

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b>	<u>Tap Rock Operating, LLC</u>	<b>OGRID Number:</b>	<u>372043</u>
<b>Well Name(s):</b>	<u>Schlitz Federal Com 156H, 158H, 204H, 213H, 233H, 234H</u>	<b>API:</b>	<u>30-015-49974, 49949, 49023, 49024, 49027, 49028</u>
<b>Pool(s):</b>	<u>Cottonwood Draw; Bone Spring (O) &amp; Purple Sage; Wolfcamp (Gas)</u>	<b>Pool Code:</b>	<u>97494, 98220</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☒ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Michael Rodriguez

Print or Type Name

Signature

03/01/2023

Date

720-772-5092

Phone Number

mdrodriguez@taprk.com

Email Address

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



March 3, 2023

Engineering Bureau  
 New Mexico Oil Conservation Division  
 1220 S. St. Francis Drive  
 Santa Fe, NM 87505

**Re: Application for Pool Commingling and Off-lease Storage, Measurement, and Marketing of Oil and Gas Production.**

Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043) seeks administrative approval for pool commingling and off-lease storage, measurement, and marketing of oil and gas production for the following wells located in the E/2 of Sections 9 and 16, Township 25 South, Range 26 East, Eddy County, New Mexico and any additional infill wells that produce from the same pools within the subject lands with notice provided only to the interest owners within these future spacing units pursuant to 19.15.12.10.C(4)(g) NMAC:

Well Name	API	Location	Pool
Schlitz Federal Com #156H	30-015-49974	SL: P-16-25S-26E	Cottonwood Draw; Bone Spring (O) [97494]
Schlitz Federal Com #158H	30-015-49949	SL: P-16-25S-26E	Cottonwood Draw; Bone Spring (O) [97494]
Schlitz Federal Com #204H	30-015-49023	SL: P-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]
Schlitz Federal Com #213H	30-015-49024	SL: P-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]
Schlitz Federal Com #233H	30-015-49027	SL: P-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]
Schlitz Federal Com #234H	30-015-49028	SL: P-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]

Oil and gas production from these pools, wells, and lands will be commingled and sold at the Schlitz CTB located in the SW/4 of Section 16, Township 25 South, Range 26 East. Prior to commingling, gas production from each separator will be separately metered with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will also be separately metered using turbine meters.

**Exhibit A** is a completed Application for Surface Commingling (Form C-107-B) that also includes a statement from Jeff Trlica, Regulatory Analyst with Tap Rock, identifying each of the wells and Tap Rock's central tank battery, the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, a copy of the Federal Communitization Agreement associated with the subject lands, and a referenced gas sample. **Exhibit A** also contains a tract map identifying the locations of the wellbores, tracts, and approved participating areas in the Wolfcamp and Bone Spring formations.

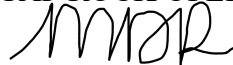
**Exhibit B** is a self-affirmed statement from the landman familiar with this application and the subject lands certifying that the ownership is identical between the above-described pools as defined in 19.15.12.7 NMAC.

**Exhibit C** is a list of the affected parties, a copy of the letter sent by certified mail advising the parties that any objections must be filed in writing with the New Mexico Oil Conservation Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter. If you have any questions or need further information, please reach out to me at [mdrodriguez@taprk.com](mailto:mdrodriguez@taprk.com) or 720-245-2606.

Respectfully submitted,

TAP ROCK OPERATING, LLC

A handwritten signature in black ink, appearing to read 'MR', is written over a horizontal line.

Michael Rodriguez  
Staff Attorney

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Tap Rock Operating  
OPERATOR ADDRESS: 523 Park Point Dr. Suite 200. Golden, CO 80401  
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. OLM-268  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attached well list.					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Analyst DATE: 2/23/2023

TYPE OR PRINT NAME Jeff Trlica TELEPHONE NO.: 720-772-5910

E-MAIL ADDRESS: jtrlica@taprk.com

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



February 23, 2023

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Tap Rock Operating, LLC for administrative approval for approval to surface commingle (pool commingle) oil and gas production and off-lease measurement from the spacing units comprised of E/2 Section 9 and E/2 Section 16, Township 25S, Range 26E Eddy County, New Mexico (the "Lands")**

To Whom This May Concern,

Tap Rock Operating, LLC ("Tap Rock"), OGRID No. 372043, requests to commingle current oil and gas production and off-lease measurement from six (6) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The oil is measured via the coriolis flow meter in accordance with API Chapter 5.6 on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its

own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

Regards,

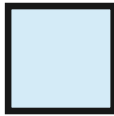
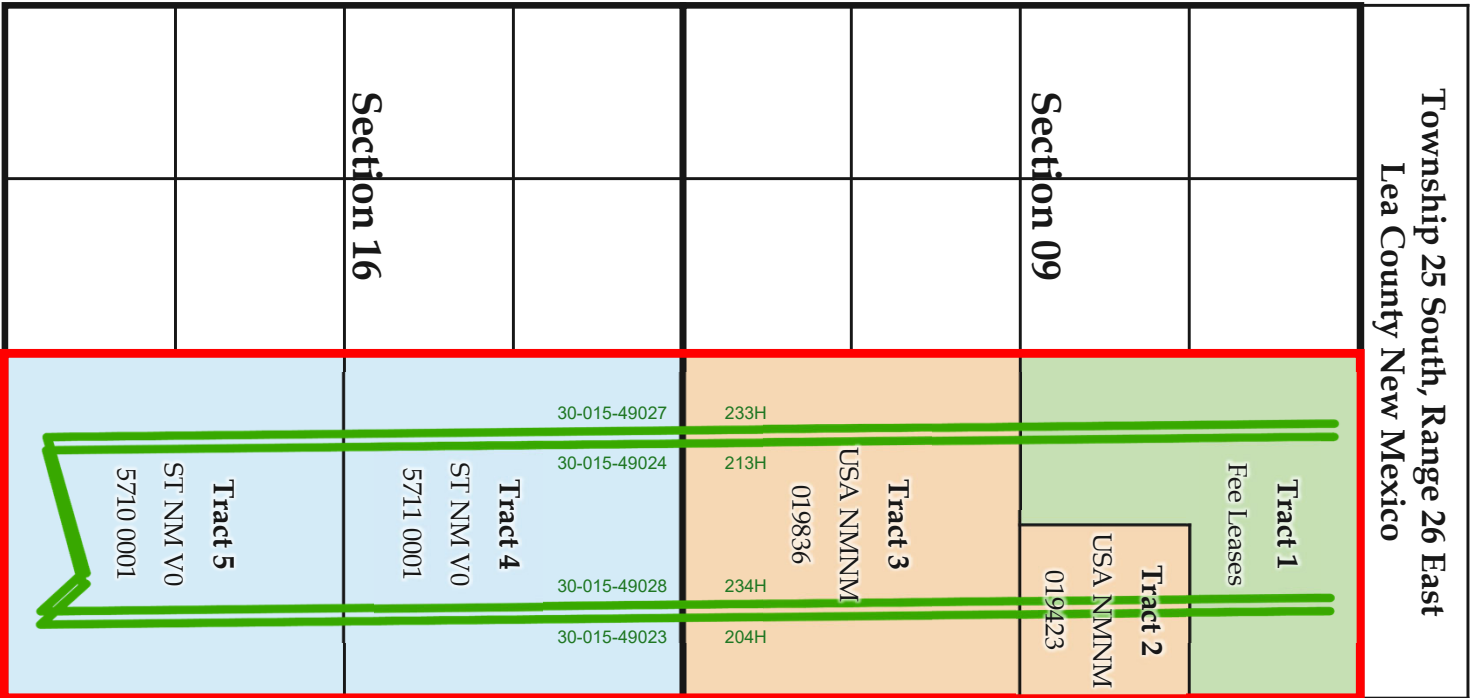
TAP ROCK OPERATING, LLC

A handwritten signature in blue ink, appearing to read 'J. Trlica', with a stylized, cursive script.

Jeff Trlica  
Regulatory Analyst

# APPLICATION TO POOL COMMINGLE, STORAGE AND SALES FOR OIL AND GAS PRODUCTION AT SCHLITZ E/2 CTB

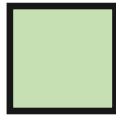
Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Anticipated Production Type	Oil (MBOD)	Gas (MCFD)	Gravity	BTU/cf
[97494] COTTONWOOD DRAW, BONE SPRING (O)	30-015-49974	SCHLITZ FEDERAL COM	#156H	P	16	255	26E	6/1/2023	Oil, Gas, Produced Water	1500	3500	51	1250
[97494] COTTONWOOD DRAW, BONE SPRING (O)	30-015-49949	SCHLITZ FEDERAL COM	#158H	P	16	255	26E	6/1/2023	Oil, Gas, Produced Water	1500	3500	51	1250
[98220] PURPLE SAGE, WOLF CAMP (GAS)	30-015-49023	SCHLITZ FEDERAL COM	#204H	P	16	255	26E	9/15/2022	Oil, Gas, Produced Water	600	2800	52	1250
[98220] PURPLE SAGE, WOLF CAMP (GAS)	30-015-49024	SCHLITZ FEDERAL COM	#213H	P	16	255	26E	9/15/2022	Oil, Gas, Produced Water	700	3400	52	1250
[98220] PURPLE SAGE, WOLF CAMP (GAS)	30-015-49027	SCHLITZ FEDERAL COM	#233H	P	16	255	26E	9/15/2022	Oil, Gas, Produced Water	470	9500	52	1250
[98220] PURPLE SAGE, WOLF CAMP (GAS)	30-015-49028	SCHLITZ FEDERAL COM	#234H	P	16	255	26E	9/15/2022	Oil, Gas, Produced Water	400	5000	52	1250



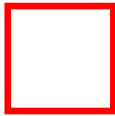
State Acreage



Federal Acreage



Fee Acreage

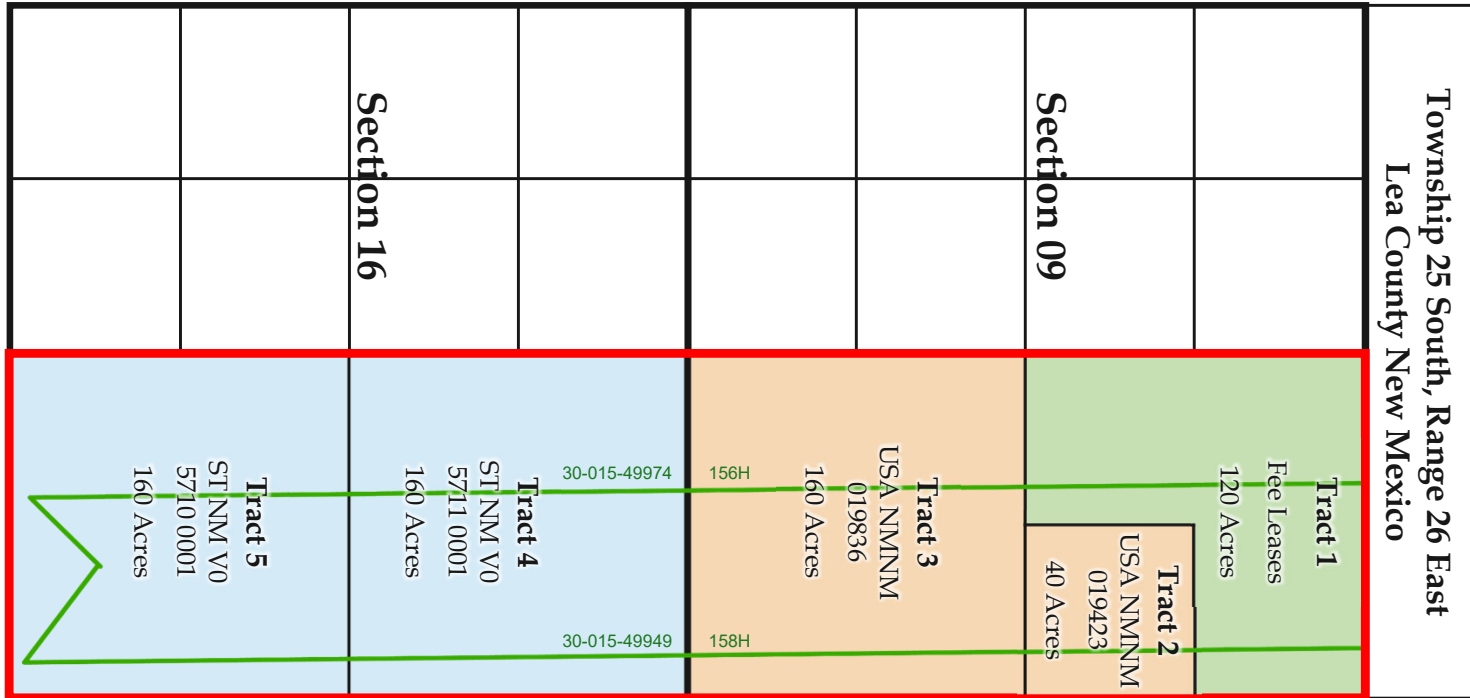


Schlitz E2 Unit



Schlitz Wolfcamp Wells





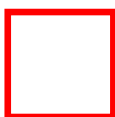
State Acreage



Federal Acreage



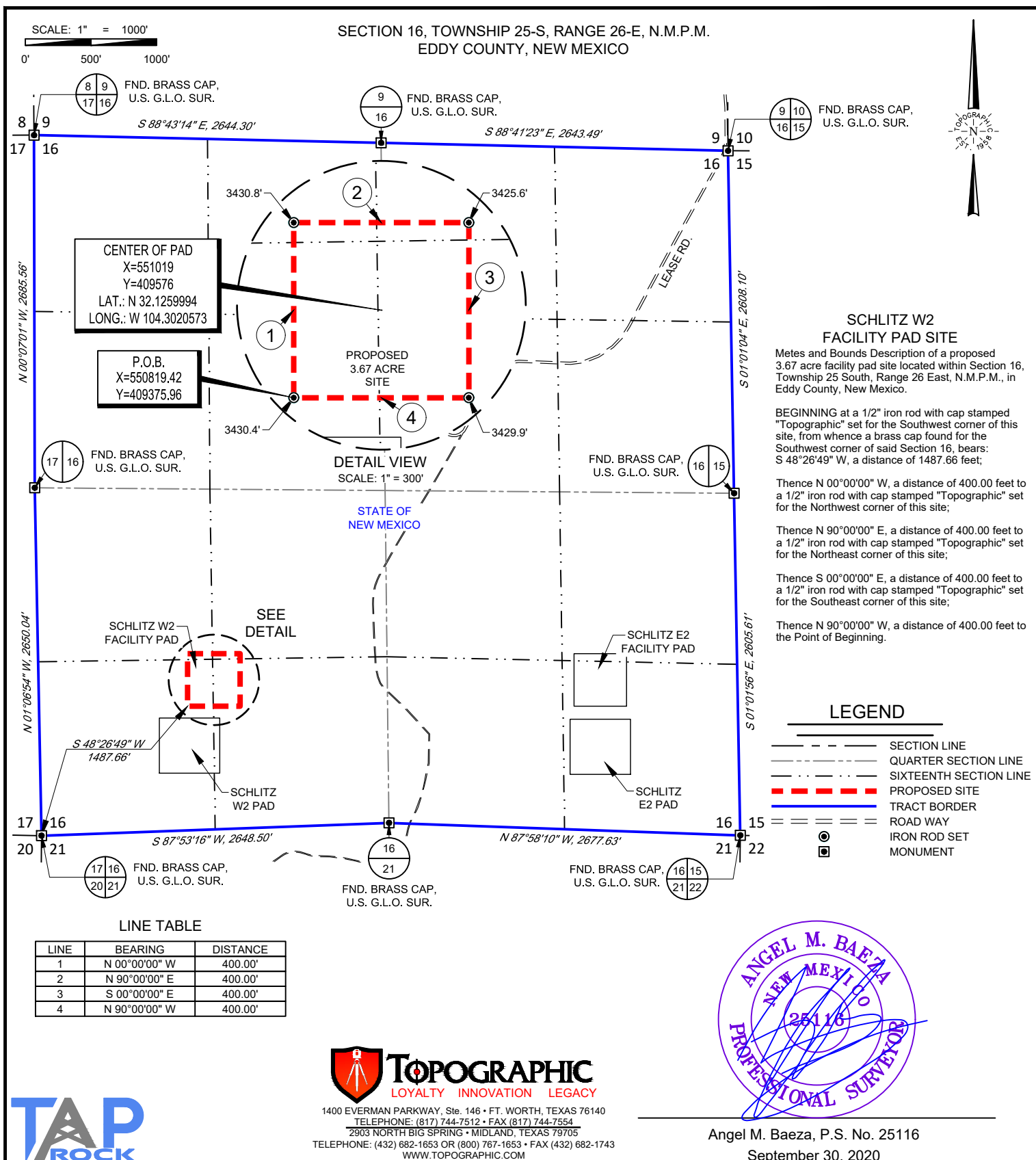
Fee Acreage



Schlitz E2 Unit



Schlitz Bone Spring Wells



LINE	BEARING	DISTANCE
1	N 00°00'00" W	400.00'
2	N 90°00'00" E	400.00'
3	S 00°00'00" E	400.00'
4	N 90°00'00" W	400.00'



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

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TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



Angel M. Baeza, P.S. No. 25116  
September 30, 2020

SCHLITZ W2 FACILITY PAD SITE		REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY TAP ROCK OPERATING, LLC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. AND MADE FOR THIS TRANSACTION ONLY. 4. P.O.B. = POINT OF BEGINNING 5. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.
		INT	DATE	
DATE:	9/30/20			
FILE:	BO_SCHLITZ_W2_FACILITY_PAD			
DRAWN BY:	MML			
SHEET :	1 OF 1			



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **March, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 26 East, N.M.P.M.**

Section 9: E/2

Section 16: E/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 523 Park Point Drive, Suite 200, Golden, CO, 80401**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8$ th or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8$ th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized



area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

By: W. Ryan Springmeyer  
Name: W. Ryan Springmeyer  
Title: CFO

On this 21<sup>st</sup> day of JULY, 2022, before me, a Notary Public for the State of Colorado, personally appeared W. Ryan Springmeyer, known to me to be the CFO of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.





Neil K  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Tap Rock Resources, LLC**

Date: 7/21/22

By: [Signature]  
Name: W. Ryan Springmeyer  
Title: CFO

**ACKNOWLEDGEMENT**

STATE OF COLORADO    )  
  ) ss.  
COUNTY OF JEFFERSON )

On this 21<sup>st</sup> day of July, 2022, before me, a Notary Public for the State of Colorado, personally appeared W. Ryan Springmeyer, known to me to be the CFO of **Tap Rock Resources, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.



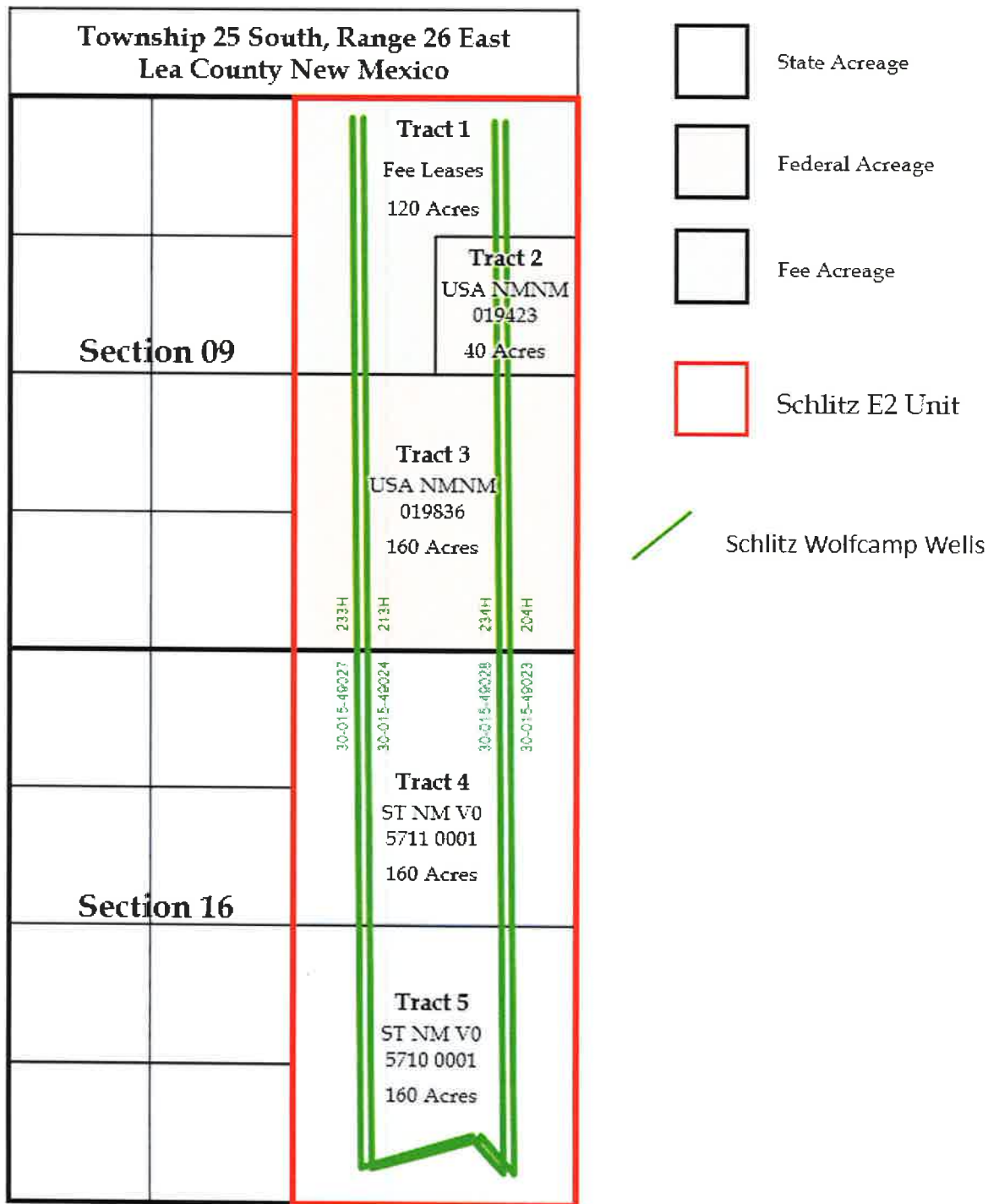
3/29/2026  
My Commission Expires:

[Signature]  
Notary Public

# EXHIBIT "A"

Plat of communitized area covering 640.00 acres in E/2 of Section 9 and E/2 of Section 16,  
Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.  
Schlitz Federal Com #204H, #213H, #233H, #234H



## EXHIBIT "B"

To Communitization Agreement dated **March 1, 2022**, embracing the following described land in E/2 of Section 9 and E/2 of Section 16, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: BJH Energy Holdings, LLC

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Occidental Permian Limited Partnership

Current Lessee of Record: CARP O&G, LLC, Occidental Permian, LP

Name of Working Interest Owners: CARP O&G, LLC, Occidental Permian, LLC

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Sharon Fairweather Jones, as her separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Sharon Fairweather Jones, as her separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Marcella S. vonRadesky, as her separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Stewart D. Adams, as his separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Linda L. Gilbert, as her separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses  
Lessor: Howard M. Macey, as his separate property  
Current Lessee of Record: Tap Rock Resources, LLC  
Name of Working Interest Owners: Tap Rock Resources, LLC  
ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses  
Lessor: Patrick Forgey, as his separate property  
Current Lessee of Record: Tap Rock Resources, LLC  
Name of Working Interest Owners: Tap Rock Resources, LLC  
ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses  
Lessor: Alanna Macey, a/k/a Lonnie Macey, as her separate property  
Current Lessee of Record: Tap Rock Resources, LLC  
Name of Working Interest Owners: Tap Rock Resources, LLC  
ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Larry G. Phillips and wife, Anne C. Phillips

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Lee Thomas Goodman, as his separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Rebecca Wilkinson, as her separate property

Current Lessee of Record: Tap Rock Resources, LLC



Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Estate of Vicki L. Robinson

Current Lessee of Record: Kastleford Land Co.

Name of Working Interest Owners: Kastleford Land Co.

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Amy Hunter, dealing in her sole and separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling:	Lease Clauses
Lessor:	Bonnie Nation, dealing in her sole and separate property
Current Lessee of Record:	Tap Rock Resources, LLC
Name of Working Interest Owners:	Tap Rock Resources, LLC
ORRI Owners:	Tap Rock Minerals, LP

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SWNE, N2NE
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Number of Acres:	120.00
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Authority for Pooling:	Lease Clauses
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Lessor:	Thomas Hunter, dealing in his sole and separate property
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Current Lessee of Record:	Tap Rock Resources, LLC
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Name of Working Interest Owners:	Tap Rock Resources, LLC
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ORRI Owners:	Tap Rock Minerals, LP
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Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SWNE, N2NE
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Number of Acres:	120.00
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Authority for Pooling:	Lease Clauses
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Lessor:	Thelma Catherine Hutson, as his separate property
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Current Lessee of Record:	Tap Rock Resources, LLC
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Name of Working Interest Owners:	Tap Rock Resources, LLC
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ORRI Owners:	Tap Rock Minerals, LP
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Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Robert E. Flint

Current Lessee of Record: Kathryn M. Lewis

Name of Working Interest Owners: Kathryn M. Lewis

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Barbara Flint Green

Current Lessee of Record: Kathryn M. Lewis

Name of Working Interest Owners: Kathryn M. Lewis

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Jean E. Flint

Current Lessee of Record: Kathryn M. Lewis

Name of Working Interest Owners: Kathryn M. Lewis

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Janice Flint

Current Lessee of Record: Kathryn M. Lewis

Name of Working Interest Owners: Kathryn M. Lewis

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Lease Clauses

Lessor: Marilyn Flint

Current Lessee of Record: Kathryn M. Lewis

Name of Working Interest Owners: Kathryn M. Lewis

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Barbara Maltby Weldon, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Estate of Oaty Fairweather Thompson

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: JKM Energy, LLC

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: William Allen Wright, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Billie Maltby McKee, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Dorothy Mary Gravley, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Mary Ann Maltby Berry, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: EnPlat III, LLC

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Larimer F. "Larry" Larremore, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Gary G. Jones and wife, Kim Jones

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Bryan Macey, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased



Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Bradley Macey, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Janet Macey, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Estate of Mary Elizabeth Flint, a/k/a Bessie T. Flint

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Myrtle Maltby Combs Cook, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Billie Maltby McKee, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Estate of Edward Chamberlin

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Estate of Gladys Fairweather Vaughn

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Estate of Charles Walter Fairweather, II

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Estate of George P. Larremore, Jr.

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Unleased

Lessor: Dorothy L. Kenyon, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

### **Tract No. 2**

Lease Serial Number: NMNM 019423

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SENE

Number of Acres: 40.00

Current Lessee of Record: Chevron USA, Inc

Name of Working Interest Owners: Tap Rock Resources, LLC, Penroc Oil Corporation, MEC Petroleum Corporation, Murchison Oil and Gas, LLC

ORRI Owners: EOG Resources, Inc, Bryan Bell Family, LLC, Howard A. Rubin, Inc, Rubie C. Bell Family, Limited Partnership #1, Wells Fargo, National Association, DMA, Inc, Charmar, LLC, Richard C. Deason, Thomas D. Deason, SAP, LLC, Lisa M. Enfield, MLE, LLC

**Tract No. 3**

Lease Serial Number: NMNM 019836

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: NESW

Number of Acres: 40.00

Current Lessee of Record: Chevron USA, Inc

Name of Working Interest Owners: Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum

ORRI Owners: Chevron USA, Inc

**Tract No. 4**

Lease Serial Number: V0-5711

Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 25 South, Range 26 East, N.M.P.M  
Section 16: NE

Number of Gross Acres: 160.00

Lessor: EOG Resources

Name of Working Interest Owners: Tap Rock Resources, LLC, CARP O&G, LLC, OXY USA

ORRI Owners: Tap Rock Minerals, LP, CM Royalties, OXY Y-1 Company, EOG Resources, Inc

**Tract No. 5**

Lease Serial Number: V0-5710

Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 25 South, Range 26 East, N.M.P.M  
Section 16: NE

Number of Gross Acres: 160.00

Current Lessee of Record: EOG Resources, Inc

Name of Working Interest Owners: Tap Rock Resources, LLC, CARP O&G, LLC,  
OXY USA

ORRI Owners: Tap Rock Minerals, LP, CM Royalties, OXY Y-1 Company, EOG Resources, Inc

### RECAPITULATION

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	120.00	18.7500%
2	40.00	6.2500%
3	160.00	25.0000%
4	160.00	25.0000%
5	160.00	25.0000%
Total	640.00	100.0000%

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **September, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 26 East, N.M.P.M.**

Section 9: E2

Section 16: E2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 523 Park Point Drive, Suite 200, Golden, CO, 80401**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $\frac{1}{8}$ th or  $12\frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $\frac{7}{8}$ th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **September 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

By: AS  
Name: Clayton Sporich  
Title: EVP – Land & Legal

[illegible]

Siona Preston  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**Operator:**  
**Tap Rock Operating, LLC**

Date: 2/8/2023

By:   
Name: Clayton Sporich  
Title: EVP – Land & Legal

**ACKNOWLEDGEMENT**

STATE OF COLORADO    )  
  ) ss.  
COUNTY OF JEFFERSON )

On this 8th day of February, 2023, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP – Land & Legal of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

10/29/2025  
My Commission Expires:

Tiara Preston  
Notary Public





**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Tap Rock Resources, LLC**

Date: 2/8/2023

By:   
Name: Clayton Sporich  
Title: EVP – Land & Legal

**ACKNOWLEDGEMENT**

STATE OF COLORADO     )  
  ) ss.  
COUNTY OF JEFFERSON )

On this 8th day of February, 2023, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP – Land & Legal of **Tap Rock Resources, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

10/29/2025  
My Commission Expires:

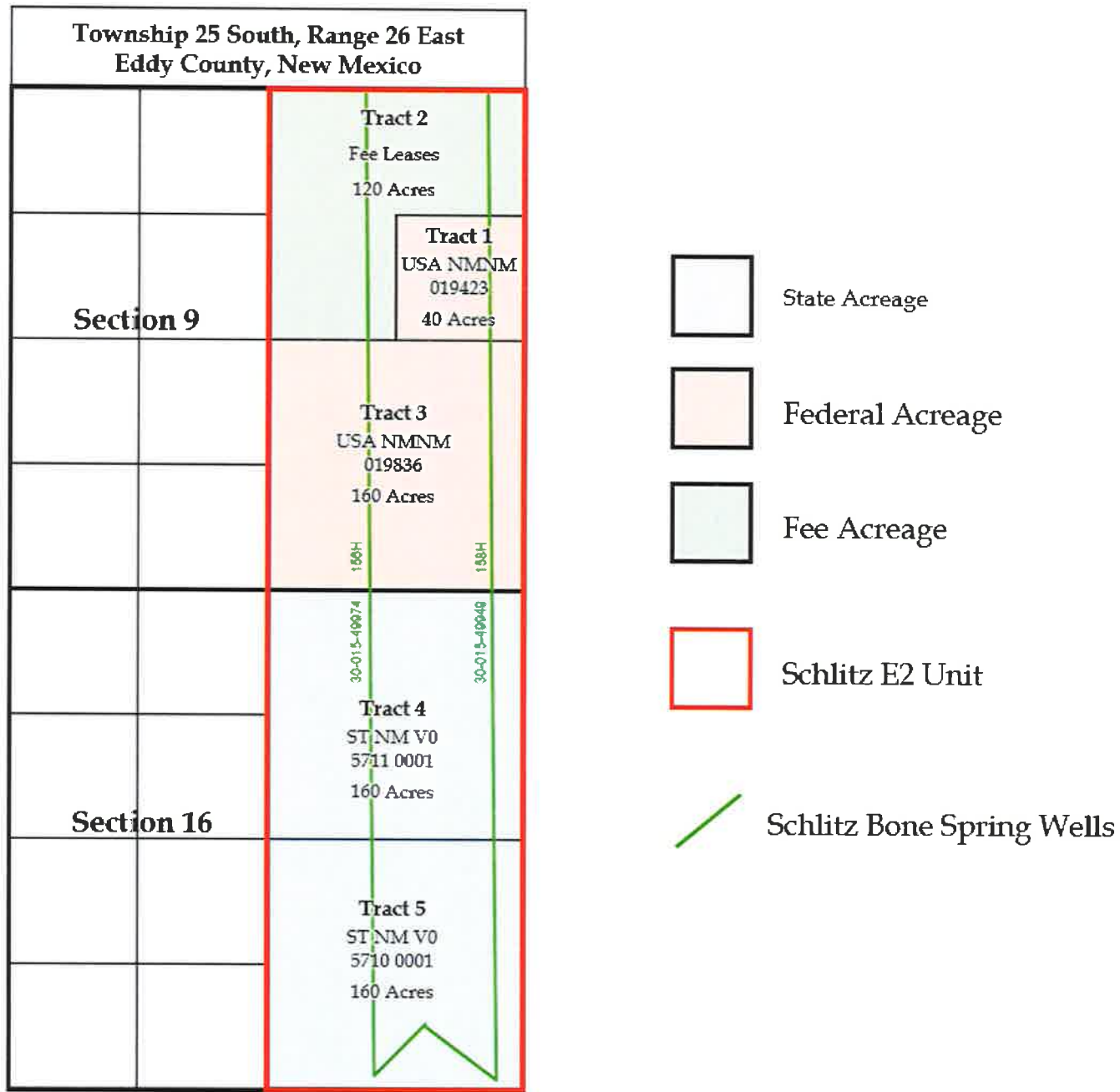
  
Notary Public



# EXHIBIT "A"

Plat of communitized area covering 640.00 acres in E2 of Section 9 and E2 of Section 16,  
Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.  
Schlitz Federal Com #156H, #158H



## EXHIBIT "B"

To Communitization Agreement dated **September 1, 2022**, embracing the following described land in E2 of Section 9 and E2 of Section 16, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Lease Serial Number: NMNM 019423

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SENE

Number of Acres: 40.00

Current Lessee of Record: Murchison Oil & Gas Inc. (50%); EOG Resources Inc. (50%)

Name of Working Interest Owners: Penroc Oil Corporation (50%); MEC Petroleum Corp. (5%); Murchison Oil and Gas, LLC (45%)

#### Tract No. 2

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SWNE, N2NE

Number of Acres: 120.00

Authority for Pooling: Fee Leases

Lessor: Fee Leases

#### Tract No. 3

Lease Serial Number: NMNM 019836

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M  
Section 9: SE



Number of Acres: 160.00

Current Lessee of Record: Chevron U.S.A., Inc. (100%)

Name of Working Interest Owners: Tap Rock Resources (18.93%); Magnum Hunter Production, Inc. (62.50%); Oxy USA WTP Limited Partnership (9.40%); Oxy Y-1 Company (2.92%); MEC Petroleum Corp. (0.63%); Murchison Oil and Gas, LLC (5.62%)

**Tract No. 4**

Lease Serial Number: V0-5711

Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 25 South, Range 26 East, N.M.P.M  
Section 16: NE

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc.

Lessor: State of New Mexico

Name of Working Interest Owners: Tap Rock Resources, LLC; Oxy USA WTP Limited Partnership; Oxy Y-1 Company

**Tract No. 5**

Lease Serial Number: V0-5710

Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 25 South, Range 26 East, N.M.P.M  
Section 16: SE

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc

Name of Working Interest Owners: Tap Rock Resources, LLC; Oxy USA WTP Limited Partnership; Oxy Y-1 Company

**RECAPITULATION**

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	120.00	18.7500%
2	40.00	6.2500%
3	160.00	25.0000%
4	160.00	25.0000%
5	160.00	25.0000%
Total	640.00	100.0000%



## Certificate of Analysis

Number: 6030-22120303-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista  
Taprock  
602 Park Point Drive  
Ste. 200  
Golden, CO 80401

Dec. 30, 2022

Station Name: Money Graham FC 126H  
Station Number: 7060732  
Sample Point: Meter Run  
Formation: Spot  
County: Eddy, NM  
Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge  
Sampling Company: SPL

Sampled By: JB  
Sample Of: Gas Spot  
Sample Date: 12/22/2022  
Sample Conditions: 119.9 psig, @ 81.4 °F Ambient: 38 °F  
Effective Date: 12/22/2022  
Method: GPA 2286  
Cylinder No: 1111-009609  
Instrument: 6030\_GC2 (Agilent GC-7890B)  
Last Inst. Cal.: 12/21/2022 15:34 PM  
Analyzed: 12/30/2022 09:15:07 by EBH

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	1.161	1.184	1.403		GPM TOTAL C2+	7.750
Methane	70.711	72.094	48.924		GPM TOTAL C3+	4.202
Carbon Dioxide	0.205	0.209	0.389		GPM TOTAL iC5+	1.253
Ethane	12.955	13.208	16.800	3.548		
Propane	6.828	6.961	12.984	1.926		
Iso-butane	0.920	0.938	2.306	0.309		
n-Butane	2.211	2.254	5.542	0.714		
Iso-pentane	0.556	0.567	1.730	0.208		
n-Pentane	0.631	0.643	1.962	0.235		
Hexanes Plus	1.905	1.942	7.960	0.810		
	98.083	100.000	100.000	7.750		

## Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.8196	3.3380
Calculated Molecular Weight	23.64	96.68
Compressibility Factor	0.9954	

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia & 60°F

Real Gas Dry BTU	1400	5177
Water Sat. Gas Base BTU	1375	5087
Ideal, Gross HV - Dry at 14.73 psia	1393.0	5176.7
Ideal, Gross HV - Wet	1368.8	0.000
Net BTU Wet Gas - real gas	1251	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



## Certificate of Analysis

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200 E Main St.

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Alex Batista  
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602 Park Point Drive  
Ste. 200  
Golden, CO 80401

Dec. 30, 2022

Station Name: Money Graham FC 126H  
Station Number: 7060732  
Sample Point: Meter Run  
Formation: Spot  
County: Eddy, NM  
Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge

Sampled By: JB  
Sample Of: Gas Spot  
Sample Date: 12/22/2022  
Sample Conditions: 119.9 psig, @ 81.4 °F  
Method: GPA 2286  
Cylinder No: 1111-009609  
Analyzed: 12/30/2022 09:13:05 by EBH  
Sampling Company: SPL

## Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	0.000	0.000	
Nitrogen	1.184	1.403	
Methane	72.094	48.924	
Carbon Dioxide	0.209	0.389	
Ethane	13.208	16.800	3.548
Propane	6.961	12.984	1.926
Iso-Butane	0.938	2.306	0.309
n-Butane	2.254	5.542	0.714
Iso-Pentane	0.567	1.730	0.208
n-Pentane	0.643	1.962	0.235
i-Hexanes	0.286	1.018	0.115
n-Hexane	0.206	0.756	0.085
Benzene	0.087	0.285	0.024
Cyclohexane	0.224	0.810	0.078
i-Heptanes	0.302	1.195	0.124
n-Heptane	0.105	0.445	0.049
Toluene	0.094	0.368	0.032
i-Octanes	0.366	1.635	0.162
n-Octane	0.038	0.180	0.019
Ethylbenzene	0.009	0.043	0.004
Xylenes	0.047	0.219	0.018
i-Nonanes	0.085	0.418	0.042
n-Nonane	0.021	0.112	0.012
Decanes Plus	0.072	0.476	0.046
	100.000	100.000	7.750



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Phone 575-746-3481

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Taprock  
602 Park Point Drive  
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Golden, CO 80401

Dec. 30, 2022

Station Name: Money Graham FC 126H  
Station Number: 7060732  
Sample Point: Meter Run  
Formation: Spot  
County: Eddy, NM  
Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge

Sampled By: JB  
Sample Of: Gas Spot  
Sample Date: 12/22/2022  
Sample Conditions: 119.9 psig, @ 81.4 °F  
Method: GPA 2286  
Cylinder No: 1111-009609  
Analyzed: 12/30/2022 09:13:05 by EBH  
Sampling Company: SPL

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	23.64	157.93
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b>		
Real Gas Dry BTU	1399.6	8545.4
Water Sat. Gas Base BTU	1375.2	8357.6
Relative Density Real Gas	0.8196	5.4527
Compressibility Factor	0.9954	
Ideal, Gross HV - Wet	1368.8	
Ideal, Gross HV - Dry at 14.73 psia	1393.0	
Net BTU Dry Gas - real gas	1274	
Net BTU Wet Gas - real gas	1251	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



## Certificate of Analysis

Number: 6030-22100073-003A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista  
Taprock  
602 Park Point Drive  
Ste. 200  
Golden, CO 80401

Oct. 11, 2022

Station Name: Schlitz Fed Com 213H  
Station Number: 7060650  
Sample Point: Meter Run  
Formation: Spot  
County: Eddy, NM  
Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge  
Sampling Company: SPL

Sampled By: Freddy Palomino  
Sample Of: Gas Spot  
Sample Date: 10/06/2022  
Sample Conditions: 118.8 psig, @ 103.3 °F Ambient: 62 °F  
Effective Date: 10/06/2022  
Method: GPA 2286  
Cylinder No: 5030-01747  
Instrument: 6030\_GC2 (Agilent GC-7890B)  
Last Inst. Cal.: 09/12/2022 12:00 PM  
Analyzed: 10/11/2022 07:24:32 by EBH

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	0.949	0.966	1.153		GPM TOTAL C2+	7.676
Methane	71.416	72.714	49.700		GPM TOTAL C3+	4.116
Carbon Dioxide	0.121	0.123	0.231		GPM TOTAL iC5+	1.186
Ethane	13.020	13.256	16.983	3.560		
Propane	6.637	6.757	12.695	1.869		
Iso-butane	0.953	0.970	2.402	0.319		
n-Butane	2.300	2.342	5.800	0.742		
Iso-pentane	0.543	0.553	1.700	0.203		
n-Pentane	0.661	0.673	2.069	0.245		
Hexanes Plus	1.617	1.646	7.267	0.738		
	98.217	100.000	100.000	7.676		

## Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.8134	3.5566
Calculated Molecular Weight	23.47	103.01
Compressibility Factor	0.9954	

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia & 60°F

Real Gas Dry BTU	1397	5557
Water Sat. Gas Base BTU	1373	5461
Ideal, Gross HV - Dry at 14.73 psia	1390.5	5557.2
Ideal, Gross HV - Wet	1366.3	0.000
Net BTU Wet Gas - real gas	1249	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



## Certificate of Analysis

Number: 6030-22100073-003A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista  
Taprock  
602 Park Point Drive  
Ste. 200  
Golden, CO 80401

Oct. 11, 2022

Station Name: Schlitz Fed Com 213H  
Station Number: 7060650  
Sample Point: Meter Run  
Formation: Spot  
County: Eddy, NM  
Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge

Sampled By: Freddy Palomino  
Sample Of: Gas Spot  
Sample Date: 10/06/2022  
Sample Conditions: 118.8 psig, @ 103.3 °F  
Method: GPA 2286  
Cylinder No: 5030-01747  
Analyzed: 10/11/2022 07:23:36 by EBH  
Sampling Company: SPL

## Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	0.000	0.000	
Nitrogen	0.966	1.153	
Methane	72.714	49.700	
Carbon Dioxide	0.123	0.231	
Ethane	13.256	16.983	3.560
Propane	6.757	12.695	1.869
Iso-Butane	0.970	2.402	0.319
n-Butane	2.342	5.800	0.742
Iso-Pentane	0.553	1.700	0.203
n-Pentane	0.673	2.069	0.245
i-Hexanes	0.263	0.948	0.106
n-Hexane	0.190	0.705	0.079
Benzene	0.010	0.037	0.003
Cyclohexane	0.106	0.378	0.036
i-Heptanes	0.268	1.068	0.110
n-Heptane	0.096	0.409	0.044
Toluene	0.027	0.106	0.009
i-Octanes	0.292	1.334	0.132
n-Octane	0.044	0.216	0.023
Ethylbenzene	0.003	0.018	0.001
Xylenes	0.048	0.212	0.018
i-Nonanes	0.103	0.537	0.052
n-Nonane	0.038	0.206	0.021
Decanes Plus	0.158	1.093	0.104
	100.000	100.000	7.676



## Certificate of Analysis

Number: 6030-22100073-003A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista  
Taprock  
602 Park Point Drive  
Ste. 200  
Golden, CO 80401

Oct. 11, 2022

Station Name: Schlitz Fed Com 213H  
Station Number: 7060650  
Sample Point: Meter Run  
Formation: Spot  
County: Eddy, NM  
Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge

Sampled By: Freddy Palomino  
Sample Of: Gas Spot  
Sample Date: 10/06/2022  
Sample Conditions: 118.8 psig, @ 103.3 °F  
Method: GPA 2286  
Cylinder No: 5030-01747  
Analyzed: 10/11/2022 07:23:36 by EBH  
Sampling Company: SPL

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	23.47	158.07
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b>		
Real Gas Dry BTU	1396.9	8547.5
Water Sat. Gas Base BTU	1372.6	8360.4
Relative Density Real Gas	0.8134	5.4576
Compressibility Factor	0.9954	
Ideal, Gross HV - Wet	1366.3	
Ideal, Gross HV - Dry at 14.73 psia	1390.5	
Net BTU Dry Gas - real gas	1271	
Net BTU Wet Gas - real gas	1249	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



**Exhibit B**

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



March 3, 2023

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**Re: Application for Pool Commingling and Off-lease Storage, Measurement, and Marketing of Oil and Gas Production.**

To whom it may concern,

I certify that as of the date below, the ownership in the lands and pools referenced in this commingling application is identical as defined in 19.15.12.7 NMAC.

Respectfully submitted,

TAP ROCK OPERATING, LLC

A handwritten signature in blue ink, appearing to read "Chad Matney", written over a horizontal line.

Chad Matney  
Landman  
cmatney@taprk.com  
303-551-5094

3/3/23

Date

OWNER NUMBER	OWNER NAME	ADDRESS	ADDRESS2	CITY	STATE_ID	ZIP
353	TAP ROCK RESOURCES LLC	523 PARK POINT DRIVE	SUITE 200	GOLDEN	CO	80401
355	TAP ROCK MINERALS LP	523 PARK POINT DR STE 200		GOLDEN	CO	80401
1076	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627		DENVER	CO	80225-0627
1164	COMMISSIONER OF PUBLIC LANDS	PO BOX 1148		SANTA FE	NM	87504-1148
1205	OXY USA WTP LP	5 GREENWAY PLAZA STE 110		HOUSTON	TX	77046
1265	MAGNUM HUNTER PRODUCTION INC	600 N MARIENFELD ST	SUITE 600	MIDLAND	TX	79701
1360	CHEVRON USA INC	1400 SMITH ST		HOUSTON	TX	77002
1458	MEC PETROLEUM CORPORATION	PO BOX 11265		MIDLAND	TX	79702
1883	MURCHISON OIL AND GAS LLC	7250 DALLAS PARKWAY, SUITE 1400		PLANO	TX	75024
2684	OCCIDENTAL PERMIAN LP	5 EAST GREENWAY PLAZA #110		HOUSTON	TX	77046
3616	MASON OAKS ENERGY HOLDINGS LLC	6125 LUTHER LANE	SUITE 188	DALLAS	TX	75225
3732	LINDA L GILBERT	6111 LOS HERMANOS COURT NE		ALBUQUERQUE	NM	87111
3733	BJH ENERGY HOLDINGS LLC	7144 E 1ST AVENUE		SCOTTSDALE	AZ	85251
3734	HOWARD M MACEY	610 JEFFERSON ST		LANDER	WY	82520
3744	ALANNA MARTINE MACEY	675 1/2 LINCOLN ST		LANDER	WY	82520
3745	MARCELLA S VONRADESKY	1182 VICKSBURG ST		DELTONA	FL	32725
3746	REBECCA WILKINSON	53406 APPLETON RD		MILTON FREEWATER	OR	97862
3747	STEWART D ADAMS	128 POINT FOSDICK CIRCLE NW		GIG HARBOR	WA	98335
3754	LEE THOMAS GOODMAN	247 NW 8TH AVE		MILTON FREEWATER	OR	97862
3778	SHARON JONES	PO BOX 67		LLANO	TX	78643
3779	BEXP II ALPHA LLC	5914 W COURTYARD DRIVE	SUITE 340	AUSTIN	TX	78730
3780	BEXP II OMEGA LLC	5914 W COURTYARD DRIVE	SUITE 340	AUSTIN	TX	78730
3781	CARP O&G LLC	312 S WEBER ST	SUITE 260	COLORADO SPRINGS	CO	80903
3831	NILO OPERATING COMPANY	PO BOX 4362		HOUSTON	TX	77210
3832	OXY Y 1 COMPANY	PO BOX 841803		DALLAS	TX	75284-1803
3850	STEVEN RAY WRIGHT	5062 ARENA DR		LAS CRUCES	NM	88012-0643
3870	AMY L HUNTER	785 FREMONT STREET		LANDER	WY	82520
3871	BONNIE NATION	712 LANE 12 1/2		LOVELL	WY	82431
3872	THOMAS M HUNTER	1060 SOUTH 2ND ST		LANDER	WY	82520
3873	THELMA CATHERINE HUTSON	4101 SW 45 #707		AMARILLO	TX	79019
3901	BILLIE E. MCKEE	1084 HERMES AVE		ENCINITAS	CA	92024
3953	KASTLEFORD LAND CO	PO BOX 51540		MIDLAND	TX	79710
3957	JKM ENERGY LLC	26 E COMPRESS RD		ARTESIA	NM	88210
3961	ENPLAT III LLC	PO BOX 2078		ABILENE	TX	79604
3963	GARY G JONES	PO BOX 4380		HORSESHOE BAY	TX	78657
3983	VICKI L ROBINSON ESTATE	8341 WAKEFIELD AVE		PANORAMA CITY	CA	91402
3984	ROBERT E FLINT	7425 S JAMESTOWN AVE		TULSA	OK	74136
3985	BARBARA S GREEN	5751 BOB SMITH AVE		PLANT CITY	FL	33565
3986	JEAN E FLINT	43526 LITTLE VEGAS DR		HAMMOND	LA	70403
3987	JANICE FLINT	3789 LA DONNA AVE		PALO ALTO	CA	94306
3988	MARILYN FLINT	PO BOX 160746		BIG SKY	MT	59716
3989	OSPREY OIL AND GAS II LLC	707 N CARRIZO ST		MIDLAND	TX	79701
3990	CM ROYALTIES LP	306 WEST WALL ST	STE 500	MIDLAND	TX	79701
4015	JAMES M LARREMORE III	1044 PARKVIEW DR WAY		SALADO	TX	76571
4016	KIM D EDGAR	559 SANDY MOUNTAIN DR		SUNRISE BEACH	TX	78643
4077	LGP HOLDINGS LLC	PO BOX 2197		MIDLAND	TX	79702-2197
3955	BARBARA MALTBY WELDON ESTATE	21228 GARY DR		CASTRO VALLEY	CA	94546
3956	THE ESTATE OF OATY FAIRWEATHER THOMPSON	PO BOX 489	APT 321	SABINAL	TX	78881
3958	WILLIAM ALLEN WRIGHT	1005 W WILKENS ON DR		ORO VALLEY	AZ	85737
3959	DOROTHY MARY GRAVLEY	2432 CAMBRIDGE		ODESSA	TX	79761
3960	MARY ANN MALTBY BERRY ESTATE	4602 STONEBRIDGE W		ST JOSEPH	MO	64505
3962	LARIMER F LARREMORE ESTATE	5051 BOOTHILL	SUITE 350	WEST VALLEY	UT	84120
3964	BRYAN MACEY	1622 KIRKOLM DR		RAWLINS	WY	82301
3965	BRADLEY MACEY	2001 FULTON ST		AURORA	CO	80010
3966	JANET MACEY ESTATE	1622 KIRKOLM DR	APT 15	RAWLINS	WY	82301
3968	MYRTLE MALTBY COMBS COOK	181 N PIXLEY		ORANGE	CA	92668
3969	ESTATE OF EDWARD CHAMBERLIN	1502 JAMES PLACE		GOSHEN	IN	46526
3970	GLADYS FAIRWEATHER VAUGHN HEIRS	502 VENTURA COURT		LADY LAKE	FL	32159
3972	ESTATE OF GEORGE P LARREMORE JR	1750 N PINES	SUITE 103 PMB 198	POST FALLS	ID	83854
3973	DOROTHY L KENYON	1000 SHILOH DR	NO G4	SPRINGFIELD	TN	37172
1480	WPX ENERGY PERMIAN, LLC	333 WEST SHERIDAN AVE		OKLAHOMA CITY	OK	73102
2025	MRC PERMIAN COMPANY	5400 LYNDON B JOHNSON FWY STE 1500		DALLAS	TX	75240-1017
3097	SHRADER ENTERPRISES LP	3349 SOUTH ST PAUL		WICHITA	KS	67217-1628
3491	AMERICAWEST RESOURCES LLC	PO BOX 3383		MIDLAND	TX	79702
3492	SUNCREST RESOURCES LLC	PO BOX 164812		FORT WORTH	TX	76161
3493	SPEYSIDE RESOURCES LLC	PO BOX 10458		MIDLAND	TX	79702
3869	BLACK MAGIC #2 LLC	1720 S BELLAIRE ST	SUITE 1209	DENVER	CO	80222
3874	JANET J TIDWELL	610 FM 114		DE KALB	TX	75559
3879	DIANA P HAMMONDS	108 SHARLOTTE DR		NEW BOSTON	TX	75570
3883	SOURCE ENERGY PERMIAN II LLC	16400 DALLAS PKWY	STE 400	DALLAS	TX	75248
3888	NANCY BETH PARKS	9241 ELM TREE CIR		TYLER	TX	75703
3980	JAMES L THOMAS	904 HERMOSA DR NE		ALBUQUERQUE	NM	87110
3981	FEATHERSTONE DEVELOPMENT CORPORATION	PO BOX 429		ROSWELL	NM	88202
3982	ROSS DUNCAN PROPERTIES LLC	1404 W MAIN ST		ARTESIA	NM	88210
4013	CHARLES WALTER FAIRWEATHER III ESTATE	NO ADDRESS				
4014	KAYE FAIRWEATHER MIXON ESTATE	NO ADDRESS				
4082	ALLISON MARIE GRAVLEY	2100 Hylan DR, APT 1		ROCHESTER	NY	14623
4083	ROBERT C KENYON ESTATE	NO ADDRESS				
NEW	CIBOLO OIL & GAS LLC	3600 BEE CAVE RD, STE 102		WEST LAKE HILLS	TX	78746

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

MICHAEL RODRIGUEZ – ATTORNEY  
MDRODRIGUEZ@TAPRK.COM



March 3, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL AFFECTED PARTIES**

**Re: Application for Pool Commingling and Off-lease Storage, Measurement, and Marketing of Oil and Gas Production.**

To whom it may concern:

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division ("Division") on this date by Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043). Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, the Division may administratively approve this application.

This notice is to advise you that the enclosed application for pool and surface commingling applies to the wells listed in the application. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If you have any questions about this application, please contact me at (720) 245-2606 or mdrodriguez@taprk.com.

Thank you,

/s/ Michael Rodriguez  
Michael Rodriguez  
Staff Attorney  
Tap Rock Operating, LLC

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Michael Rodriguez](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order PLC-900  
**Date:** Sunday, August 13, 2023 1:47:51 PM  
**Attachments:** [PLC900 Order.pdf](#)

NMOCD has issued Administrative Order PLC-900 which authorizes Tap Rock Operating, LLC (372043) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49974	Schlitz Federal Com #156H	E/2	9-25S-26E	97494
		E/2	16-25S-26E	
30-015-49949	Schlitz Federal Com #158H	E/2	9-25S-26E	97494
		E/2	16-25S-26E	
30-015-49023	Schlitz Federal Com #204H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	
30-015-49024	Schlitz Federal Com #213H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	
30-015-49027	Schlitz Federal Com #233H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	
30-015-49028	Schlitz Federal Com #234H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



March 29, 2023

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**Re: Application for Pool Commingling and Off-lease Storage, Measurement, and Marketing of Oil and Gas Production.**

**SELF-AFFIRMED STATEMENT OF  
MICHAEL RODRIGUEZ REGARDING NOTICE**

1. I am attorney in fact and authorized representative of Tap Rock Operating, LLC, the Applicant herein.
2. On March 3, 2023, I caused notice of the captioned application to be sent by certified mail to all owners entitled to receive notice.
3. The notice letter attached as **Exhibit C-1** and the application were sent to the uncommitted interest owners. **Exhibit C-1** also contains a tracking sheet that identifies the parties and addresses that notice was sent to and the status of receipt.
4. On March 8, 2023, notice was also directed to all interested parties by publication in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus and a copy of the notice publication are attached as **Exhibit C-2**.
5. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 4 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

A handwritten signature in black ink, appearing to read "MR", written over a horizontal line.

Michael Rodriguez

03/29/2023

Date

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

MICHAEL RODRIGUEZ – ATTORNEY  
MDRODRIGUEZ@TAPRK.COM



March 3, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL AFFECTED PARTIES**

**Re: Application for Pool Commingling of Oil and Gas Production.**

To whom it may concern:

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division ("Division") on this date by Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043). Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, the Division may administratively approve this application.

This notice is to advise you that the enclosed application for pool and surface commingling applies to the wells listed in the application. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If you have any questions about this application, please contact me at (720) 245-2606 or mdrodriguez@taprk.com.

Thank you,

/s/ Michael Rodriguez  
Michael Rodriguez  
Staff Attorney  
Tap Rock Operating, LLC

TrackingNo	ToComp nyName	ToName	DeliveryA ddress	AddressLi ne2	City	State	Zip	MailDate	USPS_Status
94148118987 65836348788	Robert Janusa	OFFICE OF NATURAL RESOURCES REVENUE	PO Box 25627		Denver	CO	80225- 0627	03/03/2023	Your item was picked up at a postal facility at 9:31 am on March 7, 2023 in DENVER, CO 80225.
94148118987 65836348733	CPA Mm	BRYAN BELL FAMILY LLC	PO Box 24591 4816 Vista Del Oso Ct NE		New Orleans	LA	70184- 4591	03/03/2023	Your item was picked up at the post office at 3:29 pm on March 10, 2023 in NEW ORLEANS, LA 70124. Your item could not be delivered on March 24, 2023 at 4:25 pm in ALBUQUERQUE, NM 87109. It was held for the required number of days and is being returned to the sender.
94148118987 65836348917		CHARMAR LLC			Albuquerq ue	NM	87109- 2557	03/03/2023	
94148118987 65836348955		DMA INC	PO Box 1496 Havenhur st Dr Apt 217 4901		Roswell West Hollywoo d	NM	88202- 1496	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148118987 65836348962		RICHARD C DEASON	Whitney Ln 1405 Knight Ave			CA	90046- 4546	03/03/2023	Your item was delivered to an individual at the address at 5:06 pm on March 7, 2023 in LOS ANGELES, CA 90046.
94148118987 65836348924		SAP LLC			Roswell	NM	88203- 9002	03/03/2023	Your item was delivered to an individual at the address at 10:43 am on March 8, 2023 in ROSWELL, NM 88203.
94148118987 65836348900		THOMAS D DEASON			Wolfforth	TX	79382- 3280	03/03/2023	Your item has been delivered to the original sender at 10:31 am on March 23, 2023 in ALBUQUERQUE, NM 87113.
94148118987 65836348993		COMMISSIONER OF PUBLIC LANDS	PO Box 1148 Greenway Plz Ste 110 Marienfel d St Ste 600		Santa Fe	NM	87504- 1148	03/03/2023	Your item was picked up at a postal facility at 7:11 am on March 13, 2023 in SANTA FE, NM 87501.
94148118987 65836348948		OXY USA WTP LP			Houston	TX	77046- 0521	03/03/2023	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on March 9, 2023 at 11:31 am.
94148118987 65836348986		MAGNUM HUNTER PRODUCTION INC			Midland	TX	79701- 4405	03/03/2023	Your item was delivered to an individual at the address at 8:39 am on March 8, 2023 in MIDLAND, TX 79701.
94148118987 65836348979		CHEVRON USA INC	1400 Smith St		Houston	TX	77002- 7327	03/03/2023	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on March 14, 2023 at 10:23 am.
94148118987 65836348658		MEC PETROLEUM CORPORATION	PO Box 11265		Midland	TX	79702- 8265	03/03/2023	Your item was picked up at the post office at 10:18 am on March 8, 2023 in MIDLAND, TX 79701.
94148118987 65836348665		PENROC OIL CORPORATION	PO Box 2769 Dallas		Hobbs	NM	88241- 2769	03/03/2023	Your item was picked up at the post office at 12:53 pm on March 8, 2023 in HOBBS, NM 88240.
94148118987 65836348627		MURCHISON OIL AND GAS LLC	Pkwy Ste 1400		Plano	TX	75024- 5002	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 1:12 pm on March 7, 2023 in PLANO, TX 75024.

94148118987 65836348603	OCCIDENTAL PERMIAN LP	Greenway Plz Ste 110 6125	Houston	TX	77046- 0521	03/03/2023	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on March 7, 2023 at 10:39 am.
94148118987 65836348696	MASON OAKS ENERGY HOLDINGS LLC	Luther Ln Ste 188 6111 Los Hermanos	Dallas	TX	75225- 6202	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148118987 65836348641	LINDA L GILBERT	Ct NE	Albuquerque	NM	87111- 1156	03/03/2023	Your item was delivered to an individual at the address at 1:54 pm on March 8, 2023 in ALBUQUERQUE, NM 87111.
94148118987 65836348689	BJH ENERGY HOLDINGS LLC	7144 E 1st Ave 610	Scottsdale	AZ	85251- 4306	03/03/2023	Your item was picked up at the post office at 2:23 pm on March 8, 2023 in SCOTTSDALE, AZ 85257.
94148118987 65836348634	HOWARD M MACEY	Jefferson St	Lander	WY	82520- 2127	03/03/2023	Your item was delivered to an individual at the address at 3:04 pm on March 6, 2023 in LANDER, WY 82520.
94148118987 65836348672	ALANNA MARTINE MACEY	675 1/2 Lincoln St 1182	Lander	WY	82520- 2731	03/03/2023	Your item was picked up at the post office at 10:49 am on March 14, 2023 in CASPER, WY 82609.
94148118987 65836348153	MARCELLA S VONRADESKY	Vicksburg St 53406	Deltona	FL	32725- 2842	03/03/2023	Your item was delivered to an individual at the address at 12:49 pm on March 9, 2023 in DELTONA, FL 32725.
94148118987 65836348160	REBECCA WILKINSON	Appleton Rd 128 Point Fosdick	Milton Freewater	OR	97862- 7645	03/03/2023	Your item was delivered to an individual at the address at 12:43 pm on March 6, 2023 in MILTON FREEWATER, OR 97862.
94148118987 65836348122	STEWART D ADAMS	Cir NW	Gig Harbor	WA	98335- 7818	03/03/2023	Your item was delivered to an individual at the address at 1:40 pm on March 6, 2023 in GIG HARBOR, WA 98335.
94148118987 65836348108	LEE THOMAS GOODMAN	247 NW 8th Ave	Milton Freewater	OR	97862- 1924	03/03/2023	Your item was delivered to an individual at the address at 5:27 pm on March 6, 2023 in MILTON FREEWATER, OR 97862.
94148118987 65836348191	SHARON JONES	PO Box 67 5914 W	Llano	TX	78643- 0067	03/03/2023	Your item was picked up at the post office at 3:07 pm on March 8, 2023 in LLANO, TX 78643.
94148118987 65836348146	BEXP II ALPHA LLC	Courtyard Dr Ste 340 5914 W	Austin	TX	78730- 4928	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:21 am on March 7, 2023 in AUSTIN, TX 78730.
94148118987 65836348184	BEXP II OMEGA LLC	Courtyard Dr Ste 340 312 S	Austin	TX	78730- 4928	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:21 am on March 7, 2023 in AUSTIN, TX 78730.
94148118987 65836348139	CARP O&G LLC	Weber St Ste 260	Colorado Springs	CO	80903- 2150	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:31 am on March 8, 2023 in COLORADO SPRINGS, CO 80903.
94148118987 65836348177	NILO OPERATING COMPANY	PO Box 4362	Houston	TX	77210- 4362	03/03/2023	Your item was delivered to an individual at the address at 7:27 am on March 9, 2023 in HOUSTON, TX 77202.



94148118987 65836348313	OXY Y 1 COMPANY	PO Box 841803	Dallas	TX	75284- 1803	03/03/2023	Your item has been delivered and is available at a PO Box at 5:31 am on March 11, 2023 in DALLAS, TX 75266.
94148118987 65836348368	STEVEN RAY WRIGHT	5062 Arena Dr 785	Las Cruces	NM	88012- 0643	03/03/2023	Your item was delivered to an individual at the address at 10:56 am on March 7, 2023 in LAS CRUCES, NM 88012.
94148118987 65836348320	AMY L HUNTER	Fremont St	Lander	WY	82520- 3821	03/03/2023	Your item was delivered to an individual at the address at 2:49 pm on March 6, 2023 in LANDER, WY 82520.
94148118987 65836348306	BONNIE NATION	712 Lane 12 1/2	Lovell	WY	82431- 9528	03/03/2023	Your item was delivered to an individual at the address at 3:28 pm on March 6, 2023 in LOVELL, WY 82431.
94148118987 65836348399	THOMAS M HUNTER	1060 S 2nd St 4101 SW	Lander	WY	82520- 3903	03/03/2023	Your item was delivered to an individual at the address at 12:28 pm on March 6, 2023 in LANDER, WY 82520.
94148118987 65836348382	THELMA CATHERINE HUTSON	45 Unit 707 1084	Amarillo	TX	79019	03/03/2023	Your item was picked up at the post office at 1:59 pm on March 13, 2023 in AMARILLO, TX 79109.
94148118987 65836348375	BILLIE E. MCKEE	Hermes Ave	Encinitas	CA	92024- 1703	03/03/2023	Your item was delivered to an individual at the address at 3:51 pm on March 7, 2023 in ENCINITAS, CA 92024.
94148118987 65836348016	KASTLEFORD LAND CO	PO Box 51540 26 E	Midland	TX	79710- 1540	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:07 am on March 7, 2023 in MIDLAND, TX 79710.
94148118987 65836348054	JKM ENERGY LLC	Compress Rd	Artesia	NM	88210- 9215	03/03/2023	Your item was delivered to an individual at the address at 11:17 am on March 7, 2023 in ARTESIA, NM 88210.
94148118987 65836348061	ENPLAT III LLC	PO Box 2078	Abilene	TX	79604- 2078	03/03/2023	Your item was picked up at the post office at 9:09 am on March 8, 2023 in ABILENE, TX 79601.
94148118987 65836348023	GARY G JONES	PO Box 4380 8341	Horsesho e Bay	TX	78657- 4380	03/03/2023	Your item was picked up at the post office at 12:50 pm on March 7, 2023 in HORSESHOE BAY, TX 78657.
94148118987 65836348009	VICKI L ROBINSON ESTATE	Wakefield Ave 7425 S	Panorama City	CA	91402- 3751	03/03/2023	Your item was delivered to an individual at the address at 10:13 am on March 7, 2023 in PANORAMA CITY, CA 91402.
94148118987 65836348092	ROBERT E FLINT	Jamestow n Ave	Tulsa	OK	74136- 5945	03/03/2023	Your item was picked up at the post office at 9:51 am on March 9, 2023 in TULSA, OK 74136.
94148118987 65836348047	BARBARA E GREEN	5751 Bob Smith Ave 43526	Plant City	FL	33565- 3509	03/03/2023	Your item was delivered to an individual at the address at 2:21 pm on March 8, 2023 in PLANT CITY, FL 33565.
94148118987 65836348030	JEAN E FLINT	Little Vegas Dr	Hammond	LA	70403- 0802	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

94148118987 65836348078	JANICE FLINT	3789 La Donna Ave	Palo Alto	CA	94306- 3151	03/03/2023	Your item was delivered to an individual at the address at 12:53 pm on March 11, 2023 in PALO ALTO, CA 94306.	
94148118987 65836348450	MARILYN FLINT	PO Box 160746	Big Sky	MT	59716- 0746	03/03/2023	Your item was picked up at the post office at 11:13 am on March 8, 2023 in BIG SKY, MT 59716.	
94148118987 65836348467	OSPREY OIL AND GAS II LLC	707 N Carrizo St 306 W	Midland	TX	79701- 3240	03/03/2023	Your item was delivered to an individual at the address at 1:10 pm on March 7, 2023 in MIDLAND, TX 79701.	
94148118987 65836348429	CM ROYALTIES LP	Wall St Ste 500	Midland	TX	79701- 5173	03/03/2023	Your item has been delivered to the original sender at 11:07 am on March 16, 2023 in ALBUQUERQUE, NM 87113.	
94148118987 65836348498	HOWARD A RUBIN INC	PO Box 58	El Rito	NM	87530- 0058	03/03/2023	Your item has been delivered to the original sender at 11:59 am on March 13, 2023 in ALBUQUERQUE, NM 87113.	
94148118987 65836348443	RUBIE C BELL FAMILY LP no. 1	1331 3rd St	New Orleans	LA	70130- 5743	03/03/2023	Your item departed our USPS facility in NORTH HOUSTON TX DISTRIBUTION CENTER on March 27, 2023 at 4:10 pm. The item is currently in transit to the destination.	
94148118987 65836348481	Fargo, National Assoc, Ronald H	ROBERT N ENFIELD IRREV TR B	Fort Worth	TX	76102- 3105	03/03/2023	Your item was delivered to an individual at the address at 11:48 am on March 7, 2023 in FORT WORTH, TX 76102.	
94148118987 65836348436	Mayer, Ttee Lisa M	RONALD & MARTHA MAYER REV TR DTD 3/19/90	PO Box 2391 Palace	Roswell	NM	88202- 2391	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148118987 65836348474	Enfield, Ttee	THE LISA M ENFIELD TR UTA DTD 1/23/2015	Ave Ste 210 Palace	Santa Fe	NM	87501- 2041	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148118987 65836348511		MLE LLC	Ave Ste 210	Santa Fe	NM	87501- 2041	03/03/2023	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on March 27, 2023 at 5:20 pm. The item is currently in transit to the destination.
94148118987 65836348559		DEL REY MINERALS LLC	PO Box 470981 1044	Fort Worth	TX	76147- 0981	03/03/2023	Your item was delivered at 2:42 pm on March 10, 2023 in FORT WORTH, TX 76147.
94148118987 65836348566		JAMES M LARREMORE III	Parkview Dr Way 559 Sandy	Salado	TX	76571- 2000	03/03/2023	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
94148118987 65836348504		KIM D EDGAR	Mountain Dr	Sunrise Beach	TX	78643- 9264	03/03/2023	Your item was picked up at the post office at 2:36 pm on March 20, 2023 in LLANO, TX 78643.
94148118987 65836348597		LGP HOLDINGS LLC	PO Box 2197	Midland	TX	79702- 2197	03/03/2023	Your item was picked up at the post office at 2:15 pm on March 8, 2023 in MIDLAND, TX 79701.
94148118987 65836348542		BARBARA MALTBY WELDON ESTATE	21228 Gary Dr	Castro Valley	CA	94546- 6141	03/03/2023	Your item was delivered to an individual at the address at 11:59 am on March 13, 2023 in ALBUQUERQUE, NM 87113.

94148118987 65836348535	THE ESTATE OF OATY FAIRWEATHER THOMPSON	PO Box 489 Apt 321 1005 W	Sabinal TX	78881- 0489	03/03/2023	Your item was picked up at the post office at 12:08 pm on March 7, 2023 in SABINAL, TX 78881.
94148118987 65836348573	WILLIAM ALLEN WRIGHT	Wilkenson Dr 2432	Oro Valley AZ	85704- 3617	03/03/2023	Your item could not be delivered on March 23, 2023 at 11:44 am in TUCSON, AZ 85704. It was held for the required number of days and is being returned to the sender.
94148118987 65836347255	DOROTHY MARY GRAVLEY	Cambridg e St 4602	Odessa TX	79761- 3220	03/03/2023	Your item was delivered to an individual at the address at 4:58 pm on March 7, 2023 in ODESSA, TX 79761.
94148118987 65836347262	MARY ANN MALTBY BERRY ESTATE	Stonebrid ge Dr W 5051 W	Saint Joseph MO	64505- 8310	03/03/2023	Your item was delivered to an individual at the address at 1:03 pm on March 6, 2023 in SAINT JOSEPH, MO 64505.
94148118987 65836347200	LARIMER F LARREMORE ESTATE	Boothill Dr Ste 350 1622	West Valley UT	84120- 4560	03/03/2023	Your item was delivered to an individual at the address at 12:20 pm on March 6, 2023 in WEST VALLEY CITY, UT 84120.
94148118987 65836347248	BRYAN MACEY	Kirkcolm Dr	Rawlins WY	82301- 4231	03/03/2023	Your item was picked up at the post office at 10:43 am on March 6, 2023 in RAWLINS, WY 82301.
94148118987 65836347286	BRADLEY MACEY	2001 Fulton St 1622	Aurora CO	80010- 1161	03/03/2023	Your item was delivered to an individual at the address at 4:43 pm on March 6, 2023 in AURORA, CO 80010.
94148118987 65836347231	JANET MACEY ESTATE	Kirkcolm Dr Apt 15	Rawlins WY	82301- 4231	03/03/2023	Your item was picked up at the post office at 10:43 am on March 6, 2023 in RAWLINS, WY 82301.
94148118987 65836347811	MYRTLE MALTBY COMBS COOK	181 N Pixley St	Orange CA	92868	03/03/2023	Your item was delivered to an individual at the address at 11:59 am on March 13, 2023 in ALBUQUERQUE, NM 87113.
94148118987 65836347859	ESTATE OF EDWARD CHAMBERLIN	1502 James Pl 502	Goshen IN	46526- 2249	03/03/2023	Your item has been delivered to the original sender at 11:59 am on March 13, 2023 in ALBUQUERQUE, NM 87113.
94148118987 65836347866	GLADYS FAIRWEATHER VAUGHN HEIRS	Ventura Ct 1750 N	Lady Lake FL	32159- 5612	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148118987 65836347804	ESTATE OF GEORGE P LARREMORE JR	Pine St Ste 103 PMB 198	Post Falls ID	83854	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148118987 65836347897	DOROTHY L KENYON	1000 Shiloh Dr 333 W	Springfiel d TN	37172- 6478	03/03/2023	Your item was delivered to an individual at the address at 10:13 am on March 8, 2023 in SPRINGFIELD, TN 37172.
94148118987 65836347842	WPX ENERGY PERMIAN, LLC	Sheridan Ave Lyndon B	Oklahoma City OK	73102- 5010	03/03/2023	Your item was picked up at a postal facility at 7:50 am on March 7, 2023 in OKLAHOMA CITY, OK 73102.
94148118987 65836347880	MRC PERMIAN COMPANY	Johnson Fwy Ste	Dallas TX	75240- 1017	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

94148118987 65836347835	Attn Ronald D Shrader	SHRADER ENTERPRISES LP	3349 S Saint Paul Ave	Wichita	KS	67217- 1628	03/03/2023	Your item was picked up at the post office at 4:17 pm on March 7, 2023 in WICHITA, KS 67217.
94148118987 65836347873		AMERICAWEST RESOURCES LLC	PO Box 3383	Midland	TX	79702- 3383	03/03/2023	Your item was picked up at the post office at 10:53 am on March 8, 2023 in MIDLAND, TX 79701.
94148118987 65836347712		SUNCREST RESOURCES LLC	PO Box 164812	Fort Worth	TX	76161- 4812	03/03/2023	Your item was delivered at 3:28 pm on March 10, 2023 in FORT WORTH, TX 76161.
94148118987 65836347750		SPEYSIDE RESOURCES LLC	PO Box 10458	Midland	TX	79702- 7458	03/03/2023	Your item was picked up at the post office at 2:36 pm on March 9, 2023 in MIDLAND, TX 79701.
94148118987 65836347767		BLACK MAGIC no. 2 LLC	1720 S Bellaire St Ste 1209	Denver	CO	80222- 4336	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 1:49 pm on March 6, 2023 in DENVER, CO 80222.
94148118987 65836347729		JANET J TIDWELL	610 Fm 114	De Kalb	TX	75559- 4448	03/03/2023	Your item was delivered to an individual at the address at 10:27 am on March 7, 2023 in DE KALB, TX 75559.
94148118987 65836347705		DIANA P HAMMONDS	108 Sharlotte Dr Dallas	New Boston	TX	75570- 3610	03/03/2023	Your item arrived at our USPS facility in NORTH HOUSTON TX DISTRIBUTION CENTER on March 27, 2023 at 1:18 pm. The item is currently in transit to the destination.
94148118987 65836347798		SOURCE ENERGY PERMIAN II LLC	Pkwy Ste 400	Dallas	TX	75248- 2643	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 1:26 pm on March 7, 2023 in DALLAS, TX 75248.
94148118987 65836347743		NANCY BETH PARKS	9241 Elm Tree Cir 904	Tyler	TX	75703- 7624	03/03/2023	Your item could not be delivered on March 25, 2023 at 10:19 am in TYLER, TX 75703. It was held for the required number of days and is being returned to the sender.
94148118987 65836347736		JAMES L THOMAS FEATHERSTONE	Hermosa Dr NE	Albuquerq ue	NM	87110- 7710	03/03/2023	Your item has been delivered to the original sender at 11:07 am on March 27, 2023 in ALBUQUERQUE, NM 87113.
94148118987 65836347774		DEVELOPMENT CORPORATION	PO Box 429	Roswell	NM	88202- 0429	03/03/2023	Your item was picked up at the post office at 10:19 am on March 7, 2023 in ROSWELL, NM 88201.
94148118987 65836347910		ROSS DUNCAN PROPERTIES LLC	1404 W Main St 2100	Artesia	NM	88210- 1751	03/03/2023	Your item was delivered to an individual at the address at 11:15 am on March 7, 2023 in ARTESIA, NM 88210.
94148118987 65836347958		ALLISON MARIE GRAVLEY	Hylan Dr Apt 1	Rochester	NY	14623- 4288	03/03/2023	Your item could not be delivered on March 24, 2023 at 10:54 am in ROCHESTER, NY 14692. It was held for the required number of days and is being returned to the sender.
94148118987 65836347965		CIBOLO OIL & GAS LLC	3600 Bee Caves Rd Ste 102	West Lake Hills	TX	78746- 5374	03/03/2023	Your item was delivered to an individual at the address at 12:20 pm on March 7, 2023 in AUSTIN, TX 78746.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005618783

This is not an invoice

**TAP ROCK OPERATING, LLC**  
523 PARK POINT DRIVE STE 200

**GOLDEN, CO 80401**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

**03/08/2023**

*Kaitlyn Zeltz*  
Legal Clerk

Subscribed and sworn before me this March 8, 2023:

*Shelly Hora*  
State of WI, County of Brown  
NOTARY PUBLIC

*8-25-23*

My commission expires

SHELLY HORA  
Notary Public  
State of Wisconsin

To all interested parties subject to notice including: Office Of Natural Resources Revenue; Br ly LLC; Charmar LLC; Dma Inc; Richard C Deason; Sap LLC; Thomas D Deason; Commissioner Of Oxy Usa Wtp Lp; Magnum Hunter Production Inc; Chevron Usa Inc; Mec Petroleum Corpor Oil Corporation; Murchison Oil And Gas LLC; Occidental Permian Lp; Mason Oaks Energy Hol da L Gilbert; Bjh Energy Holdings LLC; Howard M Macey; Alanna Martine Macey; Marcella Rebecca Wilkinson; Stewart D Adams; Lee Thomas Goodman; Sharon Jones; Bexp li Alph Omega LLC; Carp O&G LLC; Nilo Operating Company; Oxy Y 1 Company; Steven Ray Wright; / Bonnie Nation; Thomas M Hunter; Thelma Catherine Hutson; Billie E. Mckee; Kastleford Lan ergy LLC; Enplat lii LLC; Gary G Jones; Vicki L Robinson Estate; Robert E Flint; Barbara E Green Janice Flint; Marilyn Flint; Osprey Oil And Gas li LLC; Cm Royalties Lp; Howard A Rubin Inc Family Lp #1; Robert N Enfield Irrev Tr B; Ronald & Martha Mayer Rev Tr Dtd 3/19/90; The I Tr Uta Dtd 1/23/2015; Mle LLC; Del Rey Minerals LLC; James M Larremore lii; Kim D Edgar; Lgg Barbara Maltby Weldon Estate; The Estate Of Oaty Fairweather Thompson; William Allen 1 thy Mary Gravelly; Mary Ann Maltby Berry Estate; Larimer F Larremore Estate; Bryan M Macey; Janet Macey Estate; Myrtle Maltby Combs Cook; Estate Of Edward Chamt Fairweather Vaughn Heirs; Estate Of George P Larremore Jr; Dorothy L Kenyon; Wpx Energy Mrc Permian Company; Shrader Enterprises Lp; Americawest Resources LLC; Suncrest I Speyside Resources LLC; Black Magic #2 LLC; Janet J Tidwell; Diana P Hammonds; Source Ene LLC; Nancy Beth Parks; James L Thomas; Featherstone Development Corporation; Ross Dunc LLC; Charles Walter Fairweather lii Estate; Kaye Fairweather Mixon Estate; Allison Marie Gra Kenyon Estate; Cibolo Oil & Gas LLC and their successors or assigns. On March 3, 2023, Tap Ro LLC submitted an application to the New Mexico Oil Conservation Division for pool commin lease storage, measurement, and marketing of oil and gas production for the following w the E/2 of Sections 9 and 16, Township 25 South, Range 26 East, Eddy County, New Mexico. tional infill wells that produce from the same pools within the subject lands with notice prc the interest owners within these future spacing units pursuant to 19.15.12.10.C(4)(g) NMAC:

Well Name	API	Location	Pool
Schlitz Federal Com #156H	30-015-49974	SL: P-16-255-26E	Cottonwood Draw; I (O) [97494]
Schlitz Federal Com #158H	30-015-49949	SL: P-16-255-26E	Cottonwood Draw; (O) [97494]
Schlitz Federal Com #204H	30-015-49023	SL: P-16-255-26E	Purple Sage; Wol [98220]
Schlitz Federal Com #213H	30-015-49024	SL: P-16-255-26E	Purple Sage; Wol [98220]
Schlitz Federal Com #233H	30-015-49027	SL: P-16-255-26E	Purple Sage; Wol [98220]
Schlitz Federal Com #234H	30-015-49028	SL: P-16-255-26E	Purple Sage; Wol [98220]

Oil and gas production from these pools, wells, and lease will be commingled and sold at l located in the SW/4 of Section 16, Township 25 South, Range 26 East. Any objection to th must be filed in writing within twenty days from the date of publication with the applicant Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87501 tion is received within this twenty-day period, this application may be approved adminstr. Division. If you have any questions about this application, please contact Jeff Trlica at (720) 77: #5618783, Current Arqus, March 08, 2023

Ad # 0005618783  
PO #: Schlitz E2 Notice  
# of Affidavits 1

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SCHLITZ FED	156H	3001549974	NMNM0019836	NMNM0019836	TAP ROCK
SCHLITZ FED	234H	3001549028	NMNM19836	NMNM19836	TAP ROCK
SCHLITZ FED	204H	3001549023	NMNM19836	NMNM19836	TAP ROCK
SCHLITZ FED	233H	3001549027	NMNM19836	NMNM19836	TAP ROCK
SCHLITZ FED	158H	3001549949	NMNM0019836	NMNM0019836	TAP ROCK
SCHLITZ FED	213H	3001549024	NMNM19836	NMNM19836	TAP ROCK

Notice of Intent

Sundry ID: 2717823

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/27/2023

Date proposed operation will begin: 02/27/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 07:40

**Procedure Description:** Tap Rock requests surface commingling for the referenced E/2 Schlitz wells located at Schlitz CTB in accordance with 43 CFR 3173.14(a)(1)(iii).

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

**Procedure Description**

Schlitz\_E2\_CTB\_BLM\_Comingling\_Application\_Compiled\_20230227\_20230227073738.pdf

Conditions of Approval

**Specialist Review**

Surface\_Comingling\_COA\_20230330203148.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** JEFFREY TRLICA

**Signed on:** FEB 27, 2023 07:40 AM

**Name:** TAP ROCK OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 523 PARK POINT DRIVE SUITE 200

**City:** GOLDEN**State:** CO

**Phone:** (720) 772-5910

**Email address:** JTRLICA@TAPRK.COM

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 03/30/2023

**Signature:** Jonathon Shepard

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY TAP ROCK OPERATING, LLC**

**ORDER NO. PLC-900**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.



10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order OLM-268.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or

NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR**

**DATE:** 8/13/2023

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-900**

Operator: **Tap Rock Operating, LLC (372043)**

Central Tank Battery: **Schlitz Central Tank Battery**

Central Tank Battery Location: **SW/4 Section 16, Township 25 South, Range 26 East**

Gas Title Transfer Meter Location: **SW/4 Section 16, Township 25 South, Range 26 East**

### Pools

Pool Name	Pool Code
COTTONWOOD DRAW; BONE SPRING (O)	97494
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee	A B G	9-25S-26E
NMNM 105648189 (019423)	H	9-25S-26E
NMNM 105450435 (019836)	SE/4	9-25S-26E
V0 5711 0001	NE/4	16-25S-26E
V0 5710 0001	SE/4	16-25S-26E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49974	Schlitz Federal Com #156H	E/2	9-25S-26E	97494
		E/2	16-25S-26E	
30-015-49949	Schlitz Federal Com #158H	E/2	9-25S-26E	97494
		E/2	16-25S-26E	
30-015-49023	Schlitz Federal Com #204H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	
30-015-49024	Schlitz Federal Com #213H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	
30-015-49027	Schlitz Federal Com #233H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	
30-015-49028	Schlitz Federal Com #234H	E/2	9-25S-26E	98220
		E/2	16-25S-26E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-900**  
Operator: **Tap Rock Operating, LLC (372043)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	E/2	9-25S-26E	640	A
	E/2	16-25S-26E		
CA Bone Spring BLM	E/2	9-25S-26E	640	B
	E/2	16-25S-26E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
Fee	A B G	9-25S-26E	120	A
NMNM 105648189 (019423)	H	9-25S-26E	40	A
NMNM 105450435 (019836)	SE/4	9-25S-26E	160	A
V0 5711 0001	NE/4	16-25S-26E	160	A
V0 5710 0001	SE/4	16-25S-26E	160	A
Fee	A B G	9-25S-26E	120	B
NMNM 105648189 (019423)	H	9-25S-26E	40	B
NMNM 105450435 (019836)	SE/4	9-25S-26E	160	B
V0 5711 0001	NE/4	16-25S-26E	160	B
V0 5710 0001	SE/4	16-25S-26E	160	B

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 193012

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 193012
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/13/2023