

Area: «TEAM»

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/>		
					Date: 5/23/22 API No. 30-039-23601 DHC No. DHC3975AZ Lease No. B-10037-83		
Well Name San Juan 29-7 Unit					Well No. 31E		
Unit Letter A	Section 32	Township T029N	Range R007W	Footage 800' FNL & 910' FEL	County, State Rio Arriba County, New Mexico		
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE		100 MCFD		83%		93%	
DAKOTA		21 MCFD		17%		7%	
JUSTIFICATION OF ALLOCATION: **REVISED Oil allocation due to miscalculation. Effective Date 5/1/2022. No change to gas allocation.** Hilcorp Energy Company requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocated based on average formation yields in surrounding area and new fixed allocations.							
APPROVED BY <i>Kandis Roland</i>			DATE 5/23/22		TITLE Operations/Regulatory Tech		PHONE 713-757-5246
X Kandis Roland							
For Technical Questions: Justin Nall			Reservoir Engineer – Sr.		346-237-2231		

Dean R. McClure

06/27/2023

San Juan 29-7 Unit 31E Fixed Allocation

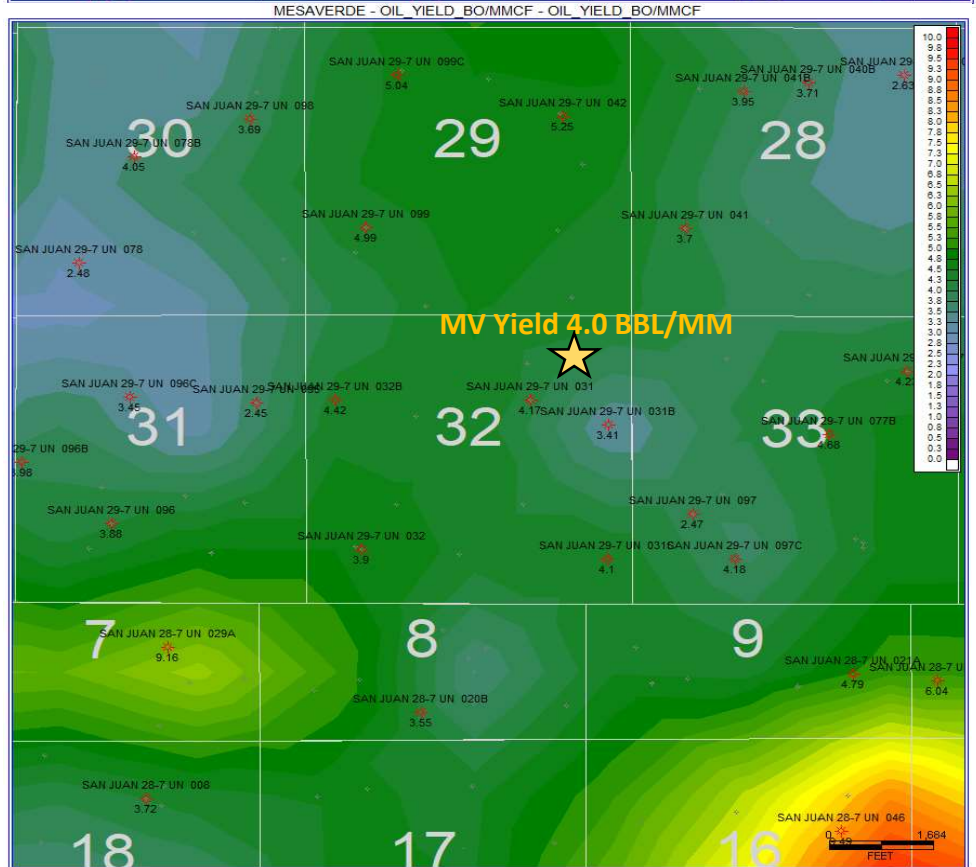
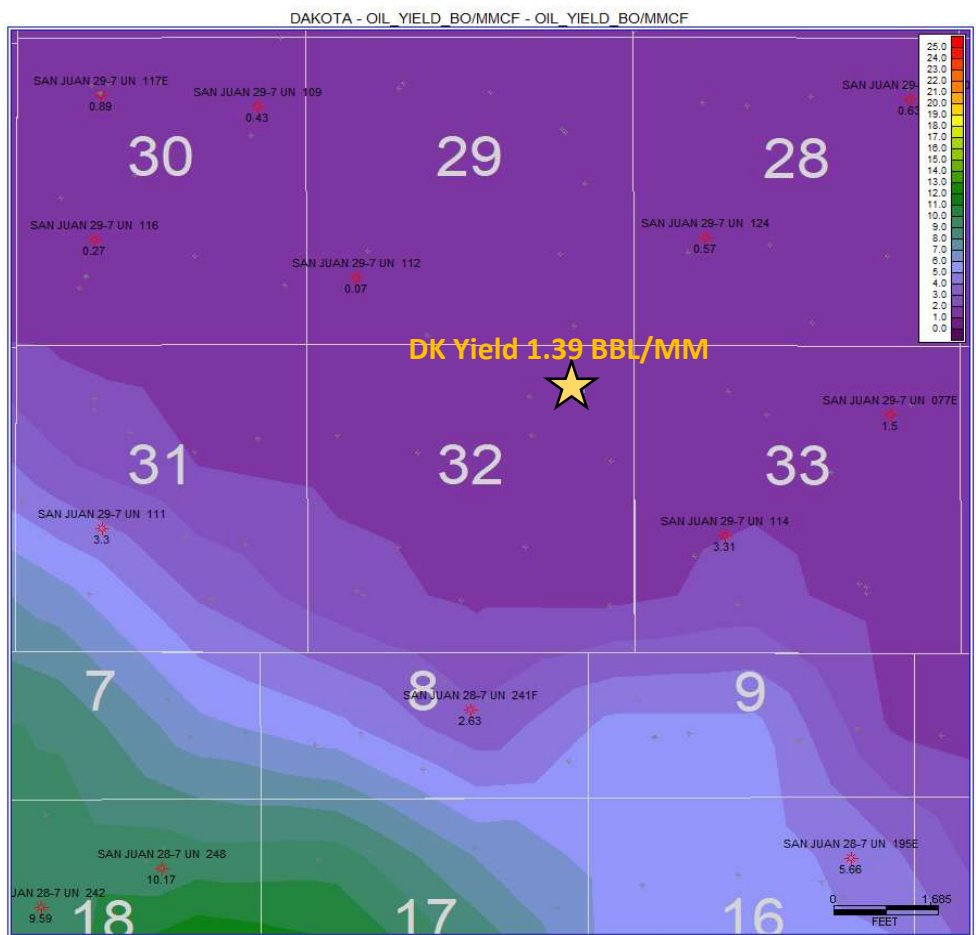
The Mesaverde and the Dakota formations have been producing as a commingled well for the past four years under a subtraction allocation method that was applied after the well was recompleted into a new zone. Hilcorp requests that production for the downhole commingled well be switched to a fixed percentage based allocation.

The new fixed percentage based allocation will be calculated from average production rates from the past twelve months.

Date	Gas Production		
	Dakota	Mesaverde	Total
Jan-21	22.0	116.5	138.5
Feb-21	21.7	102.0	123.7
Mar-21	21.5	109.4	130.9
Apr-21	21.2	98.3	119.5
May-21	21.0	96.5	117.5
Jun-21	20.7	84.5	105.2
Jul-21	20.5	103.2	123.7
Aug-21	20.3	105.7	126.0
Sep-21	20.0	87.9	107.9
Oct-21	19.8	84.5	104.3
Nov-21	19.6	97.4	117.0
Dec-21	19.4	110.4	129.8
Averages	20.6	99.7	120.3
% of Total	17%	83%	

Oil will be reallocated based on the average formation yields in surrounding area and new fixed allocations.

Formation	Yield		Updated Oil Allocation
Dakota	1.39	bbl/mmscf	7%
Mesaverde	4	bbl/mmscf	93%



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 233427

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 233427
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	6/27/2023