [Brown Box] | USA NMNM120907 |
| [Yellow Box] | Drill Pad |
| [Red Box] | Facility |
| [Blue Box] | Frac Pond |
| [Dashed Line] | Existing Road |
| [Blue Line] | Temp Water Line Route provided by Chevron |
| [Solid Line] | Existing Pipeline |
| [Dotted Line] | Section Line |
| [Solid Line] | Township/Range Line |
| [Dashed Line] | Unit Line |

FENSTERMAKER
 C. H. Fenstermaker & Associates, L.L.C.
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
 www.fenstermaker.com

SCALE: 1"=1000'
 1000' 0 500' 1000'

PRELIMINARY
 THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT

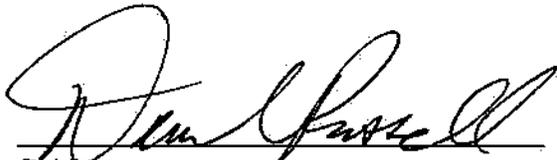
| CHEVRON U.S.A. INC. | | | |
|---|--------|------------------|-----------------|
| BASE MAP | | | |
| COTTON DRAW WORK AREA | | | |
| SECTIONS 3-4, 9-10, 15-16, & 22, T24S-R32E | | | |
| LEA COUNTY, NEW MEXICO | | | |
| DRAWN BY: VNY | NO. 15 | DATE: 06/17/2022 | REVISIONS |
| PROJ. MGR: VNY | | | REVISED BY: AMR |
| DATE: 10/04/2017 | | | NO. 16 |
| | | DATE: 07/29/2022 | REVISED BY: RMB |
| FILENAME: 1:2017021702901NWS-COTTON DRAW WORK AREA BASE MAP.dwg | | | IMAGE PATH: |

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
May 16, 2023
and ending with the issue dated
May 18, 2023.



Publisher

Sworn and subscribed to before me this
18th day of May 2023.



Business Manager

My commission expires
January 29, 2027

(Seal)
STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
May 16, 17 and 18, 2023

Notice of application for surface commingle, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico, Commissioner of Public Lands, State of New Mexico for approval to surface commingle of Bone Spring, Wolfcamp Gas, Lower Bone Spring pools to include all existing and future wells producing from the leases described at the Lea County, NM; Cotton Draw Section 3 Central Tank Battery. Chevron USA Inc respectfully requests authority to commingle production from all wells including future infill wells contained within the leases or lands of Leases NMLC062300, NMNM123518, NMLC061936, NMNM120907 and NMNM054031 located in Sections 3, 4, 10, 15, 22 and 33 located in T25S- R32E and Sections 27 & 34 located in T24S- R32E Lea County, New Mexico. Pursuant to NMAC 19.15.12.10, interested parties must file objections or request for hearing in writing with the Oil Conservation Division in Santa Fe office within 20 days after publication or the NMOC may approve the application. Any questions pertaining to the application please contact David Jarrett, Facilities Engineer at 6301 Deauville Blvd, Midland TX 79706 or call 432-687-7816. #00278636

01102480

00278636

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said.

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-713-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-713.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 6/26/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-713-A
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Cotton Draw Section 3 Central Tank Battery
Central Tank Battery Location: UL J, Section 3, Township 25 South, Range 32 East
Central Tank Battery: Cotton Draw Section 15 Satellite
Central Tank Battery Location: UL A, Section 15, Township 25 South, Range 32 East
Central Tank Battery: Cotton Draw Section 4 Satellite
Central Tank Battery Location: UL J, Section 4, Township 25 South, Range 32 East
Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 32 East

Pools

| Pool Name | Pool Code |
|-------------------------------------|-----------|
| WC-025 G-06 S253209L;BONE SPRING | 96715 |
| WC-025 G-07 S243225C;LWR BONE SPRIN | 97964 |
| WC-025 G-08 S253216D;UPPER WOLFCAMP | 98270 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--------------|------------|------------|
| NMLC 0061936 | SE/4 | 27-24S-32E |
| | All | 34-24S-32E |
| | All | 3-25S-32E |
| | E/2, C D F | 10-25S-32E |
| NMNM 0054031 | E/2 | 33-24S-32E |
| | E/2 | 4-25S-32E |
| NMLC 62300 | E/2 | 15-25S-32E |
| | W/2 E/2 | 22-25S-32E |
| NMNM 123518 | E/2 E/2 | 22-25S-32E |
| NMNM 120907 | NE/4 | 27-24S-32E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|-----------------------------------|-----------|------------|-------|
| 30-025-49721 | Co Grizzly 34 27 Federal #407H | E/2 | 27-24S-32E | 97964 |
| | | E/2 | 34-24S-32E | 96715 |
| 30-025-49722 | Co Grizzly 34 27 Federal #408H | E/2 | 27-24S-32E | 97964 |
| | | E/2 | 34-24S-32E | 96715 |
| 30-025-49723 | Co Grizzly 34 27 Federal #409H | E/2 | 27-24S-32E | 97964 |
| | | E/2 | 34-24S-32E | 96715 |
| 30-025-50373 | Co Grizzly 3 10 Federal Com #416H | E/2 | 3-25S-32E | 96715 |
| | | E/2 | 10-25S-32E | |
| 30-025-50374 | Co Grizzly 3 10 Federal Com #417H | E/2 | 3-25S-32E | 96715 |
| | | E/2 | 10-25S-32E | |
| 30-025-50141 | Co Grizzly 3 10 Federal Com #418H | E/2 | 3-25S-32E | 96715 |
| | | E/2 | 10-25S-32E | |
| 30-025-49782 | Co Grizzly 3 34 Federal #404H | W/2 | 34-24S-32E | 96715 |
| | | W/2 | 3-25S-32E | |

| | | | | |
|--------------|--------------------------------|-------------|------------|-------|
| 30-025-49783 | Co Grizzly 3 34 Federal #405H | W/2 | 34-24S-32E | 96715 |
| | | W/2 | 3-25S-32E | |
| 30-025-49784 | Co Grizzly 3 34 Federal #406H | W/2 | 34-24S-32E | 96715 |
| | | W/2 | 3-25S-32E | |
| 30-025-45531 | Co Yeti 15 22 Federal Com #51H | E/2 | 15-25S-32E | 96715 |
| | | E/2 | 22-25S-32E | |
| 30-025-45534 | Co Yeti 15 22 Federal Com #52H | E/2 | 15-25S-32E | 98270 |
| | | E/2 | 22-25S-32E | |
| 30-025-45533 | Co Yeti 15 22 Federal Com #53H | E/2 | 15-25S-32E | 96715 |
| | | E/2 | 22-25S-32E | |
| 30-025-45537 | Co Yeti 15 22 Federal Com #54H | E/2 | 15-25S-32E | 98270 |
| | | E/2 | 22-25S-32E | |
| 30-025-45535 | Co Yeti 15 22 Federal Com #55H | E/2 | 15-25S-32E | 96715 |
| | | E/2 | 22-25S-32E | |
| 30-025-45536 | Co Yeti 15 22 Federal Com #56H | E/2 | 15-25S-32E | 98270 |
| | | E/2 | 22-25S-32E | |
| 30-025-49756 | Co Viper 4 33 Federal #401H | E/2 | 33-24S-32E | 96715 |
| | | A B G H I J | 4-25S-32E | |
| 30-025-49757 | Co Viper 4 33 Federal #402H | E/2 | 33-24S-32E | 96715 |
| | | A B G H I J | 4-25S-32E | |
| 30-025-49758 | Co Viper 4 33 Federal #403H | E/2 | 33-24S-32E | 96715 |
| | | A B G H I J | 4-25S-32E | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-713-A
Operator: Chevron USA, Inc. (4323)

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|--------------------|-----------|------------|-------|----------------|
| CA Bone Spring BLM | E/2 | 15-25S-32E | 640 | A |
| | E/2 | 22-25S-32E | | |
| CA Wolfcamp BLM | E/2 | 15-25S-32E | 640 | B |
| | E/2 | 22-25S-32E | | |
| CA Bone Spring BLM | E/2 | 27-24S-32E | 640 | C |
| | E/2 | 34-24S-32E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|-----------|------------|-------|----------------|
| NMLC 62300 | A H I O P | 15-25S-32E | 200 | A |
| NMLC 62300 | B G | 15-25S-32E | 80 | A |
| NMLC 62300 | J | 15-25S-32E | 40 | A |
| NMLC 62300 | B G J O | 22-25S-32E | 160 | A |
| NMNM 123518 | A H I P | 22-25S-32E | 160 | A |
| NMLC 62300 | A H I O P | 15-25S-32E | 200 | B |
| NMLC 62300 | B G | 15-25S-32E | 80 | B |
| NMLC 62300 | J | 15-25S-32E | 40 | B |
| NMLC 62300 | B G J O | 22-25S-32E | 160 | B |
| NMNM 123518 | A H I P | 22-25S-32E | 160 | B |
| NMNM 120907 | NE/4 | 27-24S-32E | 160 | C |
| NMLC 061936 | SE/4 | 27-24S-32E | 480 | C |
| | E/2 | 34-24S-32E | | |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215959

CONDITIONS

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 215959 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 6/27/2023 |