	ID NO. 239146		NSL - 8620	Revised March 23, 2017
<section-header><form></form></section-header>	RECEIVED:	REVIEWER:		plel2319859894
IHIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DURING NULLES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FIE         OGRID Number: 14744         / Identify the equility of the equility		- Geolog	ICO OIL CONSERVATIO gical & Engineering Bur	N DIVISION
		ADMINIS	TRATIVE APPLICATION	CHECKLIST
Yell Name:       Stado Draw 10 W00B Fed Com #2H       API:       API:       30-025-49388         pool:       Med Hitk:       Wolfkamp       Pool Code:       %3600         SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW       Submit Accurate and Complete INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW         1)       TYPE OF APPLICATION:       Check those which apply for [A]         A. Location – Spacing Unit – Simultaneous Dedication       Image: Storage – Measurement         Image:	THIS C			
OOD:       Red Hills; Wolfcamp       Pool Code:       33900         SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW         1)       TYPE OF APPLICATION: Check those which apply for [A]         A. Location – Spacing Unit – Simultaneous Dedication         Image: State of the s				
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW         INDICATED BELOW         INDICATED BELOW         INDICATED SELOW         INDICATED SELOW         INDICATED SELOW         INTERCATION: Check those which apply for [A]         A. Location – Spacing Unit – Simultaneous Dedication				
INDICATED BELOW  I) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP PROJECT AREAI NSP PROPERTION UNIT)  S. Check one only for [1] or [II]  [1] Commingling – Storage – Measurement DHC CTB PLC PC OLS OLM [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD IPP EOR PPR  POR OCD ON [II] Injection requires holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or. H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.  Meter Statement must be completed by an Individual with managerial and/or supervisory capacity.  Prince 2012  Prince 2012	<b>DOI:</b> Red Hills; Wolfcan	np		Pool Code: 83600
A. Location – Spacing Unit – Simultaneous Dedication         INSL       INSP <sub>PROJECT AREA</sub> INSL       INSP <sub>PROJECT AREA</sub> ISC       INSP <sub>PROJECT AREA</sub> ISC       ISC         S. Check one only for [1] or [1]         [1] Commingling – Storage – Measurement         IDHC       CTB         III Commingling – Storage – Measurement         IDHC       CTB         III Commingling – Storage – Measurement         IDHC       CTB         III I Injection – Disposal – Pressure Increase – Enhanced Oil Recovery         IWFX       IPMX         IV WFX       IPMX	SUBMIT ACCURA			TO PROCESS THE TYPE OF APPLICATION
WFX       PMX       SWD       IPI       EOR       PPR         NOTIFICATION REQUIRED TO: Check those which apply.       A.       Offset operators or lease holders       Notice Completion         B.       Royalty, overriding royalty owners, revenue owners       Application requires published notice       Application and/or concurrent approval by SLO       Application and/or concurrent approval by SLO         E.       Notification and/or concurrent approval by BLM       F.       Surface owner         G.       For all of the above, proof of notification or publication is attached, and/or, H.       No notice required         CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.         Note: Statement must be completed by an individual with managerial and/or supervisory capacity.         7/10/2023         Pate         (432) 682-3715	A. Location B. Check or [1] Comr	- Spacing Unit – Simu SL NSP ne only for [   ] or [    ] ningling – Storage – DHC □CTB □	Ultaneous Dedication (PROJECT AREA) NSP(PROR Measurement PLC PC OLS	
administrative approval is <b>accurate</b> and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. riana Rodrigues int or Type Name (432) 682-3715	<ul> <li>NOTIFICATION</li> <li>A. Offset of</li> <li>B. Royalty</li> <li>C. Applic</li> <li>D. Notifico</li> <li>E. Notifico</li> <li>F. Surface</li> <li>G. For all of</li> </ul>	WFX PMX <b>REQUIRED TO:</b> Chec operators or lease ho y, overriding royalty of ation requires publish ation and/or concur ation and/or concur e owner of the above, proof	SWD IPI EOR k those which apply. olders owners, revenue owners hed notice rrent approval by SLO rrent approval by BLM	PPR FOR OCD ONLY Notice Complete Application Content Complete
int or Type Name (432) 682-3715	administrative of understand the	approval is <b>accurate</b> It <b>no action</b> will be to	and <b>complete</b> to the be aken on this application (	est of my knowledge. I also
int or Type Name (432) 682-3715	Not	e: Statement must be comp	leted by an individual with manag	gerial and/or supervisory capacity.
rint or Type Name (432) 682-3715			7/	10/2023
(432) 682-3715	riana Rodrigues		Do	ate
	int or Type Name			
	$\cap$		<u></u>	

arodrigues@mewbourne.com e-mail Address

Signature

# **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

July 10, 2023

### Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re:	Application for Unorth	odox Well Location
	Salado Draw 10 W0OE	B Fed Com #2H (API No. 30-025-49388)
	Surface Location:	235' FSL & 2030' FEL (Unit O – Section 10, T26S, R33E)
	First Take Point:	100' FSL & 2310' FEL (Section 10, T26S, R33E)
	Bottomhole Location:	100' FNL & 2310' FEL (Unit B – Section 10, T26S, R33E)
	Last Take Point:	100' FNL & 2310' FEL (Section 10, T26S, R33E)
	Proration Unit:	All of Section 10, T-26-S, R-33-E, NMPM, Lea County, New Mexico
	Pool:	Pool (83600), Red Hills; Wolfcamp, (Gas)

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for its proposed Salado Draw 10 W0OB Fed Com #2H well. This well will be drilled as a horizontal gas well in the Red Hills; Wolfcamp (Gas) Pool (83600).

The Salado Draw 10 W0OB Fed Com #2H well will be dedicated to a 640-acre gas spacing and proration unit comprising all of Section 10.

The Red Hills; Wolfcamp (Gas) Pool is currently governed by Special Pool Rules, Hearing Order No. R-3073 which requires standard 640-acre gas spacing and proration units with wells to be located no closer than 660 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarterquarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 660 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying all of Section 10.

The affected offset acreage comprises of Sections 3 and Section 15, T26S, R33E, NMPM (See Attached Map). Notice of this application is being provided to COG Operating LLC and EOG Resources, Inc.

Enclosed is a Form C-102 showing the surface, first take point, and bottomhole locations for the Salado Draw 10 W0OB Fed Com #2H well. Also, attached is a map showing the affected offset acreage, notice letter and offset notice list of parties and their addresses.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Red Hills; Wolfcamp (Gas) Pool underlying all of Section 10 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at <u>arodrigues@mewbourne.com</u> or call me at (432) 682-3715.

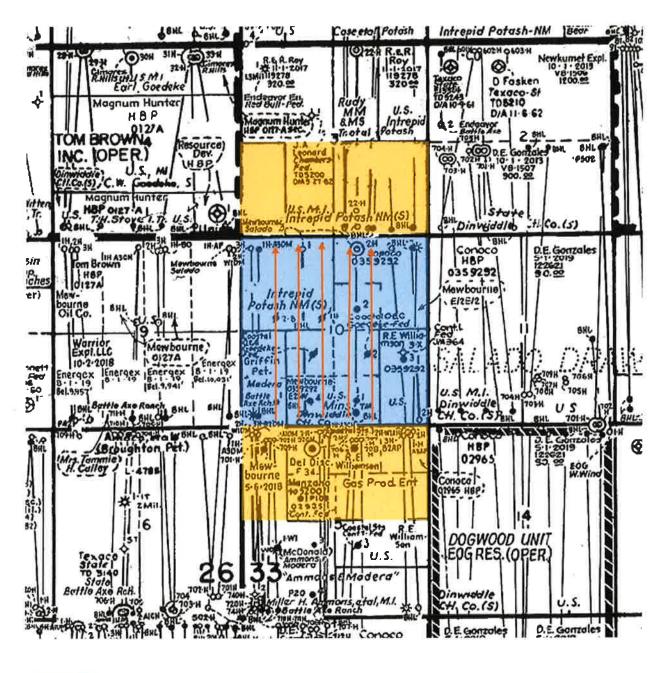
Sincerely,

**MEWBOURNE OIL COMPANY** 

Ariana Rodrigues Landman

Enclosures

## Offset Plat





Proration Unit

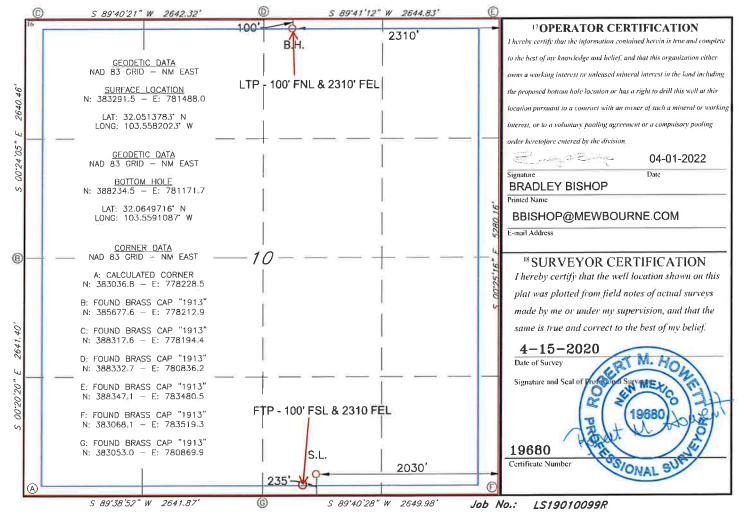
Affected Tracts

District I 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S, First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S, SL Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL L	OCATIC	N AND AC	REAGE DEDIC	CATION PLA	.T			
1	API Number	r -	1	2 Pool Code	c	<sup>3</sup> Pool Name					
				83600			RED HILLS; V	VOLFCA	MP.		
4Property Con	de				5 Property				6 Well Number		
				SALADO	DRAW 10	WOOB FED C	ОМ		2H		
7OGRID 1	NO.				8 Operator				9	Elevation	
14744				MEWI	BOURNE O	IL COMPANY			3316'		
					<sup>10</sup> Surface	e Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet From the	East Wo	est line	County	
0	10	26S	33E		235	SOUTH	2030	EAS	ST	LEA	
			11 ]	Bottom H	Iole Locatio	n If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East We	est line	County	
В	10	26S	33E		100	NORTH	2310	EAS	ST	LEA	
<sup>12</sup> Dedicated Acres 640	13 Joint	ər Infill 14 C	onsolidation	Code 15	Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



# **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

July 10, 2023

Certified Mail

«Owners» «Attn» «Address\_Line\_1» «Address\_Line\_2» «City», «State» «Zip\_Code»

Re: Mewbourne Oil Company's Applications for Unorthodox Well Locations Salado Draw 10, T26S, R33E, Lea County, New Mexico

Ladies and Gentlemen:

Enclosed please find a copy of the applications filed by Mewbourne Oil Company ("Mewbourne") for approval of unorthodox gas well locations for the below Salado Draw 10 wells located at the surface, first take point, last take point, and bottomhole locations described below. The wells will test Red Hills; Wolfcamp (Gas) Pool and will be dedicated to a standard 640-acre gas spacing and proration unit comprising all of Section 10, T-26-S, R-33-E, NMPM, Lea County, New Mexico. The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying all of Section 10.

Salado Draw 10 W0NC Fed Com #3H (API No. 30-025-50288)

Surface Location:	235' FSL & 2295' FWL (Unit N – Section 10, T26S, R33E)
First Take Point:	100' FSL & 1650' FWL (Section 10, T26S, R33E)
Bottomhole Location:	100' FNL & 1650' FWL (Unit C – Section 10, T26S, R33E)
Last Take Point:	100' FNL & 1650' FWL (Section 10, T26S, R33E)
Proration Unit:	All of Section 10, T-26-S, R-33-E, NMPM, Lea County, New Mexico
Pool:	Pool (83600), Red Hills; Wolfcamp, (Gas)

Salado Draw 10 W0OB Fed Com #2H (API No. 30-025-49388)

builde bran to noor	
Surface Location:	235' FSL & 2030' FEL (Unit O – Section 10, T26S, R33E)
First Take Point:	100' FSL & 2310' FEL (Section 10, T26S, R33E)
Bottomhole Location:	100' FNL & 2310' FEL (Unit B – Section 10, T26S, R33E)
Last Take Point:	100' FNL & 2310' FEL (Section 10, T26S, R33E)
Proration Unit:	All of Section 10, T-26-S, R-33-E, NMPM, Lea County, New Mexico
Pool:	Pool (83600), Red Hills; Wolfcamp, (Gas)

Salado Draw 10 W1MD Fed Com #3H (API No. 30-025-50289)

Surface Location:	235' FSL & 2265' FWL (Unit N – Section 10, T26S, R33E)
First Take Point:	100' FSL & 990' FWL (Section 10, T26S, R33E)
Bottomhole Location:	100' FNL & 990' FWL (Unit D – Section 10, T26S, R33E)
Last Take Point:	100' FNL & 990' FWL (Section 10, T26S, R33E)
Proration Unit:	All of Section 10, T-26-S, R-33-E, NMPM, Lea County, New Mexico
Pool:	Pool (83600), Red Hills; Wolfcamp, (Gas)

C Fed Com #2H (API No. 30-025-50290)
235' FSL & 2325' FWL (Unit N – Section 10, T26S, R33E)
100' FSL & 2310' FWL (Section 10, T26S, R33E)
100' FNL & 2310' FWL (Unit C – Section 10, T26S, R33E)
100' FNL & 2310' FWL (Section 10, T26S, R33E)
All of Section 10, T-26-S, R-33-E, NMPM, Lea County, New Mexico
Pool (83600), Red Hills; Wolfcamp, (Gas)
3 Fed Com #1H (API No. 30-025-48376)
235' FSL & 2000' FEL (Unit O – Section 10, T26S, R33E)
100' FSL & 1650' FWL (Section 10, T26S, R33E)
100' FNL & 1650' FEL (Unit B – Section 10, T26S, R33E)
100' FNL & 1650' FEL (Section 10, T26S, R33E)

Proration Unit:All of Section 10, T-26-S, R-33-E, NMPM, Lea County, New MexicoPool:Pool (83600), Red Hills; Wolfcamp, (Gas)

As the owner of an interest that may be affected by the proposed unorthodox gas well locations, you are being provided notice as per Division rules and regulations. *Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you.* If no objection is received within twenty days after the filing of these applications and proof of notice with the Division, the applications may be approved.

Should you have any questions regarding the above, please email me at <u>arodrigues@mewbourne.com</u> or call at (432) 682-3715.

Very truly yours,

#### **MEWBOURNE OIL COMPANY**

Ariana Rodrigues Landman

Enclosures

## Notice List for Non-Standard Location Application Salado Draw 10 Lea County, New Mexico

Certified Tracking Number	Owners	Attn	Address Line 1	City	State	Zip Code
9414 8361 0544 0059 9910 88	COG Operating LLC	Attn: Jess Ritter	600 W Illinois Ave	Midland	ТΧ	79701
9414 8361 0544 0059 9809 38	EOG Resources Inc.	Attn: Brian Pond	5509 Champions Drive	Midland	TX	79706

Received by OCD: 7/17/2023 8:32:20 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	239146
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)
	-

#### CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/17/2023

Page 9 of 9

Action 239146