

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA, INC.
OPERATOR ADDRESS: 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-711-A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| BONE SPRING - (15011) | 44 API | GRAVITY OF COMMINGLED PRODUCTION: 45 | | | |
| WOLFCAMP (GAS) - (98220) | 45 API | | | | |
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(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Carol Adler TITLE: Sr. HSE Regulatory Affairs Coordinator DATE: 2/28/2023

TYPE OR PRINT NAME CAROL ADLER TELEPHONE NO.: (432) 687-7148

E-MAIL ADDRESS: caroladler@chevron.com



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

February 28, 2023

RE: Application for an amendment to off lease measurement/sales/storage and surface lease and pool commingling of the Purple Sage Wolfcamp (gas) pool (98220) and Culebra Bluff Bone Spring South (15011), Eddy County, NM; Culebra Bluff 23 Central Tank Battery under PLC-711-A

The Culebra Bluff 23 Central Tank Battery is located in the S2SE (UL: P), Sec. 23, T23S-R28E. The Culebra Bluff 26 Compressor Station is located in Section 26, T23S R28E. El Toro wells are located in Section 14 & 23, T23S R28E and are in the Purple Sage Wolfcamp (gas) pool (98220) and Culebra Bluff Bone Spring South (15011).

This Culebra Bluff 23 Central Tank Battery (CB 23 CTB) facility will be commingling additional wells [quantity four (4)] El Toro Invicta 14 221H, El Toro Gigante 23 211H, El Toro Invicta 14 301H and El Toro Gigante 23 431 H, which were previously in production at another facility (El Toro) but will be rerouted to CB 23 CTB, with existing producing wells [quantity fifteen (15)], CB CAL 25 36 STATE COM 08 401H, 402H, 403H, 302H and 303H; and CB BERU 23 14 FEE 06 401H, 402H, 403H, 301H and 302H; and CB MOTHMA 23 14 FEE 10 401H, 402H and CB TANO FEE 11 26 35 401H, 402H, 403H.

The ownership and formations of the El Toro wells are as follows:

| Well Name | Formation | Ownership – Chevron USA INC | Ownership – FR Energy LLC |
|--------------------------|-----------------------|-----------------------------------|------------------------------|
| El Toro Invicta 14 221H | Bone Spring formation | 97.85% | 2.15% |
| El Toro Gigante 23 211H | Bone Spring formation | 100% | |
| El Toro Invicta 14 301H | Purple Sage/Wolfcamp | 97.85% | 2.15% |
| El Toro Gigante 23 431 H | Purple Sage/Wolfcamp | 100% | |

Well production will be allocated based on a production curve from well tests, tested at a frequency of once every 3 days during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period and while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

A certified copy of the C-102 for each additional well and facility changes, as supporting documents, are included with this application.

The additional Wolfcamp wells are being allocated to the same pooling agreement as the CB Mothma 23 14 Fee 10 #401H and #402H wells, so no notification is required. The additional Bone

Spring wells did not fall in a lease, HSU, or formation as PLC-711-A, so notifications to the owners in the added leases were mailed.

Chevron USA Inc. respectfully requests authority to add additional wells contained in the pools, leases, or spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD pursuant to 19.15.12.7 NMAC.

Deirdre Devery
Facilities Engineer

| Date | Asset | CollectionPoint | Well | API Number | Oil(BOPM) | Gas(MCFM) | Water(BWPM) | DAYS PRODUCED |
|---------|---------------|-----------------|---------------------------|------------|-----------|-----------|-------------|---------------|
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 301H | 3001546926 | 8908 | 15488 | 36826 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 301H | 3001546926 | 8915 | 21200 | 27305 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 301H | 3001546926 | 5303 | 16942 | 28747 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 301H | 3001546926 | 3342 | 6360 | 24705 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 301H | 3001546926 | 4239 | 10467 | 25550 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 301H | 3001546926 | 10132 | 28969 | 11726 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 301H | 3001546926 | 4979 | 15428 | 19737 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 302H | 3001546927 | 8501 | 33541 | 58521 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 302H | 3001546927 | 15171 | 39932 | 80978 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 302H | 3001546927 | 28453 | 91652 | 70121 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 302H | 3001546927 | 14762 | 50816 | 64936 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 302H | 3001546927 | 16667 | 49264 | 39988 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 302H | 3001546927 | 5539 | 15340 | 55737 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 302H | 3001546927 | 12196 | 23329 | 57593 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 401H | 3001546928 | 6157 | 7534 | 39315 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 401H | 3001546928 | 7400 | 9868 | 39898 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 401H | 3001546928 | 6632 | 17813 | 33640 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 401H | 3001546928 | 4331 | 6868 | 27509 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 401H | 3001546928 | 4976 | 10917 | 29272 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 401H | 3001546928 | 5211 | 18461 | 25773 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 401H | 3001546928 | 4746 | 18160 | 18765 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 402H | 3001546929 | 5426 | 11948 | 34032 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 402H | 3001546929 | 8853 | 26150 | 35446 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 402H | 3001546929 | 6980 | 28343 | 36531 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 402H | 3001546929 | 5150 | 18071 | 23266 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 402H | 3001546929 | 4516 | 13870 | 7711 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 402H | 3001546929 | 6435 | 16413 | 13829 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 402H | 3001546929 | 4390 | 12819 | 29668 | 31 |
| | | | | | | | | |
| | | | | | | | | |

| Date | Asset | CollectionPoint | Well | API Number | Oil(BOPM) | Gas(MCFM) | Water(BWPM) | DAYS PRODUCED |
|---------|---------------|-----------------|--------------------------------|------------|-----------|-----------|-------------|---------------|
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 403H | 3001546930 | 1178 | 9542 | 52294 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 403H | 3001546930 | 3414 | 8085 | 56578 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 403H | 3001546930 | 6894 | 21270 | 72394 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 403H | 3001546930 | 4068 | 6692 | 59604 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 403H | 3001546930 | 4985 | 22680 | 59212 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 403H | 3001546930 | 3829 | 18107 | 56185 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB BERU 23 14 FEE 06 403H | 3001546930 | 5831 | 10860 | 67148 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 302H | 3001546634 | 0 | 0 | 0 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 302H | 3001546634 | 2378 | 3745 | 21495 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 302H | 3001546634 | 3020 | 4811 | 39842 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 302H | 3001546634 | 1456 | 1832 | 16469 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 302H | 3001546634 | 4423 | 4182 | 44711 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 302H | 3001546634 | 5564 | 9875 | 43422 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 302H | 3001546634 | 5570 | 7408 | 38344 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 303H | 3001546635 | 15290 | 50248 | 35112 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 303H | 3001546635 | 8031 | 53075 | 13521 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 303H | 3001546635 | 6995 | 15887 | 36428 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 303H | 3001546635 | 5292 | 13673 | 36676 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 303H | 3001546635 | 4713 | 15757 | 32826 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 303H | 3001546635 | 4622 | 19963 | 32605 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 303H | 3001546635 | 4618 | 17809 | 25733 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 401H | 3001546631 | 9703 | 21197 | 84350 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 401H | 3001546631 | 2812 | 4776 | 26831 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 401H | 3001546631 | 344 | 6598 | 96 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 401H | 3001546631 | 6161 | 15047 | 41217 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 401H | 3001546631 | 6411 | 128896 | 24136 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 401H | 3001546631 | 7408 | 23462 | 23796 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 401H | 3001546631 | 8408 | 19301 | 38122 | 31 |
| | | | | | | | | |
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| Date | Asset | CollectionPoint | Well | API Number | Oil(BOPM) | Gas(MCFM) | Water(BWPM) | DAYS PRODUCED |
|---------|---------------|-----------------|--------------------------------|------------|-----------|-----------|-------------|---------------|
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 402H | 3001546632 | 7463 | 8340 | 31829 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 402H | 3001546632 | 2487 | 3319 | 19900 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 402H | 3001546632 | 5585 | 14048 | 33951 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 402H | 3001546632 | 5761 | 8574 | 30730 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 402H | 3001546632 | 6051 | 11765 | 13932 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 402H | 3001546632 | 6590 | 14531 | 5501 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 402H | 3001546632 | 6929 | 21629 | 33408 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 403H | 3001546636 | 1721 | 2810 | 3688 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 403H | 3001546636 | 0 | 0 | 0 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 403H | 3001546636 | 0 | 0 | 0 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 403H | 3001546636 | 1726 | 3351 | 6740 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 403H | 3001546636 | 9373 | 27517 | 24290 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 403H | 3001546636 | 10460 | 41771 | 2800 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB CAL 25 36 STATE COM 08 403H | 3001546636 | 8550 | 34943 | 23188 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA 23 14 FEE 10 401H | 3001548350 | 18119 | 37758 | 75094 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA 23 14 FEE 10 401H | 3001548350 | 16530 | 30502 | 62218 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA 23 14 FEE 10 401H | 3001548350 | 14589 | 31195 | 60076 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA 23 14 FEE 10 401H | 3001548350 | 9710 | 20545 | 56049 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA 23 14 FEE 10 401H | 3001548350 | 9493 | 20710 | 50170 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA 23 14 FEE 10 401H | 3001548350 | 9167 | 19461 | 41323 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA 23 14 FEE 10 401H | 3001548350 | 8034 | 37091 | 36327 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA23 14 FEE 10 402H | 3001548349 | 20976 | 43509 | 81031 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA23 14 FEE 10 402H | 3001548349 | 19242 | 36973 | 57939 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA23 14 FEE 10 402H | 3001548349 | 15990 | 31435 | 59880 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA23 14 FEE 10 402H | 3001548349 | 9418 | 19606 | 57960 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA23 14 FEE 10 402H | 3001548349 | 10049 | 17595 | 67254 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA23 14 FEE 10 402H | 3001548349 | 11210 | 15731 | 53011 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB MOTHMA23 14 FEE 10 402H | 3001548349 | 9944 | 40249 | 36864 | 31 |
| | | | | | | | | |
| | | | | | | | | |

| Date | Asset | CollectionPoint | Well | API Number | Oil(BOPM) | Gas(MCFM) | Water(BWPM) | DAYS PRODUCED |
|---------|---------------|-----------------|---------------------------|------------|-----------|-----------|-------------|---------------|
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 401H | 3001547378 | 42204 | 84333 | 97050 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 401H | 3001547378 | 64494 | 128704 | 126590 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 401H | 3001547378 | 46644 | 102500 | 111271 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 401H | 3001547378 | 22324 | 54573 | 71065 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 401H | 3001547378 | 26364 | 60068 | 78805 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 401H | 3001547378 | 23294 | 47697 | 60701 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 401H | 3001547378 | 22888 | 46492 | 59799 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 402H | 3001547380 | 77117 | 153961 | 161376 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 402H | 3001547380 | 57049 | 113222 | 97847 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 402H | 3001547380 | 2887 | 6071 | 5050 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 402H | 3001547380 | 47436 | 104599 | 103350 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 402H | 3001547380 | 25505 | 57599 | 68953 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 402H | 3001547380 | 20092 | 43091 | 53301 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 402H | 3001547380 | 19920 | 42381 | 5298 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 403H | 3001547381 | 60186 | 116260 | 132063 | 30 |
| 7/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 403H | 3001547381 | 49798 | 96061 | 97452 | 31 |
| 8/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 403H | 3001547381 | 31740 | 64985 | 81574 | 31 |
| 9/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 403H | 3001547381 | 16963 | 40475 | 65116 | 30 |
| 10/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 403H | 3001547381 | 25630 | 47745 | 91708 | 31 |
| 11/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 403H | 3001547381 | 16120 | 31021 | 54023 | 30 |
| 12/2022 | CULEBRA BLUFF | CB CENTRAL CTB | CB TANO 26 35 FEE 11 403H | 3001547381 | 15983 | 53702 | 53702 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 211H | 3001544090 | 1043 | 6661 | 7557 | 30 |
| 7/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 211H | 3001544090 | 550 | 7420 | 9113 | 31 |
| 8/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 211H | 3001544090 | 697 | 5828 | 10462 | 31 |
| 9/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 211H | 3001544090 | 668 | 5582 | 9209 | 30 |
| 10/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 211H | 3001544090 | 442 | 958 | 8831 | 31 |
| 11/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 211H | 3001544090 | 336 | 3958 | 7314 | 30 |
| 12/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 211H | 3001544090 | 662 | 1249 | 7094 | 31 |
| | | | | | | | | |
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| Date | Asset | CollectionPoint | Well | API Number | Oil(BOPM) | Gas(MCFM) | Water(BWPM) | DAYS PRODUCED |
|---------|---------------|-----------------|-------------------------|------------|-----------|-----------|-------------|---------------|
| 6/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 431H | 3001544089 | 1675 | 27390 | 11730 | 30 |
| 7/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 431H | 3001544089 | 1658 | 27647 | 10947 | 31 |
| 8/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 431H | 3001544089 | 1969 | 25472 | 10972 | 31 |
| 9/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 431H | 3001544089 | 1565 | 21312 | 8654 | 30 |
| 10/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 431H | 3001544089 | 1091 | 19315 | 6867 | 31 |
| 11/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 431H | 3001544089 | 921 | 17469 | 7635 | 30 |
| 12/2022 | CULEBRA BLUFF | EL TORO | EL TORO GIGANTE 23 431H | 3001544089 | 1407 | 23394 | 11175 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 221H | 3001544091 | 2069 | 407 | 13709 | 30 |
| 7/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 221H | 3001544091 | 2027 | 1403 | 11759 | 31 |
| 8/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 221H | 3001544091 | 2001 | 140 | 12360 | 31 |
| 9/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 221H | 3001544091 | 1536 | 818 | 10770 | 30 |
| 10/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 221H | 3001544091 | 1152 | 3811 | 7895 | 31 |
| 11/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 221H | 3001544091 | 1043 | 168 | 6292 | 30 |
| 12/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 221H | 3001544091 | 1922 | 2070 | 8490 | 31 |
| | | | | | | | | |
| 6/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 301H | 3001544088 | 1215 | 18639 | 20924 | 30 |
| 7/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 301H | 3001544088 | 1621 | 13685 | 18048 | 31 |
| 8/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 301H | 3001544088 | 1233 | 18078 | 13767 | 31 |
| 9/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 301H | 3001544088 | 1015 | 16293 | 9168 | 30 |
| 10/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 301H | 3001544088 | 1009 | 7447 | 9725 | 31 |
| 11/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 301H | 3001544088 | 624 | 3586 | 6904 | 30 |
| 12/2022 | CULEBRA BLUFF | EL TORO | EL TORO INVICTA 14 301H | 3001544088 | 599 | 10359 | 6628 | 31 |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Culebra Bluff Central Section 23 Tank Battery

Oil & Gas metering:

The central tank battery (Culebra Bluff Central 23 CTB) is located in the S2SE corner of Sec. 23, T23S-R28E. The wells from the Bone Spring Pool and the Purple Sage/Wolfcamp Pool will be commingled through a common production train (Train 1) for separation and measurement. Additionally, wells from CB BERU Section 14 & 23, T23S R29E lease and CB CAL Section 25 & 36, T23S R28E lease will also be commingled through the same production train (Train 1).

For gas, there will be a common central delivery point (CDP) gas sales at the Culebra Bluff Central gas compression station in Section 26, T23S R28E. that takes combined suction gas from Culebra Central CTB 23. This compressor station sends gas either to a High Pressure sales point (Targa) or to a gas lift system. The produced water will go to common water tanks on location and then to NGL (third party) water disposal station.

Flash gas from the Tanks & the Heated Vessels (Heated Production Separator & Heater Treater) will be compressed via the VRU/FGC system and sent through the common facility gas meter before leaving the CTB.

Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN 1912E10170 and 1945E10151). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas and oil will not be affected due to different formations as BTUs & API gravities are expected to be the same or similar.

Gas Processing:

Gas from Culebra Bluff Central 23 CTB will flow to the Culebra Bluff Central 26 Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Culebra Bluff Central 23 CTB (SN 160108778 and SN 160108785) prior to entering the Compressor Station suction. Gas will be compressed and utilized for gas lift of all wells producing into Culebra Bluff Central 23 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN TBD).

- CB CAL 25 36 STATE COM 08 401H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 402H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 403H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 302H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 303H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 401H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 402H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 403H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 301H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 302H gas lift meter consists of a Total Flow EFM (SN #TBD)

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Culebra Bluff Central 26 CS Targa Sales 1 EFM (SN TBD)
- Culebra Bluff West 26 CS Targa Sales 2 EFM (SN TBD)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Culebra Bluff Central Section 23 Tank Battery

Flaring in the event of an upset will also be measured with a thermal mass meter fitted with an EFM Flow Computer (SN TBD). This flare meter is located upstream of the common Targa sales orifice meters/FMP.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Crude Statement

- Chevron will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

- The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

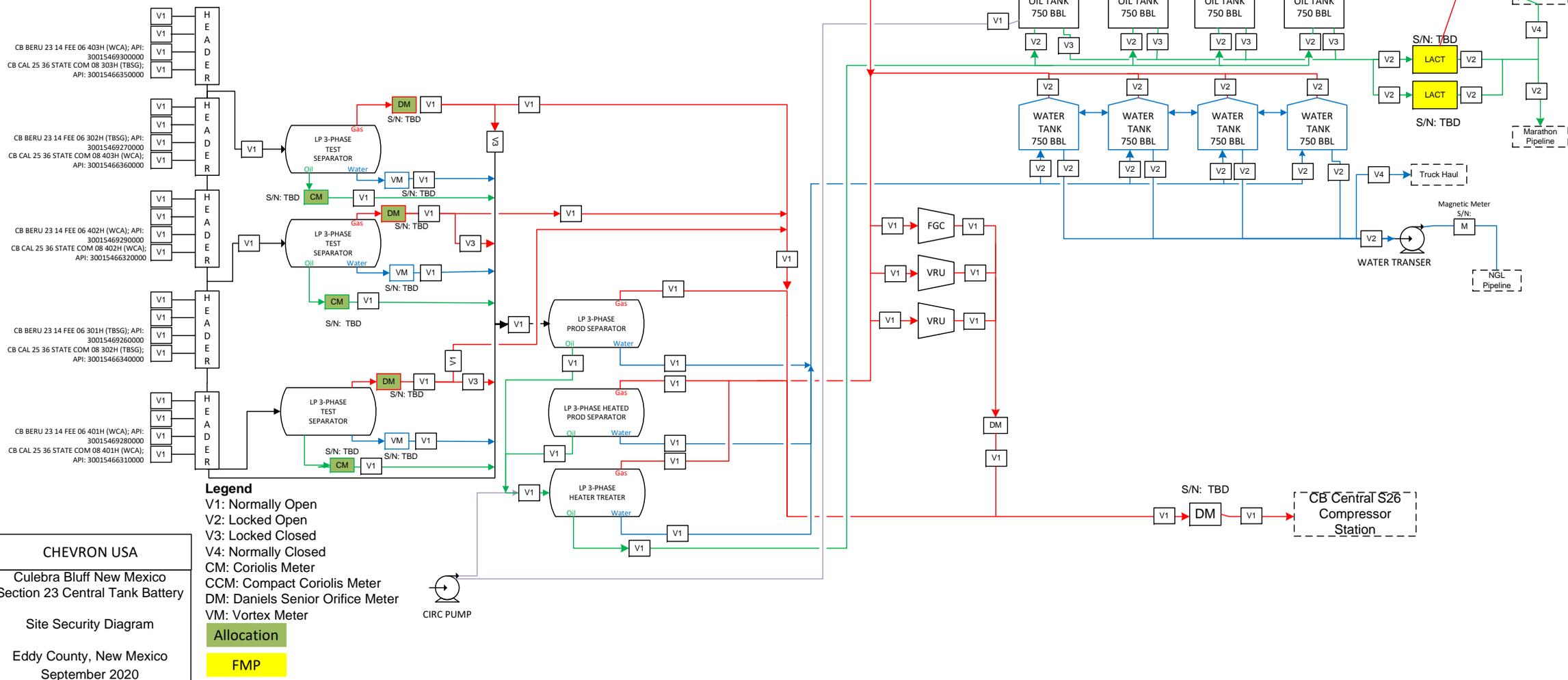
Total Sales Gas from CS 26

= CS26 Targa Check Meter 1 + CS26 Targa Check Meter 2 + Gas Lift Meter
- Targa Buyback Meter

Total Gas Lift = Sum of all well gas lift meters

CTB 23 Produced Gas = 23 CTB Facility Gas Meters (SN: TBD + SN: TBD)

Culebra Bluff Central 23 CTB - Train 1



CHEVRON USA
Culebra Bluff New Mexico
Section 23 Central Tank Battery
Site Security Diagram
Eddy County, New Mexico
September 2020

Well List

Spacing Unit: CB BERU 23 14 FEE 06 301H

No Federal Leases in Spacing Unit

| Well Name | | Location | API # | Pool |
|---------------------------|--------|----------------------------|--------------|---------------------|
| CB BERU 23 14 FEE 06 301H | 327345 | Section 14 & 23, T23S R29E | 30-015-46926 | Bone Spring (15011) |

Spacing Unit: CB BERU 23 14 FEE 06 302H

No Federal Leases in Spacing Unit

| Well Name | | Location | API # | Pool |
|---------------------------|--------|----------------------------|--------------|---------------------|
| CB BERU 23 14 FEE 06 302H | 327345 | Section 14 & 23, T23S R29E | 30-015-46927 | Bone Spring (15011) |

Spacing Unit: CB BERU 14 23 FEE 06 401H, 402H, 403H

No Federal Leases in Spacing Unit

| Well Name | | Location | API # | Pool |
|---------------------------|--------|----------------------------|--------------|-------------------------------|
| CB BERU 23 14 FEE 06 401H | 327345 | Section 14 & 23, T23S R29E | 30-015-46928 | Purple Sage; Wolfcamp (98220) |
| CB BERU 23 14 FEE 06 402H | 327345 | Section 14 & 23, T23S R29E | 30-015-46929 | Purple Sage; Wolfcamp (98220) |
| CB BERU 23 14 FEE 06 403H | 327345 | Section 14 & 23, T23S R29E | 30-015-46930 | Purple Sage; Wolfcamp (98220) |

Spacing Unit: CB CAL 25 36 STATE COM 08 302H

No Federal Leases in Spacing Unit

| Well Name | | Location | API # | Pool |
|--------------------------------|--------|----------------------------|--------------|---------------------|
| CB CAL 25 36 STATE COM 08 302H | 327020 | Section 25 & 36, T23S R28E | 30-015-46634 | Bone Spring (15011) |

Spacing Unit: CB CAL 25 36 STATE COM 08 303H

No Federal Leases in Spacing Unit

| Well Name | | Location | API # | Pool |
|--------------------------------|--------|----------------------------|--------------|---------------------|
| CB CAL 25 36 STATE COM 08 303H | 327020 | Section 25 & 36, T23S R28E | 30-015-46635 | Bone Spring (15011) |

Spacing Unit: CB CAL 25 36 STATE COM 08 401H, 402H, 403H

No Federal Leases in Spacing Unit

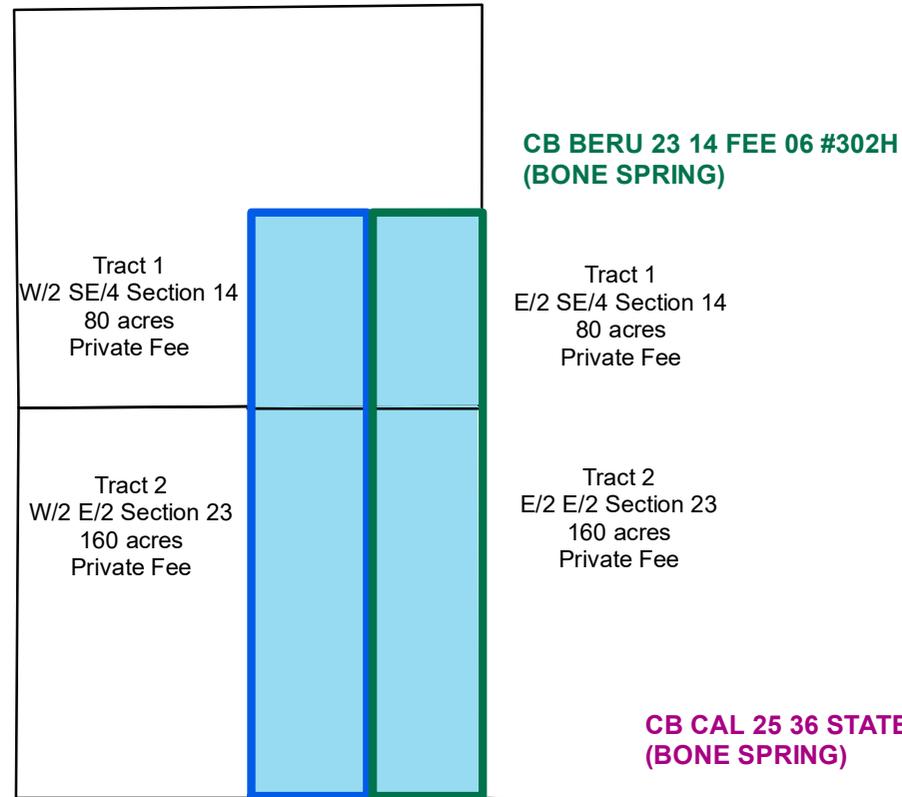
| Well Name | | Location | API # | Pool |
|--------------------------------|--------|----------------------------|--------------|-------------------------------|
| CB CAL 25 36 STATE COM 08 401H | 327020 | Section 25 & 36, T23S R28E | 30-015-46631 | Purple Sage; Wolfcamp (98220) |
| CB CAL 25 36 STATE COM 08 402H | 327020 | Section 25 & 36, T23S R28E | 30-015-46632 | Purple Sage; Wolfcamp (98220) |
| CB CAL 25 36 STATE COM 08 403H | 327020 | Section 25 & 36, T23S R28E | 30-015-46636 | Purple Sage; Wolfcamp (98220) |

Chevron plans to commingle the Bone Spring and Wolfcamp formation covering the aforementioned spacing units.

***Forecasted Monthly Production. These wells have not been completed.

| API | WELL | Mar 21 | | | Apr 21 | | | May 21 | | | Jun 21 | | | Jul 21 | | | Aug 21 | | |
|--------------|--------------------------------|--------|----------|-------|--------|----------|-------|--------|----------|-------|--------|----------|-------|--------|----------|-------|--------|----------|-------|
| | | BOPD | Mscf/day | BWPD |
| 30-015-46634 | CB CAL 25 36 STATE COM 08 302H | 901 | 1,543 | 5,127 | 1,336 | 2,343 | 5,127 | 1,327 | 2,343 | 4,575 | 1,215 | 2,343 | 4,060 | 1,066 | 2,177 | 3,694 | 943 | 1,978 | 3,340 |
| 30-015-46635 | CB CAL 25 36 STATE COM 08 303H | 901 | 1,543 | 5,127 | 1,336 | 2,343 | 5,127 | 1,327 | 2,343 | 4,575 | 1,215 | 2,343 | 4,060 | 1,066 | 2,177 | 3,694 | 943 | 1,978 | 3,340 |
| 30-015-46631 | CB CAL 25 36 STATE COM 08 401H | 901 | 1,543 | 5,127 | 1,336 | 2,343 | 5,127 | 1,327 | 2,343 | 4,575 | 1,215 | 2,343 | 4,060 | 1,066 | 2,177 | 3,694 | 943 | 1,978 | 3,340 |
| 30-015-46632 | CB CAL 25 36 STATE COM 08 402H | 901 | 1,543 | 5,127 | 1,336 | 2,343 | 5,127 | 1,327 | 2,343 | 4,575 | 1,215 | 2,343 | 4,060 | 1,066 | 2,177 | 3,694 | 943 | 1,978 | 3,340 |
| 30-015-46636 | CB CAL 25 36 STATE COM 08 403H | 901 | 1,543 | 5,127 | 1,336 | 2,343 | 5,127 | 1,327 | 2,343 | 4,575 | 1,215 | 2,343 | 4,060 | 1,066 | 2,177 | 3,694 | 943 | 1,978 | 3,340 |

| API | WELL | Jun 21 | | | Jul 21 | | | Aug 21 | | | Sep 21 | | | Oct 21 | | | Nov 21 | | |
|--------------|---------------------------|--------|----------|-------|--------|----------|-------|--------|----------|-------|--------|----------|-------|--------|----------|-------|--------|----------|-------|
| | | BOPD | Mscf/day | BWPD |
| 30-015-46926 | CB BERU 23 14 FEE 06 301H | 741 | 1,292 | 4,214 | 1,098 | 1,962 | 3,966 | 1,019 | 1,962 | 3,396 | 885 | 1,756 | 3,017 | 768 | 1,571 | 2,672 | 679 | 1,427 | 2,407 |
| 30-015-46927 | CB BERU 23 14 FEE 06 302H | 741 | 1,292 | 4,214 | 1,098 | 1,962 | 3,966 | 1,019 | 1,962 | 3,396 | 885 | 1,756 | 3,017 | 768 | 1,571 | 2,672 | 679 | 1,427 | 2,407 |
| 30-015-46928 | CB BERU 23 14 FEE 06 401H | 741 | 1,292 | 4,214 | 1,098 | 1,962 | 3,966 | 1,019 | 1,962 | 3,396 | 885 | 1,756 | 3,017 | 768 | 1,571 | 2,672 | 679 | 1,427 | 2,407 |
| 30-015-46929 | CB BERU 23 14 FEE 06 402H | 741 | 1,292 | 4,214 | 1,098 | 1,962 | 3,966 | 1,019 | 1,962 | 3,396 | 885 | 1,756 | 3,017 | 768 | 1,571 | 2,672 | 679 | 1,427 | 2,407 |
| 30-015-46930 | CB BERU 23 14 FEE 06 403H | 741 | 1,292 | 4,214 | 1,098 | 1,962 | 3,966 | 1,019 | 1,962 | 3,396 | 885 | 1,756 | 3,017 | 768 | 1,571 | 2,672 | 679 | 1,427 | 2,407 |



**CB BERU 23 14 FEE 06 #301H
(BONE SPRING)**

Tract 1
W/2 W/2 Section 26
160 acres
Private Fee

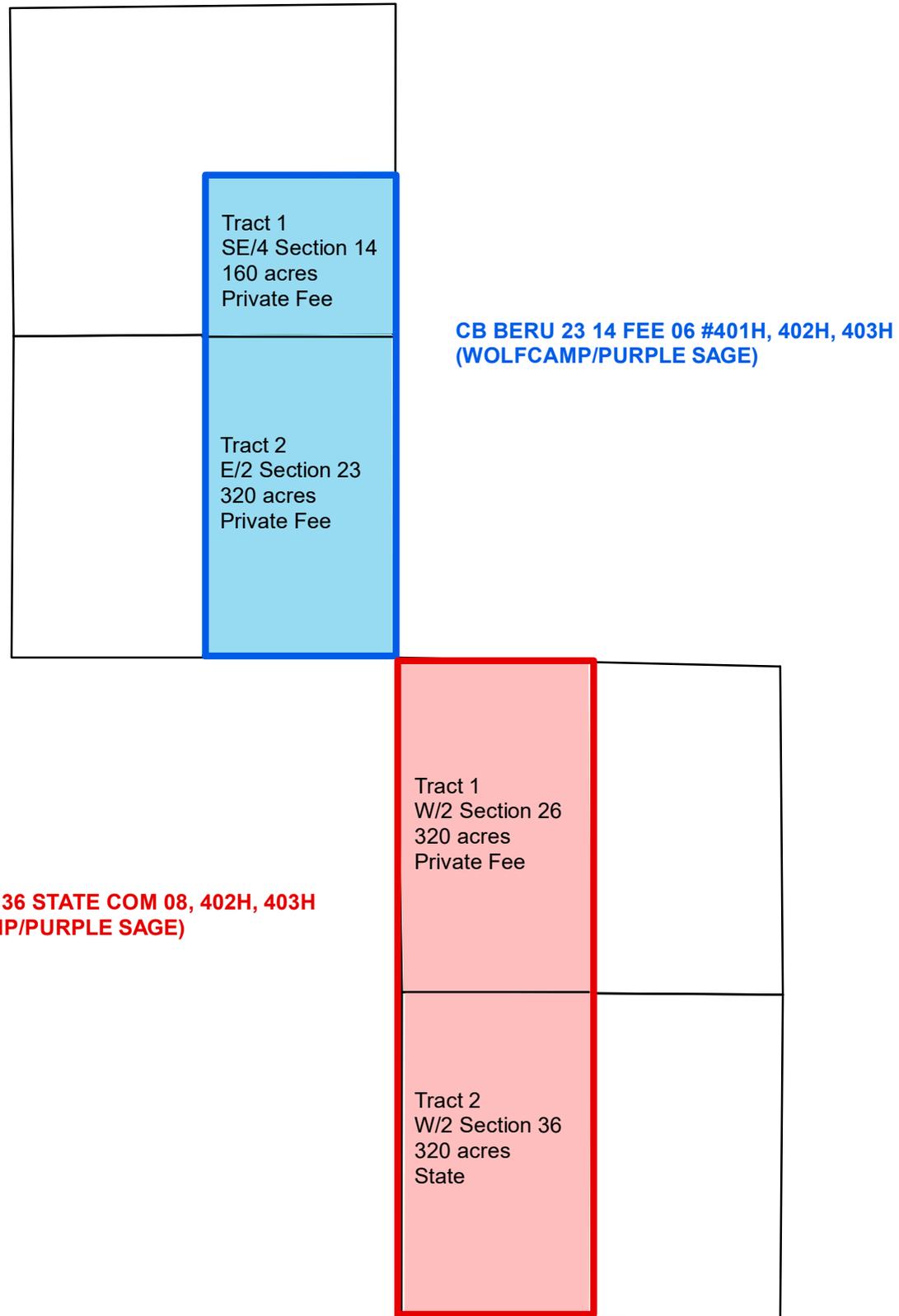
Tract 2
W/2 W/2 Section 36
160 acres
State

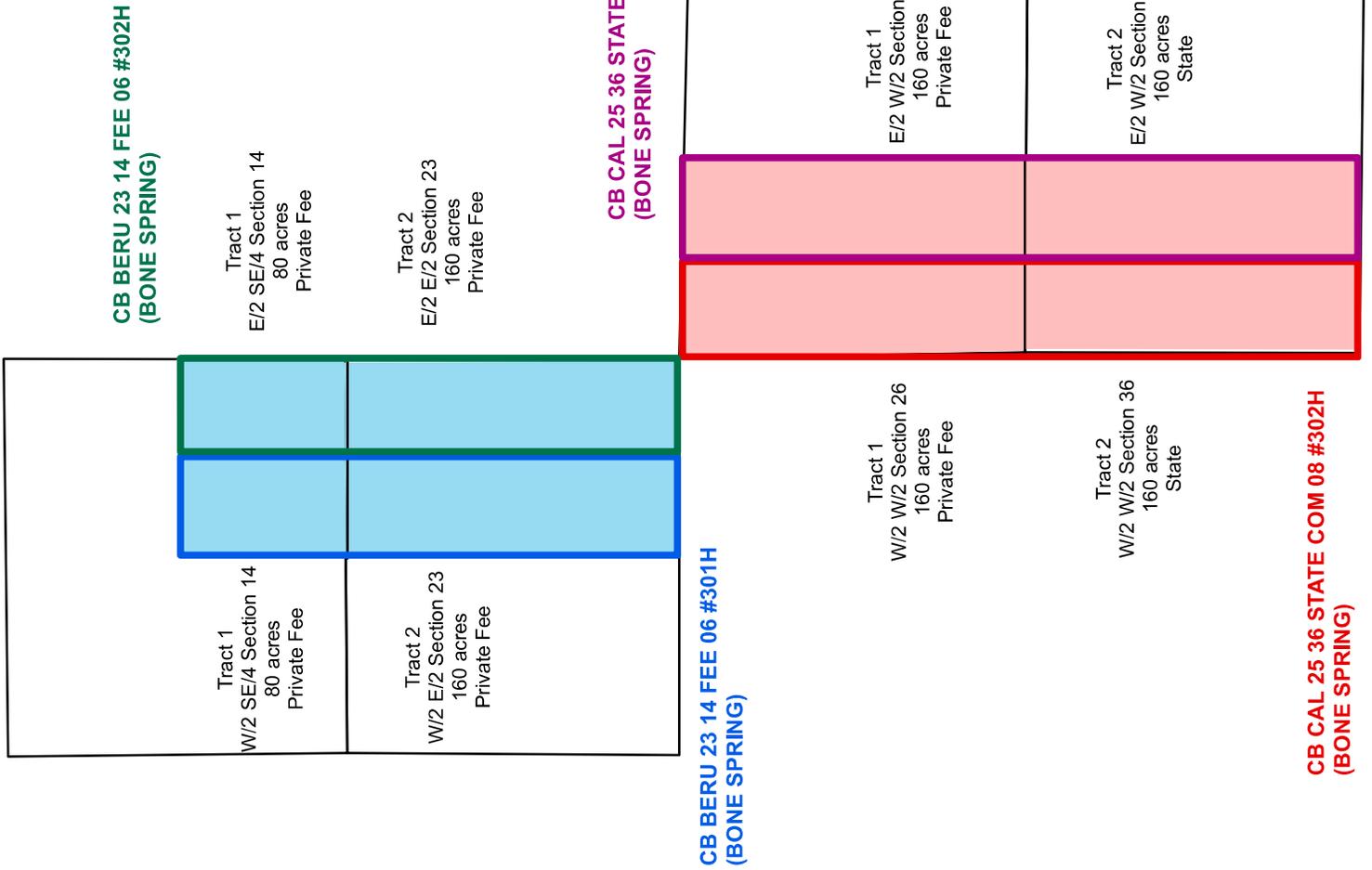
**CB CAL 25 36 STATE COM 08 #303H
(BONE SPRING)**

Tract 1
E/2 W/2 Section 26
160 acres
Private Fee

Tract 2
E/2 W/2 Section 36
160 acres
State

**CB CAL 25 36 STATE COM 08 #302H
(BONE SPRING)**





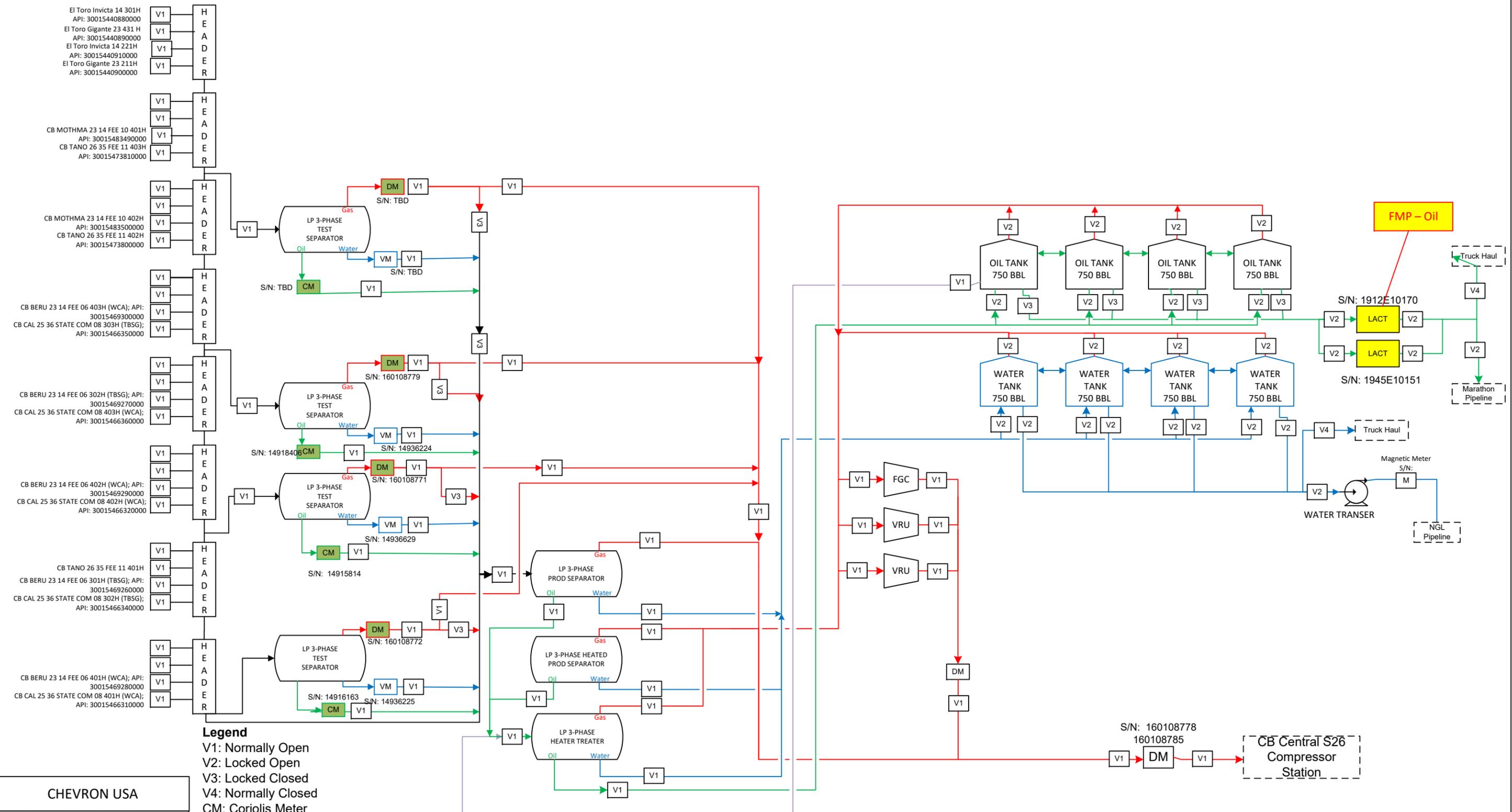
| | |
|--|--|
| | <p>Tract 1 SE/4 Section 14 160 acres Private Fee</p> |
| | <p>Tract 2 E/2 Section 23 320 acres Private Fee</p> |

CB BERU 23 14 FEE 06 #401H, 402H, 403H
(WOLF CAMP/PURPLE SAGE)

| | |
|---|--|
| <p>Tract 1 W/2 Section 26 320 acres Private Fee</p> | |
| <p>Tract 2 W/2 Section 36 320 acres State</p> | |

CB CAL 25 36 STATE COM 08, 402H, 403H
(WOLF CAMP/PURPLE SAGE)

Culebra Bluff Central 23 CTB - Train 1



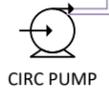
- Legend**
- V1: Normally Open
 - V2: Locked Open
 - V3: Locked Closed
 - V4: Normally Closed
 - CM: Coriolis Meter
 - CCM: Compact Coriolis Meter
 - DM: Daniels Senior Orifice Meter
 - VM: Vortex Meter
- Allocation**
- FMP**

CHEVRON USA

Culebra Bluff New Mexico
Section 23 Central Tank Battery

Site Security Diagram

Eddy County, New Mexico
October 2021



| Owner Name 1 | CERTIFIED MAIL TRACKING # | Address | City | State Cd | Postal Code |
|---------------------------------|---------------------------|-------------------------------|---------------|----------|-------------|
| BARBARA LEE BACKMAN, INC | 7018 0360 0000 7723 2707 | 203 N WASHINGTON ST STE 200-L | SPOKANE | WA | 99201 |
| BGW MINERALS LTD | 7018 0360 0000 7723 2769 | PO BOX 100635 | FORT WORTH | TX | 76185 |
| BK ROYALTIES LLC | 7018 0360 0000 7723 2783 | P O BOX 52098 | TULSA | OK | 74152-0098 |
| CAKI FAMILY LIMITED PARTNERSHIP | 7018 0360 0000 7723 2806 | 5851 ROYAL CREST DR | DALLAS | TX | 75230 |
| CAPROCK RESOURCES LLC | 7018 0360 0000 7723 2813 | PO BOX 670581 | DALLAS | TX | 75367-0581 |
| CAROL GIBSON TRUST | 7018 0360 0000 7723 2820 | PO BOX 701 | ABILENE | TX | 79604 |
| CAROLYN SHIELDS MORAN | 7018 0360 0000 7723 2837 | 9517 BENT RD NE | ALBUQUERQUE | NM | 87109-0000 |
| CHEVRON USA INC | N/A | 1400 SMITH STREET | HOUSTON | TX | 77210-4791 |
| CLEVA K ESTES | 7018 0360 0000 7723 2844 | 943 CHELSEA WAY | LAKE WALES | FL | 33853-3439 |
| CROWNROCK MINERALS L P | 7018 0360 0000 7723 2851 | POST OFFICE BOX 51933 | MIDLAND | TX | 79710 |
| CYNTHIA RHODES TRUST | 7018 0360 0000 7723 2868 | PO BOX 701 | ABILENE | TX | 79604 |
| EARL B GUITAR JR BYPASS TRST | 7048 0360 0000 7723 2875 | P O BOX 56429 | HOUSTON | TX | 77256 |
| GLASGOW OIL & GAS CO | 7018 0360 0000 7723 2882 | PO BOX 849 | PROSPER | TX | 75078-0000 |
| GOOD GALL E FAMILY LTD PTP | 7018 0360 0000 7723 2899 | 202 ISLAND POINT CT | MT PLEASANT | SC | 29464 |
| GUITAR GALUSHA LP | 7018 0680 0001 6620 7914 | PO BOX 1438 | ABILENE | TX | 79604 |
| GUITAR LAND & CATTLE CO LP | 7018 0680 0001 6620 7921 | PO BOX 2213 | ABILENE | TX | 79604 |
| GUY P WITHERSPOON III | 7018 0360 0000 7723 2905 | P O BOX 100403 | FT WORTH | TX | 76185 |
| JMA OIL PROPERTIES LTD | 7018 0360 0000 7723 2998 | P O BOX 58 | ABILENE | TX | 79604 |
| JOHN G WITHERSPOON JR | 7018 0360 0000 7723 3001 | 7404 LEMONWOOD | FORT WORTH | TX | 76133 |
| JOHN GUITAR | 7018 0360 0000 7723 3018 | PO BOX 1121 | CLYDE | TX | 79510 |
| JOHN REID JR | 7018 0360 0000 7723 3025 | 72 YARBRO RD | LOVING | NM | 88256 |
| JOHNNY L REID | 7018 0360 0000 7723 3032 | 245 EAST LONDON RD | LOVING | NM | 88256 |
| JPH HOLDINGS LP | 7018 0360 0000 7723 3049 | 4400 ARCADY AVE | DALLAS | TX | 75205 |
| JUDY GUITAR UHEY LLC | 7018 0680 0001 6620 7907 | 117 CALUMENT LOOP | ELIZABETHTOWN | KY | 42701 |
| KATHLEEN TRACHTA | 7018 0360 0000 7723 3056 | 3930 AFFINITY LANE, UNIT 217 | BELLINGHAM | WA | 98226 |
| KELLY L REID | 7018 0360 0000 7723 3063 | P O BOX 234 | LOVING | NM | 88256-0234 |
| KERRY LYNN PAAPE | 7018 0680 0001 6620 7785 | 320 HILL AVE APT D | OWENSBORO | KY | 42301 |
| LAURA JEAN HOFER | 7018 0680 0001 6620 7792 | 11248 SOUTH TURNER AVENUE | ONTARIO | CA | 91761 |
| LESLI GUITAR NICHOLS | 7018 0680 0001 6620 7891 | PO BOX 327 | BIG SPRING | TX | 79721 |
| MELISSA BAIN | 7018 0680 0001 6620 7808 | PO BOX 338 | LOVING | NM | 88256 |
| MELISSA MCGEE | 7018 0680 0001 6620 7815 | 6 WOODHAVEN CIR | ABILENE | TX | 79605-2829 |
| MELTON TRACHTA | 7018 0680 0001 6620 7846 | 131 W ROSEWOOD | SAN ANTONIO | TX | 78212 |
| MURCHISON GUITAR FAMILY LP | 7018 0680 0001 6620 7884 | PO BOX 712 | RED BLUFF | CA | 96080-0712 |
| NOVO OIL AND GAS | 7018 0680 0001 6620 7853 | 1001 W WILSHIRE BLVD STE 206 | OKLAHOMA CITY | OK | 73116 |

| Owner Name 1 | CERTIFIED MAIL TRACKING # | Address | City | State Cd | Postal Code |
|---------------------------------|---------------------------|--------------------------------|-----------------|----------|-------------|
| POLK LAND & MINERALS LP | 7018 0680 0001 6620 7860 | 1101 BUTTERNUT | ABILENE | TX | 79602 |
| PRESSLEY H GUITAR LP | 7018 0680 0001 6620 7877 | PO BOX 5383 | ABILENE | TX | 79608 |
| ROBERT HEIDEL | 7018 0360 0000 7723 2714 | 525 GILMER ROAD | COATESVILLE | PA | 19320 |
| SALLY GUITAR | 7018 0360 0000 7723 2721 | 10 WOODHAVEN CIR | ABILENE | TX | 79605 |
| SANTA ELENA MINERALS LP | 7018 0360 0000 7723 2738 | PO BOX 732776 | FORT WORTH | TX | 75373-2776 |
| SHARON GUITAR ELLIS LLC | 7018 0360 0000 7723 2745 | PO BOX 469 | VALLEYFORD | WA | 99036 |
| STROUBE ENERGY CORP | 7018 0360 0000 7723 2752 | 18208 PRESTON ROAD SUITE D9249 | DALLAS | TX | 75252 |
| THUNDER MOON RESOURCES LLC | 7018 0360 0000 7723 2776 | PO BOX 180573 | DALLAS | TX | 75218 |
| TNM RESOURCES LLC | 7018 0360 0000 7723 2790 | 55 WAUGH DR STE 1200 | HOUSTON | TX | 77007-5837 |
| TOBY ALAN REID | 7018 0360 0000 7723 2912 | 225 EAST ASH RD | LOVING | NM | 88256 |
| TRACHTA/SCHINDELER-TRACHTA TRST | 7018 0360 0000 7723 2929 | 5721 MISTY COVE HILL | AUSTIN | TX | 78759 |
| TRUCHAS PEAKS LLC | 7018 0360 0000 7723 2936 | 110 LOUISIANA, SUITE 500 | MIDLAND | TX | 79701 |
| VIRGINIA NEVILL HOFF MGMT TRST | 7018 0360 0000 7723 2943 | 2601 LAKEWOOD CIR | TUSCALOOSA | AL | 35405 |
| WEATHERVANE MANAGEMENT LP | 7018 0360 0000 7723 2950 | 4610 8TH ST | LUBBOCK | TX | 79416 |
| WENDE WITHERSPOON MORGAN | 7018 0360 0000 7723 2967 | 7627 GUINEVERE DR | SUGAR LAND | TX | 77479 |
| WHITTEN GUITAR WITHERSPOON | 7018 0360 0000 7723 2974 | 7524 PEAR TREE LN | FORTH WORTH | TX | 76133 |
| WILLIAM R PAAPE | 7018 0360 0000 7723 2981 | 1110 KENNAN RD | WEST LAKE HILLS | TX | 78746 |
| WOOD & WIRE MGMT LP | 7018 0680 0001 6620 7822 | PO BOX 341342 | AUSTIN | TX | 78734 |
| WOODS DICKENS RANCH, LP | 7018 0680 0001 6620 7839 | 4610 8TH STREET | LUBBOCK | TX | 79416 |

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 07 2017

Form C-102

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Hondo Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-015-44090 | ² Pool Code 15011 | ³ Pool Name Culebra Bluff, Bone Spring South |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO GIGANTE 23 | |
| ⁷ OGRID No. | ⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC | ⁶ Well Number 211H ⁹ Elevation 2996' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 350' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 23 | 23 SOUTH | 28 EAST, N.M.P.M. | | 184' | SOUTH | 377' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| EL TORO GIGANTE 23 211H WELL | |
|------------------------------|----------------|
| X= | 582,897 NAD 27 |
| Y= | 472,809 |
| LAT. | 32.299034 |
| LONG. | 104.085046 |
| X= | 624,080 NAD83 |
| Y= | 472,869 |
| LAT. | 32.299155 |
| LONG. | 104.085541 |
| ELEVATION +2996' NAVD 88 | |

| AS-DRILLED BOTTOM HOLE LOCATION | |
|---------------------------------|----------------|
| X= | 582,937 NAD 27 |
| Y= | 467,198 |
| LAT. | 32.284158 |
| LONG. | 104.084980 |
| X= | 624,120 NAD83 |
| Y= | 467,257 |
| LAT. | 32.284279 |
| LONG. | 104.085454 |

CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
 B - Y=473602.62, X=583862.69
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91
 E - Y=467012.81, X=582560.30
 F - Y=467017.45, X=583889.18

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 11/06/17
 Signature Date
JAMIE RODRIGON
 Printed Name
JRODRIGON@ROCKCLIFFENERGY.COM
 E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-29-2016
 Date of Survey
[Signature]
 Signature and Seal of Professional Surveyor

 23006
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
ARTESIA DISTRICT
Dec 27 2017 AMENDED REPORT

RECEIVED
WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|---|---|
| ¹ API Number 30-015-44089 | ² Pool Code 98820 | ³ Pool Name Purple Sage Wellcamp (gas) |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO GIGANTE 23 | |
| ⁷ OGRID No. 37115 | ⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC | |
| | | ⁹ Well Number 431H |
| | | ⁶ Elevation 2996' |

" Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 780' | WEST | EDDY |

" Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 23 | 23 SOUTH | 28 EAST, N.M.P.M. | | 220' | SOUTH | 497' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| EL TORO GIGANTE 23 431H WELL | |
|------------------------------|----------------|
| X= | 583,327 NAD 27 |
| Y= | 472,812 |
| LAT. | 32.299039 |
| LONG. | 104.083854 |
| X= | 624,510 NAD83 |
| Y= | 472,871 |
| LAT. | 32.299160 |
| LONG. | 104.084149 |
| ELEVATION +2896' NAVD 88 | |

| AS-DRILLED BOTTOM HOLE LOCATION | |
|---------------------------------|----------------|
| X= | 583,057 NAD 27 |
| Y= | 467,235 |
| LAT. | 32.284259 |
| LONG. | 104.084572 |
| X= | 624,240 NAD83 |
| Y= | 467,294 |
| LAT. | 32.284380 |
| LONG. | 104.085088 |

CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
 B - Y=473602.62, X=583862.69
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91
 E - Y=467012.61, X=582580.30
 F - Y=467022.29, X=585218.06
 G - Y=472283.52, X=585174.92

Diagram showing well location on a grid. The surface location is at Section 14, Township 23 SOUTH, Range 28 EAST, N.M.P.M. The bottom hole location is at Section 23, Township 23 SOUTH, Range 28 EAST, N.M.P.M. Distances from the bottom hole: 340' to the surface location, 780' to the west boundary, 220' to the south boundary, and 497' to the west boundary. The well is located 350.03' FSL, 489.58' FWL from the bottom hole. The producing interval is 348.60' FNL, 479.20' FWL. The first take point is at 10,845' MD and the last take point is at 15,409' MD.

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interests in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory unitizing order heretofore entered by the division.

[Signature] 11/06/17
 Signature Date

JAMIE ROBINSON
 Printed Name

JROBINSON@ROCKCLIFFENERGY.COM
 E-mail Address

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-29-2016
 Date of Survey

[Signature]
 Signature and Seal of Professional Surveyor

ROBERT L. LASTRAPES
 PROFESSIONAL SURVEYOR
 23006
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. Firuz St., Aramis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

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DEC 27 2017

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-015-44091 | ² Pool Code 15011 | ³ Pool Name Culebra Bluff; Bone Springs, South |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO INVICTA 14 | |
| ⁷ OGRID No. 371115 | ⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC | ⁶ Well Number 221H |
| | | ⁹ Elevation 2996' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 330' | WEST | EDDY |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| D | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 485' | NORTH | 446' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED BOTTOM HOLE LOCATION

| | | |
|-------|------------|--------|
| X= | 582,991 | NAD 27 |
| Y= | 477,100 | |
| LAT. | 32.311379 | |
| LONG. | 104.064705 | |
| X= | 624,173 | NAD83 |
| Y= | 477,180 | |
| LAT. | 32.311500 | |
| LONG. | 104.065200 | |

CORNER COORDINATES TABLE (NAD 27)

A - Y=477585.85, X=582543.98
 B - Y=477585.10, X=583868.03
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91

| | | |
|------------------------------|------------|--------|
| EL TORO INVICTA 14 221H WELL | | |
| X= | 582,877 | NAD 27 |
| Y= | 472,609 | |
| LAT. | 32.298034 | |
| LONG. | 104.065111 | |
| X= | 624,060 | NAD83 |
| Y= | 472,668 | |
| LAT. | 32.299153 | |
| LONG. | 104.065805 | |
| ELEVATION +2996' NAVD 88 | | |

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 11/6/17

Printed Name: JAMIE ROBINSON

E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 12-29-2016

Signature and Seal of Professional Surveyor: *[Signature]*

Certificate Number: 23006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 749-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 232630

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|--|-------------------------------|
| 1. Operator Name and Address ROCKCLIFF OPERATING NEW MEXICO LLC 1301 McKinney Houston, TX 77010 | | 2. OGRID Number 371115 |
| | | 3. API Number 30-015-44088 |
| 4. Property Code 317501 | 5. Property Name El Toro Invicta 14 | 6. Well No. 301H |

7. Surface Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|---------|------------------|---------------|------------------|---------------|----------------|
| UL - Lot M | Section 14 | Township 23S | Range 28E | Lot Idn | Feet From 340 | N/S Line S | Feet From 800 | E/W Line W | County Eddy |
|---------------|---------------|-----------------|--------------|---------|------------------|---------------|------------------|---------------|----------------|

8. Proposed Bottom Hole Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|--------------|------------------|---------------|------------------|---------------|----------------|
| UL - Lot D | Section 14 | Township 23S | Range 28E | Lot Idn D | Feet From 240 | N/S Line N | Feet From 330 | E/W Line W | County Eddy |
|---------------|---------------|-----------------|--------------|--------------|------------------|---------------|------------------|---------------|----------------|

9. Pool Information

| | |
|----------------------------|-------|
| PURPLE SAGE;WOLFCAMP (GAS) | 98220 |
|----------------------------|-------|

Additional Well Information

| | | | | |
|---------------------------|-----------------------------|--|---------------------------|------------------------------------|
| 11. Work Type New Well | 12. Well Type GAS | 13. Cable/Rotary | 14. Lease Type Private | 15. Ground Level Elevation 2995 |
| 16. Multiple N | 17. Proposed Depth 14574 | 18. Formation Wolfcamp | 19. Contractor | 20. Spud Date 6/4/2017 |
| Depth to Ground water | | Distance from nearest fresh water well | | Distance to nearest surface water |

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

| Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 14.75 | 11.75 | 47 | 500 | 500 | 0 |
| Int1 | 10.625 | 9.625 | 40 | 5000 | 600 | 0 |
| Prod | 8.75 | 5.5 | 20 | 9161 | 1000 | 0 |
| Prod | 6.75 | 4.5 | 13.5 | 14574 | 825 | 9100 |

Casing/Cement Program: Additional Comments

| |
|--|
| |
|--|

22. Proposed Blowout Prevention Program

| Type | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Annular | 5000 | 3000 | Cameron |
| Double Ram | 10000 | 5000 | Cameron |
| Pipe | 10000 | 5000 | Cameron |

| | |
|--|--|
| 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: _____ Printed Name: Electronically filed by Nick Koch Title: VP Operations Email Address: nkoch@rockcliffenergy.com Date: 3/2/2017 | OIL CONSERVATION DIVISION Approved By: Raymond Podany Title: Geologist Approved Date: 3/7/2017 Expiration Date: 3/7/2019 Conditions of Approval Attached |
| Phone: 713-351-0549 | |

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|------------------------------------|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 98220 | | ³ Pool Name Purple Sage; Wolfcamp | |
| ⁴ Property Code | | ⁵ Property Name EL TORO INVICTA 14 | | ⁶ Well Number 301H | |
| ⁷ OGRID No 371115 | | ⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC | | ⁹ Elevation 2995' | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn. | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|----------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 800' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn. | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|----------|---------------|------------------|---------------|----------------|--------|
| D | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 240' | NORTH | 330' | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|---------------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code P | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|---------------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| PROPOSED BOTTOM HOLE LOCATION | | |
|-------------------------------|--------------|--------|
| X= | 582.874 | NAD 27 |
| Y= | 477.346 | |
| LAT. | 32.3° 20' 54 | |
| LONG. | 104.065081 | |
| X= | 624.057 | NAD83 |
| Y= | 477.405 | |
| LAT. | 32.3° 21' 75 | |
| LONG. | 104.065576 | |

CORNER COORDINATES TABLE (NAD 27)

A - Y=477585.85, X=582543.98
B - Y=477584.36, X=585192.08
C - Y=472266.72, X=582546.90
D - Y=472283.52, X=585174.92

| EL TORO INVICTA 14 301H WELL | | |
|------------------------------|------------|--------|
| X= | 583.347 | NAD 27 |
| Y= | 472.612 | |
| LAT. | 32.296039 | |
| LONG. | 104.063550 | |
| X= | 624.530 | NAD83 |
| Y= | 472.671 | |
| LAT. | 32.299160 | |
| LONG. | 104.064084 | |
| ELEVATION - 2995' NAVD 83 | | |

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order regarding entered by the State.

Signature Date 3-2-17

Printed Name **Brian Wood**

E-mail Address **brian@permitswest.com**

E-mail Address **(505) 466-8120**

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-03-2017
 Date of Survey

Signature and Seal of Professional Surveyor

23006
 Certificate Number

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 811 S. First St., Artesia, NM 88210
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 232630

PERMIT COMMENTS

| | |
|---|-----------------------------------|
| Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010 | API Number: 30-015-44088 |
| | Well: El Toro Invicta 14 #301H |

| Created By | Comment | Comment Date |
|------------|---------|--------------|
|------------|---------|--------------|

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 232630

PERMIT CONDITIONS OF APPROVAL

| | |
|---|-----------------------------------|
| Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010 | API Number: 30-015-44088 |
| | Well: El Toro Invicta 14 #301H |

| OCD Reviewer | Condition |
|--------------|---|
| RPodany | Cement is required to circulate on both surface and intermediate1 strings of casing |
| RPodany | Will require a directional survey with the C-104 |
| RPodany | Must be in Compliance with NMOCD Rule 5.9 prior to placing well on Production. |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-711-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-711.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE E. SANDOVAL
DIRECTOR

DATE: 4/22/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-711-A
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Culebra Bluff Sec 23 Central Tank Battery
Central Tank Battery Location: S/2 SE/4, Section 23, Township 23 South, Range 28 East
Central Tank Battery: Culebra Bluff 26 Compressor Station
Central Tank Battery Location: Unit G, Section 26, Township 23 South, Range 28 East
Gas Title Transfer Meter Location: Unit G, Section 26, Township 23 South, Range 28 East

Pools

| Pool Name | Pool Code |
|-----------------------------------|-----------|
| CULEBRA BLUFF; BONE SPRING, SOUTH | 15011 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--------------------------------|---|------------|
| Fee Wolfcamp Pooled Area 6 | SE/4 | 14-23S-28E |
| | E/2 | 23-23S-28E |
| Fee Bone Spring Pooled Area 6A | W/2 SE/4 | 14-23S-28E |
| | W/2 E/2 | 23-23S-28E |
| Fee Bone Spring Pooled Area 6B | E/2 SE/4 | 14-23S-28E |
| | E/2 E/2 | 23-23S-28E |
| Fee Pooled Area 10 | W/2 | 14-23S-28E |
| | W/2 | 23-23S-28E |
| Fee Pooled Area 11 | E/2 | 26-23S-28E |
| | E/2 | 35-23S-28E |
| LO 53640005 | W/2 W/2 | 36-23S-28E |
| Fee | NW/4 NW/4 | 25-23S-28E |
| Fee | SW/4 NW/4 | 25-23S-28E |
| Fee | NW/4 SW/4 | 25-23S-28E |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E |
| LO 53640005 | E/2 W/2 | 36-23S-28E |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E |
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E |

| | Fee | W/2 SE/4 SW/4 | 25-23S-28E | |
|--------------|---------------------------------|---------------------|--------------------------|-------|
| Wells | | | | |
| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
| 30-015-46926 | CB BERU 23 14 Fee 06 #301H | W/2 SE/4 W/2 E/2 | 14-23S-28E 23-23S-28E | 15011 |
| 30-015-46927 | CB BERU 23 14 Fee 06 #302H | E/2 SE/4 E/2 E/2 | 14-23S-28E 23-23S-28E | 15011 |
| 30-015-46928 | CB BERU 23 14 Fee 06 #401H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46929 | CB BERU 23 14 Fee 06 #402H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46930 | CB BERU 23 14 Fee 06 #403H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46634 | CB CAL 25 36 State Com 08 #302H | W/2 W/2 W/2 W/2 | 25-23S-28E 36-23S-28E | 15011 |
| 30-015-46635 | CB CAL 25 36 State Com 08 #303H | E/2 W/2 E/2 W/2 | 25-23S-28E 36-23S-28E | 15011 |
| 30-015-46631 | CB CAL 25 36 State Com 08 #401H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46632 | CB CAL 25 36 State Com 08 #402H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46636 | CB CAL 25 36 State Com 08 #403H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-48350 | CB Mothma 23 14 Fee 10 #401H | W/2 W/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-48349 | CB Mothma 23 14 Fee 10 #402H | W/2 W/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-47378 | CB Tano 26 35 Fee 11 #401H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |
| 30-015-47380 | CB Tano 26 35 Fee 11 #402H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |
| 30-015-47381 | CB Tano 26 35 Fee 11 #403H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-711-A
Operator: Chevron USA, Inc. (4323)

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|----------------------|-----------|------------|-------|----------------|
| CA Bone Spring NMSLO | W/2 W/2 | 25-23S-28E | 320 | A |
| | W/2 W/2 | 36-23S-28E | | |
| CA Bone Spring NMSLO | E/2 W/2 | 25-23S-28E | 320 | B |
| | E/2 W/2 | 36-23S-28E | | |
| CA Wolfcamp NMSLO | W/2 | 25-23S-28E | 640 | C |
| | W/2 | 36-23S-28E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|---|------------|-------|----------------|
| LO 53640005 | W/2 W/2 | 36-23S-28E | 160 | A |
| Fee | NW/4 NW/4 | 25-23S-28E | 40 | A |
| Fee | SW/4 NW/4 | 25-23S-28E | 40 | A |
| Fee | NW/4 SW/4 | 25-23S-28E | 40 | A |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E | 20 | A |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E | 20 | A |
| LO 53640005 | E/2 W/2 | 36-23S-28E | 160 | B |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | B |
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | B |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E | 35 | B |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E | 10 | B |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E | 30 | B |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E | 5 | B |
| Fee | W/2 SE/4 SW/4 | 25-23S-28E | 20 | B |
| LO 53640005 | W/2 W/2 | 36-23S-28E | 160 | C |
| Fee | NW/4 NW/4 | 25-23S-28E | 40 | C |
| Fee | SW/4 NW/4 | 25-23S-28E | 40 | C |
| Fee | NW/4 SW/4 | 25-23S-28E | 40 | C |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E | 20 | C |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E | 20 | C |
| LO 53640005 | E/2 W/2 | 36-23S-28E | 160 | C |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | C |

| | | | | |
|-----|---|------------|----|---|
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | C |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E | 35 | C |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E | 10 | C |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E | 30 | C |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E | 5 | C |
| Fee | W/2 SE/4 SW/4 | 25-23S-28E | 20 | C |

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 07 2017

Form C-102

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED August 1, 2011
 Submit one copy to appropriate
 District Office

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
District III
 1000 Rio Hondo Road, Artesia, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-015-44090 | ² Pool Code 15011 | ³ Pool Name Culebra Bluff, Bone Spring South |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO GIGANTE 23 | |
| ⁷ OGRID No. 4323 | ⁸ Operator Name CHEVRON USA INC | ⁶ Well Number 211H ⁹ Elevation 2996' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 350' | WEST | EDDY |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 23 | 23 SOUTH | 28 EAST, N.M.P.M. | | 184' | SOUTH | 377' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| EL TORO GIGANTE 23 211H WELL | |
|------------------------------|----------------|
| X= | 582,887 NAD 27 |
| Y= | 472,809 |
| LAT. | 32.299034 |
| LONG. | 104.085046 |
| X= | 624,080 NAD83 |
| Y= | 472,889 |
| LAT. | 32.299155 |
| LONG. | 104.085541 |
| ELEVATION +2996' NAVD 88 | |

| AS-DRILLED BOTTOM HOLE LOCATION | |
|---------------------------------|----------------|
| X= | 582,937 NAD 27 |
| Y= | 487,198 |
| LAT. | 32.294158 |
| LONG. | 104.084980 |
| X= | 624,120 NAD83 |
| Y= | 487,257 |
| LAT. | 32.284279 |
| LONG. | 104.085454 |

CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
 B - Y=473602.62, X=583862.69
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91
 E - Y=487012.81, X=582560.30
 F - Y=467017.45, X=583889.18

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 11/06/17
 Signature Date

JAMIE RODRIGON
 Printed Name

JRODRIGON@PROCKLIPFENCE.COM
 E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-29-2016
 Date of Survey

[Signature and Seal]
 Signature and Seal of Professional Surveyor

23006
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

ARTESIA DISTRICT
DEC 27 2011 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

| | | |
|---|--|--|
| ¹ API Number 30-015-44089 | ² Pool Code 98820 | ³ Pool Name Purple Sage Wellcamp (gas) |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO GIGANTE 23 | |
| ⁷ Section No. 4323 | ⁸ Operator Name R CHEVRON USA INC | ⁹ Well Number 431H |
| | | ⁶ Elevation 2996' |

" Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 780' | WEST | EDDY |

" Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 23 | 23 SOUTH | 28 EAST, N.M.P.M. | | 220' | SOUTH | 497' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|------------------------------|----------------|
| EL TORO GIGANTE 23 431H WELL | |
| X= | 583,327 NAD 27 |
| Y= | 472,812 |
| LAT. | 32.299039 |
| LONG. | 104.083854 |
| X= | 624,510 NAD83 |
| Y= | 472,871 |
| LAT. | 32.299160 |
| LONG. | 104.084149 |
| ELEVATION +2898' NAVD 88 | |

| | |
|---------------------------------|----------------|
| AS-DRILLED BOTTOM HOLE LOCATION | |
| X= | 583,057 NAD 27 |
| Y= | 467,235 |
| LAT. | 32.284259 |
| LONG. | 104.084572 |
| X= | 624,240 NAD83 |
| Y= | 467,294 |
| LAT. | 32.284380 |
| LONG. | 104.085088 |

CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
 B - Y=473602.62, X=583862.69
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91
 E - Y=467012.61, X=582560.30
 F - Y=467022.29, X=585218.06
 G - Y=472283.52, X=585174.92

Diagram showing well location on a grid. The surface location is at the intersection of Section 14 and Township 23 SOUTH, Range 28 EAST. The bottom hole location is at the intersection of Section 23 and Township 23 SOUTH, Range 28 EAST. Distances from the surface location to the bottom hole are 340' North and 780' West. The diagram also shows a proposed producing interval and two take points: First Take Point at 10,845' MD (348.60' FNL, 479.20' FWL) and Last Take Point at 15,409' MD (350.03' FSL, 489.58' FWL). Corner coordinates A through G are provided.

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interests in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory unitizing order heretofore entered by the division.

[Signature] 11/06/17
 Signature Date

JAMIE ROBINSON
 Printed Name

ROBINSON@ROCKCLIFFENERGY.COM
 E-mail Address

"SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-29-2016
 Date of Survey

ROBERT L. LASTRAPES
 Signature and Seal of Professional Surveyor

23006
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-015-44091 | ² Pool Code 15011 | ³ Pool Name Culebra Bluff; Bone Springs, South |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO INVICTA 14 | |
| ⁷ Zoning Code 4323 | ⁸ Operator Name CHEVRON USA INC | |
| | | ⁶ Well Number 221H |
| | | ⁹ Elevation 2996' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 330' | WEST | EDDY |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| D | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 485' | NORTH | 446' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED BOTTOM HOLE LOCATION

| | | |
|-------|------------|--------|
| X= | 582,991 | NAD 27 |
| Y= | 477,100 | |
| LAT. | 32.311379 | |
| LONG. | 104.064705 | |
| X= | 624,173 | NAD83 |
| Y= | 477,180 | |
| LAT. | 32.311500 | |
| LONG. | 104.065200 | |

CORNER COORDINATES TABLE (NAD 27)

A - Y=477585.85, X=582543.98
 B - Y=477585.10, X=583868.03
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91

| | | |
|------------------------------|------------|--------|
| EL TORO INVICTA 14 221H WELL | | |
| X= | 582,877 | NAD 27 |
| Y= | 472,609 | |
| LAT. | 32.299034 | |
| LONG. | 104.065111 | |
| X= | 624,060 | NAD83 |
| Y= | 472,668 | |
| LAT. | 32.299155 | |
| LONG. | 104.065805 | |
| ELEVATION +2996' NAVD 88 | | |

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 11/6/17
 Printed Name: JAMIE ROBINSON
 E-mail Address: JROBINSON@ROCKOILTECHENERGY.COM

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 12-29-2016
 Signature and Seal of Professional Surveyor: *[Signature]*
 Certificate Number: 23006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rin Bonos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|------------------------------------|--|--|--|---|--|
| ¹ API Number 30-015- | | ² Pool Code 98220 | | ³ Pool Name Purple Sage; Wolfcamp | |
| ⁴ Property Code | | ⁵ Property Name EL TORO INVICTA 14 | | ⁶ Well Number 301H | |
| ⁷ GRID No. 4323 | | ⁸ Operator Name CHEVRON USA INC | | ⁹ Elevation 2995' | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn. | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|----------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 800' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn. | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|----------|---------------|------------------|---------------|----------------|--------|
| D | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 240' | NORTH | 330' | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|---------------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code P | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|---------------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| PROPOSED BOTTOM HOLE LOCATION | | |
|-------------------------------|------------|--------|
| X= | 582.874 | NAD 27 |
| Y= | 477.346 | |
| LAT. | 32.312054 | |
| LONG. | 104.065081 | |
| X= | 624.057 | NAD83 |
| Y= | 477.405 | |
| LAT. | 32.312175 | |
| LONG. | 104.065576 | |

CORNER COORDINATES TABLE (NAD 27)

A - Y=477585.85, X=582543.98
 B - Y=477584.36, X=585192.08
 C - Y=472266.72, X=582546.90
 D - Y=472283.52, X=585174.92

| EL TORO INVICTA 14 301H WELL | | |
|------------------------------|------------|--------|
| X= | 583.347 | NAD 27 |
| Y= | 472.612 | |
| LAT. | 32.296039 | |
| LONG. | 104.063550 | |
| X= | 624.530 | NAD83 |
| Y= | 472.671 | |
| LAT. | 32.299160 | |
| LONG. | 104.064084 | |
| ELEVATION - 2995' NAVD 83 | | |

¹⁷ OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order regarding entered by the State.

Signature Date 3-2-17

Printed Name **Brian Wood**
 E-mail Address **brian@permitswest.com**
 (505) 466-8120

¹⁸ SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-03-2017
 Date of Survey

 Signature and Seal of Professional Surveyor
23006
 Certificate Number

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 749-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 232630

PERMIT COMMENTS

| | |
|---|-----------------------------------|
| Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010 | API Number: 30-015-44088 |
| | Well: El Toro Invicta 14 #301H |

| Created By | Comment | Comment Date |
|------------|---------|--------------|
|------------|---------|--------------|

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 232630

PERMIT CONDITIONS OF APPROVAL

| | |
|---|-----------------------------------|
| Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010 | API Number: 30-015-44088 |
| | Well: El Toro Invicta 14 #301H |

| OCD Reviewer | Condition |
|--------------|---|
| RPodany | Cement is required to circulate on both surface and intermediate1 strings of casing |
| RPodany | Will require a directional survey with the C-104 |
| RPodany | Must be in Compliance with NMOCD Rule 5.9 prior to placing well on Production. |

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

| <u>FOR OCD ONLY</u> | |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete |
| <input type="checkbox"/> | Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Carol Adler

 Signature

Date

Phone Number

e-mail Address

From: [Van Curen, Jennifer](#)
To: [McClure, Dean, EMNRD](#); [Adler, Carol](#)
Subject: [EXTERNAL] RE: Action ID: 191522; PLC-711-B
Date: Friday, July 21, 2023 8:59:56 AM
Attachments: [image001.png](#)
[El Toro Commingle Map.pdf](#)
[El Toro Commingling State Approval.pdf](#)
[Certified copy of Document # 1093-0235.pdf](#)
[Certified copy of Document # 1093-0237.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean,

The additional documents requested have been attached to this email.

- An amended lease map which includes the entirety of the project area
- Confirmation that the following areas have either been pooled or pooling is not needed:

| | | |
|------------------------------------|----------------|-------------------|
| Fee Bone Spring Pooled Area | W/2 W/2 | 14-23S-28E |
|------------------------------------|----------------|-------------------|

| | | |
|------------------------------------|----------------|-------------------|
| Fee Bone Spring Pooled Area | W/2 W/2 | 23-23S-28E |
|------------------------------------|----------------|-------------------|

- Confirmation that the NMSLO has received notification of this application.
- Confirmation that the following person has received notification of this application:

| | | | |
|-----------------|------------------------------|---------------------------------|-----------------|
| 3/9/2023 | JOHN G WITHERSPOON JR | 7018 0360 0000 7723 3001 | Returned |
|-----------------|------------------------------|---------------------------------|-----------------|

- Confirmation of correct address for John G Witherspoon Jr.
-

John G Witherspoon, age 71

[View Details](#)

- 🏠 Fort Worth
- 📍 [7404 Lemonwood Ln, Fort Worth](#)
- 🎓 Completed College
- 👥 Associated persons: [Judith A Witherspoon](#)
- 📞 (512) 740-6842

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, July 7, 2023 12:04 PM
To: Adler, Carol <caroladler@chevron.com>
Cc: Van Curen, Jennifer <jennifer.vancuren@chevron.com>
Subject: [**EXTERNAL**] Action ID: 191522; PLC-711-B

Be aware this external email contains an attachment and/or link.
 Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Carol Adler for Chevron USA, Inc.),

The Division is reviewing the following application:

| | |
|------------------|--------------------------|
| Action ID | 191522 |
| Admin No. | PLC-711-B |
| Applicant | Chevron USA, Inc. (4323) |
| Title | Culebra Bluff Sec 23 CTB |
| Sub. Date | 02/28/2023 |

Please provide the following additional supplemental documents:

- An amended lease map which includes the entirety of the project area

Please provide additional information regarding the following:

- Confirmation that the following areas have either been pooled or pooling is not needed:

| | | |
|------------------------------------|----------------|-------------------|
| Fee Bone Spring Pooled Area | W/2 W/2 | 14-23S-28E |
|------------------------------------|----------------|-------------------|

| | | |
|------------------------------------|----------------|-------------------|
| Fee Bone Spring Pooled Area | W/2 W/2 | 23-23S-28E |
|------------------------------------|----------------|-------------------|

- Confirmation that the NMSLO has received notification of this application.

- Confirmation that the following person has received notification of this application:

3/9/2023 JOHN G WITHERSPOON JR 7018 0360 0000 7723 3001 Returned

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Adler, Carol](#); [Herrera-Murillo, Cindy O](#); [Van Curen, Jennifer](#)
Cc: [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L.](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-711-B
Date: Sunday, August 13, 2023 1:51:03 PM
Attachments: [PLC711B Order.pdf](#)

NMOCD has issued Administrative Order PLC-711-B which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool Code |
|--------------|------------------------------------|-----------|------------|-----------|
| 30-015-46926 | CB BERU 23 14 Fee 06 #301H | W/2 SE/4 | 14-23S-28E | 15011 |
| | | W/2 E/2 | 23-23S-28E | |
| 30-015-46927 | CB BERU 23 14 Fee 06 #302H | E/2 SE/4 | 14-23S-28E | 15011 |
| | | E/2 E/2 | 23-23S-28E | |
| 30-015-46928 | CB BERU 23 14 Fee 06 #401H | SE/4 | 14-23S-28E | 98220 |
| | | E/2 | 23-23S-28E | |
| 30-015-46929 | CB BERU 23 14 Fee 06 #402H | SE/4 | 14-23S-28E | 98220 |
| | | E/2 | 23-23S-28E | |
| 30-015-46930 | CB BERU 23 14 Fee 06 #403H | SE/4 | 14-23S-28E | 98220 |
| | | E/2 | 23-23S-28E | |
| 30-015-46634 | CB CAL 25 36 State Com 08 #302H | W/2 W/2 | 25-23S-28E | 15011 |
| | | W/2 W/2 | 36-23S-28E | |
| 30-015-46635 | CB CAL 25 36 State Com 08 #303H | E/2 W/2 | 25-23S-28E | 15011 |
| | | E/2 W/2 | 36-23S-28E | |
| 30-015-46631 | CB CAL 25 36 State Com 08 #401H | W/2 | 25-23S-28E | 98220 |
| | | W/2 | 36-23S-28E | |
| 30-015-46632 | CB CAL 25 36 State Com 08 #402H | W/2 | 25-23S-28E | 98220 |
| | | W/2 | 36-23S-28E | |
| 30-015-46636 | CB CAL 25 36 State Com 08 #403H | W/2 | 25-23S-28E | 98220 |
| | | W/2 | 36-23S-28E | |
| 30-015-48350 | CB Mothma 23 14 Fee 10 #401H | W/2 | 14-23S-28E | 98220 |
| | | W/2 | 23-23S-28E | |
| 30-015-48349 | CB Mothma 23 14 Fee 10 #402H | W/2 | 14-23S-28E | 98220 |
| | | W/2 | 23-23S-28E | |
| 30-015-47378 | CB Tano 26 35 Fee 11 #401H | E/2 | 26-23S-28E | 98220 |
| | | E/2 | 35-23S-28E | |
| 30-015-47380 | CB Tano 26 35 Fee 11 #402H | E/2 | 26-23S-28E | 98220 |
| | | E/2 | 35-23S-28E | |
| 30-015-47381 | CB Tano 26 35 Fee 11 #403H | E/2 | 26-23S-28E | 98220 |
| | | E/2 | 35-23S-28E | |
| 30-015-44090 | El Toro Gigante 23 #211H | W/2 W/2 | 23-23S-28E | 15011 |
| 30-015-44089 | El Toro Gigante 23 #431H | W/2 | 23-23S-28E | 98220 |
| 30-015-44091 | El Toro Invicta 14 #221H | W/2 W/2 | 14-23S-28E | 15011 |
| 30-015-44088 | El Toro Invicta 14 #301H | W/2 | 14-23S-28E | 98220 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|--|----------------------------|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> | |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Caki Family Limited Partnership c/o Catherine Gall Parker 5851 Royal Crest Drive Dallas, TX 75230</p>  9590 9402 4611 8323 4960 01 | <p>B. Received by (Printed Name)</p> | <p>C. Date of Delivery</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7018 0360 0000 7723 2806</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> | |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> | |

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|--|----------------------------|
| <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> | |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Laura Jean Hofer 11248 South Turner Avenue Ontario, CA 91761</p>  9590 9402 4042 8079 8270 18 | <p>B. Received by (Printed Name)</p> | <p>C. Date of Delivery</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7018 0680 0001 6620 7792</p> | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> | |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p> | <p>Domestic Return Receipt</p> | |

DESIGNATION OF POOLED UNIT

KNOWN ALL MEN BY THESE PRESENTS:

WHEREAS, the Oil, Gas and Mineral Leases described on Exhibit "A" attached hereto and made a part hereof (hereinafter collectively referred to as "Leases") covering all or part of the mineral interest in the lands described in connection with each such Lease, as well as the record owner and recording information with respect to each such Lease as reflected by the records of the County Clerk of Eddy County, New Mexico;

WHEREAS, each of the Leases contains a pooling provision which grants the right and power to the Lessee(s) to pool or combine the Lease, the lands covered by it or any part or horizon thereof with any other lands and leases for the production of oil or gas from a production unit established by the New Mexico Oil Conservation Commission; provided, however that a written designation of any pooled unit must be filed in the county records; and

WHEREAS, the Lessee(s) of said Leases hereby desires to pool said Leases to form a production unit comprising the W/2 W/2 of Section 14, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, (hereinafter referred to as "Unit") to be dedicated to the El Toro Invicta 14 221H Well with an approximate surface hole location of 340 feet FSL and 330 feet FWL of Section 14-T23S-R28E and an approximate bottom hole location of 240 feet FNL and 330 feet FWL of Section 14-T23S-R28E, or any other well located on said Unit, for the production of oil and gas from the Bone Spring Formation.

NOW, THEREFORE, the undersigned Lessee(s) of the Leases do hereby pool or combine the Leases pursuant to the pooling authority contained in the Leases to form a production unit consisting of the following described lands in Eddy County, New Mexico, to wit:

Township 23 South, Range 28 East, N.M.P.M
Section 14: W/2 W/2
Containing 160 acres, more or less,

This Unit is dedicated to the Rockcliff Operating New Mexico LLC - El Toro Invicta 14 221H Well located as described hereinabove, or any other well located in said Unit, for the production of oil and gas from the Bone Spring Formation (hereinafter referred to as "Unitized Interval");

Additional oil, gas and mineral leases, or other interests not described on Exhibit "A" hereto may be committed to this Unit from time to time insofar and only insofar as such additional leases or interest may cover lands lying within said Unit. Any such commitment shall be effective as of the date of this Unit and an appropriate joinder and ratification instrument shall be executed by each party committing a lease or interest to this Unit and accepted by Rockcliff Operating New Mexico LLC, the Designated Operator of the Unit or any other successor operator of said Unit.

The production of oil and gas from the Unitized Interval will constitute production from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for production from the Unitized Interval will constitute operations on all of the Leases.

Production from the Unitized Interval from any well within the Unit shall be allocated proportionately among all tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the total number of acres in the Unit. All working interest, royalties and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

This Designation of Pooled Unit may be executed or ratified by any persons owning leasehold interests, unleased mineral interests or other interests in lands comprising the pooled unit designated herein, and such execution or ratification shall be binding upon all persons executing



or ratifying same whether or not all interest owners executed this Designation of Pooled Unit or Ratifications thereof.

This instrument may be executed in multiple counterparts, no one of which needs to be executed by all parties hereto and the same shall be binding upon those parties who execute whether or not all named parties join in execution hereof. Each of the undersigned agrees that for recording purposes their respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Designation of Pooled Unit.

Executed as of the date of acknowledgements found below, but effective as of the 17th day of March, 2017.

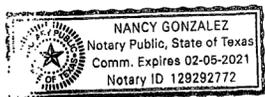
Rockcliff Operating New Mexico LLC

By: Mandel C. Selber
Name: Mandel C. Selber
Title: Vice President – Land

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 20th day of March, 2017, by Mandel C. Selber, Vice President – Land of Rockcliff Operating New Mexico LLC, a Texas limited liability company, on behalf of said limited liability company.

(SEAL)



Nancy Gonzalez
Notary Public in and for the State of Texas

Released to Imaging: 8/13/2023 2:05:03 PM

Received by OCD: 2/28/2023 2:46:04 PM

Page 51 of 85

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT DATED EFFECTIVE
MARCH 17, 2017, COVERING THE W/2 W/2 OF SECTION 14-T23S-R28E, EDDY COUNTY, NM

| LESSOR | LESSEE | LEASE DATE | BOOK | PAGE | S | T | R | DESCRIPTION | COUNTY | ST | GROSS ACRES |
|----------------------------|----------------------|---------------|------|------|----|-----|-----|----------------------|--------|----|----------------|
| TRACHTA, GREGORY S., ET UX | AMOCO PRODUCTION CO. | 1/28/1978 | 154 | 1038 | 14 | 23S | 28E | SW/4 NW/4, NW/4 SW/4 | EDDY | NM | 80.00 |
| TRACHTA, MELTON E., ET UX | AMOCO PRODUCTION CO. | 1/28/1978 | 154 | 1042 | 14 | 23S | 28E | SW/4 NW/4, NW/4 SW/4 | EDDY | NM | " |
| TELEDYNE POTASH, INC. | AMOCO PRODUCTION CO. | 3/14/1974 | 114 | 909 | 14 | 23S | 28E | NW/4 NW/4 | EDDY | NM | 40.00 |
| RUTH GUITAR ALEXANDER | EARL WHISAND | 2/7/1974 | 119 | 350 | 14 | 23S | 28E | SW/4 SW/4 | EDDY | NM | 40.00 |
| TOTAL | | | | | | | | | | | 160.00 |

DESIGNATION OF POOLED UNIT

KNOWN ALL MEN BY THESE PRESENTS:

WHEREAS, the Oil, Gas and Mineral Leases described on Exhibit "A" attached hereto and made a part hereof (hereinafter collectively referred to as "Leases") covering all or part of the mineral interest in the lands described in connection with each such Lease, as well as the record owner and recording information with respect to each such Lease as reflected by the records of the County Clerk of Eddy County, New Mexico;

WHEREAS, each of the Leases contains a pooling provision which grants the right and power to the Lessee(s) to pool or combine the Lease, the lands covered by it or any part or horizon thereof with any other lands and leases for the production of oil or gas from a production unit established by the New Mexico Oil Conservation Commission; provided, however that a written designation of any pooled unit must be filed in the county records; and

WHEREAS, the Lessee(s) of said Leases hereby desires to pool said Leases to form a production unit comprising the W/2 W/2 of Section 23, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, (hereinafter referred to as "Unit") to be dedicated to the El Toro Gigante 23 211H Well with an approximate surface hole location of 340 feet FSL and 350 feet FWL of Section 14-T23S-R28E and an approximate bottom hole location of 240 feet FSL and 330 feet FWL of Section 23-T23S-R28E, or any other well located on said Unit, for the production of oil and gas from the Bone Spring Formation.

NOW, THEREFORE, the undersigned Lessee(s) of the Leases do hereby pool or combine the Leases pursuant to the pooling authority contained in the Leases to form a production unit consisting of the following described lands in Eddy County, New Mexico, to wit:

Township 23 South, Range 28 East, N.M.P.M
Section 23: W/2 W/2
Containing 160 acres, more or less,

This Unit is dedicated to the Rockcliff Operating New Mexico LLC - El Toro Gigante 23 211H Well located as described hereinabove, or any other well located in said Unit, for the production of oil and gas from the Bone Spring Formation (hereinafter referred to as "Unitized Interval");

Additional oil, gas and mineral leases, or other interests not described on Exhibit "A" hereto may be committed to this Unit from time to time insofar and only insofar as such additional leases or interest may cover lands lying within said Unit. Any such commitment shall be effective as of the date of this Unit and an appropriate joinder and ratification instrument shall be executed by each party committing a lease or interest to this Unit and accepted by Rockcliff Operating New Mexico LLC, the Designated Operator of the Unit or any other successor operator of said Unit.

The production of oil and gas from the Unitized Interval will constitute production from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for production from the Unitized Interval will constitute operations on all of the Leases.

Production from the Unitized Interval from any well within the Unit shall be allocated proportionately among all tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the total number of acres in the Unit. All working interest, royalties and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

This Designation of Pooled Unit may be executed or ratified by any persons owning leasehold interests, unleased mineral interests or other interests in lands comprising the pooled unit designated herein, and such execution or ratification shall be binding upon all persons executing



or ratifying same whether or not all interest owners executed this Designation of Pooled Unit or Ratifications thereof.

This instrument may be executed in multiple counterparts, no one of which needs to be executed by all parties hereto and the same shall be binding upon those parties who execute whether or not all named parties join in execution hereof. Each of the undersigned agrees that for recording purposes their respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Designation of Pooled Unit.

Executed as of the date of acknowledgements found below, but effective as of the 17th day of March, 2017.

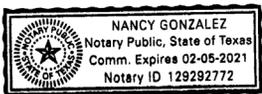
Rockcliff Operating New Mexico LLC

By: Mandel C. Selber
Name: Mandel C. Selber
Title: Vice President – Land

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 20th day of March, 2017, by Mandel C. Selber, Vice President – Land of Rockcliff Operating New Mexico LLC, a Texas limited liability company, on behalf of said limited liability company.

(SEAL)



Nancy Gonzalez
Notary Public in and for the State of Texas

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT DATED EFFECTIVE
17, 2017, COVERING THE W/2 W/2 OF SECTION 23-T23S-R28E, EDDY COUNTY, NM

MARCH

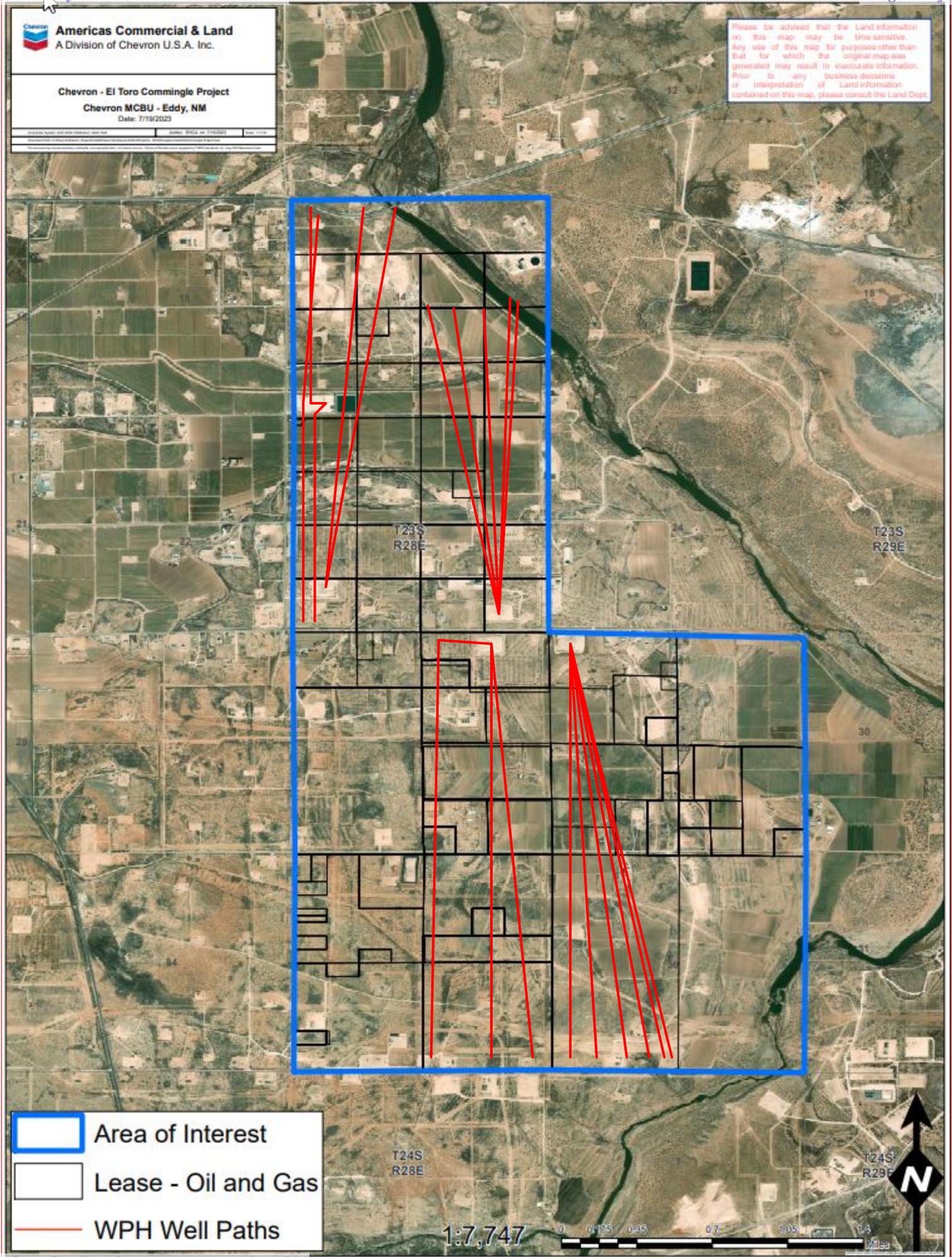
| LESSOR | LESSEE | LEASE DATE | BOOK | PAGE | S | T | R | DESCRIPTION | COUNTY | ST | GROSS ACRES |
|----------------------------|---------------------|------------|------|------|----|-----|-----|-------------------------------------|--------|----|---------------|
| ARTHUR R. DONALDSON, ET UX | CLIFTON WILDERSPIN | 3/27/1973 | 98 | 52 | 23 | 23S | 28E | SW/4 NW/4 & NW/4 NW/4 less 0.54 ac. | EDDY | NM | 79.46 |
| REPPS B. GUITAR, JR. ET AL | CLIFTON WILDERSPIN | 10/17/1977 | 152 | 378 | 23 | 23S | 28E | NW/4 SW/4 & SW/4 SW/4 | EDDY | NM | 80.00 |
| ESTES, CLAUDE E., ET UX | AMOCO PRODUCTION CO | 3/16/1978 | 156 | 394 | 23 | 23S | 28E | 0.54 ac. in NW/4 NW/4 | EDDY | NM | 0.54 |
| | | | | | | | | TOTAL | | | 160.00 |



A Division of Chevron U.S.A. Inc.

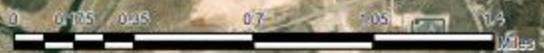
Chevron - El Toro Commingle Project
Chevron MCBU - Eddy, NM
Date: 7/19/2023

Please be advised that the Land information on this map may be time sensitive. Any use of this map for purposes other than that for which the original map was generated may result in inaccurate information. Prior to any business decisions or interpretation of Land information contained on this map, please consult the Land Dept.



-  Area of Interest
-  Lease - Oil and Gas
-  WPH Well Paths

1:7,747





**State of New Mexico
Commissioner of Public Lands**

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

**Stephanie Garcia Richard
COMMISSIONER**

March 21, 2023

Chevron USA, Inc.
ATTN: Ms. Deirdre Devery
6301 Deauville Blvd.
Midland, TX 79706

Re: Request to Amend Surface Commingle and Off-Lease Storage
El Toro Invicta 14 #221H, API No. 30-015-44091
El Toro Gigante 23 #211H, API No. 30-015-44090
El Toro Invicta 14 #301H, API No. 30-015-44088
El Toro Gigante 23 #431H, API No. 30-015-44089
POOLS: [15011] Culebra Bluff; Bone Spring, South
[98220] Purple Sage; Wolfcamp (GAS)
Eddy County, New Mexico

Dear Ms. Devery,

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been compiled with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us.

Respectfully,

Scott Dawson for:

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/sd

cc: OCD – Mr. Leonard Lowe
OGMD and Units Reader Files





Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

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If you have any questions or if we may be if further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us.

Respectfully,

Scott Dawson for:

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/sd

cc: OCD – Mr. Leonard Lowe
OGMD and Units Reader Files



Stephen Shaw
Land Representative

February 8, 2023

VIA CERTIFIED MAIL

**Notice for Surface Commingle
Culebra Bluff 23 Central Tank Battery
SE/4SE/4 Section 23, T-23-S, R-28-E
Eddy County, New Mexico**

Dear Interest Owner,

Chevron U.S.A. Inc. is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to surface commingle oil, gas, and water production from the Culebra Bluff Bone Spring South pool through Chevron's Culebra Bluff Central Tank Battery (CTB).

This operation will minimize surface disturbance and future traffic by concentrating activities at one battery. The CTB will service the following wells located in the W/2 of Section 14 and 23, T-23-S, R-28-E in Eddy County, New Mexico:

- El Toro Gigante 23 #211H (API 30-015-44090)
- El Toro Invicta 14 #221H (API 30-015-44091)

Working interest ownership and royalty rates vary across the leases involved in this request. The CTB is equipped with 24/7 testing, with measurement of oil, water, and gas occurring at each well's test separator. Each test separator will be equipped with a coriolis meter for oil measurement, a vortex meter for water measurement, and an orifice meter for gas measurement.

Allocation of production will be determined from the continuous test data. Gas will be commingled immediately downstream of the test separators, with the official sales point located half a mile south of the CTB. Oil will be commingled immediately down-stream of the test separators, with the official sales point located at the tanks.

Any objections to this commingle must be directed to the NMOCD at 1220 South St. Francis Drive, Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 432-687-7628 or swshaw@chevron.com.

Sincerely,

Stephen Shaw

Mid-Continent Land Department
North America Exploration and Production Company
Chevron U.S.A. Inc.
6301 Deauville Blvd., Midland, Texas 79706
Tel 432 687-7628 Fax 844 317-6330
swshaw@chevron.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-711-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-711.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 4/22/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-711-A
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Culebra Bluff Sec 23 Central Tank Battery
Central Tank Battery Location: S/2 SE/4, Section 23, Township 23 South, Range 28 East
Central Tank Battery: Culebra Bluff 26 Compressor Station
Central Tank Battery Location: Unit G, Section 26, Township 23 South, Range 28 East
Gas Title Transfer Meter Location: Unit G, Section 26, Township 23 South, Range 28 East

Pools

| Pool Name | Pool Code |
|-----------------------------------|-----------|
| CULEBRA BLUFF; BONE SPRING, SOUTH | 15011 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--------------------------------|---|------------|
| Fee Wolfcamp Pooled Area 6 | SE/4 | 14-23S-28E |
| | E/2 | 23-23S-28E |
| Fee Bone Spring Pooled Area 6A | W/2 SE/4 | 14-23S-28E |
| | W/2 E/2 | 23-23S-28E |
| Fee Bone Spring Pooled Area 6B | E/2 SE/4 | 14-23S-28E |
| | E/2 E/2 | 23-23S-28E |
| Fee Pooled Area 10 | W/2 | 14-23S-28E |
| | W/2 | 23-23S-28E |
| Fee Pooled Area 11 | E/2 | 26-23S-28E |
| | E/2 | 35-23S-28E |
| LO 53640005 | W/2 W/2 | 36-23S-28E |
| Fee | NW/4 NW/4 | 25-23S-28E |
| Fee | SW/4 NW/4 | 25-23S-28E |
| Fee | NW/4 SW/4 | 25-23S-28E |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E |
| LO 53640005 | E/2 W/2 | 36-23S-28E |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E |
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E |

| | Fee | W/2 SE/4 SW/4 | 25-23S-28E | |
|--------------|---------------------------------|---------------------|--------------------------|-------|
| Wells | | | | |
| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
| 30-015-46926 | CB BERU 23 14 Fee 06 #301H | W/2 SE/4 W/2 E/2 | 14-23S-28E 23-23S-28E | 15011 |
| 30-015-46927 | CB BERU 23 14 Fee 06 #302H | E/2 SE/4 E/2 E/2 | 14-23S-28E 23-23S-28E | 15011 |
| 30-015-46928 | CB BERU 23 14 Fee 06 #401H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46929 | CB BERU 23 14 Fee 06 #402H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46930 | CB BERU 23 14 Fee 06 #403H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46634 | CB CAL 25 36 State Com 08 #302H | W/2 W/2 W/2 W/2 | 25-23S-28E 36-23S-28E | 15011 |
| 30-015-46635 | CB CAL 25 36 State Com 08 #303H | E/2 W/2 E/2 W/2 | 25-23S-28E 36-23S-28E | 15011 |
| 30-015-46631 | CB CAL 25 36 State Com 08 #401H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46632 | CB CAL 25 36 State Com 08 #402H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46636 | CB CAL 25 36 State Com 08 #403H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-48350 | CB Mothma 23 14 Fee 10 #401H | W/2 W/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-48349 | CB Mothma 23 14 Fee 10 #402H | W/2 W/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-47378 | CB Tano 26 35 Fee 11 #401H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |
| 30-015-47380 | CB Tano 26 35 Fee 11 #402H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |
| 30-015-47381 | CB Tano 26 35 Fee 11 #403H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-711-A
Operator: Chevron USA, Inc. (4323)

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|----------------------|-----------|------------|-------|----------------|
| CA Bone Spring NMSLO | W/2 W/2 | 25-23S-28E | 320 | A |
| | W/2 W/2 | 36-23S-28E | | |
| CA Bone Spring NMSLO | E/2 W/2 | 25-23S-28E | 320 | B |
| | E/2 W/2 | 36-23S-28E | | |
| CA Wolfcamp NMSLO | W/2 | 25-23S-28E | 640 | C |
| | W/2 | 36-23S-28E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|---|------------|-------|----------------|
| LO 53640005 | W/2 W/2 | 36-23S-28E | 160 | A |
| Fee | NW/4 NW/4 | 25-23S-28E | 40 | A |
| Fee | SW/4 NW/4 | 25-23S-28E | 40 | A |
| Fee | NW/4 SW/4 | 25-23S-28E | 40 | A |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E | 20 | A |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E | 20 | A |
| LO 53640005 | E/2 W/2 | 36-23S-28E | 160 | B |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | B |
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | B |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E | 35 | B |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E | 10 | B |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E | 30 | B |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E | 5 | B |
| Fee | W/2 SE/4 SW/4 | 25-23S-28E | 20 | B |
| LO 53640005 | W/2 W/2 | 36-23S-28E | 160 | C |
| Fee | NW/4 NW/4 | 25-23S-28E | 40 | C |
| Fee | SW/4 NW/4 | 25-23S-28E | 40 | C |
| Fee | NW/4 SW/4 | 25-23S-28E | 40 | C |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E | 20 | C |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E | 20 | C |
| LO 53640005 | E/2 W/2 | 36-23S-28E | 160 | C |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | C |

| | | | | |
|-----|---|------------|----|---|
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | C |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E | 35 | C |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E | 10 | C |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E | 30 | C |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E | 5 | C |
| Fee | W/2 SE/4 SW/4 | 25-23S-28E | 20 | C |

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 07 2017

Form C-102

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED August 1, 2011
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District Office

AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-015-44090 | ² Pool Code 15011 | ³ Pool Name Culebra Bluff, Bone Spring South |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO GIGANTE 23 | |
| ⁷ OGRID No. 4323 | ⁸ Operator Name CHEVRON USA INC | ⁶ Well Number 211H ⁹ Elevation 2996' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 350' | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 23 | 23 SOUTH | 28 EAST, N.M.P.M. | | 184' | SOUTH | 377' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|------------------------------|----------------|
| EL TORO GIGANTE 23 211H WELL | |
| X= | 582,887 NAD 27 |
| Y= | 472,809 |
| LAT. | 32.299034 |
| LONG. | 104.085046 |
| X= | 624,080 NAD83 |
| Y= | 472,889 |
| LAT. | 32.299155 |
| LONG. | 104.085541 |
| ELEVATION +2996' NAVD 88 | |

| | |
|---------------------------------|----------------|
| AS-DRILLED BOTTOM HOLE LOCATION | |
| X= | 582,937 NAD 27 |
| Y= | 487,198 |
| LAT. | 32.294158 |
| LONG. | 104.084980 |
| X= | 624,120 NAD83 |
| Y= | 487,257 |
| LAT. | 32.294279 |
| LONG. | 104.085454 |

CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
 B - Y=473602.62, X=583862.69
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91
 E - Y=487012.81, X=582560.30
 F - Y=467017.45, X=583889.18

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling under authority entered by the division.

[Signature] 11/06/17
 Signature Date

JAMIE RODRIGON
 Printed Name

JRODRIGON@PROCKLIPFENCE.COM
 E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-29-2016
 Date of Survey

Signature and Seal of Professional Surveyor:

[Signature]
 ROBERT L. LASTRAPES
 NEW MEXICO
 23006
 9-19-2017
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 334-6178 Fax: (505) 334-6170

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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ARTESIA DISTRICT
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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-015-44089 | ² Pool Code 98820 | ³ Pool Name Purple Sage Wellcamp (gas) |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO GIGANTE 23 | |
| ⁷ Section No. 4323 | ⁸ Operator Name R CHEVRON USA INC | ⁹ Well Number 431H ⁶ Elevation 2996' |

" Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 780' | WEST | EDDY |

" Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 23 | 23 SOUTH | 28 EAST, N.M.P.M. | | 220' | SOUTH | 497' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| EL TORO GIGANTE 23 431H WELL | |
|------------------------------|----------------|
| X= | 583,327 NAD 27 |
| Y= | 472,812 |
| LAT. | 32.299039 |
| LONG. | 104.083854 |
| X= | 624,510 NAD83 |
| Y= | 472,871 |
| LAT. | 32.299160 |
| LONG. | 104.084149 |
| ELEVATION +2898' NAVD 88 | |

| AS-DRILLED BOTTOM HOLE LOCATION | |
|---------------------------------|----------------|
| X= | 583,057 NAD 27 |
| Y= | 467,235 |
| LAT. | 32.284259 |
| LONG. | 104.084572 |
| X= | 624,240 NAD83 |
| Y= | 467,294 |
| LAT. | 32.284380 |
| LONG. | 104.085088 |

CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
 B - Y=473602.62, X=583862.69
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91
 E - Y=467012.61, X=582560.30
 F - Y=467022.29, X=585218.06
 G - Y=472283.52, X=585174.92

Diagram showing well location on a grid. The surface location is at Section 14, Township 23 SOUTH, Range 28 EAST, N.M.P.M. The bottom hole location is at Section 23, Township 23 SOUTH, Range 28 EAST, N.M.P.M. Distances from the bottom hole: 340' to the surface, 780' to the west, 497' to the west, and 220' to the south. The well is oriented North-South. A 'Proposed Producing Interval' is shown between the first and last take points.

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interests in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory unitizing order heretofore entered by the division.

Signature: *[Signature]* Date: 11/06/17

Printed Name: JAMIE ROBINSON

E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 12-29-2016

Signature and Seal of Professional Surveyor: *[Signature]*

Professional Surveyor Seal: ROBERT L. LASTRAPES, NEW MEXICO, 23006, 9-19-2017

Certificate Number: 23006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. Firuz St., Aramis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-015-44091 | ² Pool Code 15011 | ³ Pool Name Culebra Bluff; Bone Springs, South |
| ⁴ Property Code 317502 | ⁵ Property Name EL TORO INVICTA 14 | |
| ⁷ Section No. 4323 | ⁸ Operator Name CHEVRON USA INC | |
| | | ⁶ Well Number 221H |
| | | ⁹ Elevation 2996' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 340' | SOUTH | 330' | WEST | EDDY |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| D | 14 | 23 SOUTH | 28 EAST, N.M.P.M. | | 485' | NORTH | 446' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED BOTTOM HOLE LOCATION

| | | |
|-------|------------|--------|
| X= | 582,991 | NAD 27 |
| Y= | 477,100 | |
| LAT. | 32.311379 | |
| LONG. | 104.064705 | |
| X= | 624,173 | NAD83 |
| Y= | 477,180 | |
| LAT. | 32.311500 | |
| LONG. | 104.065200 | |

CORNER COORDINATES TABLE (NAD 27)

A - Y=477585.85, X=582543.98
 B - Y=477585.10, X=583868.03
 C - Y=472266.72, X=582546.90
 D - Y=472275.12, X=583860.91

| | | |
|------------------------------|------------|--------|
| EL TORO INVICTA 14 221H WELL | | |
| X= | 582,877 | NAD 27 |
| Y= | 472,609 | |
| LAT. | 32.299034 | |
| LONG. | 104.065111 | |
| X= | 624,060 | NAD83 |
| Y= | 472,668 | |
| LAT. | 32.299155 | |
| LONG. | 104.065805 | |
| ELEVATION +2996' NAVD 88 | | |

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 11/6/17
 Signature Date

JAMIE ROBINSON
 Printed Name

ROBINSON@ROCKOILTECHENERGY.COM
 E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-29-2016
 Date of Survey

[Signature]
 Signature and Seal of Professional Surveyor

23006
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rin Bonos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | | | | |
|--|---------------|--|----------------------------|---|-----------------------|----------------------------------|-----------------------|------------------------|----------------|
| ¹ API Number 30-015- | | ² Pool Code 98220 | | ³ Pool Name Purple Sage; Wolfcamp | | | | | |
| ⁴ Property Code | | ⁵ Property Name EL TORO INVICTA 14 | | | | ⁶ Well Number 301H | | | |
| ⁷ GRID No. 4323 | | ⁸ CHEVRON USA INC | | | | ⁹ Elevation 2995' | | | |
| ¹⁰ Surface Location | | | | | | | | | |
| UL or lot no. M | Section 14 | Township 23 SOUTH | Range 28 EAST, N.M.P.M. | Lot Idn. | Feet from the 340' | North/South line SOUTH | Feet from the 800' | East/West line WEST | County EDDY |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. D | Section 14 | Township 23 SOUTH | Range 28 EAST, N.M.P.M. | Lot Idn. | Feet from the 240' | North/South line NORTH | Feet from the 330' | East/West line WEST | County EDDY |
| ¹² Dedicated Acres 320 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code P | | ¹⁵ Order No. | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION

| | | |
|-------|------------|--------|
| X= | 582.874 | NAD 27 |
| Y= | 477.346 | |
| LAT. | 32.312054 | |
| LONG. | 104.065081 | |
| X= | 624.057 | NAD83 |
| Y= | 477.405 | |
| LAT. | 32.312175 | |
| LONG. | 104.065576 | |

CORNER COORDINATES TABLE (NAD 27)

A - Y=477585.85, X=582543.98
B - Y=477564.36, X=585192.08
C - Y=472266.72, X=582546.90
D - Y=472283.52, X=585174.92

| | | |
|------------------------------|------------|--------|
| EL TORO INVICTA 14 301H WELL | | |
| X= | 583.347 | NAD 27 |
| Y= | 472.612 | |
| LAT. | 32.296039 | |
| LONG. | 104.063550 | |
| X= | 624.530 | NAD83 |
| Y= | 472.671 | |
| LAT. | 32.299160 | |
| LONG. | 104.064084 | |
| ELEVATION - 2995' NAVD 88 | | |

¹¹ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary, pooling agreement or a compulsory pooling order regarding entered by the State.

Brian Wood 3-2-17

Signature _____ Date _____

Printed Name **Brian Wood**

E-mail Address **brian@permitswest.com**

(505) 466-8120

¹⁶ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-03-2017

Date of Survey _____

ROBERT L. LASTRAPES
NEW MEXICO
23006

Signature and Seal of Professional Surveyor _____

1-23-2017

23006

Certificate Number _____

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 749-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 232630

PERMIT COMMENTS

| | |
|---|-----------------------------------|
| Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010 | API Number: 30-015-44088 |
| | Well: El Toro Invicta 14 #301H |

| Created By | Comment | Comment Date |
|------------|---------|--------------|
|------------|---------|--------------|

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 232630

PERMIT CONDITIONS OF APPROVAL

| | |
|---|-----------------------------------|
| Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010 | API Number: 30-015-44088 |
| | Well: El Toro Invicta 14 #301H |

| OCD Reviewer | Condition |
|--------------|---|
| RPodany | Cement is required to circulate on both surface and intermediate1 strings of casing |
| RPodany | Will require a directional survey with the C-104 |
| RPodany | Must be in Compliance with NMOCD Rule 5.9 prior to placing well on Production. |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-711-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-711-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 8/13/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-711-B
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Culebra Bluff Sec 23 Central Tank Battery
Central Tank Battery Location: S/2 SE/4, Section 23, Township 23 South, Range 28 East
Central Tank Battery: Culebra Bluff 26 Compressor Station
Central Tank Battery Location: UL G, Section 26, Township 23 South, Range 28 East
Gas Title Transfer Meter Location: UL G, Section 26, Township 23 South, Range 28 East

Pools

| Pool Name | Pool Code |
|-----------------------------------|-----------|
| CULEBRA BLUFF; BONE SPRING, SOUTH | 15011 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--------------------------------|---------------------------------------|------------|
| Fee Wolfcamp Pooled Area 6 | SE/4 | 14-23S-28E |
| | E/2 | 23-23S-28E |
| Fee Bone Spring Pooled Area 6A | W/2 SE/4 | 14-23S-28E |
| | W/2 E/2 | 23-23S-28E |
| Fee Bone Spring Pooled Area 6B | E/2 SE/4 | 14-23S-28E |
| | E/2 E/2 | 23-23S-28E |
| Fee Bone Spring Pooled Area A | W/2 W/2 | 14-23S-28E |
| Fee Bone Spring Pooled Area B | W/2 W/2 | 23-23S-28E |
| Fee Pooled Area 10 | W/2 | 14-23S-28E |
| | W/2 | 23-23S-28E |
| Fee Pooled Area 11 | E/2 | 26-23S-28E |
| | E/2 | 35-23S-28E |
| LO 53640005 | W/2 W/2 | 36-23S-28E |
| Fee | NW/4 NW/4 | 25-23S-28E |
| Fee | SW/4 NW/4 | 25-23S-28E |
| Fee | NW/4 SW/4 | 25-23S-28E |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E |
| LO 53640005 | E/2 W/2 | 36-23S-28E |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E |
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, | 25-23S-28E |
| Fee | SW/4 SE/4 NW/4 | 25-23S-28E |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E |

| | | |
|-----|-------------------------------------|------------|
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E |
| Fee | W/2 SE/4 SW/4 | 25-23S-28E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------------|---------------------|--------------------------|-------|
| 30-015-46926 | CB BERU 23 14 Fee 06 #301H | W/2 SE/4 W/2 E/2 | 14-23S-28E 23-23S-28E | 15011 |
| 30-015-46927 | CB BERU 23 14 Fee 06 #302H | E/2 SE/4 E/2 E/2 | 14-23S-28E 23-23S-28E | 15011 |
| 30-015-46928 | CB BERU 23 14 Fee 06 #401H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46929 | CB BERU 23 14 Fee 06 #402H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46930 | CB BERU 23 14 Fee 06 #403H | SE/4 E/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-46634 | CB CAL 25 36 State Com 08 #302H | W/2 W/2 W/2 W/2 | 25-23S-28E 36-23S-28E | 15011 |
| 30-015-46635 | CB CAL 25 36 State Com 08 #303H | E/2 W/2 E/2 W/2 | 25-23S-28E 36-23S-28E | 15011 |
| 30-015-46631 | CB CAL 25 36 State Com 08 #401H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46632 | CB CAL 25 36 State Com 08 #402H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46636 | CB CAL 25 36 State Com 08 #403H | W/2 W/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-48350 | CB Mothma 23 14 Fee 10 #401H | W/2 W/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-48349 | CB Mothma 23 14 Fee 10 #402H | W/2 W/2 | 14-23S-28E 23-23S-28E | 98220 |
| 30-015-47378 | CB Tano 26 35 Fee 11 #401H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |
| 30-015-47380 | CB Tano 26 35 Fee 11 #402H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |
| 30-015-47381 | CB Tano 26 35 Fee 11 #403H | E/2 E/2 | 26-23S-28E 35-23S-28E | 98220 |
| 30-015-44090 | El Toro Gigante 23 #211H | W/2 W/2 | 23-23S-28E | 15011 |
| 30-015-44089 | El Toro Gigante 23 #431H | W/2 | 23-23S-28E | 98220 |
| 30-015-44091 | El Toro Invicta 14 #221H | W/2 W/2 | 14-23S-28E | 15011 |
| 30-015-44088 | El Toro Invicta 14 #301H | W/2 | 14-23S-28E | 98220 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-711-B
Operator: Chevron USA, Inc. (4323)

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|----------------------|-----------|------------|-------|----------------|
| CA Bone Spring NMSLO | W/2 W/2 | 25-23S-28E | 320 | A |
| | W/2 W/2 | 36-23S-28E | | |
| CA Bone Spring NMSLO | E/2 W/2 | 25-23S-28E | 320 | B |
| | E/2 W/2 | 36-23S-28E | | |
| CA Wolfcamp NMSLO | W/2 | 25-23S-28E | 640 | C |
| | W/2 | 36-23S-28E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|---|------------|-------|----------------|
| LO 53640005 | W/2 W/2 | 36-23S-28E | 160 | A |
| Fee | NW/4 NW/4 | 25-23S-28E | 40 | A |
| Fee | SW/4 NW/4 | 25-23S-28E | 40 | A |
| Fee | NW/4 SW/4 | 25-23S-28E | 40 | A |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E | 20 | A |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E | 20 | A |
| LO 53640005 | E/2 W/2 | 36-23S-28E | 160 | B |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | B |
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | B |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E | 35 | B |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E | 10 | B |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E | 30 | B |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E | 5 | B |
| Fee | W/2 SE/4 SW/4 | 25-23S-28E | 20 | B |
| LO 53640005 | W/2 W/2 | 36-23S-28E | 160 | C |
| Fee | NW/4 NW/4 | 25-23S-28E | 40 | C |
| Fee | SW/4 NW/4 | 25-23S-28E | 40 | C |
| Fee | NW/4 SW/4 | 25-23S-28E | 40 | C |
| Fee | N/2 SW/4 SW/4 | 25-23S-28E | 20 | C |
| Fee | S/2 SW/4 SW/4 | 25-23S-28E | 20 | C |
| LO 53640005 | E/2 W/2 | 36-23S-28E | 160 | C |
| Fee | N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | C |

| | | | | |
|-----|---|------------|----|---|
| Fee | N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4 | 25-23S-28E | 30 | C |
| Fee | E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4 | 25-23S-28E | 35 | C |
| Fee | SE/4 SE/4 NW/4 | 25-23S-28E | 10 | C |
| Fee | W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 | 25-23S-28E | 30 | C |
| Fee | E/2 NE/4 NE/4 SW/4 | 25-23S-28E | 5 | C |
| Fee | W/2 SE/4 SW/4 | 25-23S-28E | 20 | C |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 191522

CONDITIONS

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 191522 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 8/13/2023 |