

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD A subsidiary of Occidental Petroleum Corporation 5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2203 Eric\_Fortier@oxy.com

July 13, 2023

## Re: APPLICATION FOR POOL AND LEASE COMMINGLE Oil Commingling Proposal for Kestrel and Saker Wells at Falcon Ridge CPF Train 1 in Lea County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing a surface commingle permit for oil production for the Kestrel and Saker wells at the Falcon Ridge CPF Train 1. A copy of the application submitted to the Division is attached. *This request also includes future wells within the same pools and leases/CAs of wells listed in the attached application.* 

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

OXY USA INC Eric Fortier Regulatory Engineer Eric\_Fortier@oxy.com

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District II	00040	of New Mexico			Form C-107-B August 1, 2011
	Energy, winerais and	d Natural Resources De	epartment	Revised /	lugust 1, 2011
811 S. First St., Artesia, NM 88210 District III		<b>RVATION DIVIS</b>	ION	Submit	the original
1000 Rio Brazos Road, Aztec, NM 87	07410	. St Francis Drive		application to t	
District IV 1220 S. St Francis Dr, Santa Fe, NM	Santa Fe,	New Mexico 87505		office with one appropriate Dis	copy to the
87505					unct Office.
APPLICA OPERATOR NAME:	ATION FOR SURFACE ( OXY USA INC.	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR ADDRESS:	PO BOX 4294, HOUSTON, TX	X, 77210			
APPLICATION TYPE:	, , , , , , , , , , , , , , , , ,	,			
Pool Commingling Lease	e Commingling Pool and Lease Co	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	Commingled)
LEASE TYPE:	ee 🗌 State 🛛 Fede	ral			
	sting Order? □Yes ⊠No If anagement (BLM) and State Land				ingling
		DL COMMINGLIN is with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
		-			
		-			
(4) Measurement type: $\Box M$	at top allowables? ☐Yes ⊠No en notified by certified mail of the pro Metering ⊠ Other (Specify) ALLC se the value of production? ☐Yes	CATION BY WELL TE		ng should be approved	
		SE COMMINGLIN			
		e with the following i			
(1) Pool Name and Code		s with the following in	normation		
(2) Is all production from same	Please attach sheet	0			
<ul><li>(2) Is all production from same</li><li>(3) Has all interest owners been</li></ul>	Please attach sheet	0	Yes No	0	
<ul><li>(2) Is all production from same</li><li>(3) Has all interest owners been</li></ul>	Please attach sheet	0		0	
<ul><li>(2) Is all production from same</li><li>(3) Has all interest owners been</li></ul>	Please attach sheet	oosed commingling?	□Yes □N	0	
(2) Is all production from same	Please attach sheet ne source of supply? Yes N n notified by certified mail of the prop letering Other (Specify) (C) POOL and	io posed commingling?	Yes No	0	
<ul><li>(2) Is all production from same</li><li>(3) Has all interest owners been</li></ul>	Please attach sheet ne source of supply? Yes N n notified by certified mail of the prop letering Other (Specify) (C) POOL and Please attach sheet	oosed commingling?	Yes No	0	
<ul> <li>(2) Is all production from same</li> <li>(3) Has all interest owners been</li> <li>(4) Measurement type:  </li> </ul>	Please attach sheet ne source of supply? Yes N n notified by certified mail of the prop letering Other (Specify) (C) POOL and Please attach sheet E.	io posed commingling? LEASE COMMIN is with the following in	□Yes □No GLING nformation	0	
<ul> <li>(2) Is all production from same</li> <li>(3) Has all interest owners been</li> <li>(4) Measurement type:  </li> </ul>	Please attach sheet ne source of supply? Yes N n notified by certified mail of the prop letering Other (Specify) (C) POOL and Please attach sheet E. (D) OFF-LEASE ST	io posed commingling? LEASE COMMIN is with the following in	□Yes □No	0	
<ul> <li>(2) Is all production from sam.</li> <li>(3) Has all interest owners been</li> <li>(4) Measurement type: Mage</li> <li>(1) Complete Sections A and I</li> <li>(1) Is all production from same</li> </ul>	Please attach sheet ne source of supply? \[Yes \]N n notified by certified mail of the prop letering \[Other (Specify) (C) POOL and Please attach sheet E. (D) OFF-LEASE ST Please attached shee ne source of supply? \]Yes \]N	io posed commingling? LEASE COMMIN is with the following in CORAGE and MEA ets with the following	□Yes □No	0	
<ul> <li>(2) Is all production from sam.</li> <li>(3) Has all interest owners been</li> <li>(4) Measurement type: Mage</li> <li>(1) Complete Sections A and I</li> <li>(1) Is all production from same</li> </ul>	Please attach sheet ne source of supply? \[Yes \]N n notified by certified mail of the prop letering \[Other (Specify) (C) POOL and Please attach sheet E. (D) OFF-LEASE ST Please attached shee ne source of supply? \]Yes \]N	io posed commingling? LEASE COMMIN is with the following in CORAGE and MEA ets with the following	□Yes □No	0	
<ul> <li>(2) Is all production from sam.</li> <li>(3) Has all interest owners been</li> <li>(4) Measurement type:  <ul> <li>(4) Measurement type:  </li> </ul> </li> <li>(1) Complete Sections A and I <ul> <li>(1) Is all production from same</li> </ul> </li> </ul>	Please attach sheet ne source of supply? \[Yes \]N n notified by certified mail of the prop letering \[Other (Specify) (C) POOL and Please attach sheet E. (D) OFF-LEASE ST Please attached sheet ne source of supply? \]Yes \]N all interest owners. (E) ADDITIONAL INFO	To posed commingling? LEASE COMMIN is with the following in CORAGE and MEA ets with the following to DRMATION (for all	□Yes □No GLING nformation SUREMENT information		
<ul> <li>(2) Is all production from same</li> <li>(3) Has all interest owners been</li> <li>(4) Measurement type: (4) Measurement type: (7) Complete Sections A and I</li> <li>(1) Is all production from same</li> <li>(2) Include proof of notice to a</li> <li>(3) A schematic diagram of factors</li> </ul>	Please attach sheet ne source of supply? \[Yes \]N n notified by certified mail of the prop letering \[Other (Specify) (C) POOL and Please attach sheet E. (D) OFF-LEASE ST Please attached sheet ne source of supply? \]Yes \]N all interest owners. (E) ADDITIONAL INFO Please attach sheet acility, including legal location.	To posed commingling? LEASE COMMIN is with the following in CORAGE and MEA ets with the following fo DRMATION (for all is with the following in	□Yes □No GLING nformation SUREMENT information	pes)	
<ul> <li>(2) Is all production from same</li> <li>(3) Has all interest owners been</li> <li>(4) Measurement type: (4) Measurement type: (7) Complete Sections A and I</li> <li>(1) Complete Sections A and I</li> <li>(2) Include proof of notice to a</li> <li>(3) A schematic diagram of famous</li> <li>(2) A plat with lease boundaries</li> </ul>	Please attach sheet ne source of supply? \[Yes \]N n notified by certified mail of the prop letering \[Other (Specify) (C) POOL and Please attach sheet E. (D) OFF-LEASE ST Please attached shee ne source of supply? \]Yes \]N all interest owners. (E) ADDITIONAL INFO Please attach sheet	To posed commingling? LEASE COMMIN is with the following in CORAGE and MEA ets with the following fo DRMATION (for all is with the following in	□Yes □No GLING nformation SUREMENT information	pes)	
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TYPE OR PRINT NAME\_ERIC FORTIER \_\_\_\_\_

\_\_\_\_\_ TELEPHONE NO.:\_\_\_713-497-2203\_\_\_\_\_

E-MAIL ADDRESS: \_\_\_\_ERIC\_FORTIER@OXY.COM\_\_\_\_

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD I	DIVISION USE ONLY	
		O OIL CONSERV cal & Engineering ancis Drive, Sant	g Bureau –	
	ADMINISTR		ION CHECKLIST	
THIS	S CHECKLIST IS MANDATORY FOR AL REGULATIONS WHICH RE	L ADMINISTRATIVE APPLIC QUIRE PROCESSING AT THI		
Applicant: <u>OXY U</u>				RID Number: 16696
	TREL 1_12 FED COM #31H & MUI	LTIPLE		30-025-48970 & MULTIPLE
Pool: <u>ANTELOPE RI</u>	DGE;WOLFCAMP & MULTIPLE		Pool	Code: 2220 & MULTIPLE
A. Locatio	LICATION: Check those n – Spacing Unit – Simult ]NSL 🛛 🗌 NSP (PR	••••	on _	]sd
[   ] Cor   [    ] Inje	one only for [1] or [11] mmingling – Storage – M DHC CTB <b>I</b> PI ection – Disposal – Pressu WFX PMX SV	_C	anced Oil Recov	rery
A. Offse B. Roya C. App D. Notif E. Notif F. Surfa G. For a	<b>ON REQUIRED TO:</b> Check et operators or lease hole alty, overriding royalty ov lication requires publishe fication and/or concurre fication and/or concurre ace owner all of the above, proof or notice required	ders wners, revenue ov ed notice ent approval by SI ent approval by BI	vners LO LM	Notice Complete Application Content Complete
administrativ	<b>DN:</b> I hereby certify that the end of the second s	and <b>complete</b> to <sup>.</sup>	the best of my kr	nowledge. I also

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Fin

Signature

7/13/23 Date

713-497-2203

Phone Number

ERIC\_FORTIER@OXY.COM e-mail Address

Released to Imaging: 9/11/2023 4:24:10 PM

## APPLICATION FOR POOL AND LEASE COMMINGLING

## Commingling proposal for oil production for Kestrel and Saker Wells at the Falcon Ridge CPF Train #1

OXY USA INC requests approval of pool and lease commingling for oil production from the wells listed below at the Falcon Ridge CPF Train #1 (H-01-T24S-R34E).

This commingle request also includes future wells within the same pools and leases/CAs of wells listed below.

# POOLS: Antelope Ridge; Wolfcamp (2220), Antelope Ridge; Bone Spring (2200), Red Hills; Bone Spring, North (96434) 50% BLM 12.5% NRI (NMNM014164) & 50% BLM 12.5% NRI (NMNM077090)

Well Name	АРІ	Est Date Online	Est Oil (bpd)	Est Gravity API	Est Gas (MSCFD)	Est BTU/cf	Est Water (bpd)
SAKER 6_7 FED COM 31H	30-025-48932	11/15/2023	1400	42	2399	1250	2758
SAKER 6_7 FED COM 34H	30-025-48935	11/15/2023	1400	42	2399	1250	2758
SAKER 6_7 FED COM 35H	30-025-48936	11/15/2023	1400	42	2399	1250	2758
SAKER 6_7 FED COM 36H	30-025-48937	11/15/2023	1400	42	2399	1250	2758
SAKER 6_7 FED COM 1H	30-025-49454	11/15/2023	1204	42	1976	1250	2362
SAKER 6_7 FED COM 2H	30-025-49455	11/15/2023	1204	42	1976	1250	2362
SAKER 6_7 FED COM 3H	30-025-49456	11/15/2023	1204	42	1976	1250	2362
SAKER 6_7 FED COM 12H	30-025-49460	11/15/2023	1204	42	1976	1250	2362
SAKER 6_7 FED COM 11H	30-025-49459	11/15/2023	1204	42	1976	1250	2362
SAKER 6_7 FED COM 23H	30-025-49463	11/15/2023	1204	42	1976	1250	2362
SAKER 6_7 FED COM 24H	30-025-49464	11/15/2023	1204	42	1976	1250	2362
KESTREL 1_12 FED COM 31H	30-025-48970	11/15/2023	1400	42	2399	1250	2758
KESTREL 1_12 FED COM 32H	30-025-48971	11/15/2023	1400	42	2399	1250	2758
KESTREL 1_12 FED COM 33H	30-025-48972	11/15/2023	1400	42	2399	1250	2758
KESTREL 1_12 FED COM 2H	30-025-50092	11/15/2023	1204	42	1976	1250	2362
KESTREL 1_12 FED COM 3H	30-025-50093	11/15/2023	1204	42	1976	1250	2362
KESTREL 1_12 FED COM 11H	30-025-50094	11/15/2023	1204	42	1976	1250	2362
KESTREL 1_12 FED COM 12H	30-025-50095	11/15/2023	1204	42	1976	1250	2362
KESTREL 1_12 FED COM 21H	30-025-50096	11/15/2023	1204	42	1976	1250	2362
KESTREL 1_12 FED COM 22H	30-025-50097	11/15/2023	1204	42	1976	1250	2362
KESTREL 1_12 FED COM 1H	30-025-50277	11/15/2023	1204	42	1976	1250	2362

#### Production estimates are average of first 6-month volumes

### **Process Description:**

Production will flow to one of two three-phase production separators. Oil will then flow through an economizer then to an in-line heater before being sent to a VRT. It will then be pumped through LACTs, which will serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with two permanent three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production will be measured at the orifice meters off the production and test separators and will be allocated back to the wells using the aforementioned well testing guidelines. These meters will serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production commingling will be covered through a separate permit, pending approval by the NMOCD.

All water will be sent to the Falcon Ridge Water Disposal System.

## **Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

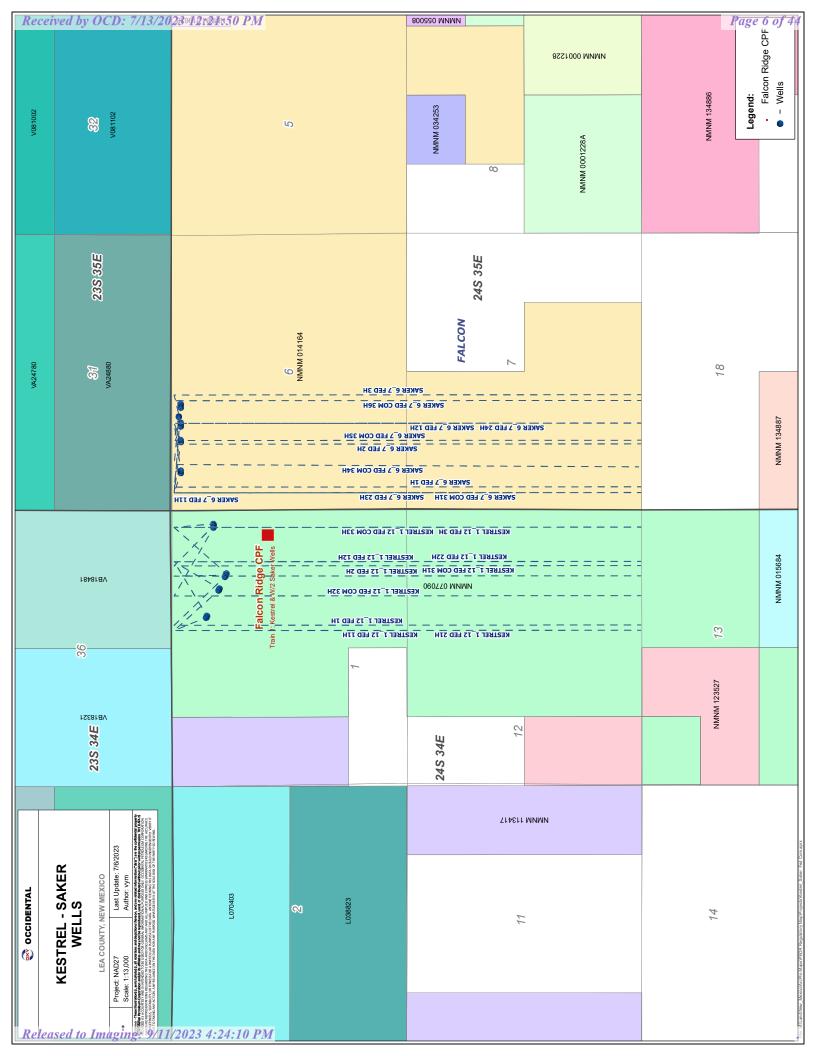
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

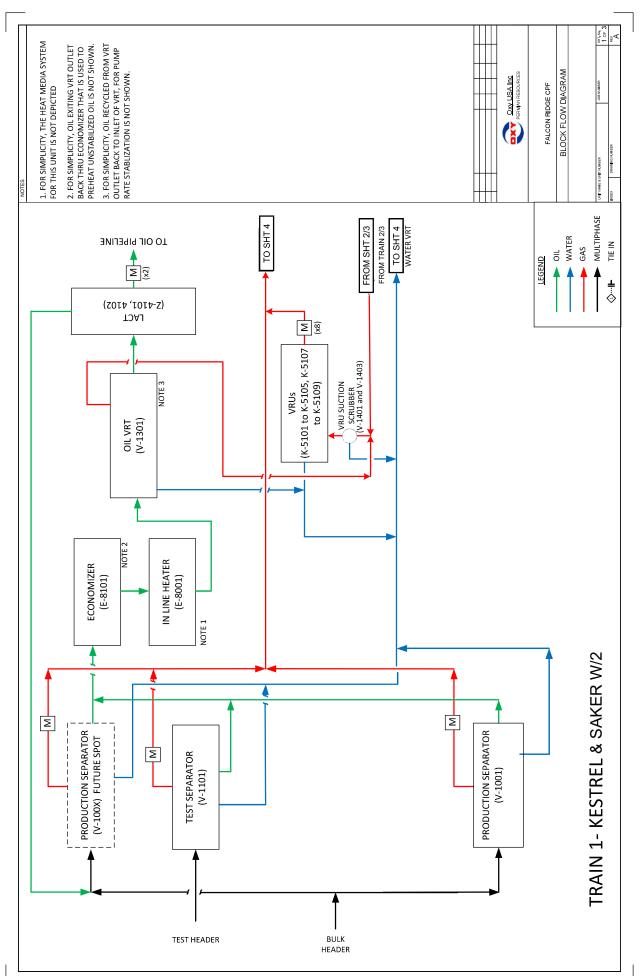
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

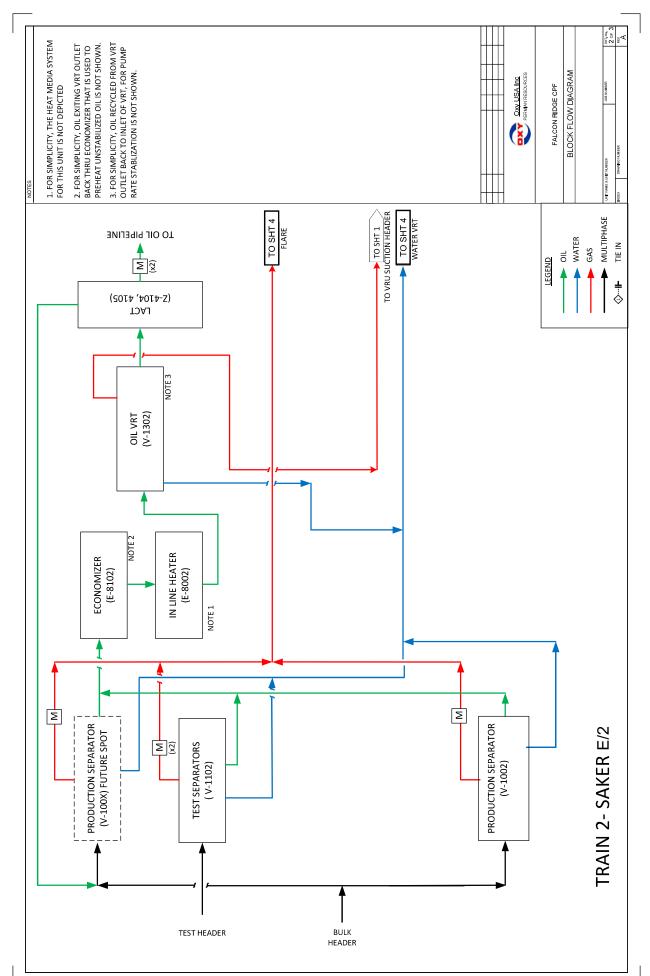
The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

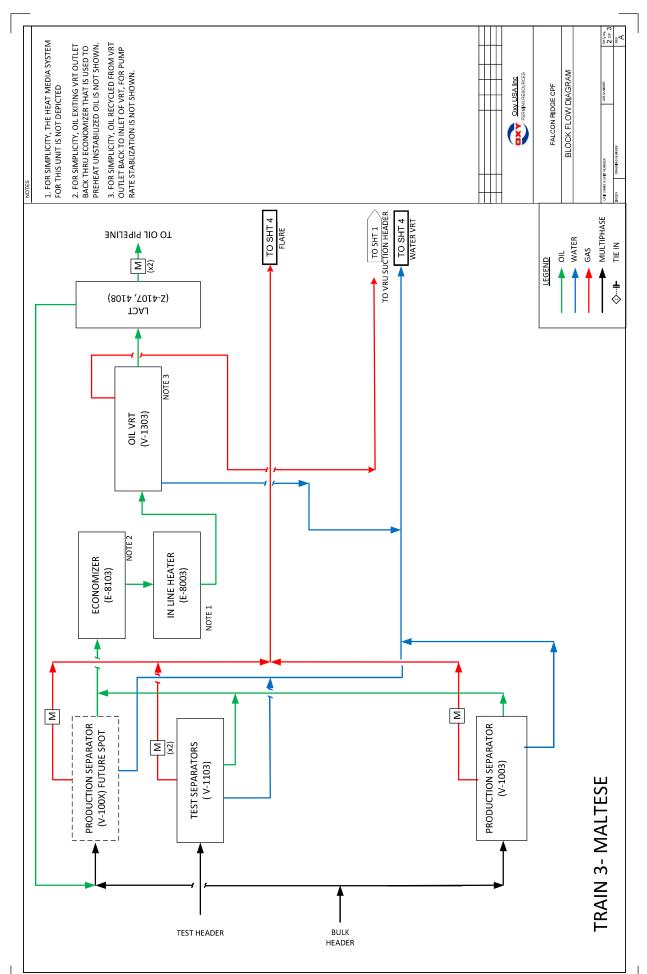
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

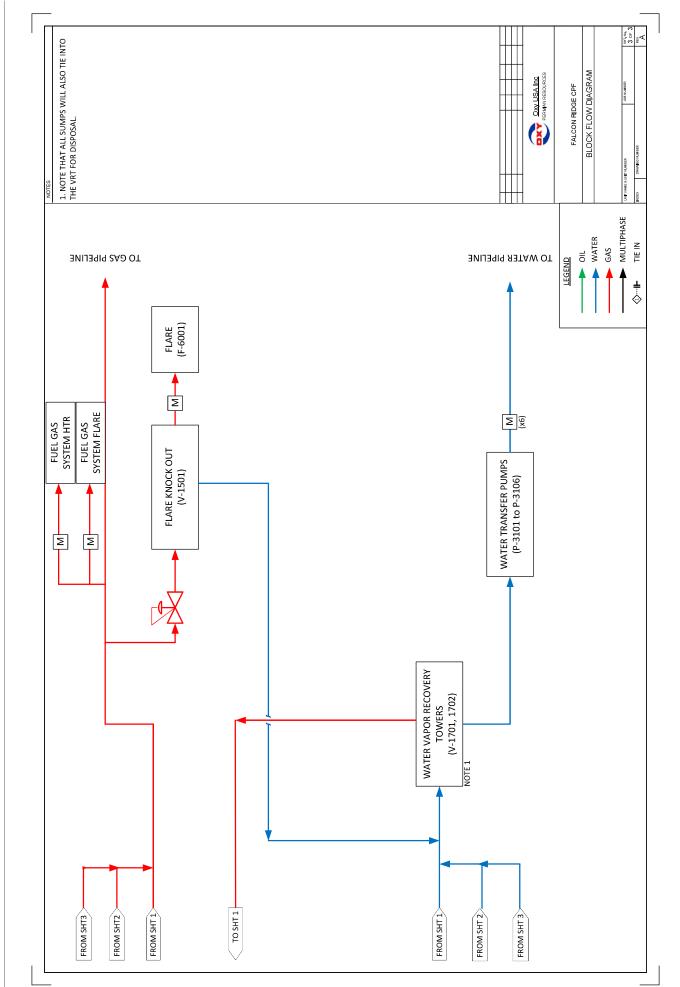












District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code ANTELOPE RIDGE; WOLFCAMP 30-025-48932 2220 <sup>5</sup> Property Name SAKER 6\_7 FED COM 4 Property Code Well Number 31H 30848 <sup>8</sup> Operator Name OXY USA INC <sup>9</sup> Elevation 3449.7' (NAVD 88) OGRID No 16696 <sup>10</sup>Surface Location UL or lot no. Section Lot Idn Feet from the East/West line Townshir Range Feet from the North/South line County 24S 35Ē 200 NORTH 1960 WEST LEA 6 "Bottom Hole Location If Different From Surface North/South line UL or lot no. Township Range Lot Idn Feet from the Feet from the East/West line Section County SOUTH 24S 35Ē 20 330 WEST LEA 4 Dedicated Acre Joint or Infil 14 Cons 15 Order No 640 54 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NAD 83 (LAST TAKE POINT) LATITUDE = 32°13'30.20" (32.225056°) AD 83 (SURFACE HOLE LOCATION) SURVEY URVEY <sup>17</sup>OPERATOR PERP. 100' FSL 330' FWI LATITUDE = 32°15'11.75" (32.253264°) CERTIFICATION **PERP.** 200' FNL LONGITUDE = 103°24'31.88" (103.408856° LONGITUDE = 103°24'50.80" (103.414111° I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or **NAD 27 (LAST TAKE POINT)** LATITUDE = 32°13'29.75" (32.224931°) NAD 27 (SURFACE HOLE LOCATION) 1960' FW LATITUDE = 32°15'11.30" (32.253138°)  $I \text{ ONGITUDE} = 103^{\circ}24'30.18" (103.408382^{\circ})$  $LONGITUDE = 103^{\circ}24'49.10'' (103.413639^{\circ})$ STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuan to a contract with an owner of such a mineral or working interest, or to a voluntary pooling STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) 24' E: 784407.5 NAD 83 (KICK OFF POINT) NAD 83 (BOTTOM HOLE LOCATION) SURVEY SURVEY agreement or a compulsory pooling order heretofore entered by the division. LATITUDE = 32°15'13.22" (32.253671° LONGITUDE = 103°24'50.86" (103.414 LATITUDE =  $32^{\circ}13'29.41"$  ( $32.224837^{\circ}$ ) LONGITUDE =  $103^{\circ}24'50.80"$  ( $103.414111^{\circ}$ ) PERP PERP. LONGITUDE 50.86" (103.414127° 20' FSL 0' FNI <u> Leslie T. Reeves</u> 2/8/2023 NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°13'28.96" (32.224711°) LONGITUDE = 103°24'49.10" (103.413639°) NAD 27 (KICK OFF POINT) 330' FWL 330' FWI  $\begin{array}{l} \textbf{NAD 27} (\textbf{KICK OFF POINT)} \\ \textbf{LATITUDE} = 32^{\circ}15'12.77'' (32.253546^{\circ}) \\ \textbf{LONGITUDE} = 103^{\circ}24'49.15'' (103.413653^{\circ}) \end{array}$ Signature Date STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) LESLIE REEVES N: 446/45.32 E: 825593.18 STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) Printed Nan <u>Detail "A"</u> N: 457175.93' E: 784313.91 N: 446686.25' E: 784408 26 NAD 83 (FIRST TAKE POINT) LATITUDE = 32°15'12.72" (32.253534°) LONGITUDE = 103°24'50.86" (103.414127°) Scale LESLIE\_REEVES@OXY.COM No SURVEY E-mail Address PERP Section Line 100' FNL LONGITUDE = 103°24′50.86″ (103.414127°) NAD 27 (FIRST TAKE POINT) LATITUDE = 32°15′12.27″ (32.253408°) LONGITUDE = 103°24′49.15″ (103.413653°) STATE PLANE NAD 83 (N.M. EAST) N: 457185.29′ E: 825498.83′ STATE PLANE NAD 27 (N.M. EAST) N: 457125.95′ E: 784314.35′ KÓF <sup>18</sup>SURVEYOR 330' FWI HORIZONTAL SPACING UNIT L2 CERTIFICATION 11 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my FTP shown 3 supervision, and that the same is true and correct to the best of my belief. T23SDecember 12, 2019 S89\*46'19"W 2640.84' (Meas.) S89\*41'56"W T24S SHL 2640.30' (Meas.) L1 Date of Surve LOT 4 39.76 ACRES Signature and Seal of Professional Surveyor: See Detai "A LOT 2 40.01 ACRES LOT 1 40.04 ACRES LOT 1 40.00 ACRES '32"W (Meas., '58"W (Meas. 1 OT 2 LINE TABLE 40.02 ACRES BUCHE LOT 3 40.02 ACRES PUL DIRECTION | LENGTH LINE N00'15' 2639.92' N00"26 MEXIC 2642.64 LOT 5 39.87 ACRES Q 5EM HORIZON TAL N85'03'19"W 1636.68' L1 SPACING UNIT L2 S00°15'58"E 50.00' R R L3 S00°16'40"E 10362.01 34 35 1 L4 S00°16'35"E 80.00' E E 01--04 -21 LOT 6 39.99 ACRES L5 S89\*41'10"W 2631.14 '28"W (Meas.) \*'03"W (Meas. 'ONAL L6 S89\*43'41"W 2646.34' N00"26' 2640.92' 2640.42' 100N Certificate Number LOT 7 40.10 ACRES LTP I -**\$**<sup>4</sup>] HORIZONTAL SPACING UNIT S89°40'23"W 2631.14' (Meas.) 589\*43'29"W 2646.32' (Meas.) S89'43'47"W BHI 2640.49' (Meas.) Ó LOT 1 40.17 ACRES Section Line (Meas., 02"W (Meas. W" 81 2000' 0000 000 <u>Detail</u> "B" N0017' 2640.86' 2640.80 No Scale 000 LOT 2 40.19 ACRES S C A L E DRAWN BY: R.J. 12-20-19 12 SURFACE HOLE = -330' LOCATION LOT 3 40.21 KICK OFF/ TAKE POINT Ó '35"W (Meas.) (Meas.) M.,2£, <u>NOTE:</u>
Distances referenced on plat to section lines are perpendicular.
Basis of Bearing is a Transverse ACRES O BOTTOM HOLE = N00"24") 2642.00' ( 000°16 LOCATION 2640.63' LOT 4 40.23 SECTION CORNER Mercator Projection with a Central Meridian of W103°53'00" ACRES LOCATED Detail Se<u>e</u> (NAD 83) S89\*45'26"W S89'44'27"W 2631.04' (Meas. (HSU CHANGE) REV: 3 01-04-21 R.J. 2646.85' (Meas L6

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Received by OCD: 7/13/2023 12:21250PPM

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phome: (575) 393-6161 Fax: (575) 393-0720

 District II

 Bill S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phome: (505) 334-6178 Fax: (505) 334-6170

 District III

 1220 S. St. Francis Dr., Santa Fe, NM 87505

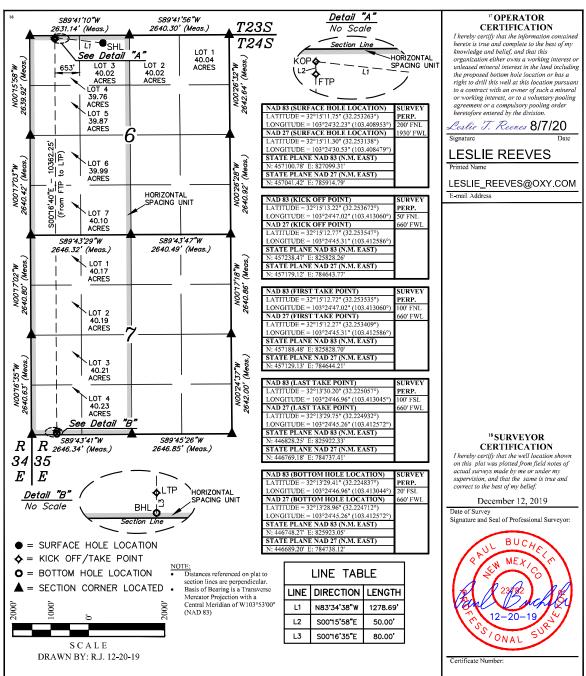
 Phone: (505) 476-3466 2x

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT ANTELOPE RIDGE; WOLFCAMP

30-025- 3	30-025	-48935	98265	<sup>2</sup> Pool Code 22	20 OJC	CHISO; WOLC		ame IWEST			
<sup>4</sup> Property C 33084	Code 8				<sup>5</sup> Property ? SAKER 6_7 F				<sup>6</sup> Well Number 34H		
<sup>7</sup> OGRID N 16696	No.			<sup>9</sup> Elevation 3449.7' (NAVD 88)							
					<sup>10</sup> Surface	Location					
UL or lot no. 3	Section 6	Township 24S	Range 35E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 1930	East/Wo WE		County LEA	
			u	Bottom H	ole Location I	f Different From	Surface				
UL or lot no. 4	Section 7	Township 24S	Range 35E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 660	East/We WE		County LEA	
<sup>12</sup> Dedicated Acr 640.54	es <sup>13</sup> J.	oint or Infill	<sup>14</sup> Consc	lidation Code	<sup>15</sup> Order No.						



Received by OCD: 7/13/2023 12:21:50 PM

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phome: (575) 393-6161 Fax: (575) 393-0720

 District II

 Bill S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6170 Fax: (505) 334-6170

 District III

 1220 S. St. Francis Dr., Santa Fe, NM 87505

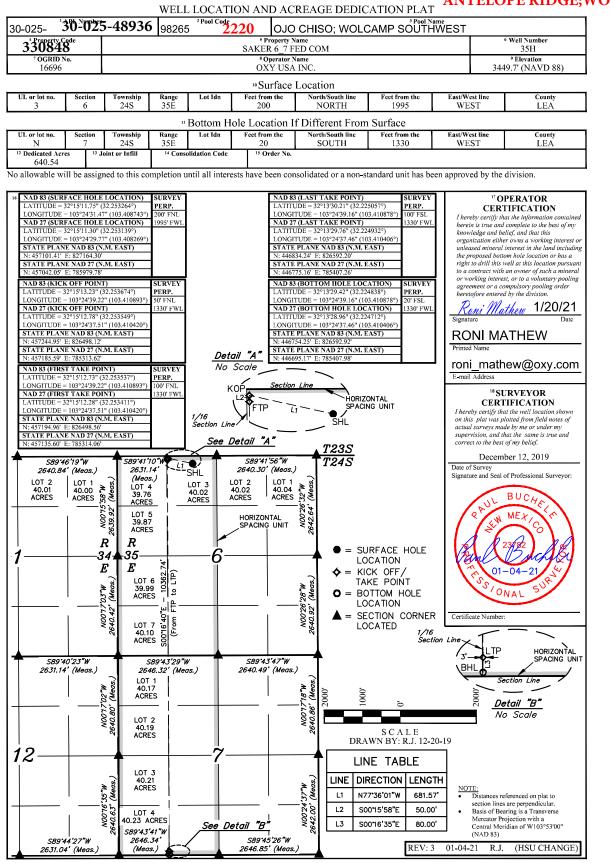
 Phone: (505) 476-3466 2x: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## **ANTELOPE RIDGE; WOLFCAMP**



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code ANTELOPE RIDGE; WOLFCAMP 30-025-48937 2220 <sup>5</sup> Property Name SAKER 6\_7 FED COM 4 Property Code Well Number 36H 30848 <sup>8</sup> Operator Name OXY USA INC <sup>9</sup> Elevation 3449.6' (NAVD 88) OGRID No 16696 <sup>10</sup>Surface Location UL or lot no. Section Lot Idn Feet from the East/West line Townshir Range Feet from the North/South line County 24S 35Ē 200 NORTH 2030 WEST LEA 6 "Bottom Hole Location If Different From Surface North/South line UL or lot no. Township Range Lot Idn Feet from the Feet from the East/West line Section County SOUTH 24S35E 20 2090 WEST LEA N Dedicated Acr Joint or Infil 14 Cons 15 Order No <u>640.04</u> No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NAD 83 (LAST TAKE POINT) LATITUDE = 32°13'30.21" (32.225058°) AD 83 (SURFACE HOLE LOCATION) SURVEY URVEY <sup>17</sup>OPERATOR PERP. 100' FSI LATITUDE = 32°15'11.75" (32.253264°) CERTIFICATION PERP. 200' FNI LONGITUDE =  $103^{\circ}24'30.32''$  (103.408421° LONGITUDE = 103°24'31.07" (103.408630°) I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or NAD 27 (SURFACE HOLE LOCATION) **NAD 27 (LAST TAKE POINT)** LATITUDE = 32°13'29.76" (32.224933°) 2030' FW 2090' FW LATITUDE =  $32^{\circ}15'11.30''$  ( $32.253139^{\circ}$ ) LONGITUDE =  $103^{\circ}24'29.36''$  ( $103.408156^{\circ}$ )  $I \text{ ONGITUDE} = 103^{\circ}24'28.62'' (103.407949^{\circ})$ STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuan to a contract with an owner of such a mineral or working interest, or to a voluntary pooling STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) 786014 781.94' E: 786167.0 NAD 83 (KICK OFF POINT) NAD 83 (BOTTOM HOLE LOCATION) SURVEY SURVEY agreement or a compulsory pooling order heretofore entered by the division. LATITUDE = 32°15'13.23" (32.253676°) LONGITUDE = 103°24'30.37" (103.4084 LATITUDE =  $32^{\circ}13'29.42"$  (32.224838° LONGITUDE =  $103^{\circ}24'30.32"$  (103.408 PERP PERP. " (103.408436° 20' FSL 50' FNI Leslie T. Reeves 2-8-23 NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°13'28.97" (32.224713°) LONGITUDE = 103°24'28.62" (103.407949°) NAD 27 (KICK OFF POINT) 2090' FW 2090' FWI  $\begin{array}{l} \textbf{NAD 27} (\textbf{KICK OFF POINT)} \\ \textbf{LATITUDE} = 32^{\circ}15'12.78'' (32.253551^{\circ}) \\ \textbf{LONGITUDE} = 103^{\circ}24'28.66'' (103.407962^{\circ}) \end{array}$ Signature Date STATE PLANE NAD 83 (N.M. EAST) STATE PLANE NAD 83 (N.M. EAST) LESLIE REEVES STATE PLANE NAD 27 (N.M. EAST) STATE PLANE NAD 27 (N.M. EAST) Printed Nam HORIZONTAL SPACING UNIT N: 457192.93' E: 786073.45 N: 446701.95' E: 786167.81 NAD 83 (FIRST TAKE POINT) LATITUDE = 32°15'12.74" (32.253539°) LONGITUDE = 103°24'30.37" (103.408436°) LESLIE\_REEVES@OXY.COM SURVEY Section Line E-mail Address Line PERP KOP 100' FNL LONGITUDE = 103°24'30.37" (103.4084, NAD 27 (FIRST TAKE POINT) LATITUDE = 32°15'12.29" (32.253414°) LONGITUDE = 103°24'28.66" (103.4079) STATE PLANE NAD 83 (N.M. EAST) N: 457202.30' E: 827258.41' STATE PLANE NAD 27 (N.M. EAST) N: 457142.94' E: 786073.89' <sup>18</sup>SURVEYOR 2090' FW 541 tion ŤΡ CERTIFICATION <del>ຶ່ງ Detail "A"</del> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my shown SHI) No Scale supervision, and that the same is true and <u>See Detail "A"</u> correct to the best of my belief. T23SDecember 12, 2019 S89\*46'19"W 2640.84' (Meas.) S89\*41\*10"W S89°41'56"W T24S Date of Surve 2640.30 ' (Meas.) 2631.14' (Meas.) Signature and Seal of Professional Surveyor: LOT 2 40.01 ACRES LOT 4 LOT 3 40.02 | ACRES LOT 2 40.02 ACRES LOT 1 40.04 ACRES LOT 1 40.00 ACRES '32"W (Meas.) '58"W (Meas. 39.76 BUCHE ACRES J) N00"26 2642.64' 20 32 LOT 5 39.87 ACRES MEX, N007 2639.5 HORIZONTAL SPACINĢ UNIT EM 1 R R SURFACE HOLE 35 34 1 LOCATION E E ŝ KICK OFF/ TAKE POINT 01. -04 -21 Ó = 10363.3 to LTP) LOT 6 39.99 ACRES '28"W (Meas.) "03"W (Meas.) BOTTOM HOLE ONAL **O** = LOCATION ¦₽ NO0"26' 2640.92' 2640.42' <u>S0016'40"E</u> (From FTF 100N SECTION CORNER Certificate Number LOT 7 40.10 ACRES LOCATED HORIZONTAL LTP S89°40'23"W 2631.14' (Meas.) 589\*43'29"W 2646.32' (Meas.) S89'43'47"W 2640.49' (Meas.) BHI LOT 1 40.17 ACRES Line (Meas., '02"W (Meas., 18"W 2000' 000 000 Detail "B" N00'17 540.86' 2640.80 No Scale 000 LOT 2 40.19 I S C A L E DRAWN BY: R.J. 12-20-19 ACRES I 12 LINE TABLE LOT 3 40.21 LINE DIRECTION I FNGTH (.37"W (Meas.) (Meas.) ACRES NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearing is a Transverse 35"W L1 N21\*32'01"E 161.61 N00"24" 000°16 L2 S00°15'58"E 50.00' 2640.63' LOT 4 40.23 ACRES 2642. Mercator Projection with a L3 S00°16'35"E 80.00' <u>See Detail "B"</u> Central Meridian of W103°53'00" (NAD 83) 589'45'26"W 589\*43'41"W S89'44'27"W REV: 3 01-04-21 (HSU CHANGE) 2631.04' (Meas. 2646.85' (Meas R.J. 2646.34' (Meas.) 👸

Received by OCD: 7/13/2023/12723850\PM

Released to Imaging: 9/11/2023/4524310/PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

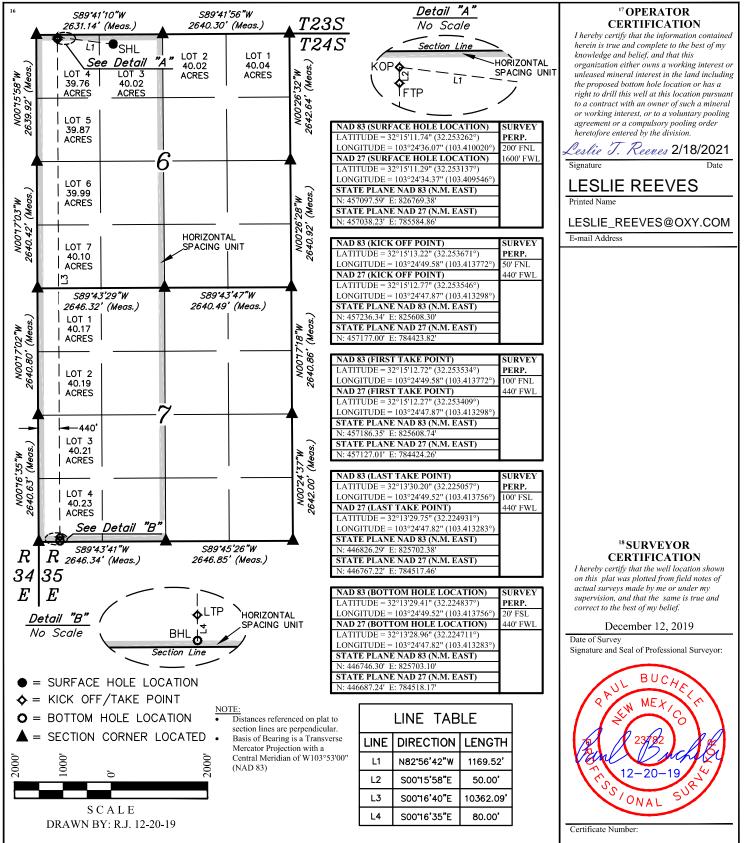
DugedS of 44

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

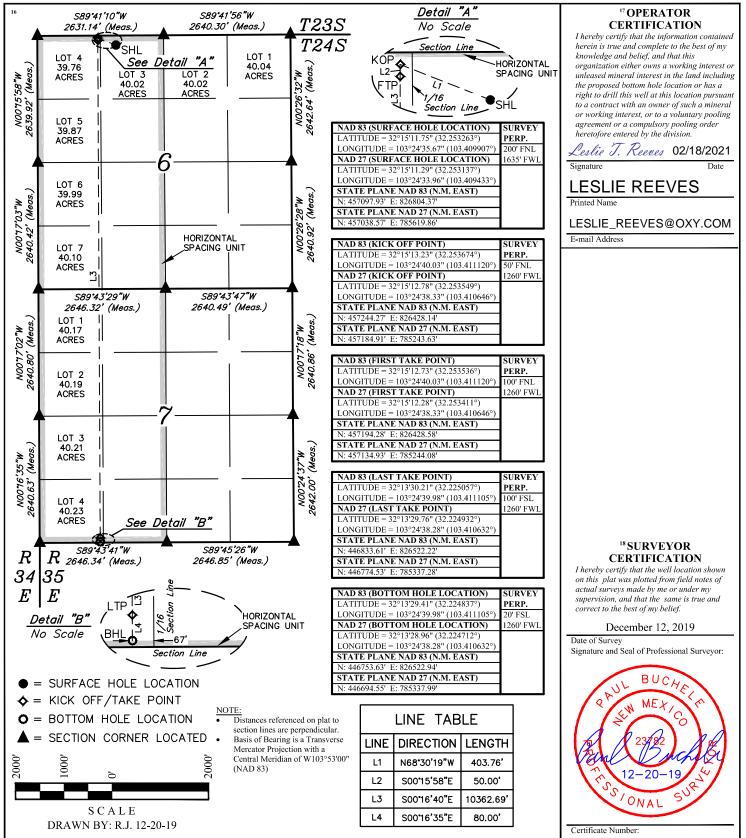
30-02	API Number 5-49454		2200	<sup>2</sup> Pool Code	ANT	ANTELOPE RIDGE, BONE SPRING					
<sup>4</sup> Property Code 330848					<sup>5</sup> Property Name SAKER 6 7 FED COM				<sup>6</sup> Well Number 1H		
7 <b>ogrid n</b> 16696	io.		<sup>8</sup> Operator Name							<sup>9</sup> Elevation .7' (NAVD 88)	
					<sup>10</sup> Surface	Location					
UL or lot no. 3	Section 6	Township 24S	Range 35E							County LEA	
			11	Bottom H	ole Location I	f Different From	Surface				
UL or lot no. 4	Section 7	Township 24S	Range 35E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 440	East/Wes WES		County LEA	
<sup>12</sup> Dedicated Acr 640.54	es <sup>13</sup> Jo	oint or Infill	<sup>14</sup> Conse	lidation Code	<sup>15</sup> Order No.						



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	API Number 30-025-	49455	2200	<sup>2</sup> Pool Code	ANT	ELOPE RIDGE	, BONE SPRI	<sup>ame</sup> NG				
<sup>4</sup> Property 0 330848					<sup>5</sup> Property N SAKER 6_7 F					<sup>6</sup> Well Number 2H		
<sup>7</sup> OGRID 16696			<sup>8</sup> Operator Name OXY USA INC.							<sup>9</sup> Elevation 53.3' (NAVD 88)		
					<sup>10</sup> Surface	Location						
UL or lot no. 3	Section 6	Township 24S	Range 35E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 1635	East/Wo WE		County LEA		
			11	Bottom H	ole Location I	f Different From	Surface					
UL or lot no. 4	Section 7	Township 24S	Range 35E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 1260	East/Wo WE		County LEA		
<sup>12</sup> Dedicated Act 640.54	res <sup>13</sup> J	oint or Infill	<sup>14</sup> Conso	lidation Code	<sup>15</sup> Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form C-102

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Plugg d 7 of 44

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

30-025	49456		2200	<sup>2</sup> Pool Code	ANT	ELOPE RIDGE	, BONE SPRI	<sup>ame</sup> NG		
<sup>4</sup> Property 33084	8				<sup>5</sup> Property N SAKER 6_7 F	TED COM			6 W	/ell Number 3H
<sup>7</sup> OGRID 16696					<sup>8</sup> Operator I OXY USA					Elevation D' (NAVD 88)
					Surface	Location				
UL or lot no. 3	Section 6	Township 24S	Range 35E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 1670	East/West WEST		County LEA
			11	Bottom H	ole Location I	f Different From	Surface			
UL or lot no. N	Section 7	Township 24S	Range 35E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 2200	East/West WEST		County LEA
<sup>2</sup> Dedicated Ac 640.54	eres <sup>13</sup> J	oint or Infill	<sup>14</sup> Cons	olidation Code	<sup>15</sup> Order No.					
allowable v	vill be assig	ned to this co	ompletion u	intil all intere	ests have been coi	nsolidated or a non-st	andard unit has be	en approved	by the div	vision.
	589*41'10"W 531.14' (Mea		589*41'. 2640.30'		T23S	<u> </u>				RATOR FICATION
LOT 39.5 ACR 50.05 39.6 5 20.30 30 30 30 30 30 30 30 30 30 30 30 30 3	4 SHL		<b>Detail</b> LOT 2 40.02 ACRES		T245 (Mease) Macse	KOP FL2 431' FTP HORIZO SPACINI	Section Line	herein is knowled organiza unleased the prop right to	certify that th s true and con Ige and belief, ation either or d mineral inte osed bottom of drill this well	he information contain nplete to the best of m , and that this wns a working interess rest in the land includ hole location or has a , at this location pursu
	87				LATITU LONGIT	(SURFACE HOLE LOCA DE = 32°15'11.75" (32.2532 'UDE = 103°24'35.26" (103.	263°) <b>PERP.</b> 409794°) 200' FNL	or worki agreeme heretofo	ing interest, o ent or a comp re entered by	owner of such a miner or to a voluntary pooli ulsory pooling order o the division. <b>even 2/19/202</b>
ACR 40 1 07 M 39. ACR 40 45, (Neas:)	99	- <u>10363.38'</u> to LPP			LATITU LONGIT STATE 1 N: 45709 STATE 1 88	(SURFACE HOLE LOCA DE = 32°15'11.30" (32.2531) UDE = 103°24'33.55" (103. PLANE NAD 83 (N.M. EA 8.26' E: 826839.37' PLANE NAD 27 (N.M. EA	38°) 409320°) <b>ST</b> )	Printed Na	LIE RE ame	Date
45,		From FTP	HORIZONTA		N: 45703 NAD 83 OO 75 SO 07 SO	8.91' E: 785654.85'		E-mail Ac	_	ES@OXY.CO

NAD 83 (KICK OFF POINT) LATITUDE = 32°15'13.24" (32.253676°) LONGITUDE = 103°24'29.09" (103.408080°)

NAD 27 (KICK OFF POINT) LATITUDE = 32°15'12.78" (32.253551°) LONGITUDE = 103°24'27.38" (103.407606'

STATE PLANE NAD 83 (N.M. EAST)

STATE PLANE NAD 27 (N.M. EAST)

NAD 83 (FIRST TAKE POINT) LATITUDE = 32°15'12.74" (32.253539°) LONGITUDE = 103°24'29.09" (103.408080°

 NAD 27 (FIRST TAKE POINT)

 LATITUDE = 32°15'12.29" (32.253414°)

 LONGITUDE = 103°24'27.38" (103.407606°

STATE PLANE NAD 83 (N.M. EAST)

**STATE PLANE NAD 27 (N.M. EAST)** N: 457144.00' E: 786183.86'

**NAD 83 (LAST TAKE POINT)** LATITUDE = 32°13'30.21" (32.225058°)

LONGITUDE = 103°24'29.04" (103.408066°

LONGITUDE = 103°24'29.04 (103.400000 NAD 27 (LAST TAKE POINT) LATITUDE = 32°13'29.76" (32.224933°) LONGITUDE = 103°24'27.34" (103.407594°

STATE PLANE NAD 83 (N.M. EAST)

STATE PLANE NAD 27 (N.M. EAST)

NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°13'29.42" (32.224838°) LONGITUDE = 103°24'29.04" (103.408066°)

 $\begin{array}{l} \hline \text{NAD 27 (BOTTOM HOLE LOCATION)} \\ \hline \text{LATITUDE} = 32^\circ [3'28.97" (32.224713^\circ)] \\ \hline \text{LONGITUDE} = 103^\circ 24'27.34" (103.407593^\circ) \\ \hline \end{array}$ 

E: 82

200' FW

URVEY

200' FW

SURVEY PERP

100' FSI

200' FW

SURVEY

PERP

20' FSL

2200' FW

PERP 100' FNI

PERP. 50' FNL



łĘ <u>S0016'40"E</u> (From FTI HORIZONTAL SPACING UNIT S89\*43'29"W 2646.32' (Meas 589'43'47"W 2640.49' (Meas.) (Meas.) 

LOT 7 40.10 ACRES

N00"17"02"W 540.80' (Meas.)

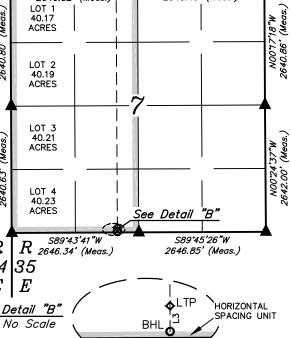
N00'16'35"W 2640.63' (Meas.)

R

34

E

2640.80



Section Line

2000

= SURFACE HOLE LOCATION Ó = KICK OFF/TAKE POINT  $\mathbf{O}$  = BOTTOM HOLE LOCATION  $\blacktriangle$  = Section corner located .

Ċ

SCALE DRAWN BY: R.J. 12-20-19

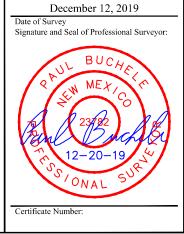
1000

• Distances referenced on plat to Section lines are perpendicular. Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

		103-24.27.34 (103										
		E NAD 83 (N.M. E	AST)									
		E: 827462.75'										
		E NAD 27 (N.M. E.	AST)									
N: 446702.93' E: 786277.79'												
to ar.	LINE TABLE											
erse		DIDEOTION										
0150	LINE	DIRECTION	LENGTH									
3'00"	L1	N73 <b>°</b> 53'16"E	550.95'									
	L2	S00°15'58"E	50.00'									
	L3	S00°16'35"E	80.00'									

<sup>18</sup>SURVEYOR CERTIFICATION

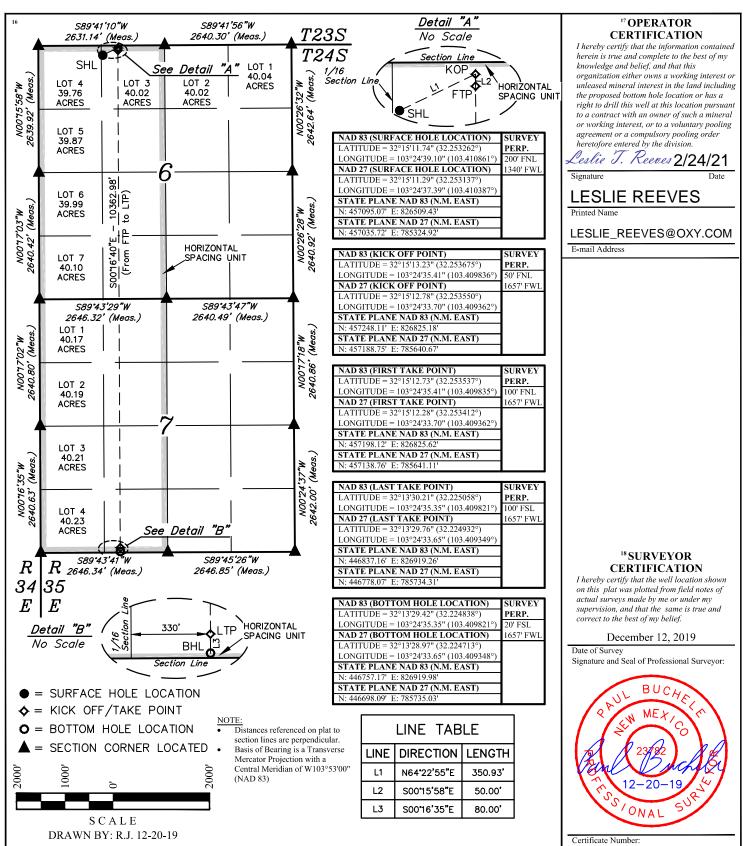
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. tion shown



2000

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 30-025-49460 ANTELOPE RIDGE, BONE SPRING 2200 <sup>5</sup> Property Name SAKER 6\_7 FED COM Property Code 330848 Well Number 12H OGRID 16696 <sup>8</sup> Operator Name OXY USA INC <sup>9</sup> Elevation 3455.2' (NAVD 88) <sup>10</sup> Surface Location East/West line UL or lot no. Lot Idn Feet from the Section Townshir Range Feet from the North/South line County 24S 35Ē 200 NORTH 1340 WEST LEA 6 "Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the Feet from the East/West line Section Range North/South line County SOUTH N 24S 35E 20 1657 WEST LEA Dedicated Acro Joint or Infil 14 Cons 15 Order No olidation Code 640.54

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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 District I
 State

 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-0720

 Phone: (575) 393-0616 Fax: (575) 393-0720
 Energy, Minerals

 811 S. First St., Artesia, NM 88210
 OIL CON

 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III

 District III
 12200

 Phone: (505) 334-6178 Fax: (505) 334-6170
 Sate

 District IV
 Sate

 1220 S. St. Francis Dr., Santa Fe, NM 87505

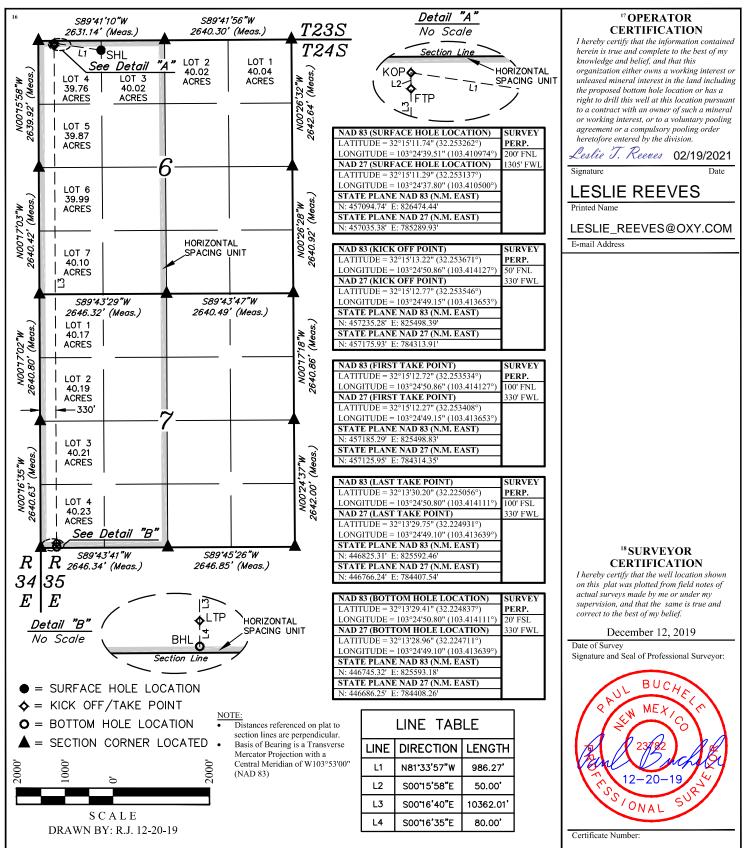
 Phone: (505) 476-3460 Fax: (505) 476-3462

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELL	LOCAT	ION AND A	ACREAGE DEDIC	CATION PLAT	Γ		
30-025-	49459	r	2200	<sup>2</sup> Pool Code	AI	NTELOPE RIDGE	, BONE SPR	<sup>ame</sup> NG		
⁴ Property C <b>33084</b>						ty Name 7 FED COM				<sup>6</sup> Well Number 11H
7 OGRID N 16696	0.					or Name ISA INC.			345	<sup>9</sup> Elevation 55.6' (NAVD 88)
					⁰Surfa	ce Location				
UL or lot no. 4	Section 6	Township 24S	Range 35E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 1305	East/We WE		County LEA
			11	Bottom H	ole Locatio	n If Different From	n Surface			
UL or lot no. 4	Section 7	Township 24S	Range 35E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 330	East/We WE		County LEA
<sup>12</sup> Dedicated Acr 640.54		Joint or Infill		lidation Code	<sup>15</sup> Order	No.			11 .1	



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

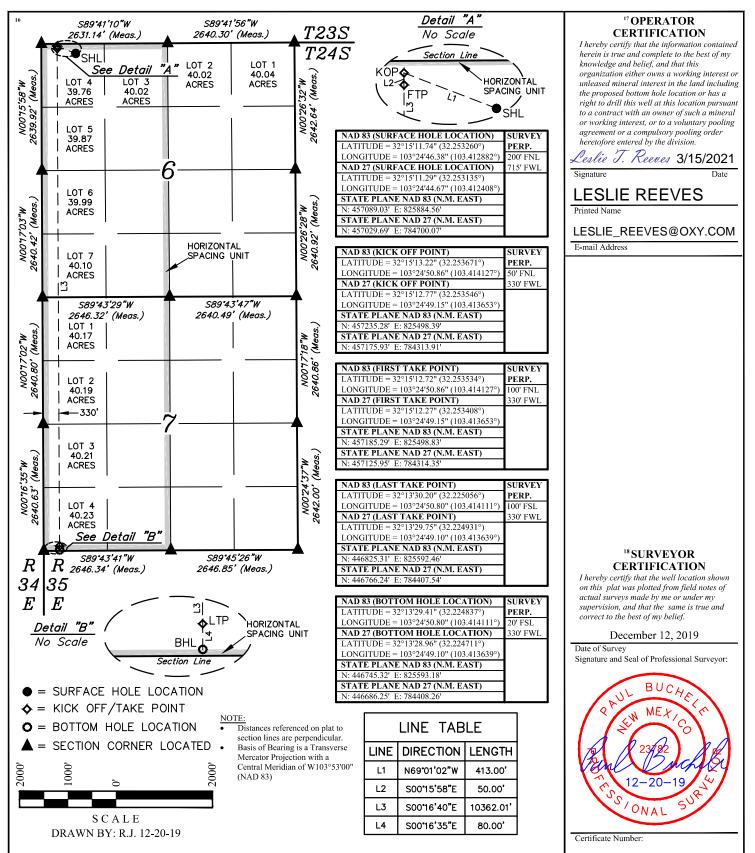
Dige 20 of 44

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELI	LOCAT	ON AND A	CREAGE DEDIC	CATION PLAT	Г				
<b>30-02</b> 5	API Number - <b>49463</b>		2200	<sup>2</sup> Pool Code	AN	ITELOPE RIDGE	, BONE SPR	<sup>lame</sup> ING				
<sup>4</sup> Property C <b>33084</b>						<sup>5</sup> Property Name SAKER 6 7 FED COM				<sup>6</sup> Well Number 23H		
7 <b>ogrid n</b> 16696	0.				<sup>8</sup> Operato OXY US				345	<sup>9</sup> Elevation 59.4' (NAVD 88)		
					<sup>™</sup> Surfac	e Location						
UL or lot no. 4	Section 6	Township 24S	Range 35E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 715	East/W WE		County LEA		
			11	Bottom H	ole Location	If Different From	n Surface					
UL or lot no. 4	Section 7	Township 24S	Range 35E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 330	East/W WE		County LEA		
<sup>12</sup> Dedicated Acro 640.54		oint or Infill		lidation Code	<sup>15</sup> Order N	0.						



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

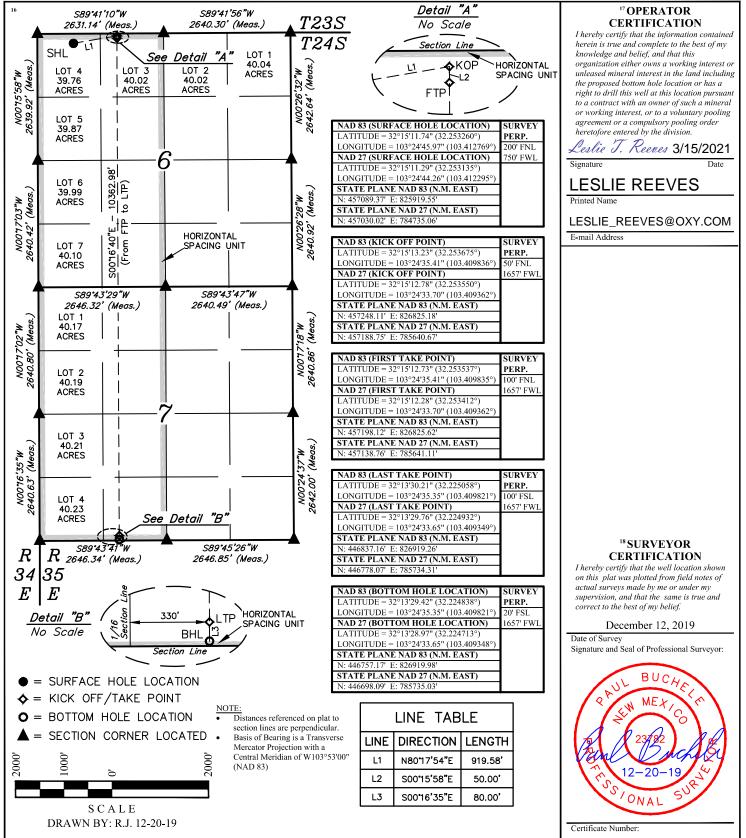
Duge 21 of 44

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

	API Number			<sup>2</sup> Pool Code			<sup>3</sup> Pool N	ame		
30-025-4	49464		2200		ANT	ELOPE RIDGE	, BONE SPRI	NG		
<sup>₄</sup> Property C <b>33084</b>					Name 'ED COM			6	Well Number 24H	
7 <b>OGRID N</b> 16696	7 OGRID No. 8 Operator Name 9 Elevation								<sup>9</sup> Elevation 9.2' (NAVD 88)	
					<sup>10</sup> Surface	Location				
UL or lot no. 4	Section 6	Township 24S	Range 35E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 750	East/Wo WE		County LEA
			11	Bottom H	ole Location I	f Different From	Surface			
UL or lot no. N	Section 7	Township 24S	Range 35E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 1657	East/We WE		County LEA
<sup>12</sup> Dedicated Acro 640.54	es <sup>13</sup> J	oint or Infill	<sup>14</sup> Conso	lidation Code	<sup>15</sup> Order No.					



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 District I

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 District II

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 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

Page 22.0544

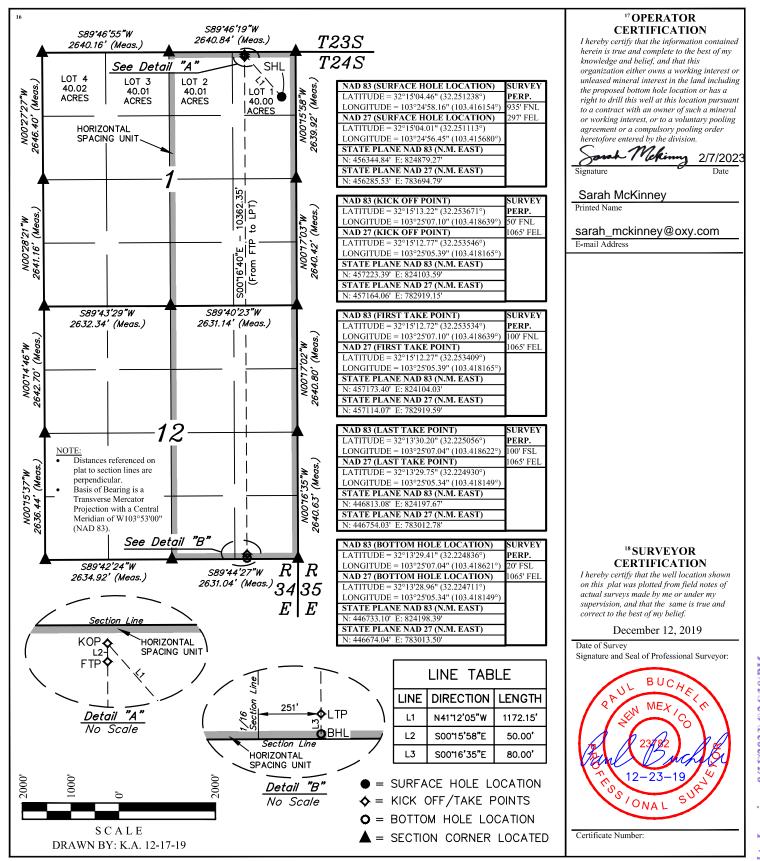
#### District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

30-025-48	API Number 8970			<sup>2</sup> Pool Code 2220	<sup>3</sup> Pool Name Antelope Ridge; Wolfcamp					
<sup>₄</sup> Property C 330860		e <sup>5</sup> Property Name <sup>6</sup> W KESTREL 1-12 FED COM						Well Number 31H		
<sup>7</sup> OGRID N 16696					* Operator Name* ElevationOXY USA INC.3459.2' (NADV					
					<sup>10</sup> Surface	Location				
UL or lot no. 1	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 935	North/South line NORTH	Feet from the 297	East/We EAS		County LEA
			11	Bottom He	ole Location I	f Different From	Surface			
UL or lot no. P	Section 12	Township 24S	Range 34E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 1065	East/We EAS		County LEA
<sup>12</sup> Dedicated Acr 640.01	es <sup>13</sup> Jo	oint or Infill	<sup>14</sup> Conso	lidation Code	<sup>15</sup> Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

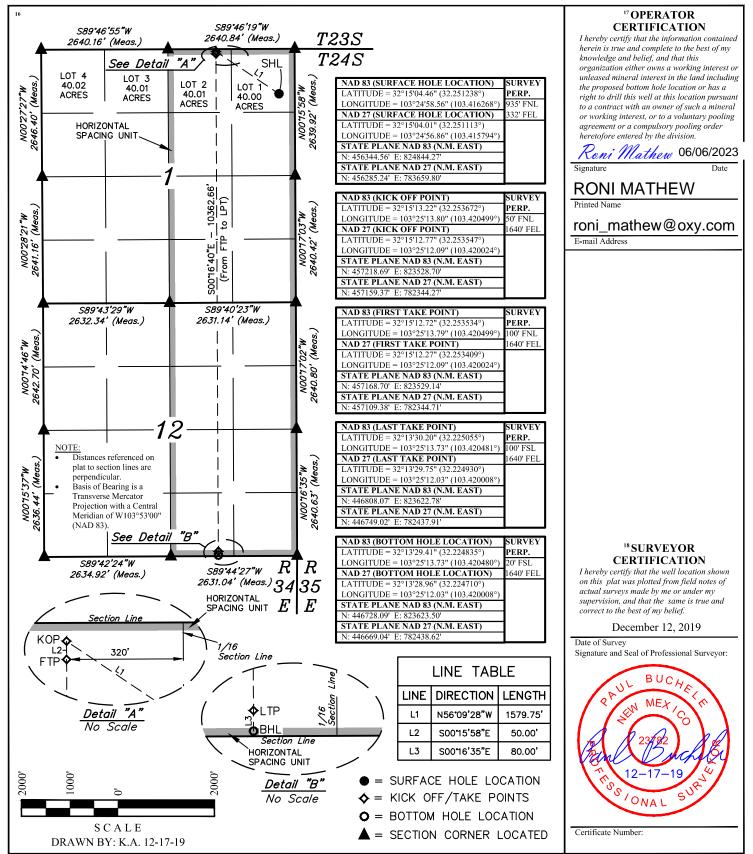


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page 23 of 44 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number <sup>2</sup>Pool Code Т

30-025-489	71	Antelope Ridge; Wolfcamp										
⁴ Property C 330860	Code				<sup>5</sup> Property KESTREL 1-12	roperty Name EL 1-12 FED				<sup>6</sup> Well Number 32H		
7 <b>ogrid</b> n 16696								9 Elevation 9.0' (NAVD 88)				
<sup>10</sup> Surface Location												
UL or lot no. 1	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 935	North/South line NORTH	Feet from the 332		East/West line County EAST LEA			
			11	Bottom H	ole Location 1	If Different From	Surface					
UL or lot no. O	Section 12	Township 24S	Range 34E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 1640	East/We EAS		County LEA		
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code 640.01					<sup>15</sup> Order No.	-						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

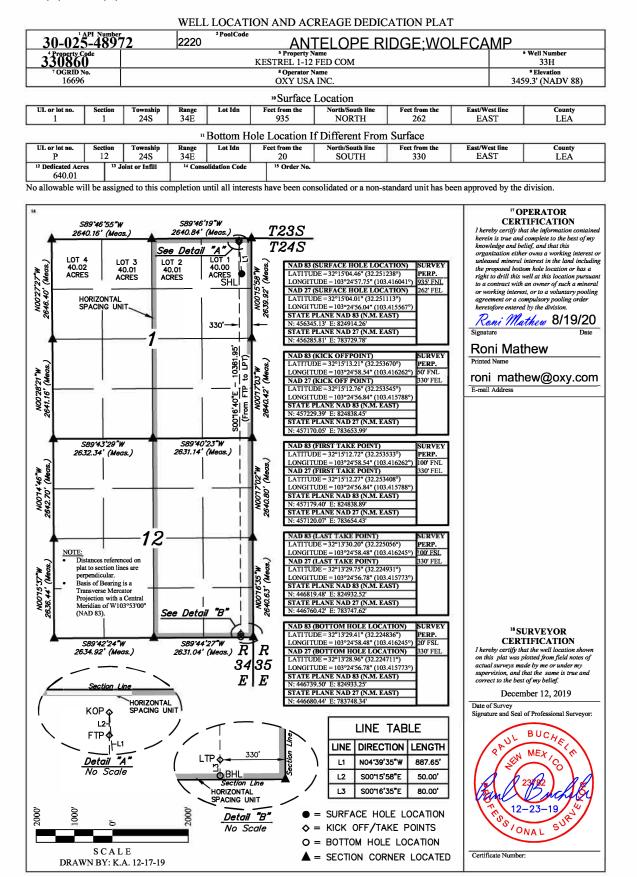


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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 24 of 44

AMENDED REPORT



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 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 344-6178 Fax: (505) 334-6170

 District III

 1220 S. St. Francis Dr., Santa Fe, NM 87505

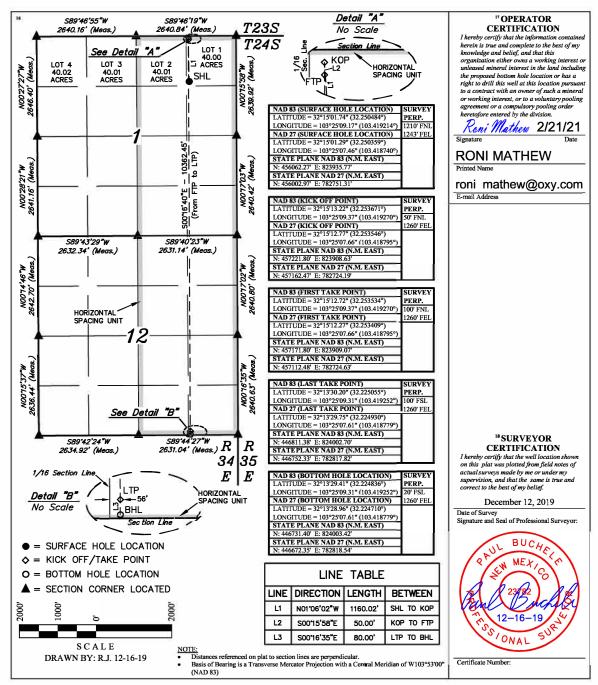
 Phone: (505) 476-3460 Zx

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT											
30-025-50	API Numbe 092	r	96434	<sup>2</sup> Pool Code	RED	HILLS;BONE SI		ame H				
<sup>4</sup> Property C 33086	ode			К		<sup>5</sup> Property Name STREL 1_12 FED COM				<sup>6</sup> Well Number 2H		
7 OGRID N 16696												
<sup>10</sup> Surface Location												
UL or lot no. 1	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 1210	North/South line NORTH	Feet from the 1243	East/W		County LEA		
· · · · ·		(*) 7	п	Bottom Hole	e Location I	f Different From	Surface	0		A.		
UL or lot no. P												
<sup>12</sup> Dedicated Acro 640.01	es <sup>13</sup>	Joint or Infill	<sup>14</sup> Consc	olidation Code	<sup>15</sup> Order No.	17		1 E				



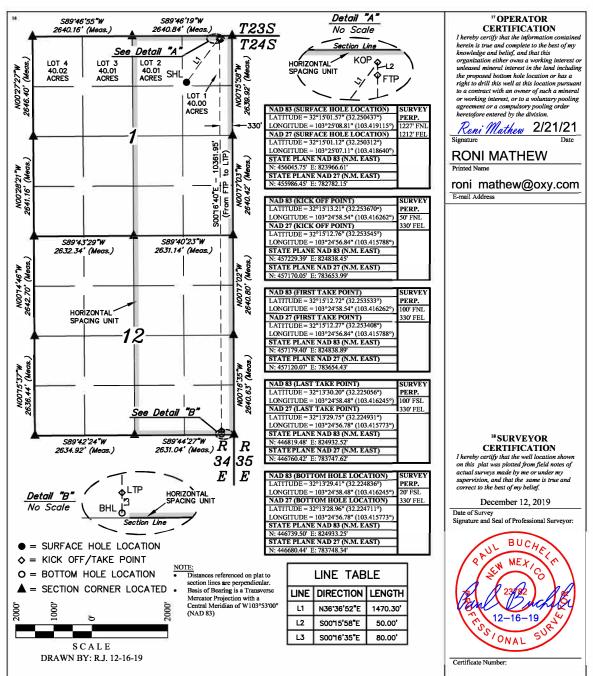
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artessia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3466 Zx: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 26 of 44

AMENDED REPORT

0	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025- <b>5</b> 0	093	•	96434	<sup>2</sup> Pool Code	RED	HILLS;BONE SP	<sup>3 Pool N</sup> PRING, NORT				
<sup>4</sup> Property C 3308	60					<sup>5</sup> Property Name STREL 1_12 FED COM				<sup>6</sup> Well Number 3H	
* Operator Name         * Elevation           16696         OXY USA INC.         3459.2' (NAVD 88)											
<sup>19</sup> Surface Location											
UL or lot no. 1	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 1227	North/South line NORTH	Feet from the 1212	East/W EA		County LEA	
			п	Bottom Ho	ole Location I	f Different From	Surface	0			
UL or lot no. P	Section 12	Township 24S	Range 34E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 330	East/W EA		County LEA	
<sup>12</sup> Dedicated Acro 640.01	es <sup>13</sup>	loint or Infill	<sup>14</sup> Conso	lidation Code	<sup>15</sup> Order No.						



 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phome: (575) 393-6161 Fax: (575) 393-0720

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 Phome: (575) 748-1233 Fax: (575) 748-9720

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 Phome: (505) 334-6178 Fax: (505) 334-6170

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 1220 S. St. Francis Dr., Santa Fe, NM 87505

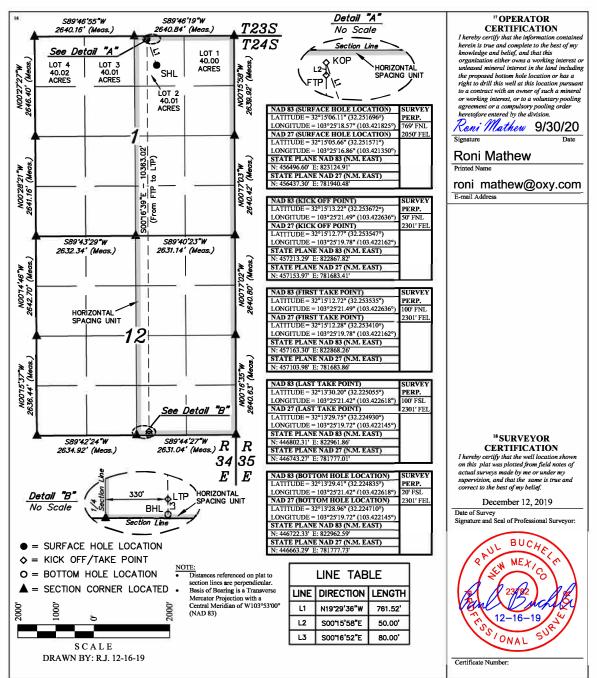
 Phone: (505) 3476-3466 Zx: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 27 of 44

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT											
30-025- <b>5</b> 0	1094	r	96434	<sup>2</sup> Pool Code	RED	HILLS;BONE SI	PRING, NORT	ame H				
<sup>4</sup> Property C 3308	60			ŀ		<sup>5</sup> Property Name STREL 1_12 FED COM				<sup>6</sup> Well Number 11H		
7 OGRID N 16696	<sup>7</sup> OGRID No. <sup>8</sup> Operator Name <sup>9</sup> Elevation											
<sup>a</sup> Surface Location												
UL or lot no. 2	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 769	North/South line NORTH	Feet from the 2050	East/W EA		County LEA		
		(o) y	11	Bottom Ho	le Location 1	f Different From	Surface	0		A.		
UL or lot no. O												
<sup>12</sup> Dedicated Acr 640.01	es <sup>13</sup>	Joint or Infill	<sup>14</sup> Conse	lidation Code	<sup>15</sup> Order No.	÷		51 		-		



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 Phone: (575) 748-1283 Fax: (575) 748-9720

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 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 344-6178 Fax: (505) 334-6170

 District III

 1220 S. St. Francis Dr., Santa Fe, NM 87505

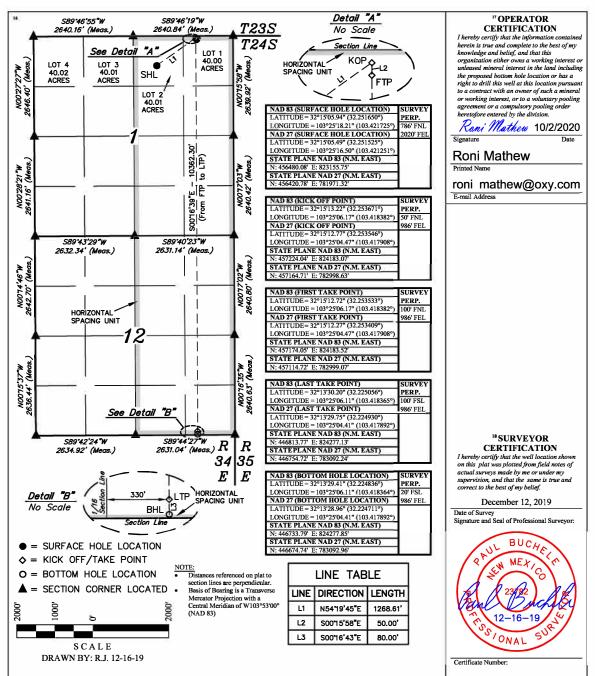
 Phone: (505) 3476-3460 Ex: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

0	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025- <b>5</b> 0	095	r	96434	<sup>2</sup> Pool Code	RED	HILLS;BONE SI	PRING, NORT	ame H			
<sup>4</sup> Property C 3308	60			К		<sup>5</sup> Property Name ESTREL 1_12 FED COM				<sup>6</sup> Well Number 12H	
7 OGRID N 16696	7 OGRID No. 8 Operator Name 9 Elevation										
»Surface Location											
UL or lot no. 2	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 786	North/South line NORTH	Feet from the 2020	East/W EA		County LEA	
	1		ш	Bottom Hole	e Location I	f Different From	Surface				
UL or lot no. P	Section 12	Township 24S	Range 34E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 986	East/W EA		County LEA	
<sup>12</sup> Dedicated Acr 640.01		Joint or Infill		lidation Code	<sup>15</sup> Order No.	500111	230		51	LEA	



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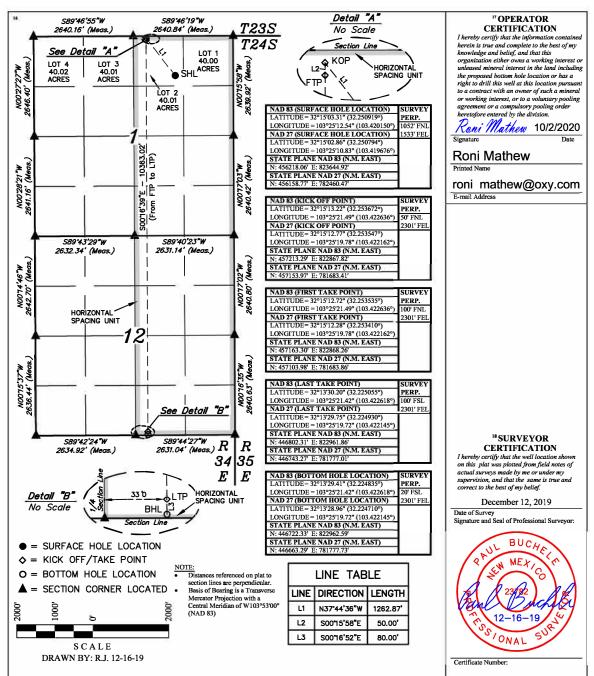
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 344-6178 Fax: (505) 345-6170 District IV 1220 S. SL Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 347-63460

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office Page 29 of 44

AMENDED REPORT

0	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025- <b>5</b> 0	30-025- 50096 96434 RED HILLS;BONE SPRING, NORTH										
4 Property C	<b>330860</b> KESTREL 1_12 FED COM 21H								• Well Number 21H		
<sup>7</sup> OGRID N 16696	* Operator Name         * Elevation           16696         OXY USA INC.         3461.8' (NAVD 88)										
1 V	»Surface Location										
UL or lot no. 2	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 1052	North/South line NORTH	Feet from the 1533	East/W		County LEA	
		(*)	п	Bottom Hol	e Location I	f Different From	Surface	0		м. 	
UL or lot no. O	Section 12	Township 24S	Range 34E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 2301	East/W		County LEA	
<sup>12</sup> Dedicated Acr 640.01	es <sup>13</sup>	Joint or Infill	<sup>14</sup> Conso	lidation Code	<sup>15</sup> Order No.						



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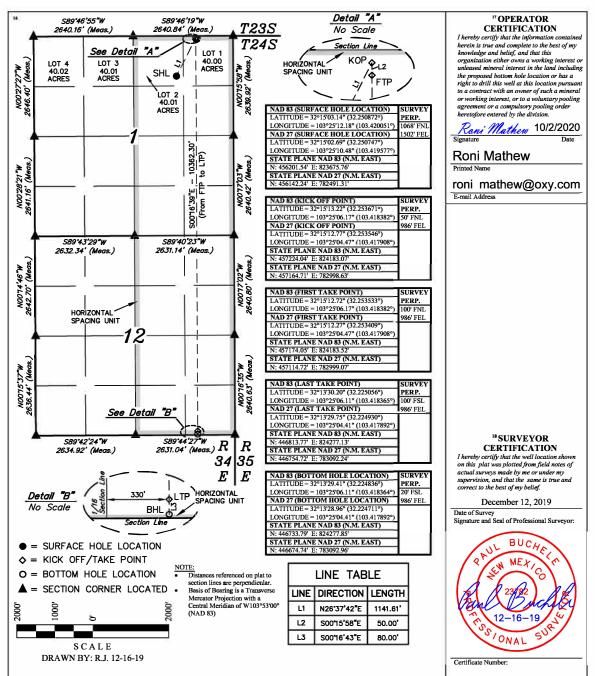
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3466 Zx: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 30 of 44

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025- <b>50</b>	API Number 097	964	134	<sup>2</sup> Pool Code	RED	HILLS;BONE S		ame H			
<sup>4</sup> Property C 3308	60			1		<sup>5</sup> Property Name STREL 1 12 FED COM				<sup>6</sup> Well Number 22H	
OGRID No.         *Operator Name         *Elevation           16696         OXY USA INC.         3462.0' (NAVD 88)											
"Surface Location											
UL or lot no. 2	Section 1	Township 24S	Range 34E	Lot Idn	Feet from the 1068	North/South line NORTH	Feet from the 1502	East/W		County LEA	
	1	(*)	n	Bottom Ho	le Location I	f Different From	Surface	0			
UL or lot no. P	UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the     East/West line     County       P     12     24S     34E     20     SOUTH     986     EAST     LEA										
<sup>12</sup> Dedicated Acr 640.01	es <sup>13</sup>	Joint or Infill	<sup>14</sup> Conse	lidation Code	<sup>15</sup> Order No.			5 m	10		



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number Pool Code 4 Property Code Well Number **Property Nai** KESTREL 1 12 FED COM 1HOGRID No. <sup>8</sup> Operator Name OXY USA INC <sup>9</sup> Elevation 3459.5' (NAVD 88) 16696 <sup>10</sup>Surface Location UL or lot no. Lot Idn Feet from the East/West line Section Townshir Range Feet from the North/South line County 24S 34Ē 1193 NORTH 1274 LEA EAST "Bottom Hole Location If Different From Surface

North/South line

Feet from the

2200

East/West line

County

LEA

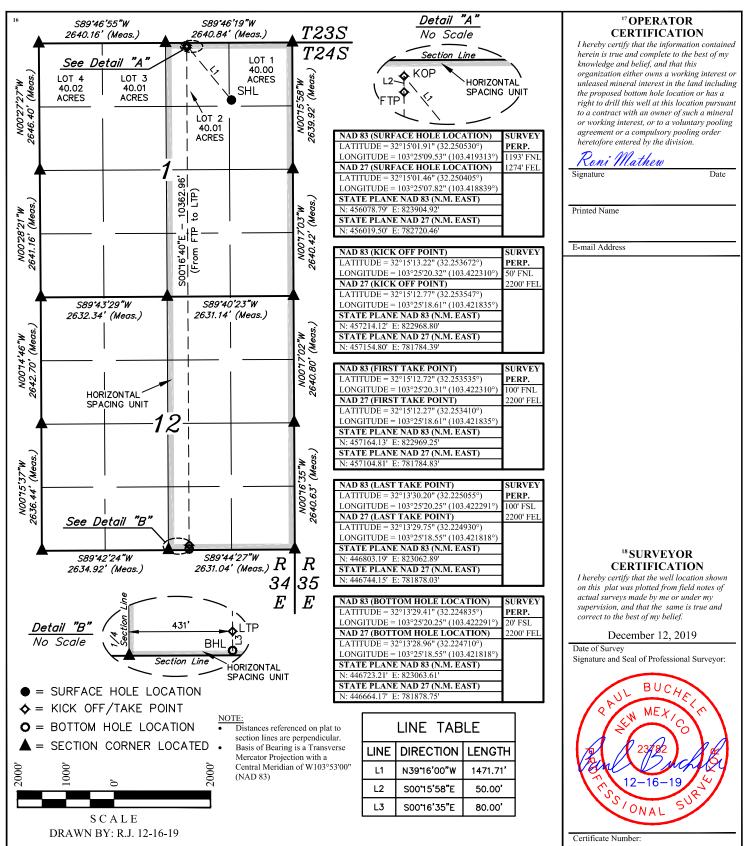
SOUTH EAST Dedicated Acr <sup>13</sup> Joint or Infil 14 Cons 15 Order No didation Code 640.01

Lot Idn

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Feet from the

20



Dage 31 of 44

UL or lot no.

0

Township

24S

Range

34Ē

Section

12

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 11, 2023 and ending with the issue dated July 11, 2023.

4000 /11

Publisher

Sworn and subscribed to before me this 11th day of July 2023.

& Black

**Business Manager** 

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said 67111848

00280509

TALENT ACQUISITION OCCIDENTAL PERMIAN 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

# $\int I P I I$

#### LEGAL NOTICE July 11, 2023

#### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Falcon Ridge Facility Train #1. The facility is located in Lea County in Section 1 in T24S-R34E. Wells going to this battery are located in Sections 6 and 7 T24S-R35E and Sections 1 and 12 T24S-R34E. Production is from the Antelope Ridge; Wolfcamp, Antelope Ridge; Bone Spring, and Red Hills; Bone Spring, North pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. **#00280509** 

	MAILED	ON JULY 13, 2023			
To Company Name	To Name	To Address Line 1	To City	To State	To ZIP PIC
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	620 East Greene Street	Carlsbad	NM	88220 9414811898765419323638
	CrownRock Minerals LP	PO Box 51933	Midland	ТΧ	79710 9414811898765419323676
	JM Cox Resources LP	400 W WALL ST	Midland	ТΧ	79701 9414811898765419323119
	Viper Energy Partners LLC	515 Central Park Dr STE 100	Oklahoma City	ОК	73105 9414811898765419323157
	Bryan Bell Family LLC	PO Box 24591	New Orleans	LA	70184 9414811898765419323164
Cathleen Ann Adams Trustee	Cathleen Ann Adams Revocable Trust	PO Box 45807	Rio Rancho	NM	87174 9414811898765419323126
	Charmar LLC	4815 Vista Del Oso Court NE	Albuquerque	NM	87109 9414811898765419323102
	DMA Inc	PO Box 1496	Roswell	NM	88202 9414811898765419323140
	MerPel LLC	3100 Monticello Ave STE 500	Dallas	ТΧ	75205 9414811898765419323188
	Pegasus Resources II LLC	PO Box 731077	Fort Worth	ТΧ	75373 9414811898765419323171
	Richard C Deason	1301 N Havenhurst Dr STE 217	West Hollywood	CA	90046 9414811898765419323355
RONALD H MAYER	Ronald H Mayer and Martha M Mayer Rev Trust	PO Box 2391	Roswell	NM	88202 9414811898765419323362
SUSAN ARROTT	Arrott Family Revocable Trust	PO Box 241868	Little Rock	AR	72223 9414811898765419323324
	TD Minerals LLC	8111 Westchester Dr STE 900	Dallas	ТΧ	75225 9414811898765419323393
	Thomas D Deason	5016 92nd Street	Lubbock	ТΧ	79424 9414811898765419323348
	Viper Energy Partners LLC	515 Central Park Dr STE 100	Oklahoma City	OK	73105 9414811898765419323386
WELLS FARGO NATIONAL ASSOC	Robert N Enfield Irrevocable Trust B	PO Box 40909	Austin	ТΧ	78704 9414811898765419323331
	SAP LLC	4901 Whitney Lane	Roswell	NM	88203 9414811898765419323379

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
То:	Fortier, Eric; Musallam, Sandra C
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-912
Date:	Monday, September 11, 2023 3:55:41 PM
Attachments:	PLC912 Order.pdf

NMOCD has issued Administrative Order PLC-912 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48932	Saker 6 7 Federal Com #31H	<b>W</b> /2	6-24S-35E	2220
30-025-48932	Saker 6 / Federal Com #31H	<b>W</b> /2	7-24S-35E	2220
20.025.40025		<b>W</b> /2	6-24S-35E	2220
30-025-48935	Saker 6 7 Federal Com #34H	<b>W</b> /2	7-24S-35E	2220
20.025.40026		<b>W</b> /2	6-24S-35E	2220
30-025-48936	Saker 6 7 Federal Com #35H	<b>W</b> /2	7-24S-35E	2220
20.025.40025		<b>W</b> /2	6-24S-35E	2220
30-025-48937	Saker 6 7 Federal Com #36H	<b>W</b> /2	7-24S-35E	2220
20.005.10151		W/2	6-24S-35E	
30-025-49454	Saker 6 7 Federal Com #1H	W/2	7-24S-35E	2200
		W/2	6-24S-35E	
30-025-49455	Saker 6 7 Federal Com #2H	W/2	7-24S-35E	2200
		W/2	6-24S-35E	
30-025-49456	Saker 6 7 Federal Com #3H	W/2	7-24S-35E	2200
		W/2	6-24S-35E	
30-025-49460	Saker 6 7 Federal Com #12H	W/2	7-24S-35E	2200
		W/2	6-24S-35E	
30-025-49459	Saker 6 7 Federal Com #11H	W/2	7-24S-35E	2200
		W/2 W/2	6-24S-35E	
30-025-49463	Saker 6 7 Federal Com #23H	W/2 W/2	0-24S-35E 7-24S-35E	2200
30-025-49464	Saker 6 7 Federal Com #24H	W/2	6-24S-35E	2200
		W/2	7-24S-35E	
30-025-48970	Kestrel 1 12 Federal Com #31H	E/2	1-24S-34E	2220
		E/2	12-24S-34E	
30-025-48971	Kestrel 1 12 Federal Com #32H	E/2	1-24S-34E	2220
		E/2	12-24S-34E	
30-025-48972	Kestrel 1 12 Federal Com #33H	E/2	1-24S-34E	2220
		E/2	12-24S-34E	
30-025-50092	Kestrel 1 12 Federal Com #2H	<b>E/2</b>	1-24S-34E	96434
50-025-50072	Reștrei 1 12 î căcrăr Com #211	E/2	12-24S-34E	70101
30-025-50093	Kestrel 1 12 Federal Com #3H	E/2	1-24S-34E	96434
30-023-30073	Kestrer i 12 Federar Com #511	E/2	12-24S-34E	70434
20 025 50004	Kestrel 1 12 Federal Com #11H	E/2	1-24S-34E	96434
30-025-50094	Kestrel 1 12 Federal Com #11H	<b>E/2</b>	12-24S-34E	90434
20 025 50005	Kastual 1 12 Federal Commutati	E/2	1-24S-34E	0(424
30-025-50095	Kestrel 1 12 Federal Com #12H	<b>E/2</b>	12-24S-34E	96434
20.025 50005		E/2	1-24S-34E	0(424
30-025-50096	Kestrel 1 12 Federal Com #21H	<b>E/2</b>	12-24S-34E	96434
		E/2	1-24S-34E	0(10)
30-025-50097	Kestrel 1 12 Federal Com #22H	E/2	12-24S-34E	96434

# 30-025-50277 Kestrel 1 12 Federal Com #1H E/2 1-24S-34E 96434 E/2 12-24S-34E 96434

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

**BLM Report Viewer** 

Sundry Print Report.

# ACC

VALINI22	Sunary
U.S. Department of the Interior	
BUREAU OF LAND MANAGEMENT	- A MARTIN AND A MARTIN

Well Number	US Well Number	Lease Number	Case Number	Operator
32H	300254897100X1	NMNM077090	NMNM077090	OXY USA
36H	300254893700X1	NMNM14164	NMNM14164	OXY USA
31H	300254893200X1	NMNM14164	NMNM14164	OXY USA
33H	300254897200X1	NMNM077090	NMNM077090	OXY USA
35H	300254893600X1	NMNM14164	NMNM14164	OXY USA
31H	300254897000X1	NMNM077090	NMNM077090	OXY USA
	32H 36H 31H 33H 35H	32H300254897100X136H300254893700X131H300254893200X133H300254897200X135H300254893600X1	32H300254897100X1NMNM07709036H300254893700X1NMNM1416431H300254893200X1NMNM1416433H300254897200X1NMNM07709035H300254893600X1NMNM14164	32H         300254897100X1         NMNM077090         NMNM077090           36H         300254893700X1         NMNM14164         NMNM14164           31H         300254893200X1         NMNM14164         NMNM14164           33H         300254897200X1         NMNM077090         NMNM077090           35H         300254893600X1         NMNM14164         NMNM14164

95%

## Notice of Intent

Sundry ID: 2746190

Type of Submission: Notice of Intent Date Sundry Submitted: 08/15/2023 Type of Action: Commingling (Surface)

search report

Time Sundry Submitted: 09:18

Date proposed operation will begin: 12/01/2023

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle production at the Falcon Ridge Train #1. Train #1 has all leases/CAs with the same BLM 100% fixed royalty rate of BLM NRI 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

Kestrel W2\_Saker\_BLM\_Submittal\_v2\_20230815091752.pdf

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 11, 2023 and ending with the issue dated July 11, 2023.

4000 /11

Publisher

Sworn and subscribed to before me this 11th day of July 2023.

& Black

**Business Manager** 

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said 67111848

00280509

TALENT ACQUISITION OCCIDENTAL PERMIAN 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

#### LEGAL NOTICE July 11, 2023

#### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Falcon Ridge Facility Train #1. The facility is located in Lea County in Section 1 in T24S-R34E. Wells going to this battery are located in Sections 6 and 7 T24S- R35E and Sections 1 and 12 T24S-R34E. Production is from the Antelope Ridge; Wolfcamp, Antelope Ridge; Bone Spring, and Red Hills; Bone Spring, North pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. **#00280509** 

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# **APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.**

## **ORDER NO. PLC-912**

## <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

# FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

# **CONCLUSIONS OF LAW**

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

Order No. PLC-912

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## <u>ORDER</u>

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
- 6. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new

application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 8. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
- 9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

# STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 9/11/2023

DYLAN M. FUGE DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

# **Exhibit A**

# Order: PLC-912 Operator: Oxy USA, Inc. (16696) Central Tank Battery: Falcon Ridge Central Processing Facility Train 1 Central Tank Battery Location: UL H, Section 1, Township 24 South, Range 34 East Gas Title Transfer Meter Location:

Pools	
Pool Name	<b>Pool Code</b>
ANTELOPE RIDGE; BONE SPRING	2200
ANTELOPE RIDGE; WOLFCAMP	2220
<b>RED HILLS; BONE SPRING, NORTH</b>	96434

Leases as defined in 19.15.12.7(C) NMAC		
UL or Q/Q	S-T-R	
<b>W</b> /2	6-24S-35E	
<b>W</b> /2	7-24S-35E	
<b>E/2</b>	1-24S-34E	
<b>E/2</b>	12-24S-34E	
	UL or Q/Q W/2 W/2 E/2	

## Wells

W Clis				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48932	Saker 6 7 Federal Com #31H	<b>W</b> /2	6-24S-35E	2220
30-023-48932		<b>W</b> /2	7-24S-35E	2220
30-025-48935		W/2	6-24S-35E	2220
30-023-40933	Saker 6 7 Federal Com #34H	<b>W</b> /2	7-24S-35E	
20 025 49026	Salvar 67 Fadaval Com #2511	W/2	6-24S-35E	2220
30-025-48936	Saker 6 7 Federal Com #35H	<b>W</b> /2	7-24S-35E	2220
20 025 40027	Sahar (7 Fadaval Com #2(1)	W/2	6-24S-35E	2220
30-025-48937	Saker 6 7 Federal Com #36H	<b>W</b> /2	7-24S-35E	
30-025-49454	Saker 6 7 Federal Com #1H	W/2	6-24S-35E	2200
30-023-49434		<b>W</b> /2	7-24S-35E	
20.025.40455	Saker 6 7 Federal Com #2H	W/2	6-24S-35E	2200
30-025-49455	Saker 0 / rederal Colli #211	<b>W</b> /2	7-24S-35E	
30-025-49456	Saker 6 7 Federal Com #3H	W/2	6-24S-35E	2200
30-023-49430	Saker 0 / rederal Colli #311	<b>W</b> /2	7-24S-35E	
30-025-49460	Salvar 67 Fadaval Com #121	W/2	6-24S-35E	2200
30-023-49400	Saker 6 7 Federal Com #12H	<b>W</b> /2	7-24S-35E	
20 025 40450	Saker 6 7 Federal Com #11H	W/2	6-24S-35E	2200
30-025-49459	Saker o / Federal Com #11H	<b>W</b> /2	7-24S-35E	2200
20 025 40462	Salvar (7 Fadaval Cam #221	W/2	6-24S-35E	2200
30-025-49463	Saker 6 7 Federal Com #23H	<b>W</b> /2	7-24S-35E	2200
20.025.40464	Saker 6 7 Federal Com #24H	W/2	6-24S-35E	
30-025-49464		<b>W</b> /2	7-24S-35E	2200

ORDER NO. PLC-912

## Received by OCD: 7/13/2023 12:21:50 PM

30-025-48970	Kestrel 1 12 Federal Com #31H	E/2	1-24S-34E	2220
30-023-40970	Kestrei 1 12 Feueral Com #31H	<b>E/2</b>	12-24S-34E	2220
30-025-48971	Kestrel 1 12 Federal Com #32H	<b>E/2</b>	1-24S-34E	2220
30-023-407/1		<b>E/2</b>	12-24S-34E	2220
30-025-48972	Kestrel 1 12 Federal Com #33H	<b>E/2</b>	1-24S-34E	2220
30-023-40972		<b>E/2</b>	12-24S-34E	2220
30-025-50092	Kestrel 1 12 Federal Com #2H	<b>E/2</b>	1-24S-34E	96434
30-023-30092	Kestrei 1 12 Federal Com #2H	<b>E/2</b>	12-24S-34E	90434
30-025-50093	Kestrel 1 12 Federal Com #3H	<b>E/2</b>	1-24S-34E	96434
30-023-30093		<b>E/2</b>	12-24S-34E	90434
30-025-50094	Kestrel 1 12 Federal Com #11H	E/2	1-24S-34E	96434
30-023-30094		<b>E/2</b>	12-24S-34E	90434
30-025-50095	Kestrel 1 12 Federal Com #12H	E/2	1-24S-34E	0(424
30-023-30093		E/2	12-24S-34E	96434
30-025-50096	Vestual 1 12 Federal Com #2111	E/2	1-24S-34E	96434
30-025-50090	Kestrel 1 12 Federal Com #21H	E/2	12-24S-34E	90434
20 025 50007	Kestrel 1 12 Federal Com #22H	<b>E/2</b>	1-24S-34E	0(424
30-025-50097		E/2	12-24S-34E	96434
20 025 50277	Kastual 1 12 Federal Com #111	E/2	1-24S-34E	0(424
30-025-50277	25-50277 Kestrel 1 12 Federal Com #1H	<b>E/2</b>	12-24S-34E	96434

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	239682
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/11/2023

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