RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCCU O OIL CONSERV Cal & Engineering ancis Drive, Sant	<b>ATION DIVISION</b> g Bureau –	STOP NEW AGES
		ATIVE APPLICATI		
THI	S CHECKLIST IS MANDATORY FOR AL REGULATIONS WHICH RE		ATIONS FOR EXCEPTIONS TO E DIVISION LEVEL IN SANTA FE	
	OG Resources, Inc. 18 Fed 502H & others			Number: <u>7377</u> 25-46689
	08 S253235G; Lwr Bone Sprir	ng		ode: 97903
1) <b>TYPE OF APP</b> A. Locatio	RATE AND COMPLETE INF  LICATION: Check those  In - Spacing Unit - Simult  NSL  NSP	INDICATED BELO which apply for [A aneous Dedication	OW A]	
[I] Cor  [II] Inje  2) NOTIFICATIO  A.  Offse  B.  Roya  C.  App  D.  Notii  E.  Notii  F.  Surfa  G. For a  H.  No r	one only for [1] or [1] mmingling – Storage – MDHC	LC NPC Colored PC Colored Increase - Enhance MD PC	anced Oil Recovery OR PPR  y vners O LM ublication is attache	FOR OCD ONLY  Notice Complete  Application Content Complete
administrativ understand	ON: I hereby certify that a receive approval is accurate and that no action will be talk are submitted to the Div	and <b>complete</b> to t ken on this applica	the best of my know	vledge. I also
	Note: Statement must be comple	ted by an individual with	n managerial and/or super	rvisory capacity.
Lisa Youn			2/15/2023 Date	<u> </u>
Print or Type Name	9		432-247-6	6331
Lisa G Signature	loungblood		Phone Number  lisa_youngblo e-mail Address	od@eogresources.com
agnature 💆			e-maii Addiess	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)					
OPERATOR NAME: EOG Resources, Inc.									
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702									
APPLICATION TYPE:	_	_							
▼ Pool Commingling Lease Commingling		mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)				
	State	**							
Is this an Amendment to existing Order									
Have the Bureau of Land Management	(BLM) and State Land	d office (SLO) been not	afted in writing	of the proposed comm	ingling				
E1700		OL COMMINGLING ts with the following in							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
Please see attached									
				1					
				1					
				1					
				1					
(3) Has all interest owners been notified by (4) Measurement type: ☑Metering [(5) Will commingling decrease the value of (5) Will comming the committee of (5) Will comming the committee of (5) Will com	Other (Specify)		X Yes	ing should be approved					
	` '	SE COMMINGLIN  is with the following in							
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of</li> <li>Has all interest owners been notified by</li> <li>Measurement type:  Metering </li> </ol>	certified mail of the proj		□ Yes □N	o .					
	(C) POOL and	LEASE COMMIN	GLING						
	Please attach sheet	s with the following ir	nformation						
(1) Complete Sections A and E.									
(1)	*	ORAGE and MEA							
		ets with the following	information						
<ul><li>(1) Is all production from same source of</li><li>(2) Include proof of notice to all interest of</li></ul>		10							
(E) Al		PRMATION (for all		ypes)					
(1) A schematic diagram of facility, inclu-		ts with the following in	ntormation						
<ul> <li>(1) A schematic diagram of facility, included</li> <li>(2) A plat with lease boundaries showing</li> <li>(3) Lease Names, Lease and Well Number</li> </ul>	all well and facility locat	ions. Include lease numbe	ers if Federal or St	ate lands are involved.					
I hereby certify that the information above is	s true and complete to the	best of my knowledge an	d belief.						
SIGNATURE: Lisa Goung		TTLE: Regulatory Spec		DATE: 02/15	5/2023				
TYPE OR PRINT NAME_Lisa Youngble		-		EPHONE NO.:_432-34					
E-MAIL ADDRESS: lisa_youngblood@									

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ICY 18 FEDERAL	733H	3002546708	NMNM110838	NMNM110838	EOG
ICY 18 FED	704H	3002546709	NMNM110838	NMNM110838	EOG
ICY 18 FED	702H	3002546707	NMNM110838	NMNM110838	EOG
ICY 7 FED	712H	3002546509	NMNM110838	NMNM110838	EOG
ICY 7 FED	731H	3002546508	NMNM110838	NMNM110838	EOG
ICY 18 FED	504H	3002546691	NMNM110838	NMNM110838	EOG
ICY 18 FED	502H	3002546689	NMNM110838	NMNM110838	EOG
ICY 18 FED	709H	3002546511	NMNM110838	NMNM110838	EOG
ICY 18 FED	506H	3002546693	NMNM110838	NMNM110838	EOG
ICY 18 FED	581H	3002546690	NMNM110838	NMNM110838	EOG
ICY 18 FED	726H	3002546710	NMNM110838	NMNM110838	EOG
ICY 18 FED	728H	3002546510	NMNM110838	NMNM110838	EOG
ICY 18 FED	735H	3002547045	NMNM110838	NMNM110838	EOG
ICY 18 FED	701H	3002546706	NMNM110838	NMNM110838	EOG
ICY 18 FED	721H	3002546712	NMNM110838	NMNM110838	EOG
ICY 18 FED	722H	3002546713	NMNM110838	NMNM110838	EOG
ICY 18 FED	505H	3002546692	NMNM110838	NMNM110838	EOG
ICY 18 FED	723H	3002546512	NMNM110838	NMNM110838	EOG
ICY 7 FED	710H	3002546507	NMNM110838	NMNM110838	EOG
ICY 13 FEDERAL	717H	3002546711	NMNM0110838	NMNM0110838	EOG

# **Notice of Intent**

Sundry ID: 2716034

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/15/2023 Time Sundry Submitted: 02:33

Date proposed operation will begin: 04/01/2023

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 18 and 19 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

# **Surface Disturbance**

Is any additional surface disturbance proposed?: No

# **NOI Attachments**

**Procedure Description** 

Fed\_Application\_lcy18Fed\_20230215143204.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Signed on: FEB 15, 2023 02:33 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa\_trascher@eogresources.com

R	lе	pr	es	er	าta	tiv	e	N	la	m	е	٠
---	----	----	----	----	-----	-----	---	---	----	---	---	---

**Street Address:** 

City: State: Zip

Phone:

**Email address:** 

#### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 18 and 19 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
Icy 13 Fed 717H	A-13-25S-32E	30-025-46711	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	161	48	529	1289
Icy 18 Fed 502H	1-18-25S-33E	30-025-46689	[97903] WC-025 G-08 S253235G; Lower Bone Spring	*3100	*45	*5174	*1320
Icy 18 Fed 504H	C-18-25S-33E	30-025-46691	[97903] WC-025 G-08 S253235G; Lower Bone Spring	*3400	*45	*5675	*1320
Icy 18 Fed 505H	1-18-25S-33E	30-025-46692	[97903] WC-025 G-08 S253235G; Lower Bone Spring	*2000	*45	*3393	*1320
Icy 18 Fed 506H	C-18-25S-33E	30-025-46693	[97903] WC-025 G-08 S253235G; Lower Bone Spring	*2000	*45	*3393	*1320
Icy 18 Fed 581H	C-18-25S-33E	30-025-46690	[97903] WC-025 G-08 S253235G; Lower Bone Spring	*1700	*45	*4008	*1320
Icy 18 Fed 701H	1-18-25S-33E	30025-46706	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	97	47	444	1318
Icy 18 Fed 702H	1-18-25S-33E	30-025-46707	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	128	49	443	1283
Icy 18 Fed 704H	C-18-25S-33E	30-025-46709	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	170	47	792	1320
Icy 18 Fed 709H	B-18-25S-33E	30-025-46511	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	160	47	529	1276
Icy 18 Fed 721H	C-18-25S-33E	30-02546712	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	111	47	525	1367
Icy 18 Fed 722H	C-18-25S-33E	30-025-46713	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	140	49	476	1365
Icy 18 Fed 723H	B-18-25S-33E	30-025-46512	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	79	48	280	1274
Icy 18 Fed 726H	C-18-25S-33E	30-025-46710	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	89	47	368	1321
Icy 18 Fed 728H	B-18-25S-33E	30-025-46510	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	102	48	311	1266
Icy 18 Fed 733H	D-18-25S-33E	30-025-46708	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	116	49	387	1266
Icy 18 Fed 735H	C-18-25S-33E	30-025-47045	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	199	47	598	1338
Icy 7 Fed 710H	P-7-25S-33E	30-025-46507	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	176	47	867	1283
Icy 7 Fed 712H	P-7-25S-33E	30-025-46509	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	161	47	559	1288
Icy 7 Fed 731H	P-7-25S-33E	30-025-46508	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	80	49	322	1303

#### **GENERAL INFORMATION:**

• Federal lease NM NM 110838 covers 1761 acres including the N2 of Section 19 and All of Section 18 in Township 25 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the N2 of Section 18 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 110838.
- Application to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

# **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule  $\underline{19.15.12.10}$  (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lower Bone Spring [97903] and WC-025 G-09 S253309P; [98180] from Lease NM NM 110838.

# **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67624051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67624056) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (67624057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67624086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal

separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER#
ICY 18 FED #502H	*1111111	*11-11111
ICY 18 FED #504H	*1111111	*11-11111
ICY 18 FED #505H	*1111111	*11-11111
ICY 18 FED #506H	*1111111	*11-11111
ICY 18 FED #581H	*1111111	*11-11111
ICY 18 FED #701H	67624007	10-76145
ICY 18 FED #702H	67624008	10-76146
ICY 18 FED #704H	67624009	10-76148
ICY 18 FED #709H	67624001	10-76153
ICY 18 FED #721H	67624010	10-76157
ICY 18 FED #722H	67624011	10-76158
ICY 18 FED #723H	67624002	10-76159
ICY 18 FED #726H	67624012	10-76150
ICY 18 FED #728H	67624003	10-76152
ICY 18 FED #733H	67624013	10-76147
ICY 18 FED #735H	67624014	10-76149
ICY 13 FED #717H	67624015	10-76151
ICY 7 FED #710H	67624004	10-76154
ICY 7 FED #712H	67624005	10-76156
ICY 7 FED #731H	67624006	10-76155

<sup>\*</sup>Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date: February 7, 2023

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Icy 18 Fed CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The lease and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46711	Icy 13 Fed 717H	A-13-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46689	Icy 18 Fed 502H	1-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-46691	Icy 18 Fed 504H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-46692	Icy 18 Fed 505H	1-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-46693	Icy 18 Fed 506H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-46690	Icy 18 Fed 581H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30025-46706	Icy 18 Fed 701H	1-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46707	Icy 18 Fed 702H	1-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46709	Icy 18 Fed 704H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46511	Icy 18 Fed 709H	B-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-02546712	Icy 18 Fed 721H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46713	Icy 18 Fed 722H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46512	Icy 18 Fed 723H	B-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46710	Icy 18 Fed 726H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46510	Icy 18 Fed 728H	B-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46708	Icy 18 Fed 733H	D-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-47045	Icy 18 Fed 735H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46507	Icy 7 Fed 710H	P-7-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46509	Icy 7 Fed 712H	P-7-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46508	Icy 7 Fed 731H	P-7-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.								
By: Matthew Gray	2/7/2023							
Matthew Gray	Date							
Senior Landman								

Sincerely,

Commingling Application for Icy 18 Fed EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online

Sharbro Energy, LLC PO BOX 840 Artesia, NM 88211-0840 7021 0350 0000 2500 6319 Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2

EOG Resources Inc. PO Box 4362 Houston, TX 77210-4362

Copies of this application were mailed to the following individuals, companies, and organizations on or before February 15, 2023.

Lisa Youngblood

EOG Resources, Inc.

Lisa Goungblood

Topographic

DRAWN BY: J.D.S

CHECKED BY: J.D.S

Location: Section 18 & 19, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: February 15, 2023

Re: Surface Pool Commingling Application; Icy 18 Fed CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Icy 18 Fed Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule  $\underline{19.15.12.10}$  (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lower Bone Spring [97903] and WC-025 G-09 S253309P; [98180] from Lease NM NM 110838.

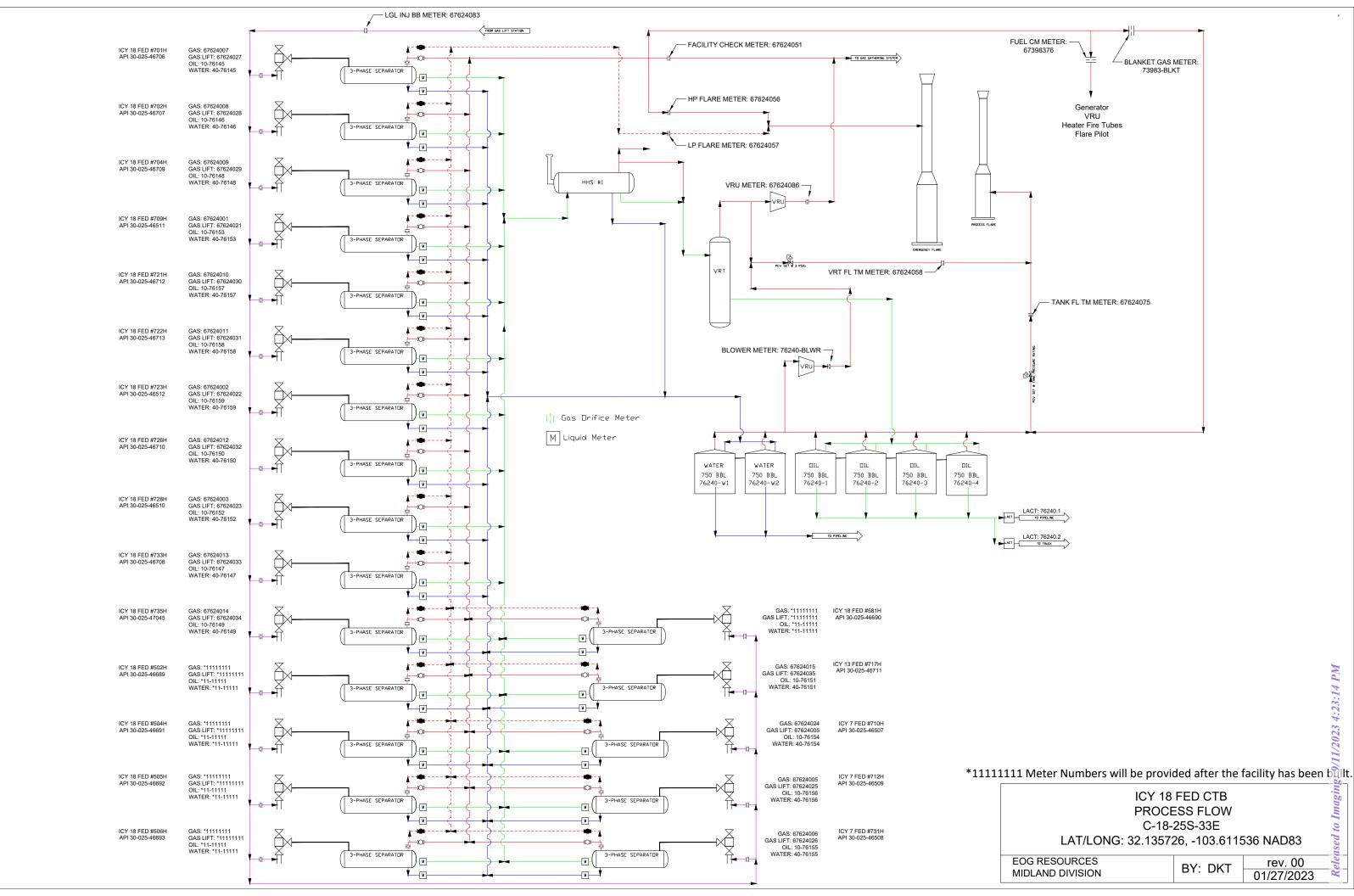
For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or <a href="mailto:lisa\_youngblood@eogresources.com">lisa\_youngblood@eogresources.com</a>.

Kind regards,

**EOG Resources, Inc.** 

By: Lisa Goungblood
Lisa Youngblood

Regulatory Specialist



# APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Proposal for ICY 18 FED CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

# Federal Lease NM NM 110838

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
ICY 18 FED #502H	D-18-25S-33E	30-025-46689	[97903] WC-025 G-08 S253235G; LOWER BONE SPRING	*3100	*45	*5174	*1320
ICY 18 FED #504H	C-18-25S-33E	30-025-46691	[97903] WC-025 G-08 S253235G; LOWER BONE SPRING	*3400	*45	*5675	*1320
ICY 18 FED #505H	D-18-25S-33E	30-025-46692	[97903] WC-025 G-08 S253235G; LOWER BONE SPRING	*2000	*45	*3393	*1320
ICY 18 FED #506H	C-18-25S-33E	30-025-46693	[97903] WC-025 G-08 S253235G; LOWER BONE SPRING	*2000	*45	*3393	*1320
ICY 18 FED #581H	C-18-25S-33E	30-025-46690	[97903] WC-025 G-08 S253235G; LOWER BONE SPRING	*1700	*45	*4008	*1320
ICY 18 FED #701H	D-18-25S-33E	30-025-46706	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	97	47	444	1318
ICY 18 FED #702H	D-18-25S-33E	30-025-46707	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	128	49	443	1283
ICY 18 FED #704H	C-18-25S-33E	30-025-46709	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	170	47	792	1320
ICY 18 FED #709H	B-18-25S-33E	30-025-46511	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	160	47	529	1276
ICY 18 FED #721H	C-18-25S-33E	30-025-46712	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	111	47	525	1367
ICY 18 FED #722H	C-18-25S-33E	30-025-46713	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	140	49	476	1365
ICY 18 FED #723H	B-18-25S-33E	30-025-46512	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	79	48	280	1274
ICY 18 FED #726H	C-18-25S-33E	30-025-46710	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	89	47	368	1321
ICY 18 FED #728H	B-18-25S-33E	30-025-46510	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	102	48	311	1266
ICY 18 FED #733H	D-18-25S-33E	30-025-46708	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	116	49	387	1266
ICY 18 FED #735H	C-18-25S-33E	30-025-47045	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	199	47	598	1338
ICY 13 FED #717H	A-13-25S-32E	30-025-46711	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	161	48	529	1289
ICY 7 FED #710H	P-07-25S-33E	30-025-46507	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	176	47	867	1283
ICY 7 FED #712H	P-07-25S-33E	30-025-46509	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	161	47	559	1288
ICY 7 FED #731H	P-07-25S-33E		[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	80	49	322	1303

<sup>\*</sup>Estimated numbers for these wells; will provide actual numbers once these wells are producing

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

**Run Date/Time**: 1/26/2023 10:54 AM **NMNM105481843** Page 1 of 2

 Authority
 Total Acres
 Serial Number

 01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
 1,761.0400
 NMNM105481843

MCT ACT 1002 TITLE IV

MGT ACT-1982, TITLE IV.

Case File Jurisdiction

Legacy Serial No NMNM 110838

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987 Commodity Oil & Gas

Case Disposition AUTHORIZED

Lease Issued Date 08/05/2003

NMNM105481843

CASE DETAILS					NMNM105481843
Case Name	C-8239179	Split Estate		Fed Min Interest	
Effective Date	09/01/2003	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12 1/2%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	200307097	Sale Date	07/16/2003	Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	114,530.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS NMNM105481843

Name & Mailing Address

EOG RESOURCES INC

1111 BAGBY ST LBBY 2

HOUSTON TX 77002-2589

LESSEE

100.000000

RECORD TITLE (No Records Found)

#### **OPERATING RIGHTS**

(No Records Found)

LAND RECORDS

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	018	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	018	Lot		1,2,3,4	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE	LEA	LAND MGMT BUREAU OF
23	0250S	0330E	019	Aliquot		E2,E2W2	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE	LEA	LAND MGMT BUREAU OF
23	0250S	0330E	019	Lot		1,2,3,4	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE	LEA	LAND MGMT BUREAU OF
23	0250S	0330E	030	Aliquot		E2W2,SE	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE	LEA	LAND MGMT BUREAU OF
23	0250S	0330E	030	Lot		1,2,3,4	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	LAND MGMT BUREAU OF LAND MGMT

CASE ACTIO	NS				
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481843
07/45/2002	07/45/2002	CASE ESTABLISHED	ADDDOVED/ACCEPTED	Action Domorka, 20020700	1 <del>7</del>
07/15/2003	07/15/2003	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 20030709	•
07/16/2003	07/16/2003	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$114530.0	00;
07/16/2003	07/16/2003	SALE HELD	APPROVED/ACCEPTED		
08/05/2003	08/05/2003	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
08/05/2003	08/05/2003	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/2003	09/01/2003	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/2003	09/01/2003	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;14500;	3
09/01/2003	09/01/2003	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
10/08/2003	10/08/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES D	RL CO/OXY Y-1
07/01/2013	07/01/2013	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: /A/ Suspension Type: Operation Required	ons (Sec.17)/Payment

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

**Run Date/Time**: 1/26/2023 10:54 AM **NMNM105481843** Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481843
07/10/2013	07/10/2013	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
07/17/2013	07/17/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PE	TRO/EOG A RESOU
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO IN	IDUST/EOG M RES
01/01/2017	01/01/2017	SUSP LIFTED	APPROVED/ACCEPTED		
01/16/2017	01/16/2017	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM13	37368;
		COMMUNITIZATION AGREEMENT			
03/03/2017	03/03/2017	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 03	3/03/19;
03/21/2017	03/21/2017	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
03/21/2017	03/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNN	
07/13/2017	07/13/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY Y-1	/EOG RESOURC;1
				Receipt Number: 3887686	6
08/07/2017	08/07/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
08/14/2017	08/14/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
10/20/2017	10/20/2017	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 8/1/	17;
10/20/2017	10/20/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KM	
01/01/2018	01/01/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM14	11926;
		COMMUNITIZATION AGREEMENT			
02/02/2018	02/02/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNN	1141926;#4H
02/06/2018	02/06/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/E	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/E	EOG RESOURCE IN
12/08/2021	12/08/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	

ASSOCIATED A	AGREEMENT OF	R LEASE (REC	APITULATION TABLE	) INFO	_	_	NMI	NM105481843
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105515223	NMNM 141926	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2018	160.0000	66.670000
NMNM105693763	NMNM 137368	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/16/2017	160.0000	66.667000

LEGACY CASE REMARKS NMNM105481843

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22(PRAIRIE CHICKENS)

#### Production Summary Report API: 30-025-46711 ICY 13 FEDERAL #717H

Printed On: Wednesday, February 15 2023

	Timed on treatment of the control of											
				Production	on	•		Inj	ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5460	19542	18324	30	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	6393	23769	19792	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6965	16981	17758	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	6948	22553	17442	30	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	5563	23652	19310	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	6085	19917	16708	30	0	0	0	0	0	

#### Production Summary Report API: 30-025-46706

ICY 18 FEDERAL #701H Printed On: Wednesday, February 15 2023

				Production	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4033	13229	8891	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	3763	13351	8870	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3170	12862	8379	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	2865	11996	7870	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	2286	11104	7738	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	1887	9864	7102	30	0	0	0	0	0

#### Production Summary Report API: 30-025-46707 ICY 18 FEDERAL #702H

Printed On: Wednesday, February 15 2023

			Production					Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3650	14335	11857	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	6712	24605	16210	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6059	21809	15410	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	5169	23471	15324	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	4343	24093	15733	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	3710	18436	13873	30	0	0	0	0	0

#### Production Summary Report API: 30-025-46709 ICY 18 FEDERAL #704H

Printed On: Wednesday, February 15 2023

	Finited On: Wednesday, February 15 2025											
				Producti	on		Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	6513	31208	21543	30	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5921	34023	22329	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5730	29334	20407	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3613	26020	18759	30	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	5198	29226	18925	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	5175	29223	18935	30	0	0	0	0	0	

#### Production Summary Report API: 30-025-46511

ICY 18 FEDERAL #709H
Printed On: Wednesday, February 15 2023

			Production					Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2294	6160	7327	17	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	7715	21272	21567	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5065	17923	15678	26	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	5317	16718	15682	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	6476	25072	18307	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	5396	22324	16802	30	0	0	0	0	0

#### Production Summary Report API: 30-025-46712 ICY 18 FEDERAL #721H

Printed On: Wednesday, February 15 2023

			Production				Inj	ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4099	15030	10204	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	3301	15091	10005	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3516	14496	9683	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3724	13384	9071	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3637	12279	8968	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	3193	10609	8267	30	0	0	0	0	0

#### Production Summary Report API: 30-025-46713 ICY 18 FEDERAL #722H

Printed On: Wednesday, February 15 2023

				Production	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	6042	18128	15939	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5344	23278	17580	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5839	20140	16239	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	7384	19521	15903	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	6859	25446	17759	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	5119	21827	16724	30	0	0	0	0	0

# Production Summary Report API: 30-025-46512 ICY 18 FEDERAL #723H Printed On: Wednesday, February 15 2023

			Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3281	10506	7782	30	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	3434	11526	7647	31	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3011	12680	7762	31	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	2857	11358	7104	30	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3124	12122	7514	31	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	2988	10235	7049	30	0	0	0	0	0		

# Production Summary Report API: 30-025-46710 ICY 18 FEDERAL #726H

Printed On: Wednesday, February 15 2023

		Production Injection									
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3490	11005	7104	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	2423	10151	6209	29	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	2773	10945	6723	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	2302	10047	5943	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	2051	9436	5703	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	1973	8235	5248	30	0	0	0	0	0

# Production Summary Report API: 30-025-46510 ICY 18 FEDERAL #728H

Printed On: Wednesday, February 15 2023

	Times on Transcauty, Tourist 19 20 20 20													
		Production					Injection							
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4591	12591	8834	30	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5241	13552	8993	31	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	4244	11947	8397	31	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3834	10305	7558	30	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	4220	11583	7845	31	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	4099	10943	7480	30	0	0	0	0	0			

#### Production Summary Report API: 30-025-46708 ICY 18 FEDERAL #733H

Printed On: Wednesday, February 15 2023

		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4274	11768	8317	30	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4386	12011	8139	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3813	11647	7907	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3723	10755	7344	30	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3652	9785	7229	31	0	0	0	0	0	
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	3300	8671	6756	30	0	0	0	0	0	

#### Production Summary Report API: 30-025-47045 ICY 18 FEDERAL #735H

Printed On: Wednesday, February 15 2023

	,, ,												
Production							Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	8167	21750	22907	30	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	6772	19777	23123	31	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6975	22328	22183	31	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	6488	22913	20999	30	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	6577	18105	20851	31	0	0	0	0	0		
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	6248	21760	19424	30	0	0	0	0	0		

#### Production Summary Report API: 30-025-46507 ICY 7 FEDERAL #710H Printed On: Wednesday, February 15 2023

Production Injection Year Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure 2022 [98180] WC-025 G-09 S253309P;UPR WOLFCAMP Jun 7376 28098 20282 30 2022 [98180] WC-025 G-09 S253309P;UPR WOLFCAMP 21148 31 0 Jul 7758 30784 0 0 0 0 0 2022 [98180] WC-025 G-09 S253309P;UPR WOLFCAMP 6058 26196 18973 31 0 0 0 0 Aug 27246 30 0 2022 [98180] WC-025 G-09 S253309P;UPR WOLFCAMP Sep 6406 19015 0 0 0 0 2022 [98180] WC-025 G-09 S253309P;UPR WOLFCAMP Oct 5635 20256 17020 31 0 0 0 0 0 2022 [98180] WC-025 G-09 S253309P;UPR WOLFCAMP 0 5413 16071 15908 30 0 Nov

### Production Summary Report API: 30-025-46509 ICY 7 FEDERAL #712H

Printed On: Wednesday, February 15 2023

				Producti	on		Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	7333	24290	21224	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	7724	26921	21756	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6820	28023	21536	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	6383	25623	20636	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	4869	16597	15267	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	4304	11582	12720	30	0	0	0	0	0

### Production Summary Report API: 30-025-46508 ICY 7 FEDERAL #731H

Printed On: Wednesday, February 15 2023

	Timed on Transactly 10 2020													
			Production					Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4454	18175	9780	30	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4159	17154	9349	31	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3647	16556	9123	31	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3261	14770	8414	30	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3448	13768	8401	31	0	0	0	0	0			
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	3281	11820	7776	30	0	0	0	0	0			

480.28

X=762167.56

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

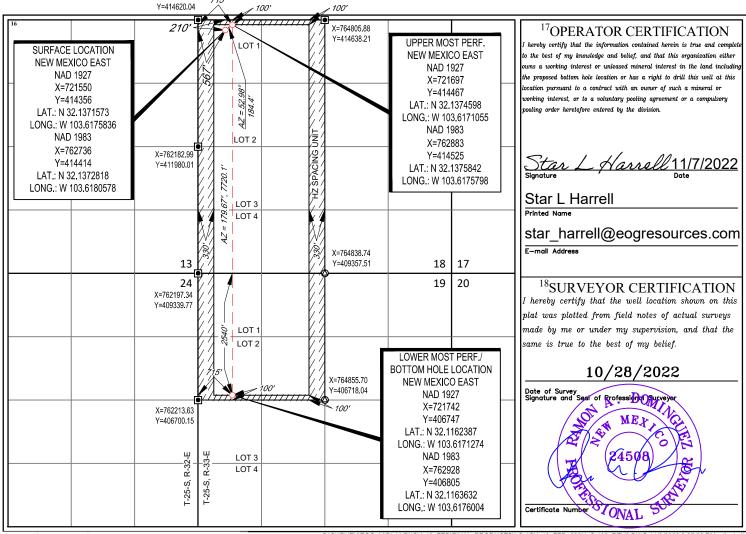
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name					
30-025	-46689	97903	WC-025 G-08 S253235G; Lower Bone Spring					
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number				
326336		ICY	Y 18 FED 502H					
<sup>7</sup> OGRID N₀.		<sup>8</sup> O <sub>l</sub>	perator Name	<sup>9</sup> Elevation				
7377		EOG RES	SOURCES, INC.	3488'				

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
1	18	25-S	33-E	-	210'	NORTH	567'	WEST	LEA			
<sup>11</sup> Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
2	19	25-S	33-E	-	2540'	NORTH	715'	WEST	LEA			
12Dedicated Acres	<sup>13</sup> Joint or I	nfill 14Co	nsolidation Co	de <sup>15</sup> Ord	er No.							



X=762167.56

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

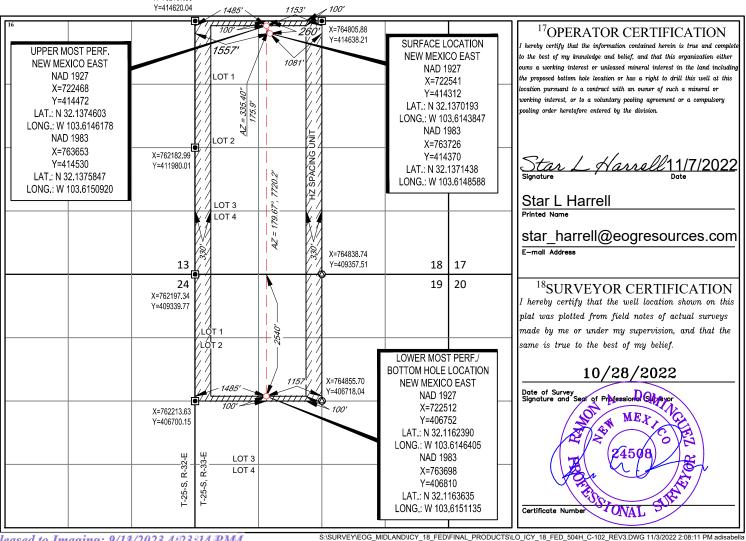
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name					
30-025	-46691	97903	WC-025 G-08 S253235G; Lower Bone Sprir					
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number				
326336		ICY	18 FED	504H				
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation				
7377		EOG RES	SOURCES, INC.	3488'				

<sup>10</sup>Surface Location

C C	18	25-S	33-E	Lot Idn	260'	NORTH	1557'	WEST	LEA
			11]	Bottom Ho	le Location If I	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	25-S	33-E	-	2540'	NORTH	1485'	WEST	LEA
12Dedicated Acres 480.28	<sup>13</sup> Joint or l	Infill 14Cc	onsolidation Co	de <sup>15</sup> Ord	er No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

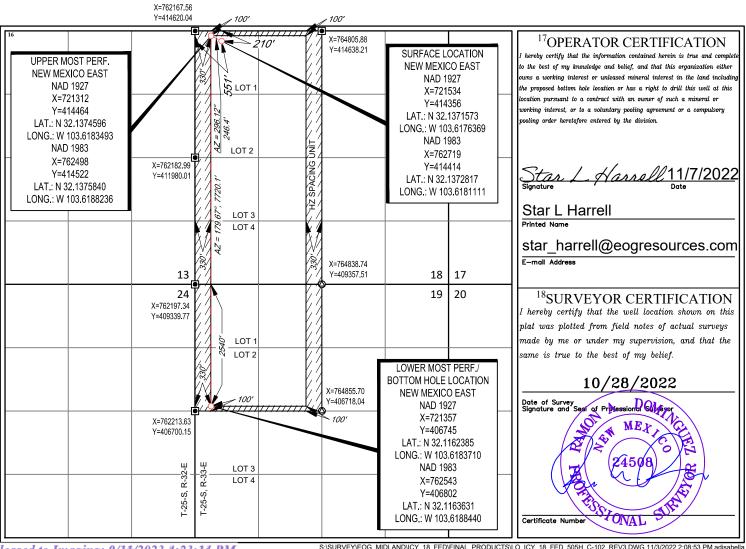
AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name					
30-025	-46692	97903	WC-025 G-08 S253235G; Lower Bone Spring					
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number				
326336		ICY	18 FED	505H				
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation				
7377		EOG RES	SOURCES, INC.	3488'				

<sup>10</sup>Surface Location

UL or lot no.	Section 18	Township 25-S	33-E	Lot Idn —	Feet from the 210'	North/South line	Feet from the 551'	East/West line WEST	LEA
			11]	Bottom Ho	le Location If I	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	19	25-S	33-E	-	2540'	NORTH	330'	WEST	LEA
<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or l	Infill 14Co	onsolidation Cod	de <sup>15</sup> Ord	er No.				



X=762167.56

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

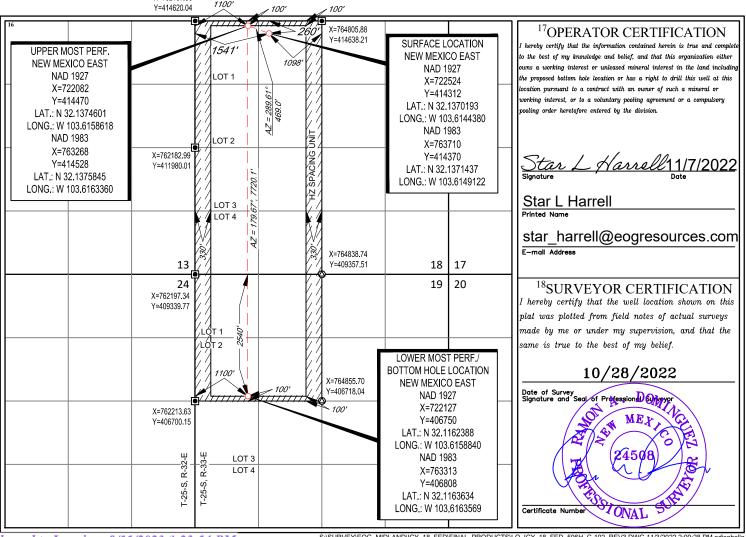
AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-025-46692		97903	WC-025 G-08 S253235G; Lov	WC-025 G-08 S253235G; Lower Bone Spring		
<sup>4</sup> Property Code		<sup>5</sup> Pr	<sup>6</sup> Well Number			
326336		ICY	18 FED	506H		
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>l</sub>	perator Name	<sup>9</sup> Elevation		
7377		EOG RES	SOURCES, INC.	3488'		

<sup>10</sup>Surface Location

C C	18	25-S	33-E	Lot Idn	260'	NORTH	1541'	WEST	LEA			
	<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
2	19	25-S	33-E	-	2540'	NORTH	1100'	WEST	LEA			
12Dedicated Acres	<sup>13</sup> Joint or l	Infill 14Co	onsolidation Co	de <sup>15</sup> Ord	er No.							
480.28												



X=762167.56

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

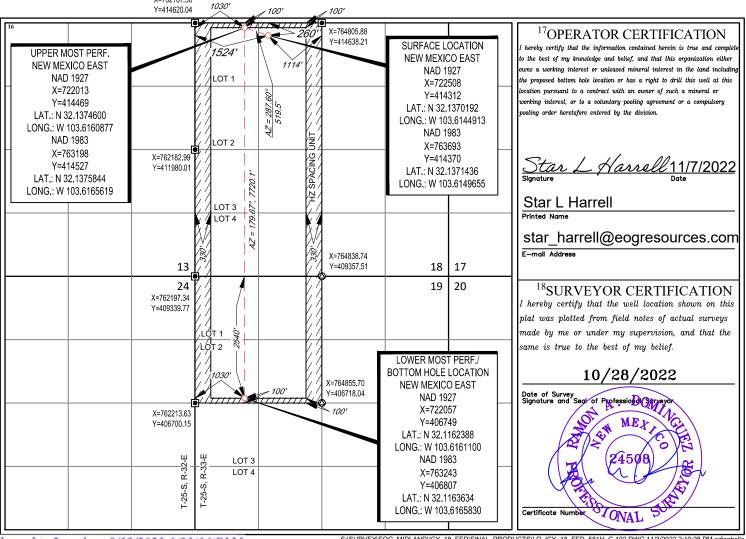
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-025-46690		97903	wer Bone Spring			
<sup>4</sup> Property Code		<sup>5</sup> Property Name				
326336		ICY	18 FED	581H		
<sup>7</sup> OGRID N₀.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation		
7377		EOG RES	SOURCES, INC.	3488'		

<sup>10</sup>Surface Location

C C	18	25-S	33-E		260'	NORTH	1524'	WEST	LEA
	l		11 <sub>]</sub>	Bottom Ho	le Location If <b>D</b>	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	19	25-S	33-E	-	2540'	NORTH	1030'	WEST	LEA
12Dedicated Acres	<sup>13</sup> Joint or l	infill 14Co	nsolidation Co	de <sup>15</sup> Ord	er No.			•	
480.28									



<sup>1</sup>API Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

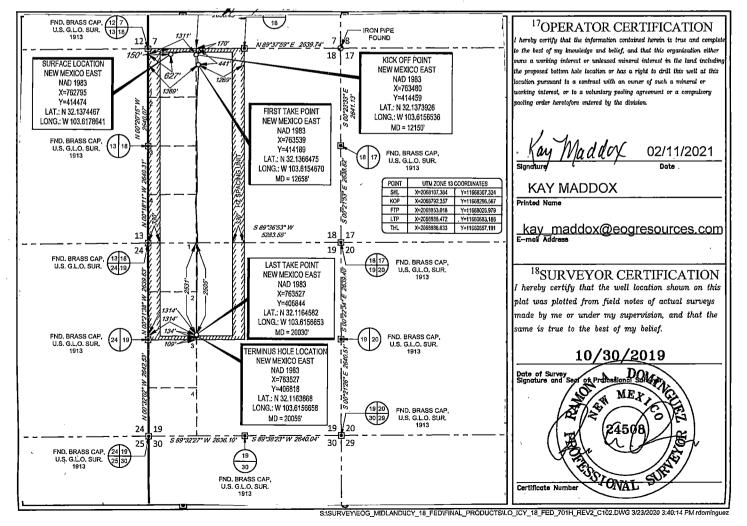
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	l		<u> </u>	<u> </u>		1		SL		
Ď	18	25-S	33-E	-	150'	NORTH	627'	WEST	LEA	
UL or lot no.	Section	Township	Range	Lot Jdn	Feet from the	North/South line	Feet from the	East/West line	County	
					<sup>10</sup> Surface Lo	cation				
737	1	-				ESOURCES, INC. 3490'				
OGRID N	No.		<sup>8</sup> Operator Name <sup>9</sup> Elevation							
326336	;		ICY 18 FED 701H							
<sup>4</sup> Property C	Code				<sup>5</sup> Property Na			6,	Well Number	
30-	025-467	06	981	80		WC025 G09 S253309P; UPPER WOLFCAMP ₭✓				
									K /	

North/South line East/West line UL or lot no. Section Township Range Feet from the Lot Ide Feet from the 1314' NORTH WEST 25-S 33-E 2531 LEA <sup>2</sup>Dedicated Acres <sup>3</sup>Joint or Infill Consolidation Code <sup>5</sup>Order No. 480.28



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Dedicated Acres

480.28

<sup>3</sup>Joint or Infill

Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

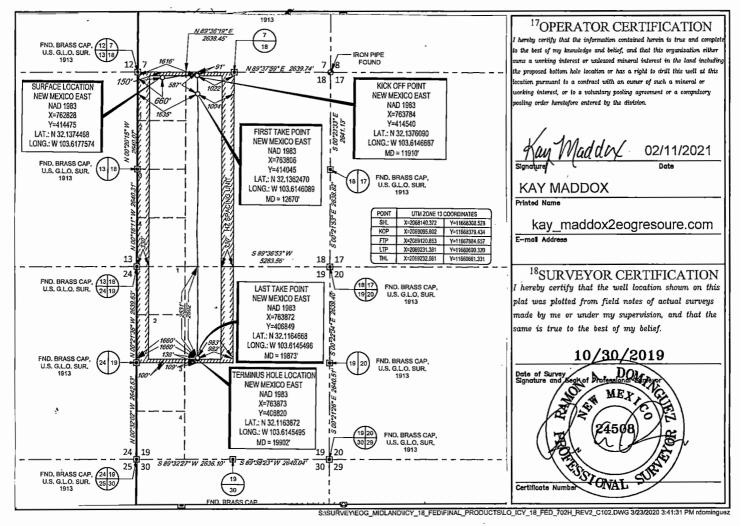
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		Pool Name 725-46707 98180 WC025 G09 S253309P; UPPER V							,	LFCA	MP KZ	
1	<sup>4</sup> Property C					<sup>5</sup> Property I	Property Name			<sup>6</sup> Well Number		
	326336		ICY			ICY 18	18 FED			702H		
	<sup>7</sup> OGRID N	No.				•	erator Name				<sup>9</sup> Elevation	
	7377					G RESOUR	SOURCES, INC.			3489'		
•						<sup>10</sup> Surface L	ocation					
1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line	County	
	D	18	25-S	33-E	-	150'	NORTH	660'	WES	Т	LEA	
				•						SL		
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
	${f F}$	19	25-S	33-E	-	2531'	NORTH	1660'	WES	Т	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>5</sup>Order No.



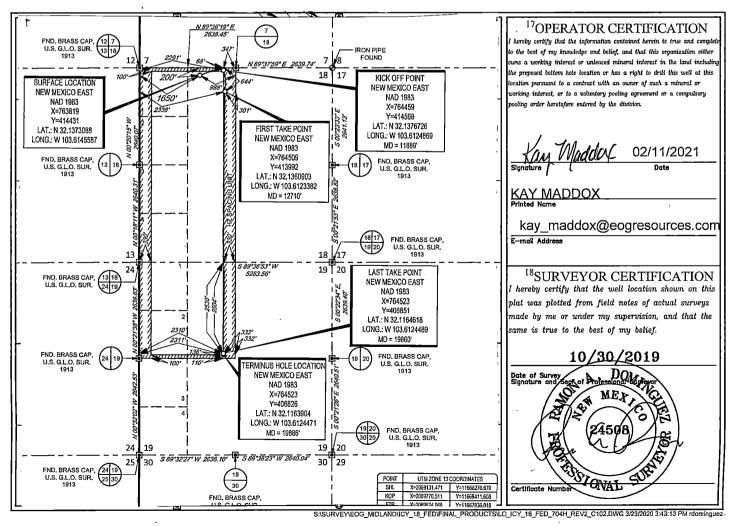
District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

		1	WELL LO	<b>CATIO</b>	N AND ACP	REAGE DEDIC	ATION PLA	$\Gamma$	11-			
	API Number	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nar	me	KZ			
30-02	25-4670	9	98	8180		WC025 G09	) S253309P; U	JPPER WOLFC	AMP			
⁴Property C	ode				<sup>5</sup> Property N	Name	6N <sub>9</sub>	Vell Number				
326336					ICY 18	18 FED			704H			
<sup>7</sup> OGRID N	10.				<sup>8</sup> Operator I				<sup>9</sup> Elevation			
7377			EOG RESOURCES, INC. 3489'						3489'			
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
C	18	25-S	33-E	_	200'	NORTH	1650'	WEST	LEA			
-							•	SL				
UL or lot no.	Section	Township	Range	Lot Idn	1	North/South line	Feet from the	East/West line	County			
F	19	25-S	33-E	_ '	2530	NORTH	2311'	WEST	LEA			
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or I	infill 140	Consolidation Co	de li5Ord	der No.							
480.28					•							



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

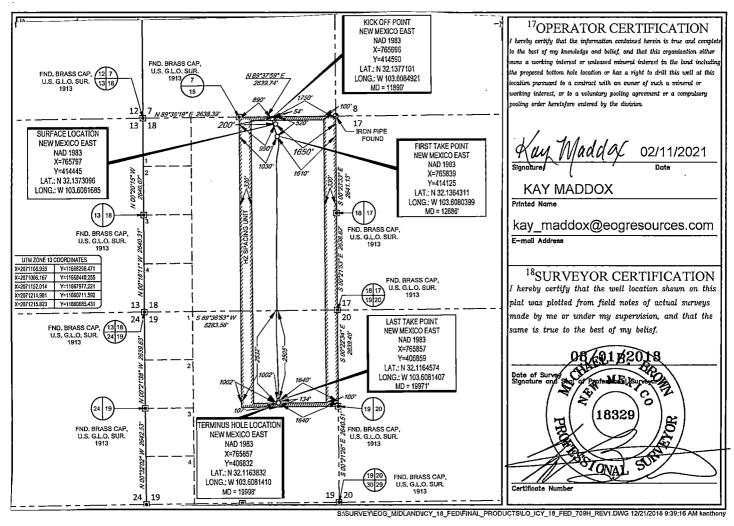
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number WC025 G09 S253309P; UPPER WOLFCAMP 30-025-46511 98180 Property Code Property Name #709H 326336 ICY 18 FED Operator Name 9 Elevation OGRID No. 3487' 7377 EOG RESOURCES, INC. <sup>10</sup>Surface Location Feet from the North/South lin Feet from the East/West line County UL or lot no. Section Township Rang Lot Idn 200 33-E 25-S NORTH 1650 EAST LEA В 18 <sup>11</sup>Bottom Hole Location If Different From Surface East/West line County North/South lin Feet from the UL or lot no Section Township Rang Lot Id Feet from th 2532' 1640' NORTH 19 25-S 33-E EAST LEA G <sup>12</sup>Dedicated Acres Joint or Infill Consolidation Code <sup>5</sup>Order No. 480



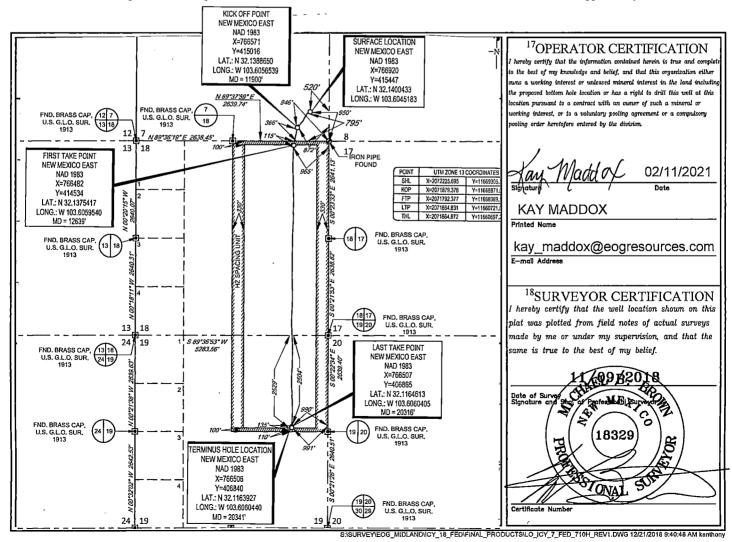
District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number WC025 G09 S253309P; UPPER WOLFCAMP 30-025-46507 98180 Property Code Property Name Well Number 326335 ICY 7 FED #710H OGRID No. Operator Name 9Elevation 3480' EOG RESOURCES, INC. 7377 <sup>10</sup>Surface Location Feet from the North/South lin Feet from the East/West line County UL or lot no. Section Township Rang Lot Idn 33-E 7 25-S 795 SOUTH 520 EAST LEA P <sup>11</sup>Bottom Hole Location If Different From Surface  $\mathbf{SL}$ East/West line County UL or lot no Section Township Rang Feet from th North/South lin Feet from the 991 NORTH EAST 19 25-S 33-E 2529 LEA Η 3.Ioint or Infill <sup>2</sup>Dedicated Acres Consolidation Code 5Order No. 480



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

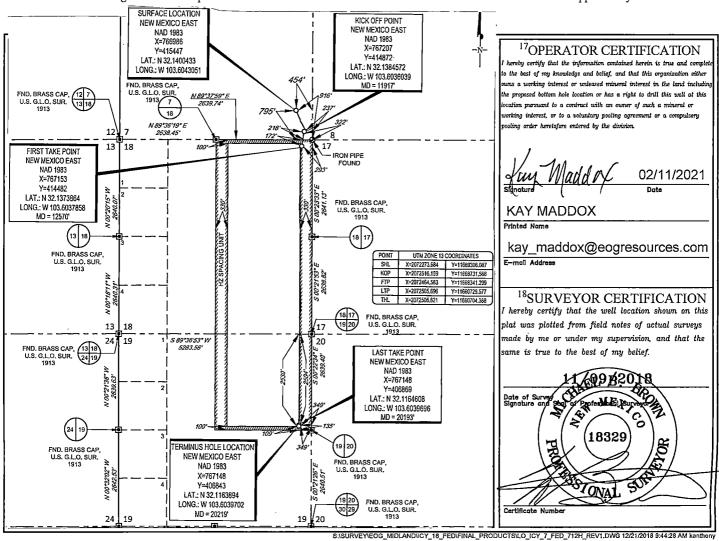
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	l '	'API Number	r		<sup>2</sup> Pool Code		Pool Name				<b>イフ</b>	
	30-025-4	46509		981	180	,	WC025 G09 S253309P; UPPER WOLFCAMP				N	~~
	<sup>4</sup> Property C	<sup>4</sup> Property Code					roperty Name				<sup>6</sup> Well Number	
	326335						#712H					
	<sup>7</sup> OGRID N	<sup>7</sup> OGRID No. <sup>8</sup> Opera				<sup>8</sup> Operator l	erator Name			<sup>9</sup> I	Elevation	
	7377				EOG RESOURCES, INC.			3	479'			
<sup>10</sup> Surface Location												
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line		County

P	~	25-5	33-E		795	SOUTH	454	EAST	LEA			
	11Bottom Hole Location If Different From Surface SL											
UL or lot no. <b>H</b>	Section 19	Township 25-S	Range 33-E	Lot Idn	Feet from the 2530'	North/South line NORTH	Feet from the 349'	East/West line EAST	County LEA			
<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or l	Infill 14Co	onsolidation Cod	de <sup>15</sup> Ord	er No.							



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

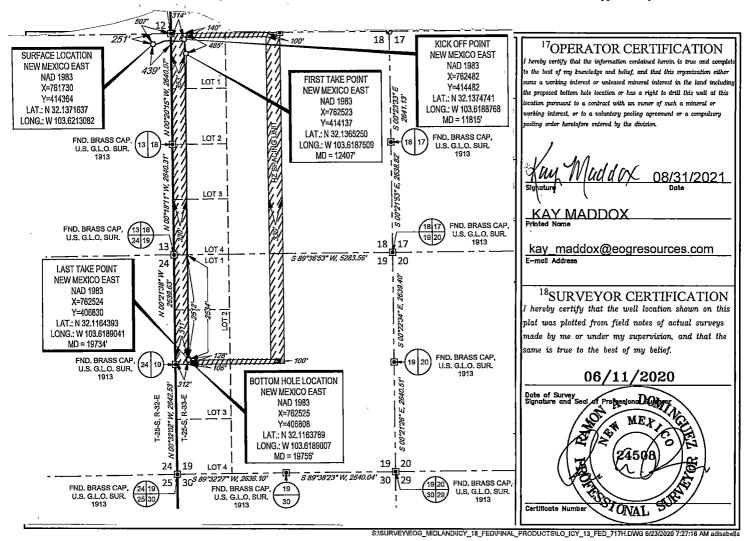
<sup>1</sup> API Numb	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	<del></del>	
30-025	<b>-46711</b>	98180	WOLFCAMP		
Property Code		<sup>5</sup> F	Property Name 6Well Numb		
330288		IC	Y 13 FED	717H	
<sup>7</sup> OGRID No.		80	perator Name	<sup>9</sup> Elevation	
7377		EOG RES	SOURCES, INC.	3494'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	25-S	32-E	-	251'	NORTH	439'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	25-S	33-E	-	2534"	NORTH	312'	WEST	LEA
<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or l	nfill 14(	Consolidation Co	de <sup>is</sup> Ord	er No.		•	<del></del>	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

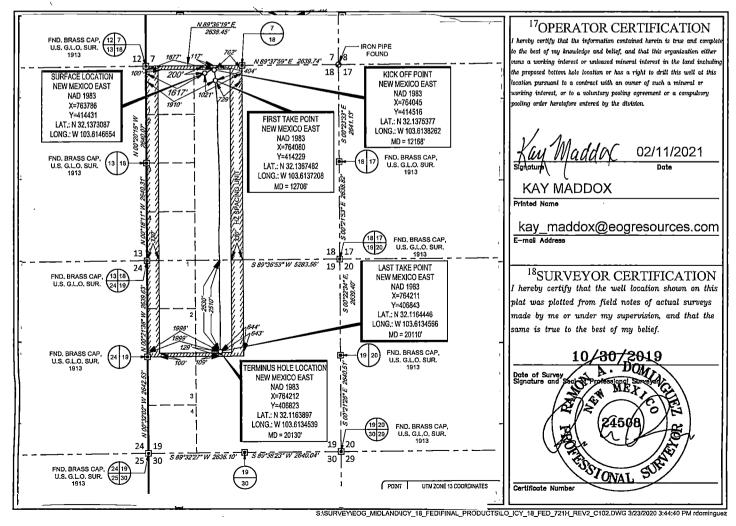
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	· ·	'API Numbe	r		Pool Code	1		Pool Na		_ KZ			
	30-025-4	6712		981	80		WC025 G09 S2	253309P; UP	PER WOLFCA	FCAMP .FCAMP			
	⁴Property C	Code				<sup>5</sup> Property N			<sup>6</sup> Well Number				
	326336					ICY 18	FED			721H			
	<sup>7</sup> OGRID №.		<sup>8</sup> Operator Name							<sup>9</sup> Elevation			
	7377				EO	G RESOUR	CES, INC.		'	3489'			
	•					<sup>10</sup> Surface Lo	ocation						
-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
	C	18	25-S	33-E	-	200'	NORTH	1617'	WEST	LEA			

								3L	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	25-S	33-E	_ [	2530'	NORTH	19991	WEST	LEA
<sup>12</sup> Dedicated Acres			nsolidation Code	<sup>15</sup> Order	No.		-		
480.28				ļ					



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

C

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

\_\_ AMENDED REPORT

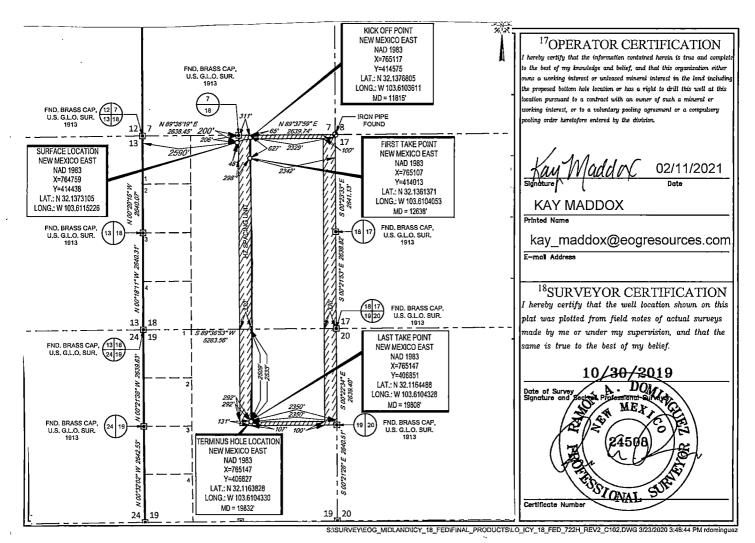
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	レフ								
30-025-46713	98180	WC025 G09 S253309P; UPPER WOLFCAMP									
<sup>4</sup> Property Code	<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number								
326336	ICY	18 FED	722H								
<sup>7</sup> OGRID №.	<sup>8</sup> Op	perator Name	<sup>9</sup> Elevation								
7337	EOG RES	OURCES, INC.	3488'								
	100 6 7 45										

10Surface Location Township North/South line Feet from the East/West line County Rango Lot Idr 25-S 33-E 200' 2590 WEST **LEA** 18 NORTH

<sup>11</sup>Bottom Hole Location If Different From Surface

					portoin Tro	ie Location II D	interent From Su	OL.		
ि	L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	G	19	25-S	33-E	-	2533'	NORTH	2350'	EAST	LEA
12	<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code			de <sup>15</sup> Ord	er No.		-	-		
	480.28									
ᆫ										



<sup>1</sup>API Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

30-025-46512

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code
98180

WC025 G09 S253309P; UPPER WOLFCAMP

Property Name

CY 18 FED

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Name

Well Number

#723H

 4Property Code
 5Property Name
 4Well Number

 326336
 ICY 18 FED
 #723H

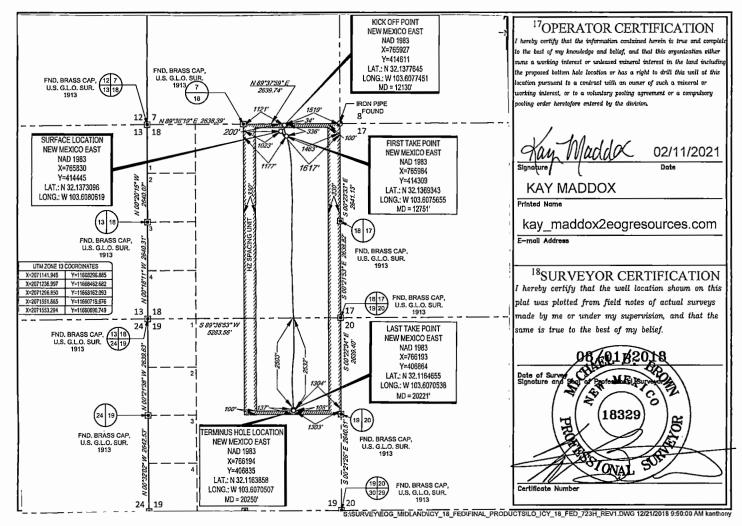
 7OGRID No.
 \*Operator Name
 9Elevation

 7377
 EOG RESOURCES, INC.
 3487'

<sup>10</sup>Surface Location County East/West line UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Township Range 200' NORTH 1617' EAST LEA 18 25-S 33-E  $\mathbf{B}$ 

<sup>11</sup>Bottom Hole Location If Different From Surface SL

UL or lot no.	Section 19	Township 25-S	Range 33-E	Lot Idn	Feet from the 25321	North/South line NORTH	Feet from the	East/West line EAST	LEA
<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or	nfill 14Co	onsolidation Co	de 15Ordo	er No.				



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

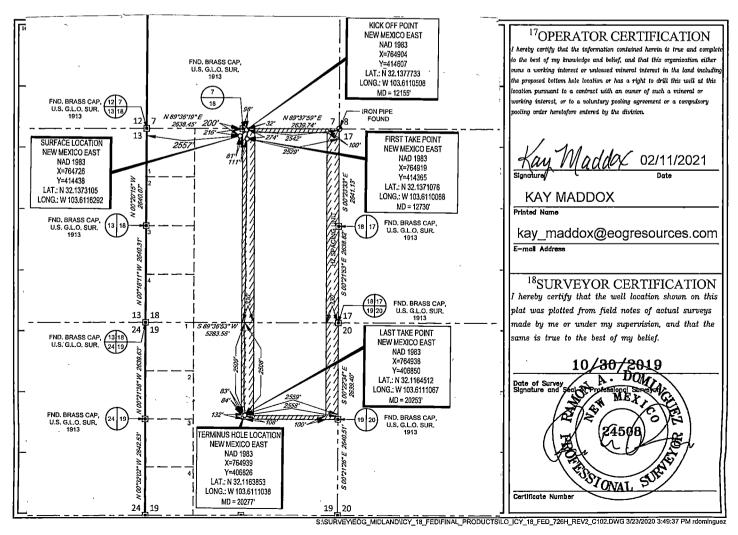
AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	119
	30-025-46710	98180	WC025 G09 S253309P; UPPER W	OLFCAMP K
1	<sup>4</sup> Property Code	<sup>5</sup> Pro	operty Name	<sup>6</sup> Well Number
	326336	ICY	18 FED	726H
1	<sup>7</sup> OGRID No.	<sup>8</sup> Op	erator Name	<sup>9</sup> Elevation
ļ	7377	EOG RES	OURCES, INC.	3488'
	·	100	Y	

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	18	25-S	33-E	_	200'	NORTH	2557'	WEST	LEA	
	11Bottom Hole Location If Different From Surface SL									
UL or lot no.	Section 19	Township 25-S	Range 33-E	Lot Idn —	Feet from the 2509	North/South line NORTH	Feet from the 2558	East/West line <b>EAST</b>	LEA County	
<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	nsolidation Coo	le <sup>15</sup> Ord	er No.					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

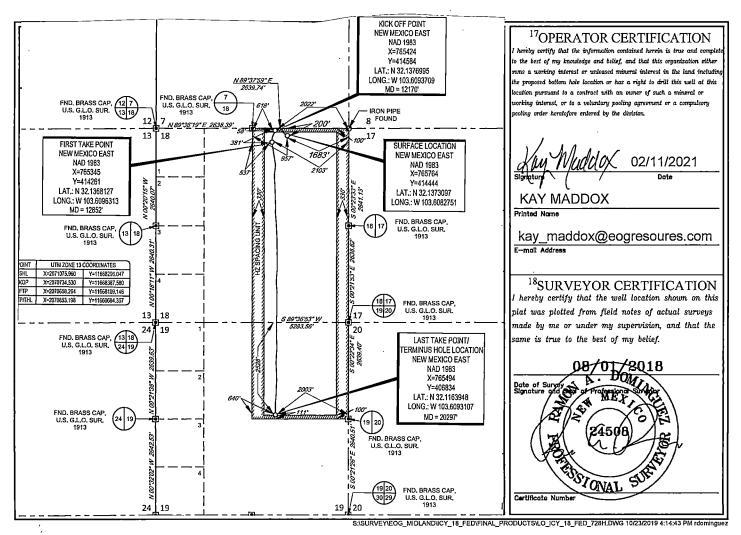
<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name					
30-025-46510	98180	WC025 G09 S253309P; UPPER WC	LFCAMP				
<sup>4</sup> Property Code		<sup>5</sup> Property Name	<sup>6</sup> Well Number				
326336		ICY 18 FED	#728H				
<sup>7</sup> OGRID №.		8Operator Name	<sup>9</sup> Elevation				
7377	EOG	RESOURCES, INC.	3487'				

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	
В	18	25-S	33-E	_	200'	NORTH	1683'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2528'	NORTH	20031	EAST	LEA
<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or J	nfill <sup>14</sup> Co	onsolidation Cod	le <sup>15</sup> Ord	er No.				



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	KZ
١	30-025-46508		98180	WC025 G09 S253309P; UPPER WOL	FCAMP .
ı	<sup>4</sup> Property Code	•	<sup>5</sup> Property Name <sup>6</sup> W		<sup>6</sup> Well Number
١	326335		ICY 7 FED #731H		#731H
ı	<sup>7</sup> OGRID №.		<sup>8</sup> Operator Name <sup>9</sup> Elevation		<sup>9</sup> Elevation
	7377		EOG RESOURCES, INC. 3479'		3479'

10 Surface Location

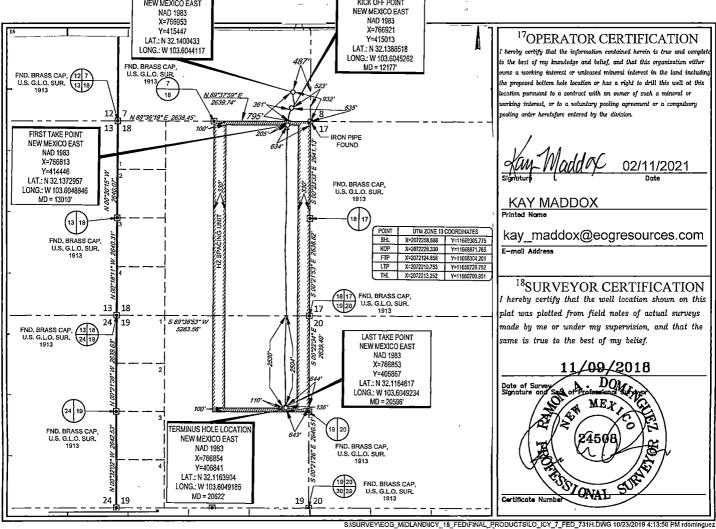
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	795'	SOUTH	487'	EAST	LEA
	<sup>11</sup> Bottom Hole Location If Different From Surface SL								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l u	10	25_0	22_F		25201	MODITE	1.421	TE A CYT	I TTEA Ì

H 19 25-S 33-E - 2530' NORTH 643' EAST LEA

12 Dedicated Acres 480 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| SURFACE LOCATION | NEW MEXICO EAST | WICK OFF POINT | NEW MEXICO EAST | NEW



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

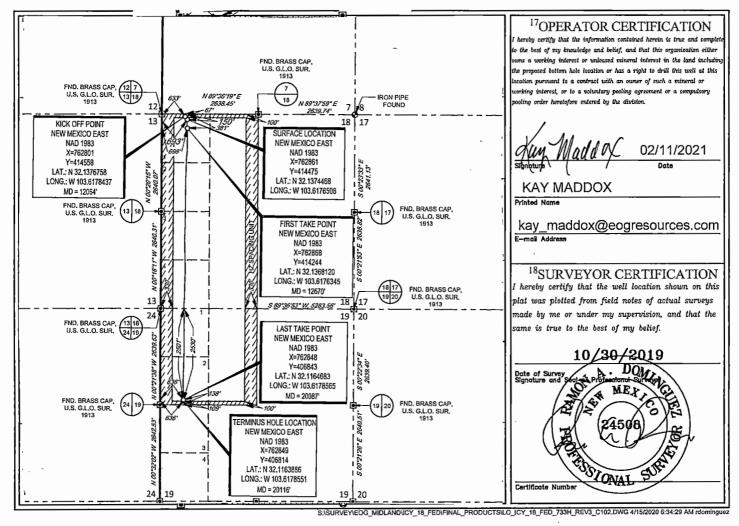
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number 30-025-46708 98180 WC025 G09 S253309P; UPER WOLFCAMP Well Number <sup>4</sup>Property Code Property Name ICY 18 FED 733H 326336 <sup>8</sup>Operator Name OGRID No. 9Elevation 3489 EOG RESOURCES, INC. 7377 <sup>10</sup>Surface Location UL or lot no. Feet from the North/South lin Feet from the East/West line County Lot Idr Section Township Range 25-S 150' NORTH 693 WEST LEA 18 33-E D East/West line County UL or lot no. Township Rang Lot Id: Feet from the North/South lin Feet from the Section 636 25-S 2530 NORTH WEST LEA 19 33-E <sup>12</sup>Dedicated Acres <sup>3</sup>Joint or Infill <sup>4</sup>Consolidation Code <sup>5</sup>Order No. 480.28

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District J
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

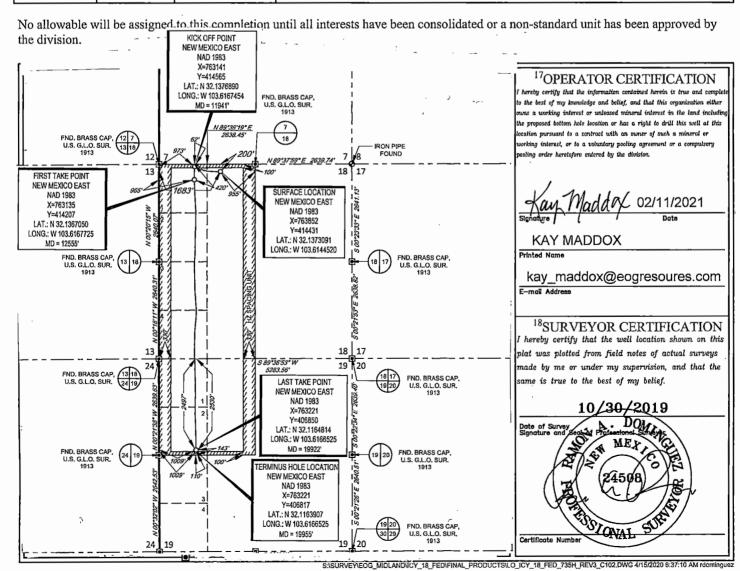
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-025-47045		98180	WC025 G09 S253309P; UPPER WOLFCAMP	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <sup>6</sup> Well Numb		<sup>6</sup> Well Number
326336		ICY 18 FED 735H		
OGRID No.		<sup>8</sup> Operator Name <sup>9</sup> Elevatio		<sup>9</sup> Elevation
7377		EOG RESOURCES, INC. 3487'		

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	18	25-S	33-E	-	200'	NORTH	1683'	WEST	LEA
								SL	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	25-S	33-E	- 1	2530¹	NORTH	1009'	WEST	LEA
<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or 1	nfili 14Co	ensolidation Co	ie <sup>i5</sup> Ord	er No.			-	



From: McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD

To: <u>Lisa Youngblood</u>

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls,

Christopher

Subject:Approved Administrative Order PLC-911Date:Monday, September 11, 2023 3:59:31 PM

Attachments: PLC911 Order.pdf

NMOCD has issued Administrative Order PLC-911 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 025 46711	Lev. 12 Federal #717II	W/2	18-25S-33E	00100
30-025-46711	Icy 13 Federal #717H	<b>NW/4</b>	19-25S-33E	98180
20.025.4((00	L 10 Fodo 1 #502H	W/2	18-25S-33E	07002
30-025-46689	Icy 18 Federal #502H	<b>NW/4</b>	19-25S-33E	97903
20.025.46601	1 10 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	05003
30-025-46691	Icy 18 Federal #504H	<b>NW/4</b>	19-25S-33E	97903
20.025.46602	1 10 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	05003
30-025-46692	Icy 18 Federal #505H	<b>NW/4</b>	19-25S-33E	97903
20.025.46602	1 10 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	05003
30-025-46693	Icy 18 Federal #506H	<b>NW/4</b>	19-25S-33E	97903
20.025.46600	T 40 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	05003
30-025-46690	Icy 18 Federal #581H	NW/4	19-25S-33E	97903
20.025.46506	Y 40 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	00400
30-025-46706	Icy 18 Federal #701H	NW/4	19-25S-33E	98180
20.007.46707		W/2	18-25S-33E	00100
30-025-46707	Icy 18 Federal #702H	NW/4	19-25S-33E	98180
20.025.46500	Y 40 T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	00400
30-025-46709	Icy 18 Federal #704H	NW/4	19-25S-33E	98180
	Icy 18 Federal #709H	E/2	18-25S-33E	00100
30-025-46511		NE/4	19-25S-33E	98180
20.025.46542	Y 40 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	00400
30-025-46712	Icy 18 Federal #721H	NW/4	19-25S-33E	98180
20.025.46542	Y 40 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	00400
30-025-46713	Icy 18 Federal #722H	NW/4	19-25S-33E	98180
20.025.46542	Y 40 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E/2	18-25S-33E	00400
30-025-46512	Icy 18 Federal #723H	NE/4	19-25S-33E	98180
20.007.46740		W/2	18-25S-33E	20100
30-025-46710	Icy 18 Federal #726H	NW/4	19-25S-33E	98180
20.025.46540	1 40 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E/2	18-25S-33E	00400
30-025-46510	Icy 18 Federal #728H	NE/4	19-25S-33E	98180
20.025.46500	1 10 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/2	18-25S-33E	00100
30-025-46708	Icy 18 Federal #733H	NW/4	19-25S-33E	98180
		W/2	18-25S-33E	20100
30-025-47045	Icy 18 Federal #735H	NW/4	19-25S-33E	98180
20.025.46505		E/2	18-25S-33E	00400
30-025-46507	-025-46507 Icy 7 Federal #710H	NE/4	19-25S-33E	98180
20.025.46500	T # D 1 1 184011	E/2	18-25S-33E	00400
30-025-46509	Icy 7 Federal #712H	NE/4	19-25S-33E	98180
20.025.46500	I # 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E/2	18-25S-33E	00100
30-025-46508	Icy 7 Federal #731H	NE/4	19-25S-33E	98180

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211 From: <u>Lisa Youngblood</u>
To: <u>McClure, Dean, EMNRD</u>

 Subject:
 RE: [EXTERNAL] RE: Action ID: 186774; PLC-911

 Date:
 Tuesday, September 5, 2023 9:49:56 AM

Attachments: image002.png

Hi Mr. McClure,

The well in which Sharbro went non-consent is the Icy 18 Fed 735H. The HSU is the W2 of Section 18 and NW4 of Section 19.

Please let me know if you need any additional information.

Thank you,

#### Lisa Youngblood

**Regulatory Specialist** 

**o**eog resources

5509 Champions Drive | Midland, TX 79706 Building 1, Room 3003 Direct Line (432) 247-6331 Cell Phone (432) 241-1259 Lisa\_youngblood@eogresources.com

From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov>

Sent: Tuesday, September 5, 2023 8:38 AM

To: Lisa Youngblood <Lisa\_Youngblood@eogresources.com>
Subject: RE: [EXTERNAL] RE: Action ID: 186774; PLC-911

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Ms. Youngblood,

Yes a description will be helpful. Having said that, I'll provide some context to help in providing the description. Under Part 12, each subset of ownership is considered its own "lease". The way this is depicted in my Exhibit A will be a second lease being shown as approved to be commingled. My description for this lease will include its associated tract of land; as such, I will also need to know what the HSU is for the well in question. As part of my review, I will also want to know which well is being allocated to that "new lease". For instances like this, it may be easier to include which well is on its own set of ownership and I'll use that wells associated HSU to determine the tract.

For this project, which well has the diverse ownership?

Leases as defined in 19.15.12.7(C) NMAC				
Lease	UL or Q/Q	S-T-R		
NIMENTAL 105401042 (110020)	All	18-25S-33E		
NMNM 105481843 (110838)	<b>N</b> /2	19-25S-33E		
NMNM 105481843 (110838) [WELL]				

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Lisa Youngblood < Lisa\_Youngblood@eogresources.com >

Sent: Tuesday, September 5, 2023 6:20 AM

To: McClure, Dean, EMNRD < <u>Dean.McClure@emnrd.nm.gov</u>>

Subject: [EXTERNAL] RE: Action ID: 186774; PLC-911

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

Sharbro went non-consent on one well and that is why it is considered diverse. To help move these commingle applications along in the process if it doesn't seem clear in the mineral land plat as to why the application is diverse, would you like me to include it in the application?

Thank you,

#### Lisa Youngblood

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706 Building 1, Room 3003 Direct Line (432) 247-6331 Cell Phone (432) 241-1259

<u>Lisa\_youngblood@eogresources.com</u>

From: McClure, Dean, EMNRD < Dean.McClure@emnrd.nm.gov >

Sent: Friday, September 1, 2023 6:09 PM

To: Lisa Youngblood < Lisa Youngblood@eogresources.com >

Subject: Action ID: 186774; PLC-911

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	186774			
Admin No. PLC-911				
Applicant EOG Resources, Inc. (7377)				
Title	Icy 18 Fed CTB			
Sub. Date	2/16/2023			

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

• Please describe the difference between ownership which led to the ownership being considered diverse. For example, recently there was an project in which ownership became diverse due to one of the working interest electing to not participate.

#### Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PLC-911

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

#### **CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-911 Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

Order No. PLC-911 Page 2 of 4

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

Order No. PLC-911 Page 3 of 4

# STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLANM.FUGE

**DIRECTOR** 

Order No. PLC-911 Page 4 of 4

**DATE:** 9/11/2023

## State of New Mexico Energy, Minerals and Natural Resources Department

# Exhibit A

Order: PLC-911

**Operator: EOG Resources, Inc. (7377)** 

Central Tank Battery: Icy 18 Federal Central Tank Battery

Central Tank Battery Location: UL B C, Section 18, Township 25 South, Range 33 East

**Gas Title Transfer Meter Location:** 

### **Pools**

 Pool Name
 Pool Code

 WC-025 G-08 S253235G; LWR BONE SPRIN
 97903

 WC-025 G-09 S253309P; UPR WOLFCAMP
 98180

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R		
NMNM 105481843 (110838)	All	18-25S-33E		
14141411 103461643 (110636)	N/2	19-25S-33E		
NMNM 105401042 (110020) Hay 10 Federal #725111	W/2	18-25S-33E		
NMNM 105481843 (110838) [Icy 18 Federal #735H]	<b>NW/4</b>	19-25S-33E		

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46711	Lev 12 Federal #717H	W/2	18-25S-33E	98180
30-025-40/11	Icy 13 Federal #717H	NW/4	19-25S-33E	90100
20.025.46690	Lev 10 Federal #502H	W/2	18-25S-33E	07002
30-025-46689	Icy 18 Federal #502H	NW/4	19-25S-33E	97903
30-025-46691	Lov 10 Federal #504H	W/2	18-25S-33E	97903
30-025-40091	Icy 18 Federal #504H	NW/4	19-25S-33E	97903
30-025-46692	Lov 10 Federal #505H	W/2	18-25S-33E	97903
30-025-40092	Icy 18 Federal #505H	NW/4	19-25S-33E	97903
30-025-46693	Icy 18 Federal #506H	W/2	18-25S-33E	97903
		NW/4	19-25S-33E	
30-025-46690	Icy 18 Federal #581H	W/2	18-25S-33E	97903
30-025-40090		NW/4	19-25S-33E	
30-025-46706	Lev 10 Federal #701H	W/2	18-25S-33E	98180
30-025-40700	Icy 18 Federal #701H	NW/4	19-25S-33E	
30-025-46707	Icy 18 Federal #702H	W/2	18-25S-33E	98180
30-023-40707	icy to rederal #702H	NW/4	19-25S-33E	
30-025-46709	Lev 19 Federal #704H	W/2	18-25S-33E	98180
30-023-40709	Icy 18 Federal #704H	NW/4	19-25S-33E	90100
30-025-46511	Icy 18 Federal #709H	E/2	18-25S-33E	98180
30-023-40311	icy to rederal #70311	<b>NE/4</b>	19-25S-33E	70100
30-025-46712	Icy 18 Federal #721H	W/2	18-25S-33E	98180
30-023-40/12	icy to reueral #121ff	NW/4	19-25S-33E	70100
30-025-46713	Lay 19 Endoval #722U	W/2	18-25S-33E	98180
30-023-40/13	Icy 18 Federal #722H	NW/4	19-25S-33E	70100

30-025-46512	Lay 19 Endavel #722H	E/2	18-25S-33E	98180
30-025-40512	Icy 18 Federal #723H	<b>NE/4</b>	19-25S-33E	90100
30-025-46710	Icy 18 Federal #726H	W/2	18-25S-33E	98180
30-023-40710	icy 18 rederal #/2011	NW/4	19-25S-33E	70100
30-025-46510	Icy 18 Federal #728H	<b>E/2</b>	18-25S-33E	00100
30-023-40310	-40510 Icy 18 Federal #/28fi	<b>NE/4</b>	19-25S-33E	98180
30-025-46708	Icy 18 Federal #733H	W/2	18-25S-33E	98180
30-023-40700		NW/4	19-25S-33E	70100
30-025-47045	Icy 18 Federal #735H	W/2	18-25S-33E	98180
30-023-47043		NW/4	19-25S-33E	
30-025-46507	Loy 7 Fodoral #710H	E/2	18-25S-33E	98180
30-023-40307	Icy 7 Federal #710H	<b>NE/4</b>	19-25S-33E	90100
30-025-46509	Lov 7 Endavel #712H	E/2	18-25S-33E	98180
30-025-40509	Icy 7 Federal #712H	<b>NE/4</b>	19-25S-33E	90100
30-025-46508	Lov 7 Fodovol #721H	E/2	18-25S-33E	98180
30-023-40308	Icy 7 Federal #731H	<b>NE/4</b>	19-25S-33E	70100

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 186774

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	186774
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/11/2023