

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Cabinet Secretary

Dylan M. Fuge, Director
Oil Conservation Division



Ms. Paula M. Vance
pmvance@hollandhart.com

NON-STANDARD LOCATION

Administrative Order NSL - 8607

**Devon Energy Production Company, L.P. [OGRID 6137]
North Blondie 3 15 Federal Com Well No. 3H
API No. 30-025-Pending**

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	230 FSL & 2550 FEL	O	34	25S	34E	Lea
First Take Point	100 FNL & 2630 FEL	B	03	26S	34E	Lea
Last Take Point	1970 FNL & 2630 FEL	G	15	26S	34E	Lea
Terminus	2050 FNL & 2630 FEL	G	15	26S	34E	Lea

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 of Section 03	800	Wildcat; Bone Spring	96672
E/2 of Section 10			
NE/4 of Section 15			

Reference is made to your application received on June 12th, 2023.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 10 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

- Section 03, encroachment to the W/2
- Section 10, encroachment to the W/2
- Section 15, encroachment to the NW/4

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to the current well spacing pattern in order to avoid the waste of resources and the prevention of waste within the Bonespring formation underlying the E/2 of Section 03, the E/2 of Section 10 and the NE/4 of Section 15.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



DYLAN M. FUGE
DIRECTOR
DMF/lrl

Date: 7/10/2023

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 239493

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 239493
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/13/2023