U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 05/26/2022		
Well Name: SAN JUAN 28-7 UNIT	Well Location: T27N / R7W / SEC 22 / NESW / 36.55614 / -107.56561	County or Parish/State: RIO ARRIBA / NM		
Well Number: 155	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:		
Lease Number: NMSF078640	Unit or CA Name: SAN JUAN 28-7 UNITDK, SAN JUAN 28-7 UNITMV, SAN JUAN 28-7 UNITPC	Unit or CA Number: NMNM78413A, NMNM78413B, NMNM78413C		
US Well Number: 3003920430	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY		

Notice of Intent

Sundry ID: 2673005

Type of Submission: Notice of Intent Date Sundry Submitted: 05/23/2022

Date proposed operation will begin: 04/01/2022

Type of Action: Commingling (Subsurface) Time Sundry Submitted: 01:47

Procedure Description: See attached revised production allocation.

DENIED - OCD - Dean McClure

NOI Attachments

Procedure Description

SJ_28_7_Unit_155_REVISED_Preliminary_Changed_to_Fixed_Allocation_20220523134724.pdf

eceived by OCD: 8/30/2023 3:41:51 PM Well Name: SAN JUAN 28-7 UNIT	Well Location: T27N / R7W / SEC 22 / NESW / 36.55614 / -107.56561	County or Parish/State: RI ^{Page 2} 0 ARRIBA / NM
Well Number: 155	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078640	Unit or CA Name: SAN JUAN 28-7 UNITDK, SAN JUAN 28-7 UNITMV, SAN JUAN 28-7 UNITPC	Unit or CA Number: NMNM78413A, NMNM78413B, NMNM78413C
US Well Number: 3003920430	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

State:

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer

Zip:

Signed on: MAY 23, 2022 01:47 PM

BLM POC Email Address: krennick@blm.gov

Disposition Date: 05/25/2022

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						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED					
Commingle SURFACE		HOLE	\triangleleft]	Date: 5	5/23/22	
Type of Con	npletion				וח				API No. 30-039-20430 DHC No. DHC2513AZ		
			21101							No. NMSF078640	
Well Name San Juan 28	8.7 Unit								Well No. 155		
Unit Letter K		Towns T027	-	Range R007W	16	Footage 550' FSL & 16		I	County, State Rio Arriba County, New Mexico		
Completion	Completion Date Test Method HISTORICAL I FIELD TEST PROJECTED OTHER										
FOR	MATION			GAS		PERCENT	COND	ENSAT	ГЕ	PERCENT	
MESAVERDE 101			01 MCFD		75%				50%		
PICTURED CLIFFS				21 MCFD		15%				0%	
DAKOTA			1	14 MCFD		10%				50%	
JUSTIFICATION OF ALLOCATION: **REVISED Oil allocation due to miscalculation. Effective Date 4/1/2022. No change to gas allocation.** Hilcorp Energy Company requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocated based on average formation yields in surrounding area and new fixed allocations.											
APPROVED BY DATE Kandís Roland				TITLE			PHONE				
X Kandis Roland 5/23/22				Operations/Regulatory Tech		713-757-5246					
For Technical Questions: Justin Nall			Reservoir Engineer – Sr.			346-237.2231					

San Juan 28-7 Unit 155 Fixed Allocation

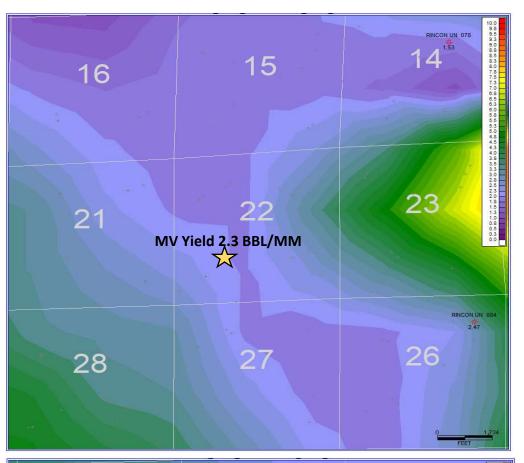
The Mesaverde, Pictured Cliffs and the Dakota formations have been producing as a commingled well for the past four years under a subtraction allocation method that was applied after the well was recompleted into a new zone. Hilcorp requests that production for the downhole commingled well be switched to a fixed percentage based allocation.

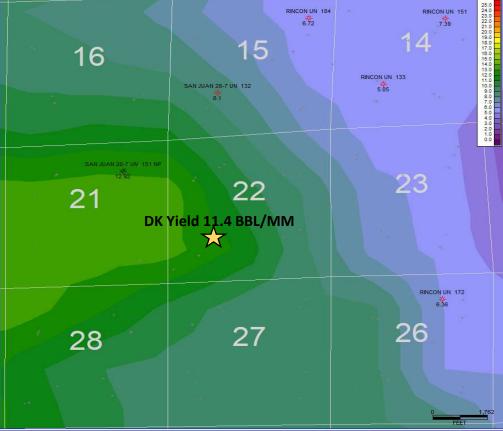
The new fixed percentage based allocation will be calculated from average production rates from the past twelve months.

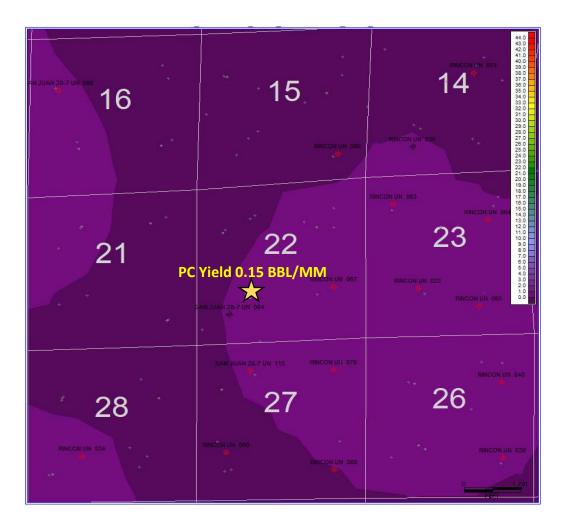
	Gas Production					
Date	Dakota	Pictured Cliffs	Mesaverde	Total		
Jan-21	14.7	21.3	97.8	133.8		
Feb-21	14.6	21.1	103.5	139.2		
Mar-21	14.5	21.0	100.0	135.5		
Apr-21	14.4	20.8	102.4	137.6		
May-21	14.3	20.7	107.5	142.5		
Jun-21	14.2	20.6	102.4	137.2		
Jul-21	14.1	20.4	99.6	134.1		
Aug-21	14.0	20.3	97.7	132.0		
Sep-21	13.9	20.1	100.7	134.7		
Oct-21	13.8	20.0	97.6	131.4		
Nov-21	13.7	19.9	100.0	133.6		
Dec-21	13.6	19.7	101.2	134.5		
Averages	14	21	101	136		
% of Total	10%	15%	75%			

Oil will be reallocated based on the average formation yields in surrounding area and new fixed allocations.

Formation	Yield		Updated Oil Allocation
Pictured Cliffs	0.15	bbl/mmscf	0%
Dakota	11.4	bbl/mmscf	50%
Mesaverde	2.3	bbl/mmscf	50%







District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	260251
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By		Condition Date
dmcclure	DENIED under Action ID: 111105	8/30/2023

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Action 260251