Ceived by OCD: 6/2 Office	6/2023 10: Tropriate Distric	₹4:48 A	IM St	tate of N	lew Me	exico	Ľ)HC-5	529	6		n C-103
<u>District I</u> – (575) 393-6		0	Energy, M	inerals ar	nd Natu	ral Resources		WELL API		Re	vised July	y 18, 2013
1625 N. French Dr., Ho <u>District II</u> – (575) 748-		J		JOEDV		DIVISION		30-039-2				
811 S. First St., Artesia District III – (505) 334				NSERVA South S				5. Indicate	Гуре of	Lease		
1000 Rio Brazos Rd., A	Aztec, NM 8741	.0	-	anta Fe,				STA			'EE]
<u>District IV</u> – (505) 476 1220 S. St. Francis Dr.			5	anta PC,		7505		6. State Oil		Lease I	NO.	
87505								NMSF0		- • •		
(DO NOT USE THIS I DIFFERENT RESERV	FORM FOR PR	OPOSAL		TO DEEPE	N OR PL	UG BACK TO A		7. Lease Na ROSA		Jnit Ag	reemen	t Name
PROPOSALS.)		_	as Well 🕅 O		0 101)1	SK SCCH		8. Well Nur		147B		
 Type of Well: Name of Opera] Ga		uner				9. OGRID I	Number			
LOGOS Oper	ating, LLC							289408				
3. Address of Ope				401				10. Pool na				
	lace, Farmin	gton, N	New Mexico 87	401				Blanco Mes	averde /	Basın	Dakota	
4. Well Location	D		0.401 0 0		т. л	1. 1 0	0.5.51				1.	
Unit Lette	я <u> В </u>		<u>940'</u> feet fro					feet from th			line	
Section 33		31N	Township		Rang	ge , <i>RKB</i> , <i>RT</i> , <i>GR</i> ,		MPM Rio	Arriba	Cou	nty	
			1. Elevation (Show whei 6513		, ка <i>ð, к</i> і, g <i>k</i> ,	eic.)					
					-							
	12. Che	ck Ap	propriate Bo	x to Indi	icate N	ature of Not	ice, R	eport or C	ther D	ata		
							-	1			~-	
			ENTION TO		_			EQUENT				
PERFORM REME TEMPORARILY A			PLUG AND AB. CHANGE PLAN			REMEDIAL V COMMENCE				AND /		
PULL OR ALTER			MULTIPLE CO							AND	-	
DOWNHOLE COM		\boxtimes						.05				
CLOSED-LOOP S												
OTHER:						OTHER:						
13. Describe p date of star						pertinent detail						
	ompletion of						•	1				
1 Dreann	oved Pool F	Vivision	order R-1136	3								
) and Ba	sin Dakota (71:	599).					
	ed intervals:	,		(,)	,	5 <u>2</u> (/ 1.						
	Mesaverde 5											
	akota 8059' -											
			32.9% Blanco ce the value of		de and 6	7.1% Basin Da	ikota					
					alty inte	rest owners; no	notice	is required	ner R-1	2991		
			on sundry not				, notice	, is required		2771		
			2									
[7		
Spud Date:				Rig Re	elease Da	ate:						
I hereby certify that	the information	tion abo	ove is true and	complete	to the b	est of my know	ledge	and belief.				
SIGNATURE	Ata Tr	isilla		TITLE	E Re	gulatory Specia	list	DA	TE	6/26	/2023	
	, <u>c</u>							<u> </u>		-		4154
Type or print name For State Use Only		1110			audress:	etrujillo@logo	JSTESOL	ircesiic.com	_ PHO	INE: <u>3</u>	03-324-	4134
	R	19	MAA		י ו יים	- '				00/0	0.0000	-
APPROVED BY:	Dean		Malin	TITLE	Petrol	eum Enginee	ər		_DAT	E_06/3	0/2023	5
Conditions of Appro												

•

Released to Imaging: 6/30/2023 10:20:30 AM

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

Received by OCD: 6/26/2023 10:34:48 AM

eceivea by OCD: 0/20/20	23 10:34:48 AM					Page 3 of
Form 3160-5 (June 2019)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR JAGEMENT		ON Expin	PRM APPROV AB No. 1004-01 res: October 31, ISF078773 Tribe Name	37
	• •	to drill or to re-enter an NPD) for such proposals		,		
SUBI	IIT IN TRIPLICATE - Other insti	ructions on page 2		7. If Unit of CA/Agreer	nent, Name and	/or No.
1. Type of Well				NMNM78407B		
Oil Well x	Gas Well Other			8. Well Name and	No.	
				Rosa Unit 147	В	
2. Name of Operator				9. API Well No.		
LOGOS Operating, LLC 3a. Address	30-039-26960					
2010 Afton Place, Farmingt	on NM 87401	3b. Phone No. <i>(include area code</i>)	10. Field and Pool or Exploratory Area			
		505-278-8720		Blanco Mesaverde / Basin Dakota		
4. Location of Well (Footage, S	ec., T.,R.,M., or Survey Description)		11. Country or Parish, S	State	
Unit B, Section 33 T31N R0	5W 940' FNL & 2255' FEL			Rio Arriba, NM		
1	2. CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE	E OF NOT	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	I	TY	PE OF AC	TION		
x Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Sh	ut-Off
<u>x</u> Notice of Intent	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Inte	grity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	x Other	Downhole Commingle
	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Noti	ce Convert to Injection	n 🗌 Plug Back	Wate	er Disposal		
the proposal is to deepen dir the Bond under which the w	rectionally or recomplete horizonta rork will be perfonned or provide th	ertinent details, including estimated Ily, give subsurface locations and n he Bond No. on file with BLM/BIA	neasured an	nd true vertical depths of subsequent reports must	all pertinent matter t be filed within	arkers and zones. Attach 30 days following

the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

LOGOS Operating, LLC request to downhole commingle the Mesaverde and Dakota per the attached procedure, current and proposed wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Etta Trujillo 7	Title	Regulatory Specialist	
Signature <i>Eta Trujillo</i> I	Date	6/23/2023	
THE SPACE FOR FEDE	RAL C	R STATE OFICE USE	
Approved by			
	Titl	e	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		ce	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within			department or agency of the United States

(Instructions on page 2)

Released to Imaging: 6/30/2023 10:20:30 AM

Received by OCD: 6/26/2023 10:34:48 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ROSA UNIT	147B	300392696000D2	NMSF078773	NMNM78407A	LOGOS
ROSA UNIT	147B	300392696000D1	NMSF078773	NMNM78407B	LOGOS

Notice of Intent

Sundry ID: 2737716

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/23/2023

Date proposed operation will begin: 06/23/2023

Type of Action: Commingling (Subsurface)

Time Sundry Submitted: 01:39

Procedure Description: LOGOS Operating, LLC request to downhole commingle the Mesaverde and Dakota per the attached procedure, current and proposed wellbore diagram.

NOI Attachments

Procedure Description

3160_5_Rosa_Unit_147B_Downhole_Commingle_20230623_20230623133835.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Signed on: JUN 23, 2023 01:38 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

State:

State: NM

Field

Representative Name: Street Address: City: Phone: Email address:

Zip:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov Disposition Date: 06/23/2023



DOWNHOLE COMMINGLE PROCEDURE AND ALLOCATION-NMOCD (2023)

Rosa Unit 147B

30-039-26960 940' FNL & 2255' FEL Section 33, T31N, R05W Rio Arriba, New Mexico LAT: 36.8607216° N LONG: -107.3663025° W Mesaverde/Dakota

PROJECT OBJECTIVE:

Remove packer and set a bridge plug above the Mesaverde perforations and load hole to protect the wellbore during offset completions. Once offset completions are complete, remove bridge plug and downhole commingle Mesaverde and Dakota.

WORKOVER PROCEDURE:

- 1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, and NMOCD rules and regulations.
- 2. Lay flow lines. Check and record casing and tubing pressures. Sell pressure down to line. Kill well if necessary.
- 3. Nipple down wellhead and nipple up BOP.
- 4. Release Mesaverde tubing string. Trip out of hole with Mesaverde tubing string and lay down.
- 5. Release Dakota tubing string. Trip out of hole with Dakota tubing string and lay down.
- 6. Run in hole with packer plucker to retrieve Model B Packer at 6209'. Trip out of hole with packer plucker assembly and string.
- 7. Set bridge plug within 50' of the Mesaverde perforations and load the hole with KCL water. SI well for offset completions.
- 8. Once offset completions are complete, trip in hole and remove the bridge plug.
- 9. Run in hole with single 2-1/16" production tubing string.
- 10. Return to production as a Mesaverde/Dakota commingle.

PRODUCTION ALLOCATION

Historic production data from both zones in this well was gathered and analyzed. Cumulative production was used to determine allocations and allocations were verified with recent production history.

Cumulative Production

Cumulative production from well	2028.5 MMcf
Cumulative MV production	667.8 MMcf
Cumulative DK production	1360.7 MMcf

MV allocation = MV cumulative/total cumulative = 667.8/2028.5 = **32.9%** DK allocation = DK cumulative /total cumulative = 1360.7/2028.5 = **67.1%**



Wellbore Schematic Date Prepared: 11/30/2022 Peace Well Name: Rosa Unit 147B Location: B-33-31N-05W 940' FNL & 2255' FEL Reviewed By: 12/5/2022 Moss County: Rio Arriba, NM Last Updated: 6/4/2004 API #: 30-039-26960 Spud Date: Co-ordinates: Lat 36.8607216, Long -107.3663025 NAD83 Completion Date 9/26/2004 Elevations: GROUND: 6513' Last Workover Date N/A KB: 6526' Depths (KB): PBTD: 8228 TD: 8271 DIRECTIONAL WELLBORE Surface Casing: (6/5/2004) All depths KB Hole Size 14-3/4" Drilled a 14-3/4" surface hole to 300'. Set 7 jts 10-3/4", 40.5#, J-55 csg at 289'. Surface Casing 10-3/4", 40.5#, J-55 0-300 Cmt'd w/ 340 sx Type III cmt (14.5 ppg, 1.41yd). Circ 40 bbls cmt to surface 7 jts set at 289' 289 TOC at surface (circ) 340 sx Intermediate Casing: (6/18/2004) Circ to surf Drilled a 9-7/8" intermediate hole to 3939'. Set 98 jts 7-5/8", 26.4#, J-55 & N-80 4.9° at 567' csg at 3935'. Cmt'd w/ 925 sx Type III 65/35 poz cmt (12.1 ppg, 2.11 yd). Tailed 9-7/8" 300'-3939' w/ 100 sx Type III cmt (14.5 ppg, 1.4 yld). Circ 150 bbls to surface Intermediate Casing 11.6° at 1092' Production Casing: (6/23/2004) 7-5/8", 26.4#, J-55 & N-80 6-3/4" Drilled a 6-3/4" production hole to 8271'. Ran ~165 jts 5-1/2", 17#, N-80 csg 3939'-8271' 98 jts set at 3935' got stuck at 6848' & couldn't est injection. Perf'd csg 6150-6152' 4 SPF. Cmt'd w/ 200 sx perm lite. (12.3 ppg, 2.15 yld).TOC @ 4500' w/ intermitten bond from 1025 sx Circ to surface 12.4° at 1718' 4500' to 5890' per CBL Used 41.5' jt length to estimate number of csg jts. Production Liner: (7/5/2004) 4-3/4" Drilled 4-3/4" liner hole to 8271'. Set 48 jts 3-1/2", 9.3# J-55 csg at 8271' 6982'-8271' TOL at 6710'. Cmt w/ 50 sx (12 ppg, 2.29 yld). Tailed in w/ 385 sx perm lite (12.3 ppg, 2.15 yld) TOL was origanial at 6710', after cmt TOL tagged at 6676 11.5° at 2776' TOC @ 6824' MV Tubing: (8/31/2004) Length (ft) KΒ 14 Tbg tally used 12 (187) 2-1/16" 3.25# J-55 tbg jts 6017 (1) SN (1) 2-1/16" 3.25#. J-55 tbg 32 1° at 3774' (1) 2-1/16" bull plugged perf sub 6 Production Casing: Set at: 6070 ft 5-1/2", 17#, LT&C 3935 TOC at surface (circ) DK Tubing: (8/30/2004) 165 jts set at 6828' KΒ 14 (1) 2-1/16" 3.25# J-55 tbg jt 200 sx 31 TOC at 4500' (per CBL) (3) 2-1/16" pup jts (12', 8', 4') 24 w/intermitten bond TOC @ 4500' (CBL) (190) 2-1/16" 3.25# J-55 tbg jts 6140 4500'-5890' (1) Seal Assembly at 6209 (57) 2-1/16" J-55 tbg jts 1834 (1) SN o CH/Men: 5379'-5797' (1) 2-1/16" 3.25# J-55 tbg jt 32 0 0.3 Production Liner: (1) MS collar 3-1/2", 9.3#, J-55 Set at 8082 f o PLO: 5839'-6094' Artificial Lift: 48 its set at 8271 0 TOL at 6710' Plunger lift S S Perf'd 6150'-6152' 435 sx TOC at TOL (circ) Sqz w/ 200 sx Perforations: (8/2004) Lower DK: (8165'-8198') 3 SPF 0.21, 36" holes. 8165', 69', 75', 86', 90', 94', 98 Arrow model B pkr Set at 6209' Upper DK: (8059'-8124') 3 SPF, 21, 0.29" holes. 8059', 65', 73', 8108', 11', 20', 24'. Acidize both upper and lower DK w/1000 gals 15% HCL & 70 bio-balls Frac w/ 69,000# 20/40 Econoprop sand in 60Q XL N2 foam Bot cmt @6684' per CBL PLO: (5839'-6094') 1 SPF, 43, 0.33" holes. 5839', 41', 50', 53', 56', 60', 64', 68', 72', 76, 79', 82', 89', 93', 97', 5900', 07', 11', <u>1</u>9', 22', 25', 28', 32', 37', 41', 44 MV Tubing 2-1/16", 3.25#, J-55 TOL @ 6710' 51', 54', 64', 73', 76', 89', 6001', 08', 19', 32', 35', 42', 51', 63', 68', 83', 94' 188 jts Acidized w/ 1000 gals 15% HCL & 62 bio-balls (recovered 18 balls. Frac w/ 9800# SN at 6029' 14/30 Lite Prop & 40,000# 20/40 Brady sand in 2674 bbls of slickwater EOT at 6070 6828 CH/Men: (5379'-5797') 1 SPF, 40, 0.33" holes. 5379', 83', 92', 97', 5408' 5516', 25', 32', 46', 59', 75', 92', 98', 5602', 11', 14', 21', 23', 36', 64', 67', 70', 73' 1.5° at 7311' 75', 77', 85', 87', 89', 92', 94', 5711', 13', 52', 61', 64', 67', 70', 94', 97'. Acidized w/ 1000 gals 15% HCL & 60 bio-balls. Frac w/ 9800# 14/30 Lite Prop & 40,000# 20/40 Brady sand in 2338 bbls slickwater DK Tubing 2-1/16", 3.25#, J-55 Formations: MD 249 its Pictured Cliffs 3443 Menefee 5676 SN at 8049' Lewis 3719 Point Lookout 5861 EOT at 8082' Cliff House 5626 Gallup 7156 0 Upper DK: 8059'-8124' Dakota 8056 0 Lower DK: 8165'-8198' Additional Notes: There is no record of any workovers since completion Last tag: 8191 *possibly is PBTD The 3-1/2" liner was originally set at 6710', but after cmting, it was tagged at 6676'. 8271 TOC at 6824' (CBL) PBTD was orignally at 8228', but 8191' was tagged after cmting. PBTD - 8228 TD - 8271

Max deviation is 12.4° at 1718'. Maximum DLS 3.69 at 567'





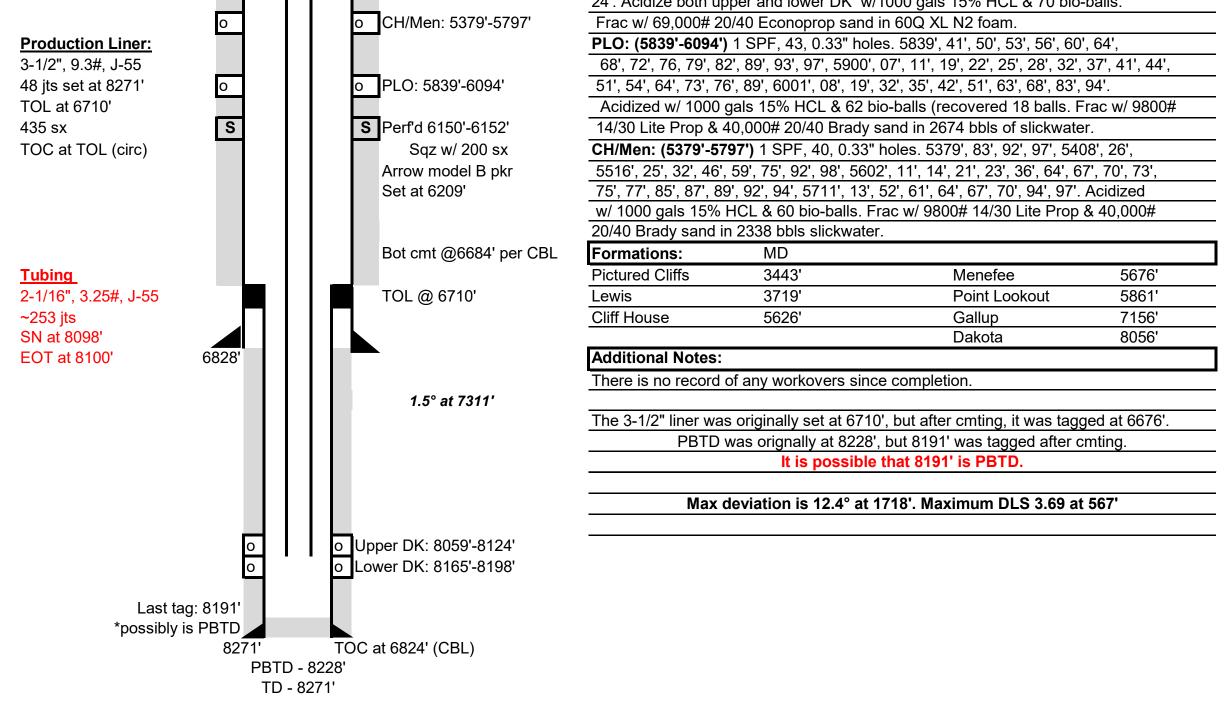
Wellbore Schematic

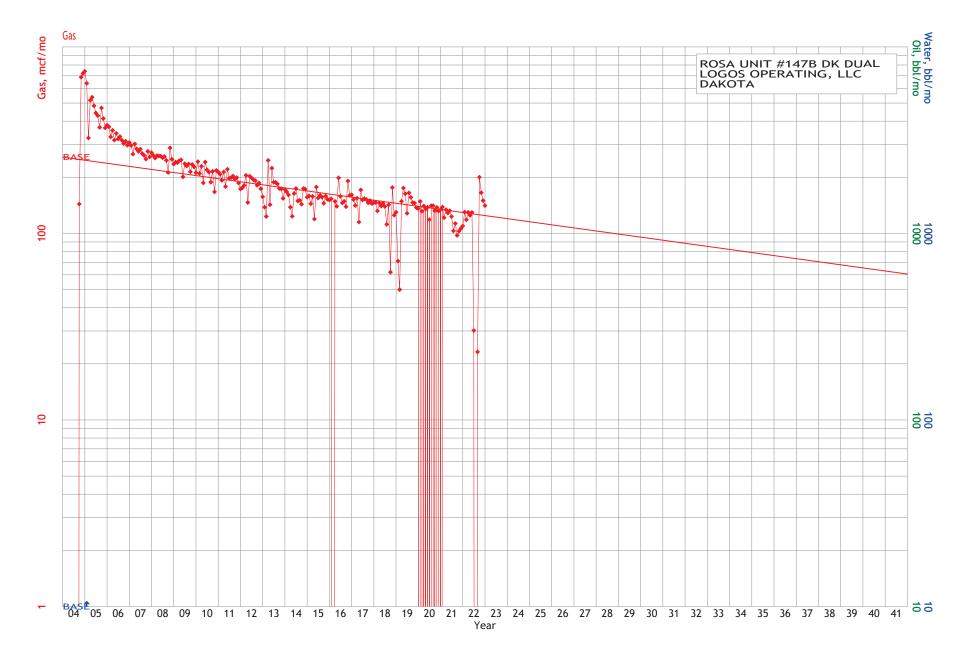
Well Name:	Rosa Unit 147B	
Location:	B-33-31N-05W 940'	FNL & 2255' FEL
County:	Rio Arriba, NM	
API #:	30-039-26960	
Co-ordinates:	Lat 36.8607216, Long -	107.3663025 NAD83
Elevations:	GROUND:	6513'
	KB:	6526'
Depths (KB):	PBTD:	8228'
	TD:	8271'

Date Prepared:	11/30/2022 Peace
Reviewed By:	12/5/2022 Moss
Last Updated:	
Spud Date:	6/4/2004
Completion Date:	9/26/2004
Last Workover Date:	N/A

PROPOSED WELLBORE SCHEMATIC

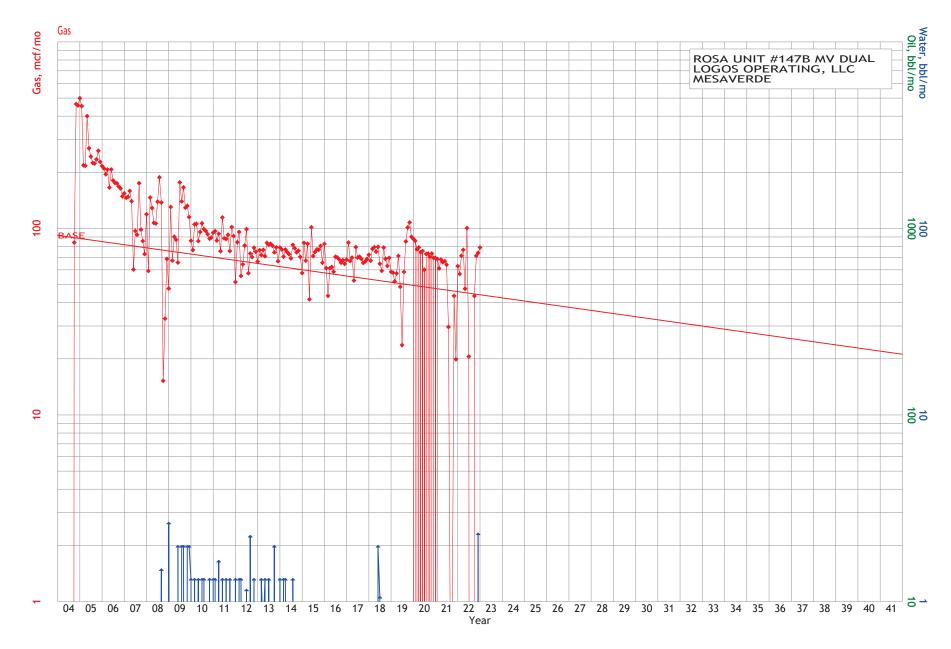
	All depths KB	Hole Size	Surface Casing: (6/5/2004)
Surface Casing		14-3/4"	Drilled a 14-3/4" surface hole to 300'. Set 7 jts 10-3/4", 40.5#, J-55 csg at 289'.
10-3/4", 40.5#, J-55		0-300'	Cmt'd w/ 340 sx Type III cmt (14.5 ppg, 1.41yd). Circ 40 bbls cmt to surface.
′ jts set at 289' 289'		TOC at surface (circ)	
40 sx			Intermediate Casing: (6/18/2004)
Sirc to surf		4.9° at 567'	Drilled a 9-7/8" intermediate hole to 3939'. Set 98 jts 7-5/8", 26.4#, J-55 & N-80
		9-7/8"	csg at 3935'. Cmt'd w/ 925 sx Type III 65/35 poz cmt (12.1 ppg, 2.11 yd). Tailed
		300'-3939'	w/ 100 sx Type III cmt (14.5 ppg, 1.4 yld). Circ 150 bbls to surface.
ntermediate Casing		11.6° at 1092'	Production Casing: (6/23/2004)
-5/8", 26.4#, J-55 & N-80		6-3/4"	Drilled a 6-3/4" production hole to 8271'. Ran ~165 jts 5-1/2", 17#, N-80 csg,
8 jts set at 3935'		3939'-8271'	got stuck at 6848' & couldn't est injection. Perf'd csg 6150-6152' 4 SPF. Cmt'd
025 sx			w/ 200 sx perm lite. (12.3 ppg, 2.15 yld).TOC @ 4500' w/ intermitten bond from
Sirc to surface		12.4° at 1718'	4500' to 5890' per CBL .
			Used 41.5' jt length to estimate number of csg jts.
			Production Liner: (7/5/2004)
		4-3/4"	Drilled 4-3/4" liner hole to 8271'. Set 48 jts 3-1/2", 9.3# J-55 csg at 8271'.
		6982'-8271'	TOL at 6710'. Cmt w/ 50 sx (12 ppg, 2.29 yld). Tailed in w/ 385 sx perm lite.
			(12.3 ppg, 2.15 yld) TOL was origanial at 6710', after cmt TOL tagged at 6676'.
		11.5° at 2776'	TOC @ 6824'
			Tubing:
			KB 14
			(~252) 2-1/16" 3.25# J-55 tbg jts 8048
			(1) 2-1/16" X 4' marker jt 4
			(1) 2-1/16" 3.25# J-55 tbg jt 32
		1° at 3774'	(1) SN 1
roduction Casing:			(1) MS collar 1
-1/2", 17#, LT&C 3935'		TOC at surface (circ)	Set at: 8100 ft
65 jts set at 6828'			Artificial Lift:
)0 sx			Plunger lift
OC at 4500' (per CBL)			
/intermitten bond		TOC @ 4500' (CBL)	Perforations: (8/2004)
500'-5890'			Lower DK: (8165'-8198') 3 SPF 0.21, 36" holes. 8165', 69', 75', 86', 90', 94', 98.
			Upper DK: (8059'-8124') 3 SPF, 21, 0.29" holes. 8059', 65', 73', 8108', 11', 20',
			24'. Acidize both upper and lower DK w/1000 gals 15% HCL & 70 bio-balls.





Gas. mcf	f/mo	Oil, bbl/	mo totototototototototototototototototot	Water,	bbl/m ——
Oual=	BASE	Ref=	1/2023	Oual=	BASE
Ref=	1/2023	Cum=	0	Ref=	1/2023
Cum=	1360656			Cum=	6493
Rem=	1171558			Rem=	5302
EUR=	2532214			EUR=	11795
Yrs=	99.750			Yrs=	59.167
Qi=	124.7			Qi=	0.5
b=	0.000000			b=	0.000000
De=	3.725540			De=	2.690000
Qab=	2.8			Qab=	0.1

Page 9 of 11



Gas,	mcf/mo ——	Oil, bbl/	mo t de la constant	Water, b	bl/m📤 📥
Qual Ref	BASE	Ref=	1/2023	Ref=	1/2023 1810
Cum		Cum=	0	Cum=	1610
Rem	= 407866				
EUR: Yrs:					
Qi					
b	= 0.000000				
De					
Qab:	= 0.9				

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	232710
	Action Type:
	[C-107] Down Hole Commingle (C-107A)

CONDITIONS

CONDITION C						
Created By	Condition	Condition Date				
dmcclure	If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.	6/30/2023				
dmcclure	If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.	6/30/2023				
dmcclure	If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.	6/30/2023				

CONDITIONS

Action 232710