

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Franklin Mountain Energy, LLC
OPERATOR ADDRESS: 44 Cool Street, Suite 1000, Denver, CO 80206
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98185] WC-025 G-09 S253502B; LWR BONE SPRING	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD
[97088] WC-025 G-08 S253534O; BONE SPRING	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD
[33813] JAL; WOLFCAMP, WEST	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD
[97779] WC-025 G05 S253523H; DELAWARE	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Have all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Have all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

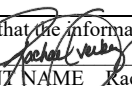
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Director Ops Planning & Regulatory DATE: 12/20/2022
TYPE OR PRINT NAME: Rachael Overbey TELEPHONE NO.: 720-414-6878
E-MAIL ADDRESS: roverbey@fmellc.com



December 20, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: C-107B Application for Surface Commingling (diverse ownership) for Franklin Mountain Energy, LLC

To Whom It May Concern:

Franklin Mountain Energy, LLC, OGRID No. 373910, requests to commingle future oil and gas production from 24 wells. Production would come from multiple Federal leases and zones (pool numbers 33813, 97088, 97779 and 98185). All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Operator wishes to be able to add infill wells producing from the approved leases and pools to the commingling project via sundry without further notice to the interest owners.

Sincerely,



Rachael Overbey
Director Operations Planning and Regulatory
roverbey@fmellc.com
Main: 720-414-7868
Mobile: 303-570-4057

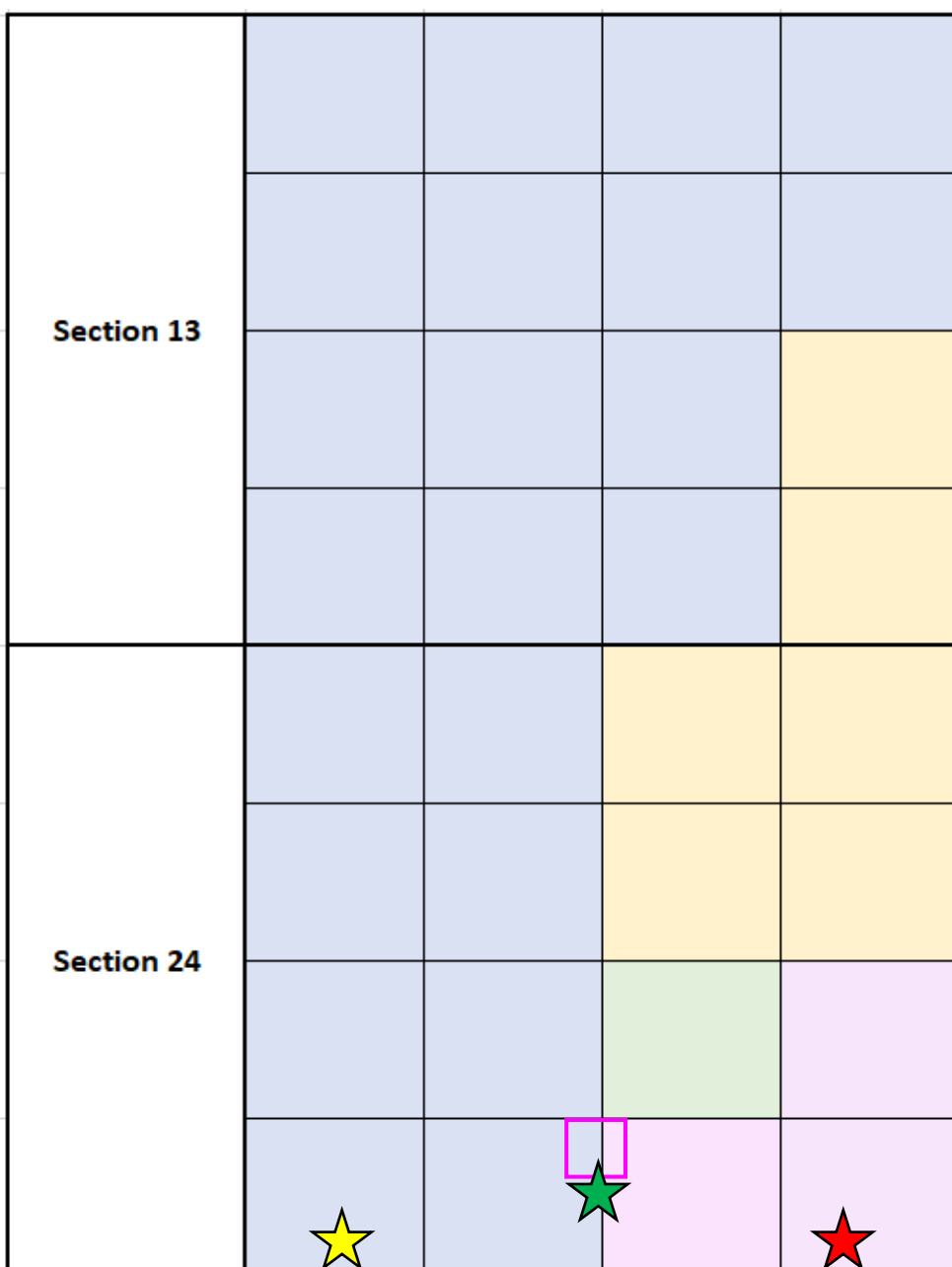
- ★ Land of Enchantment West Pad
- 1912 Federal 701H
 - 1912 Federal 601H
 - 1912 Federal 702H
 - LOE Federal 101H
 - LOE Federal 102H
 - LOE Federal 501H
 - LOE Federal 502H
 - LOE Federal 801H
 - LOE Federal 802H
 - LOE Federal 803H

- ★ Land of Enchantment Mid Pad
- Trinity Federal 602H
 - Trinity Federal 703H
 - Santa Fe Fed Com 704H

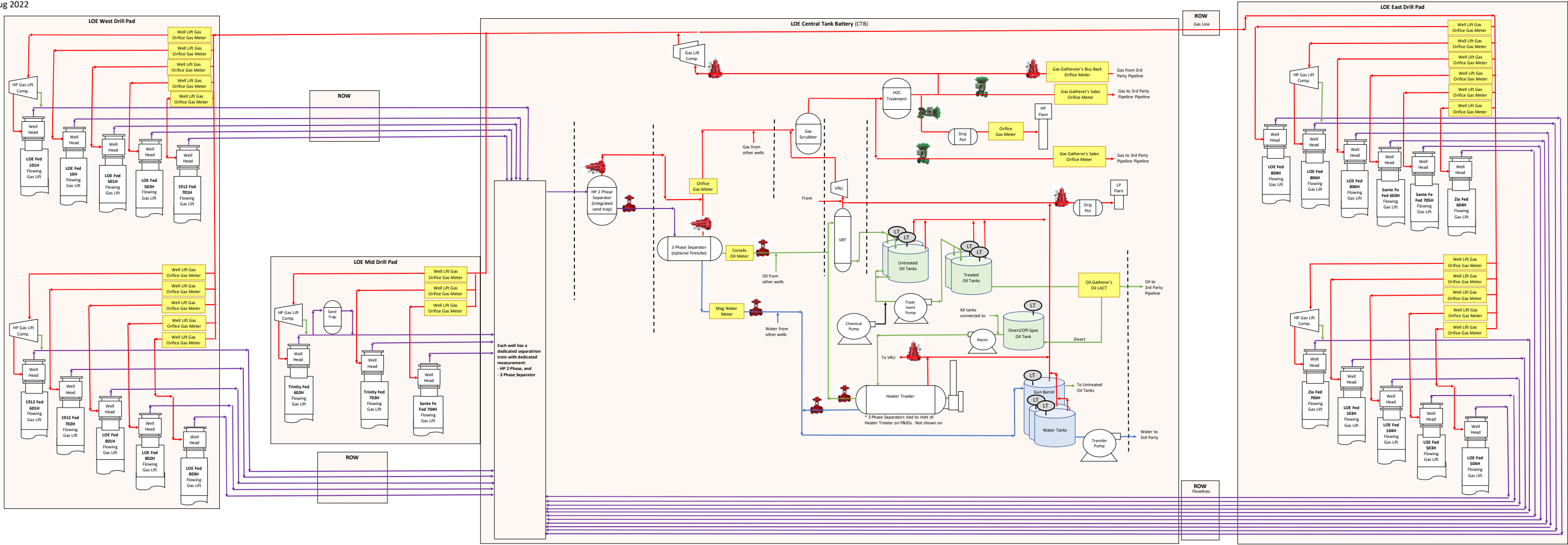
- ★ Land of Enchantment East Pad
- Santa Fe Fed Com 603H
 - Santa Fe Fed Com 705H
 - Zia Fed Com 604H
 - Zia Fed Com 706H
 - LOE Fed Com 103H
 - LOE Fed Com 104H
 - LOE Fed Com 503H
 - LOE Fed Com 504H
 - LOE Fed Com 804H
 - LOE Fed Com 805H
 - LOE Fed Com 806H

□ Land of Enchantment CTB

Section 13 & 24	NM-138898
Section 13 & 24	Fee
Section 24	NM-45706
Section 24	NM-114998



Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order
1912 Federal 701H	Wolfcamp	W/2 Secs 13 & 24-T25S-R35E	640	N/A; one lease
1912 Federal 601H	Bone Spring	W/2W/2 Secs 13 & 24-T25S-R35E	320	N/A; one lease
1912 Federal 702H	Wolfcamp	W/2 Secs 13 & 24-T25S-R35E	640	N/A; one lease
Trinity Federal 602H	Bone Spring	E/2W/2 Secs 13 & 24-T25S-R35E	320	N/A; one lease
Trinity Federal 703H	Wolfcamp	W/2 Secs 13 & 24-T25S-R35E	640	N/A; one lease
Santa Fe Fed Com 704H	Wolfcamp	E/2 Secs 13 & 24-T25S-R35E	640	R-21847
Santa Fe Fed Com 603H	Bone Spring	W/2E/2 Secs 13 & 24-T25S-R35E	320	R-21849
Santa Fe Fed Com 705H	Wolfcamp	E/2 Secs 13 & 24-T25S-R35E	640	R-21847
Zia Fed Com 604H	Bone Spring	E/2E/2 Secs 13 & 24-T25S-R35E	320	R-21848
Zia Fed Com 706H	Wolfcamp	E/2 Secs 13 & 24-T25S-R35E	640	R-21847
LOE Federal 101H	Delaware	W/2W/2 Secs 13 & 24-T25S-R35E	320	N/A; one lease
LOE Federal 102H	Delaware	E/2W/2 Secs 13 & 24-T25S-R35E	320	N/A; one lease
LOE Federal 501H	Bone Spring	W/2W/2 Secs 13 & 24-T25S-R35E	320	N/A; one lease
LOE Federal 502H	Bone Spring	E/2W/2 Secs 13 & 24-T25S-R35E	320	N/A; one lease
LOE Federal 801H	Wolfcamp	W/2 Secs 13 & 24-T25S-R35E	640	N/A; one lease
LOE Federal 802H	Wolfcamp	W/2 Secs 13 & 24-T25S-R35E	640	N/A; one lease
LOE Federal 803H	Wolfcamp	W/2 Secs 13 & 24-T25S-R35E	640	N/A; one lease
LOE Fed Com 103H	Delaware	W/2E/2 Secs 13 & 24-T25S-R35E	320	TBD
LOE Fed Com 104H	Delaware	E/2E/2 Secs 13 & 24-T25S-R35E	320	TBD
LOE Fed Com 503H	Bone Spring	W/2E/2 Secs 13 & 24-T25S-R35E	320	R-21849
LOE Fed Com 504H	Bone Spring	E/2E/2 Secs 13 & 24-T25S-R35E	320	R-21848
LOE Fed Com 804H	Wolfcamp	E/2 Secs 13 & 24-T25S-R35E	640	R-21847
LOE Fed Com 805H	Wolfcamp	E/2 Secs 13 & 24-T25S-R35E	640	R-21847
LOE Fed Com 806H	Wolfcamp	E/2 Secs 13 & 24-T25S-R35E	640	R-21847



Owner Name	Interest Type	Address	Notes	Certified Mail Tracking No.	Date Mailed
Augusta Elizabeth Bruley Elmwood	RI	1514 St. Roch Ave. New Orleans, LA 70117-8347		7020 0090 0000 1230 6615	1/5/2023
Benjamin Louis Fonville, III	RI	5010 Samantha Dr. Ball, LA 71405		7020 0090 0000 1230 6608	1/5/2023
Beverly B. Blair	RI	2635 Bamboo Dr. Lake Havasu City, AZ 86403		7020 0090 0000 1230 6592	1/5/2023
BR2 Holdings LLC	RI/ORRI	P.O. Box 980552 Houston, TX 77098		7020 0090 0000 1230 6585	1/5/2023
Bryan Bell Family, LLC	ORRI	C/O Frank Robert Janusa, CPA P.O. Box 24591 New Orleans, LA 70184-4356		7020 0090 0000 1230 6578	1/5/2023
Catherine DeAnn Salvo Wren	RI	11629 Cedar Valley Dr. Oklahoma City, OK 73170		7020 0090 0000 1230 6561	1/5/2023
Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020	ORRI	P.O. Box 45807 Rio Rancho, NM 87174		7020 0090 0000 1230 6554	1/5/2023
Cayuga Royalties, LLC	RI/ORRI	P.O. Box 540711 Houston, TX 77254		7020 0090 0000 1230 6530	1/5/2023
Charles David West, III	RI	7822 Ogden Ct. Centennial, CO 80122		7020 0090 0000 1230 6523	1/5/2023
Charmar, LLC	ORRI	4815 Vista Del Oso Court NE Albuquerque, NM 87109		7020 0090 0000 1230 6516	1/5/2023
Chief Capital (O&G) II, LLC	WI	8111 Westchester Dr., Suite 900 Dallas, TX 75225		7020 0090 0000 1230 6509	1/5/2023
Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust A	UNL RI	P.O. Box 729 Ada, OK 74821		7020 0090 0000 1230 6493	1/5/2023
DeAlva E. Blocker, Trustee of the Blocker Family Trust, dated December 15, 1994	RI	10430 Sunnyland Dr. Tuscaloosa, AL 35405		7020 0090 0000 1230 6486	1/5/2023
Debbie Fogel	RI	1821 Boyd Ct. Carrollton, TX 75010		7020 0090 0000 1230 6479	1/5/2023
Debra Fonville Lamb	RI	20 Chestnut Place Luling, LA 70070		7020 0090 0000 1230 6462	1/5/2023
DMA, Inc.	ORRI	P.O. Box 1496 Roswell, NM 88202		7020 0090 0000 1230 6455	1/5/2023
Ellen Fonville Latsch	RI	17753 Hickory Trail Lakeville, MN 55044		7020 0090 0000 1230 6448	1/5/2023
Frank T. Fleet, Inc	UNL RI	P.O. Box 729 Ada, OK 74821		7020 0090 0000 1230 6431	1/5/2023
Galley NM Assets, LLC	ORRI	5909 West Loop South, Suite 520 Bellaire, TX 77401		7020 0090 0000 1230 6714	1/5/2023
Gregory Simone Salvo	RI	18 Estambre Road Santa Fe, NM 87508		7020 0090 0000 1230 6721	1/5/2023
Howard A. Rubin, Inc.	ORRI	P.O. Box 58 El Rito, NM 87530		7020 0090 0000 1230 6738	1/5/2023
J.L. Burke, III	RI	8928 Meadowknoll Dr. Dallas, TX 75243		7020 0090 0000 1230 6745	1/5/2023
James and Jackie Taylor Revocable Trust	RI	107 Kilaney Ct. Winchester, VA 22603		7020 0090 0000 1230 6752	1/5/2023
Jerry Lasater, Jr.	RI	59 Road 5217 Farmington, NM 87401		7020 0090 0000 1230 6769	1/5/2023
Jetstream Royalty Partners, LP	ORRI	P.O. Box 471396 Fort Worth, TX 76147		7020 0090 0000 1230 6363	1/5/2023
John V. McCarthy, II	RI	P.O. Box 3688 Bernice, OK 74331		7020 0090 0000 1230 6356	1/5/2023
Joseph M. Victory	RI	50 Sequoyah Blvd. Shawnee, OK 74801		7020 0090 0000 1230 6349	1/5/2023
Joyce Ann Fonville Preston	RI	8249 Fairway Dr. Pineville, LA 71360		7020 0090 0000 1230 6332	1/5/2023
Katy Pipeline & Production Corp.	RI	5950 Cedar Springs Rd., Suite 230 Dallas, TX 75235-6803		7020 0090 0000 1230 6325	1/5/2023
Laura Jean Amman	RI	13451 Birch Way Thornton, CO 80241		7020 0090 0000 1230 6318	1/5/2023
Linda Ruth Garcia	RI	P.O. Box 50207 Albuquerque, NM 87181		7020 0090 0000 1230 6301	1/5/2023
Lisa M. Daves Revocable Trust, by Lisa M. Daves, Trustee	RI	20910 Timber Ridge Dr. Magnolia, TX 77355		7020 0090 0000 1230 6295	1/5/2023
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust u/a/d January 23, 2015	ORRI	465 Camino Manzano Santa Fe, NM 87505		7020 0090 0000 1230 6288	1/5/2023
Marathon Oil Permian, LLC	WI	990 Town & Country Blvd. Houston TX 77024-2271		7020 0090 0000 1230 6271	1/5/2023
Marilyn Burke Salter	RI	20031 82nd Ave. West Edmonds, WA 98026-6720		7020 0090 0000 1230 6264	1/5/2023
Megan Kathleen Boyd	RI	2724 East Dale St. Colorado Springs, CO 80909		7020 0090 0000 1230 6257	1/5/2023
MLE, LLC	ORRI	P.O. Box 1683 Santa Fe, NM 87504		7020 0090 0000 1230 6240	1/5/2023
Monticello Minerals, LLC	RI/ORRI	1428 Bryn Mawr Dr. Dallas, TX 75225		7020 0090 0000 1230 6233	1/5/2023
Nancy I. Farmer	RI	5136 E. 35th St. Tulsa, OK 74135-5218		7020 0090 0000 1230 6226	1/5/2023

Nicole Marie Sanchez	RI	4622 N. Carefree Cir. Colorado Springs, CO 80917		7020 0090 0000 1230 6219	1/5/2023
NMTX Mineral Fund, LLC	UNL RI	2051 West Cumberland Rd #101 Tyler, TX 75703		7020 0090 0000 1230 6202	1/5/2023
OGX Royalty Fund, LP	ORRI	P.O. Box 2064 Midland, TX 79702-2064		7020 0090 0000 1231 3781	1/5/2023
Ohio State University	UNL RI	Farmers National Company, Agent Oil & Gas Department P.O. Box 3480 Omaha, NE 68103-0480		7020 0090 0000 1231 3774	1/5/2023
P.A.W.N. Enterprises, a Limited Partnership	UNL RI	P.O. Box 729 Ada, OK 74821		7020 0090 0000 1231 3767	1/5/2023
Patrick Markam Boyd	RI	650 S. Clinton St., #5A Denver, CO 80247		7020 0090 0000 1230 7223	1/5/2023
Plantation Operating, LLC	UNL RI	2203 Timberlock Place, Suite 225 The Woodlands, TX 77380		7020 0090 0000 1230 7216	1/5/2023
Prevail Energy, LLC	RI/ORRI	521 Dexter St. Denver, CO 80220-5035		7020 0090 0000 1230 7209	1/5/2023
Richard C. Deason	ORRI	1301 N. Havenhurst #217 West Hollywood, CA 90046		7020 0090 0000 1230 7193	1/5/2023
Ronald H. Mayer	ORRI	2711 Coronado Dr. Roswell, NM 88201		7020 0090 0000 1230 7186	1/5/2023
Rubie Crosby Bell Family, LLC	ORRI	C/O Frank Robert Janusa, CPA P.O. Box 24591 New Orleans, LA 70184-4591		7020 0090 0000 1230 7179	1/5/2023
Russell H. Wickman	RI	2505 Princeton Ave. Midland, TX 79701		7020 0090 0000 1230 7162	1/5/2023
S.H. and P.C. Canon Living Trust	RI	P.O. Box 3259 South Padre Island, TX 78597		7020 0090 0000 1230 7155	1/5/2023
SAP, LLC	ORRI	4901 Whitney Lane Roswell, NM 88203		7020 0090 0000 1230 7148	1/5/2023
Sharon Jeffreys	RI	2716 Brenton Dr. Edmond, OK 73012		7020 0090 0000 1230 7131	1/5/2023
Sugarberry Oil & Gas Corporation	RI	5950 Cedar Springs Rd., Suite 230 Dallas, TX 75235-6803		7020 0090 0000 1230 7124	1/5/2023
Susan Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019	ORRI	P.O. Box 241868 Little Rock, AR 72223		7020 0090 0000 1230 7117	1/5/2023
TD Minerals, LLC	RI	8111 Westchester Dr., Suite 900 Dallas, TX 75225		7020 0090 0000 1230 7100	1/5/2023
Texas State Bank, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bate	RI	P.O. Box 3782 San Angelo, TX 76902		7020 0090 0000 1230 7094	1/5/2023
Texas Tech University	UNL RI	Farmers National Company, Agent Oil & Gas Department P.O. Box 3480 Omaha, NE 68103-0480		7020 0090 0000 1230 7087	1/5/2023
The Southwestern Baptist Theological Seminary	RI	P.O. Box 840350 Dallas, TX 75284-0350		7020 0090 0000 1230 7070	1/5/2023
Thomas D. Deason	ORRI	6402 CR 7420 Lubbock, TX 79424		7020 0090 0000 1230 7063	1/5/2023
United States of America	RI	301 Dinosaur Trail Santa Fe, NM 87508		7020 0090 0000 1230 7056	1/5/2023
University of the Southwest	RI	6610 N. Lovington Hwy. Hobbs, NM 88240		7020 0090 0000 1230 7049	1/5/2023
Wells Fargo Bank, N.A., Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999	ORRI	P.O. Box 2431 Santa Fe, NM 87504		7020 0090 0000 1230 7032	1/5/2023
West Texas A&M University	UNL RI	Texas A&M University System Attn: SERO 301 Tarrow, 6th Floor College Station, TX 77840		7020 0090 0000 1230 7025	1/5/2023

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 30, 2022
and ending with the issue dated
December 30, 2022.



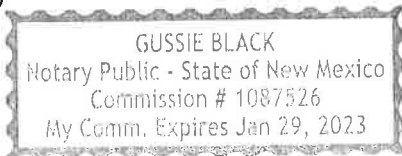
Publisher

Sworn and subscribed to before me this
30th day of December 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE December 30, 2022

Application of Franklin Mountain Energy, LLC for approval of surface commingling, Lea County, New Mexico. Notice to all affected parties, as well as the heirs and devisees of: NMTX Mineral Fund, LLC; Russell H. Wickman; Frank T. Fleet, Inc.; Margaret Helen Kelmar Trust A; Ellen Fonville Latsch; Joyce Ann Fonville Preston; John V. McCarthy, II; Joseph M. Victory; Augusta Elizabeth Bruley Elmwood; Beverly B. Blair; Catherine DeAnn Salvo Wren; Gregory Simone Salvo; Jerry Lasater, JR; Charles David West, III; DeAlva E. Blocker, TTE of the Blocker FT; J.L. Burke, III; Laura Jean Amman; Linda Ruth Garcia; Lisa M. Daves RT; Marilyn Burke Salter; Megan Kathleen Boyd; Mineral Interest Trust, Nancy I. Farmer; Nicole Marie Sanchez; Patrick Markam Boyd; Sharon Jeffreys; Debbie Fogel; Bryan Bell Family, LLC; Cathleen Ann Adams, TTE of the Cathleen Ann Adams RT; Susan Carol Arrott, TTE of the Arrott Family RT; Robert N. Enfield RT; Morris E. Schertz; Howard A. Rubin, Inc.; Lisa M. Enfield Trust; Thomas D. Deason; Ronald H. Mayer; United States of America, BLM of Franklin Mountain Energy, LLC's application for surface commingling. Franklin Mountain Energy, LLC, 44 Cook Street, Suite 1000, Denver, Colorado, 80206, has filed an application with the New Mexico Oil Conservation Division seeking administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C from the LOE Fed Com 101, 102H, 103H, 104H wells, all located in the [97779] DOGIE DRAW; DELAWARE Pool; LOE Fed Com 801H, 802H, 803H, 804H, 805H, 806H wells, all located in [33813] JAL; WOLFCAMP, WEST pool with the LOE Fed Com 501H, 502H, 503H, 504H, located in the WC-025 G-09 S253502B; LWR BONE SPRING [98185] pool, all located in Sections 13 & 24, T25S-R35E, Lea County, New Mexico. Any objection or requests for a hearing regarding this application must be submitted to the Division's Santa Fe office, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 in writing within 20 days of this publication. Any interested party with questions or comments may contact Rachael Overbey, 720-414-7868, roverbey@fmellc.com.
#00274435

67116598

00274435

JESSICA GREY
FRANKLIN MOUNTAIN ENERGY
44 COOK STREET, SUITE 1000
DENVER, CO 80206

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name	
		97779	WC-025 G05 S253523H; DELAWARE	
⁴ Property Code	⁵ Property Name			⁶ Well Number
	LOE FEDERAL			101H
⁷ OGRID No.	⁸ Operator Name			⁹ Elevation
373910	FRANKLIN MOUNTAIN ENERGY LLC			3107.8

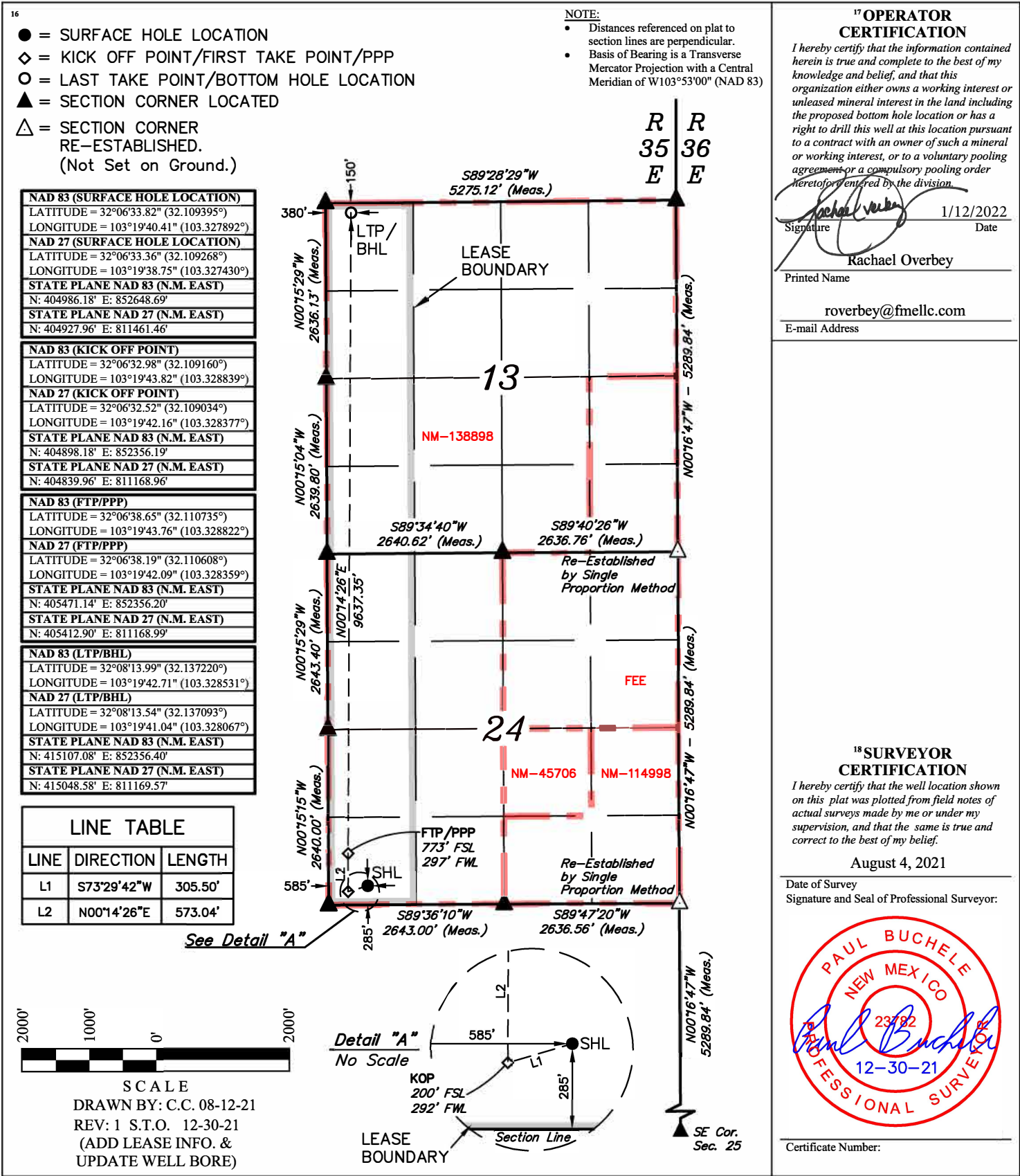
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	25S	35E		285	SOUTH	585	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	25S	35E		150	NORTH	380	WEST	LEA
¹² Dedicated Acres		¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name	
		97779	WC-025 G05 S253523H; DELAWARE	
⁴ Property Code	⁵ Property Name			⁶ Well Number
	LOE FEDERAL			102H
⁷ OGRID No.	⁸ Operator Name			⁹ Elevation
373910	FRANKLIN MOUNTAIN ENERGY LLC			3107.9

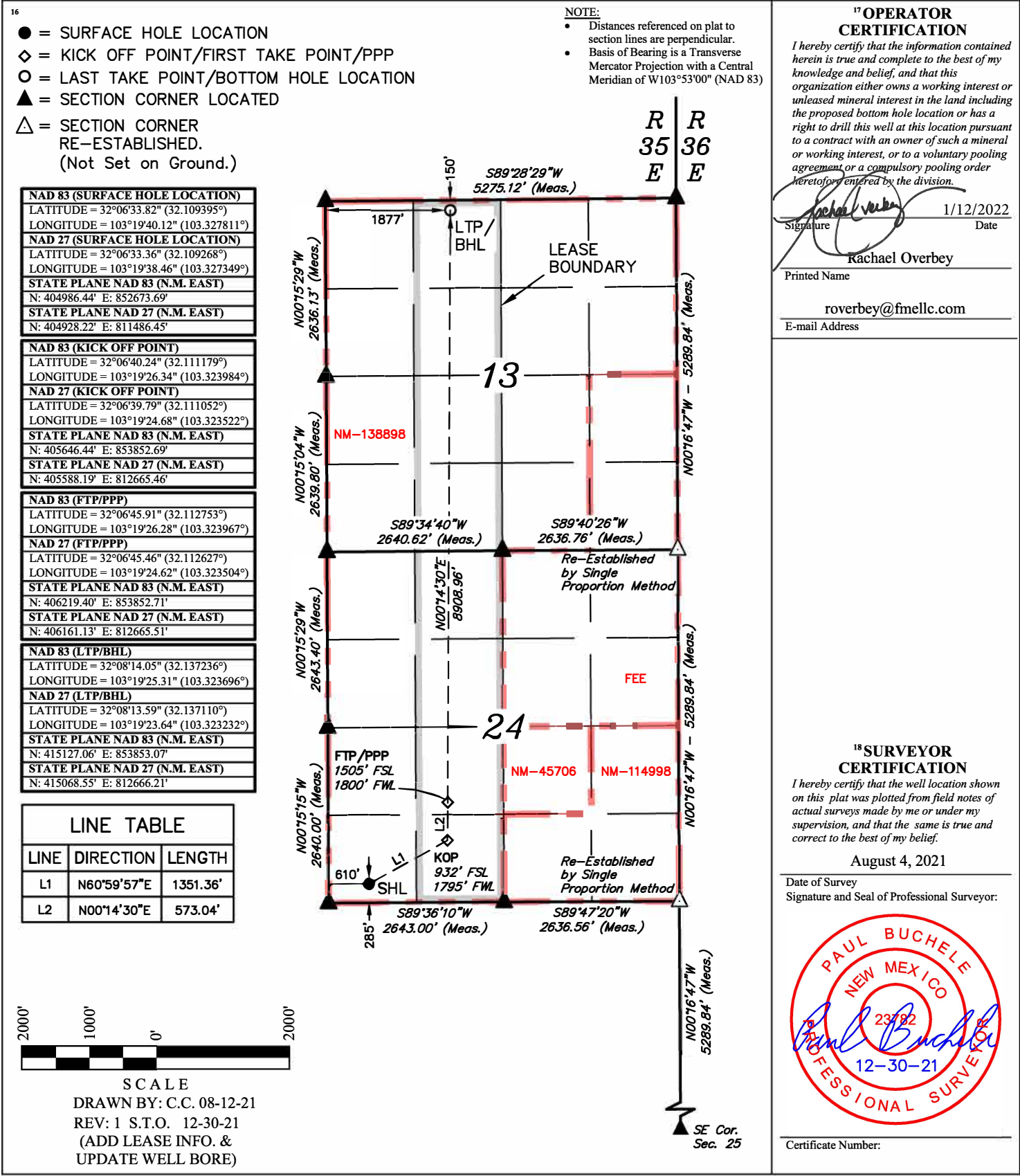
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	25S	35E		285	SOUTH	610	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	25S	35E		150	NORTH	1877	WEST	LEA
¹² Dedicated Acres		¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 97779		³ Pool Name WC-025 G05 S253523H; DELAWARE	
⁴ Property Code		⁵ Property Name LOE FED COM			⁶ Well Number 103H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3078.0

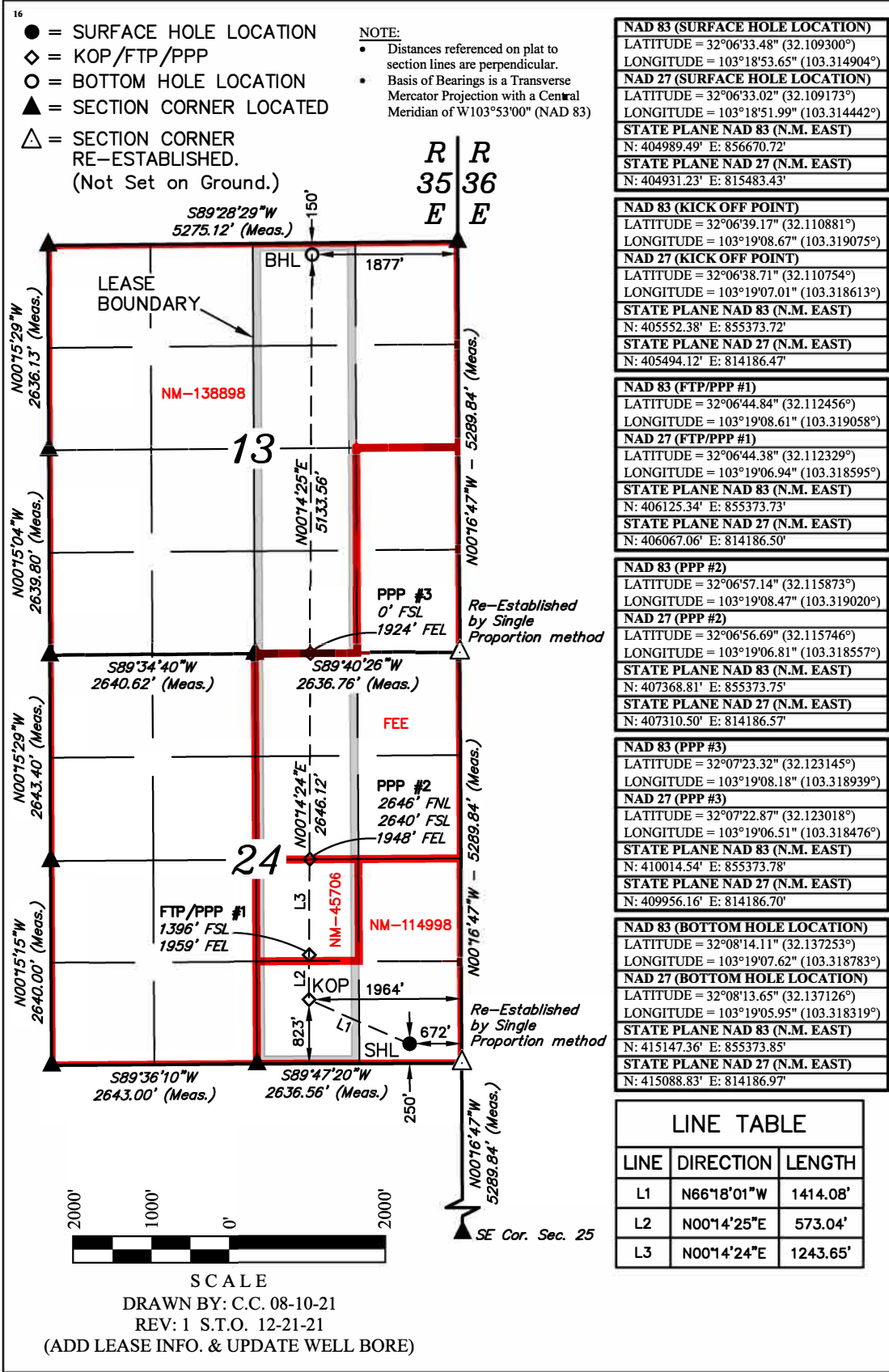
¹⁰ Surface Location

UL or lot no. P	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 672	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 1877	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/12/2022

Printed Name: Rachael Overbey

E-mail Address: roverbey@fmlc.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

Paul Buchele

23782
12-21-21

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 97779		3 Pool Name WC-025 G05 S253523H; DELAWARE	
4 Property Code		5 Property Name LOE FED COM			6 Well Number 104H
7 OGRID No. 373910		8 Operator Name FRANKLIN MOUNTAIN ENERGY LLC			9 Elevation 3077.5

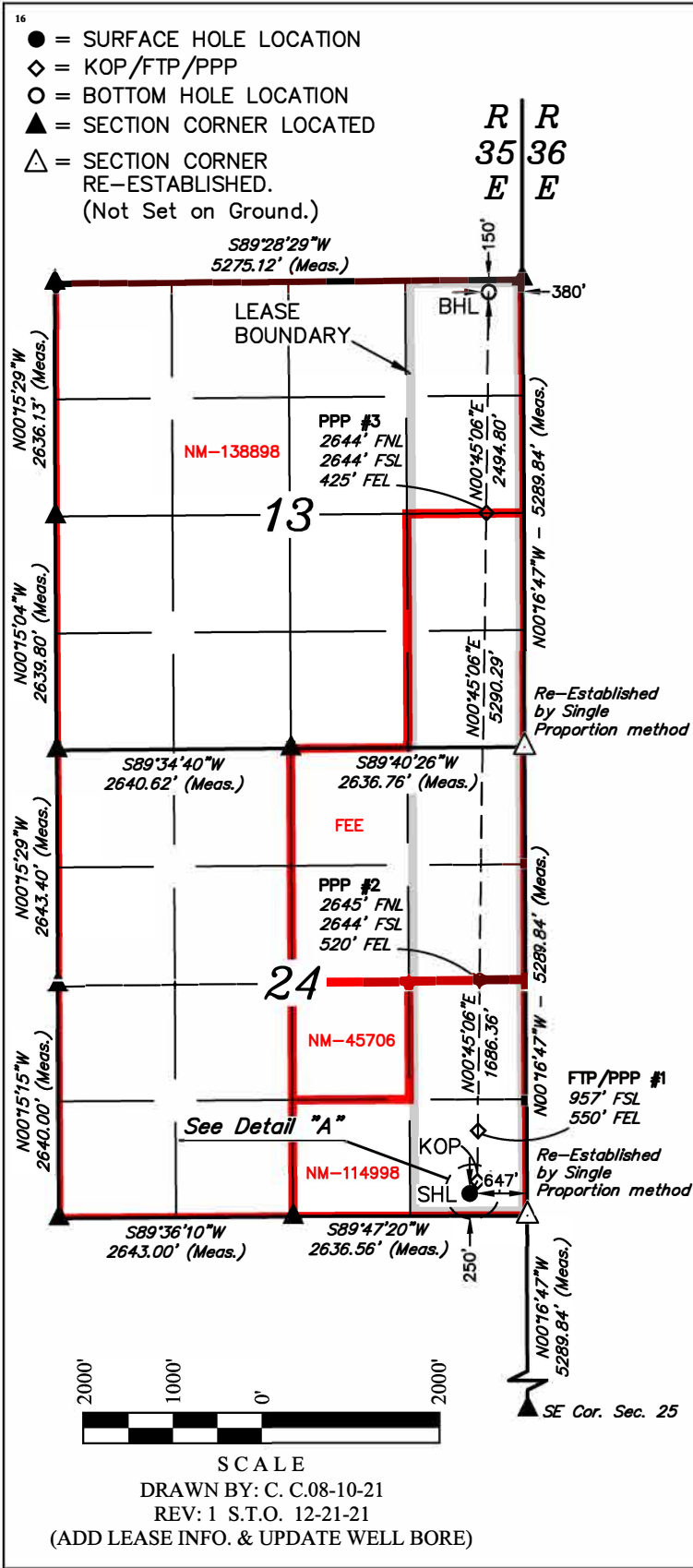
10 Surface Location

UL or lot no. P	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 647	East/West line EAST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no. A	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 380	East/West line EAST	County LEA
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°06'33.48" (32.109300°) LONGITUDE = 103°18'53.36" (103.314823°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°06'33.02" (32.109173°) LONGITUDE = 103°18'51.70" (103.314361°) STATE PLANE NAD 83 (N.M. EAST) N: 404989.70° E: 856695.72° STATE PLANE NAD 27 (N.M. EAST) N: 404931.44° E: 815508.42°
NAD 83 (KICK OFF POINT) LATITUDE = 32°06'34.81" (32.109669°) LONGITUDE = 103°18'52.36" (103.314544°) NAD 27 (KICK OFF POINT) LATITUDE = 32°06'34.35" (32.109542°) LONGITUDE = 103°18'50.70" (103.314082°) STATE PLANE NAD 83 (N.M. EAST) N: 405124.70° E: 856780.72° STATE PLANE NAD 27 (N.M. EAST) N: 405066.43° E: 815593.43°
NAD 83 (FTP/PPP #1) LATITUDE = 32°06'40.48" (32.111243°) LONGITUDE = 103°18'52.24" (103.314510°) NAD 27 (FTP/PPP #1) LATITUDE = 32°06'40.02" (32.111116°) LONGITUDE = 103°18'50.57" (103.314048°) STATE PLANE NAD 83 (N.M. EAST) N: 405697.63° E: 856785.84° STATE PLANE NAD 27 (N.M. EAST) N: 405639.35° E: 815598.57°
NAD 83 (PPP #2) LATITUDE = 32°06'57.16" (32.115877°) LONGITUDE = 103°18'51.88" (103.314410°) NAD 27 (PPP #2) LATITUDE = 32°06'56.70" (32.115750°) LONGITUDE = 103°18'50.21" (103.313948°) STATE PLANE NAD 83 (N.M. EAST) N: 407383.68° E: 856800.92° STATE PLANE NAD 27 (N.M. EAST) N: 407325.35° E: 815613.71°
NAD 83 (PPP #3) LATITUDE = 32°07'49.49" (32.130414°) LONGITUDE = 103°18'50.75" (103.314096°) NAD 27 (PPP #3) LATITUDE = 32°07'49.03" (32.130287°) LONGITUDE = 103°18'49.08" (103.313633°) STATE PLANE NAD 83 (N.M. EAST) N: 412672.99° E: 856848.21° STATE PLANE NAD 27 (N.M. EAST) N: 412614.52° E: 815661.21°
NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'14.17" (32.137269°) LONGITUDE = 103°18'50.21" (103.313948°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'13.71" (32.137142°) LONGITUDE = 103°18'48.54" (103.313484°) STATE PLANE NAD 83 (N.M. EAST) N: 415167.34° E: 856870.52° STATE PLANE NAD 27 (N.M. EAST) N: 415108.80° E: 815683.61°

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N32°26'06"E	159.55'
L2	N00°45'04"E	573.04'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

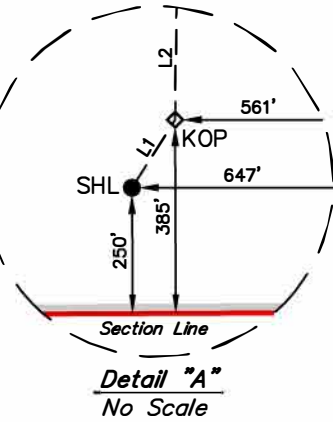
17 OPERATOR
CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/12/2022
Printed Name: Rachael Overbey
E-mail Address: roverbey@fmlc.com

18 SURVEYOR
CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021
Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number:



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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98185		3 Pool Name WC-025 G-09 S253502B;LWR BONE SPRING					
4 Property Code		5 Property Name LOE FEDERAL					6 Well Number 501H		
7 OGRID No. 373910		8 Operator Name FRANKLIN MOUNTAIN ENERGY LLC					9 Elevation 3107.8		

10 Surface Location

UL or lot no. M	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 285	North/South line SOUTH	Feet from the 635	East/West line WEST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no. D	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 380	East/West line WEST	County LEA
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12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/FIRST TAKE POINT/PPP
○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°06'33.82" (32.109395°)	
LONGITUDE = 103°19'39.83" (103.327731°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°06'33.37" (32.109268°)	
LONGITUDE = 103°19'38.17" (103.327268°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 404986.70' E: 852698.68'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 404928.48' E: 811511.45'	
NAD 83 (KICK OFF POINT)	
LATITUDE = 32°06'31.52" (32.108755°)	
LONGITUDE = 103°19'45.12" (103.329201°)	
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°06'31.06" (32.108628°)	
LONGITUDE = 103°19'43.46" (103.328738°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 404749.70' E: 852245.68'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 404691.49' E: 811058.44'	
NAD 83 (FTP/PPP)	
LATITUDE = 32°06'37.19" (32.110330°)	
LONGITUDE = 103°19'44.99" (103.329164°)	
NAD 27 (FTP/PPP)	
LATITUDE = 32°06'36.73" (32.110203°)	
LONGITUDE = 103°19'43.32" (103.328701°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 405322.62' E: 852251.81'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 405264.40' E: 811064.59'	
NAD 83 (LTP/BHL)	
LATITUDE = 32°08'13.99" (32.137220°)	
LONGITUDE = 103°19'42.71" (103.328531°)	
NAD 27 (LTP/BHL)	
LATITUDE = 32°08'13.54" (32.137093°)	
LONGITUDE = 103°19'41.04" (103.328067°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 415107.08' E: 852356.40'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 415048.58' E: 811169.57'	

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S62°37'18"W	511.33'
L2	N00°51'06"E	573.04'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Rachael Overbey Date: 1/12/2022

Printed Name: rachaeloverbey@fmlc.com

E-mail Address: roverbey@fmlc.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey: Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
12-30-21
PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98185		3 Pool Name WC-025 G-09 S253502B;LWR BONE SPRING	
4 Property Code		5 Property Name LOE FEDERAL			6 Well Number 502H
7 OGRID No. 373910		8 Operator Name FRANKLIN MOUNTAIN ENERGY LLC			9 Elevation 3108.1

10 Surface Location

UL or lot no. M	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 285	North/South line SOUTH	Feet from the 660	East/West line WEST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no. C	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 1877	East/West line WEST	County LEA
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12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/FIRST TAKE POINT/PPP
○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°06'33.82" (32.109395°)	
LONGITUDE = 103°19'39.54" (103.327650°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°06'33.37" (32.109268°)	
LONGITUDE = 103°19'37.87" (103.327187°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 404986.96' E: 852723.68'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 404928.74' E: 811536.44'	
NAD 83 (KICK OFF POINT)	
LATITUDE = 32°06'38.86" (32.110795°)	
LONGITUDE = 103°19'26.35" (103.323985°)	
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°06'38.41" (32.110668°)	
LONGITUDE = 103°19'24.68" (103.323523°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 405506.96' E: 853853.68'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 405448.71' E: 812666.44'	
NAD 83 (FTP/PPP)	
LATITUDE = 32°06'44.53" (32.112370°)	
LONGITUDE = 103°19'26.28" (103.323968°)	
NAD 27 (FTP/PPP)	
LATITUDE = 32°06'44.08" (32.112243°)	
LONGITUDE = 103°19'24.62" (103.323505°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 406079.92' E: 853853.64'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 406021.65' E: 812666.43'	
NAD 83 (LTP/BHL)	
LATITUDE = 32°08'14.05" (32.137236°)	
LONGITUDE = 103°19'25.31" (103.323696°)	
NAD 27 (LTP/BHL)	
LATITUDE = 32°08'13.59" (32.137110°)	
LONGITUDE = 103°19'23.64" (103.323232°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 415127.06' E: 853853.07'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 415068.55' E: 812666.21'	

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N65°31'42"E	1244.09'
L2	N00°14'08"E	573.04'

2000' 1000' 0' 2000'

SCALE

DRAWN BY: C.C. 08-12-21
REV: 1 S.T.O. 12-30-21
(ADD LEASE INFO. &
UPDATE WELL BORE)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

13

24

SE Cor. Sec. 25

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/12/2022

Printed Name: Rachael Overbey

E-mail Address: roverbey@fmlc.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
12-30-21
PROFESSIONAL SURVEYOR

Certificate Number:

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98185		³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING	
⁴ Property Code		⁵ Property Name LOE FED COM			⁶ Well Number 503H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3076.9

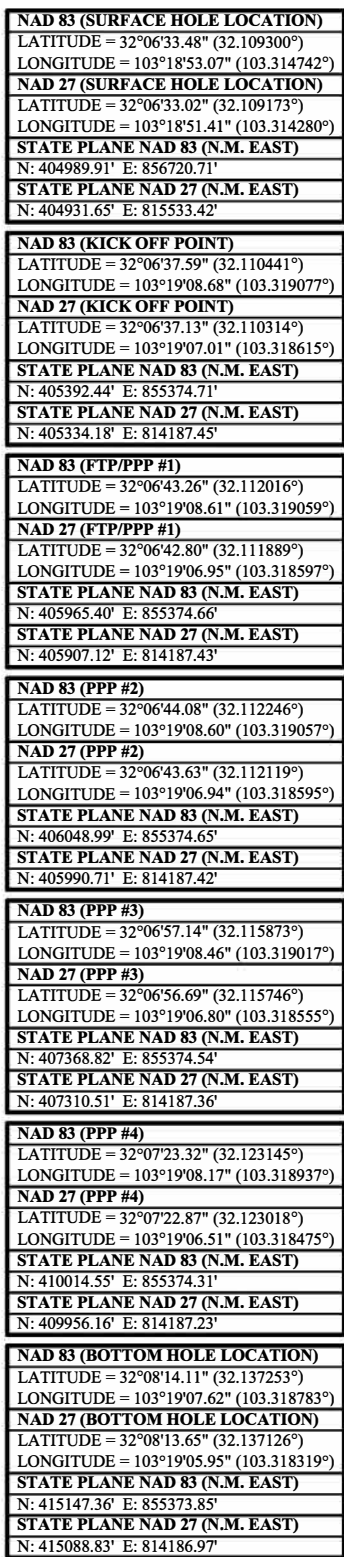
¹⁰ Surface Location

UL or lot no. P	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 622	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 1877	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Signature 1/12/2022
Date

Rachael Overbey
Printed Name

roverbey@fmellc.com

E-mail Address

18 SURVEYOR CERTIFICATION

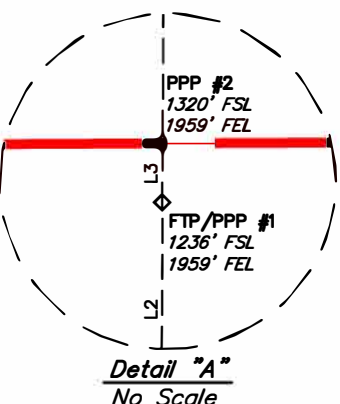
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number:



Detail "A"
No Scale

SCALE

DRAWN BY: C.C. 08-10-21
REV: 1 S.T.O. 12-21-21

(ADD LEASE INFO. & UPDATE WELL BORE)

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 33813		³ Pool Name JAL; WOLFCAMP, WEST	
⁴ Property Code		⁵ Property Name LOE FEDERAL			⁶ Well Number 801H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3108.1

¹⁰ Surface Location

UL or lot no. M	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 285	North/South line SOUTH	Feet from the 800	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. D	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 380	East/West line WEST	County LEA
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¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

● = SURFACE HOLE LOCATION
◆ = KICK OFF POINT/FIRST TAKE POINT/PPP
○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (SURFACE HOLE LOCATION)		
LATITUDE = 32°06'33.82" (32.109395°)		
LONGITUDE = 103°19'37.91" (103.327198°)		
NAD 27 (SURFACE HOLE LOCATION)		
LATITUDE = 32°06'33.37" (32.109269°)		
LONGITUDE = 103°19'36.25" (103.326735°)		
STATE PLANE NAD 83 (N.M. EAST)		
N: 404988.42' E: 852863.65'		
STATE PLANE NAD 27 (N.M. EAST)		
N: 404930.20' E: 811676.41'		
NAD 83 (KICK OFF POINT)		
LATITUDE = 32°06'31.48" (32.108744°)		
LONGITUDE = 103°19'41.87" (103.328297°)		
NAD 27 (KICK OFF POINT)		
LATITUDE = 32°06'31.02" (32.108618°)		
LONGITUDE = 103°19'40.20" (103.327834°)		
STATE PLANE NAD 83 (N.M. EAST)		
N: 404748.42' E: 852525.65'		
STATE PLANE NAD 27 (N.M. EAST)		
N: 404690.21' E: 811338.41'		
NAD 83 (FTP/PP)		
LATITUDE = 32°06'37.15" (32.110319°)		
LONGITUDE = 103°19'41.91" (103.328309°)		
NAD 27 (FTP/PP)		
LATITUDE = 32°06'36.69" (32.110192°)		
LONGITUDE = 103°19'40.25" (103.327847°)		
STATE PLANE NAD 83 (N.M. EAST)		
N: 405321.30' E: 852516.29'		
STATE PLANE NAD 27 (N.M. EAST)		
N: 405263.07' E: 811329.07'		
NAD 83 (LTP/BHL)		
LATITUDE = 32°08'13.99" (32.137220°)		
LONGITUDE = 103°19'42.71" (103.328531°)		
NAD 27 (LTP/BHL)		
LATITUDE = 32°08'13.54" (32.137093°)		
LONGITUDE = 103°19'41.04" (103.328067°)		
STATE PLANE NAD 83 (N.M. EAST)		
N: 415107.08' E: 852356.40'		
STATE PLANE NAD 27 (N.M. EAST)		
N: 415048.58' E: 811169.57'		

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S54°51'44"W	414.60'
L2	N00°41'49"W	573.04'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement, or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/4/2023

Printed Name: Rachael Overbey

E-mail Address: roverbey@fmlc.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
01-03-23
PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 33813		³ Pool Name JAL; WOLFCAMP, WEST	
⁴ Property Code		⁵ Property Name LOE FEDERAL			⁶ Well Number 802H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3108.1

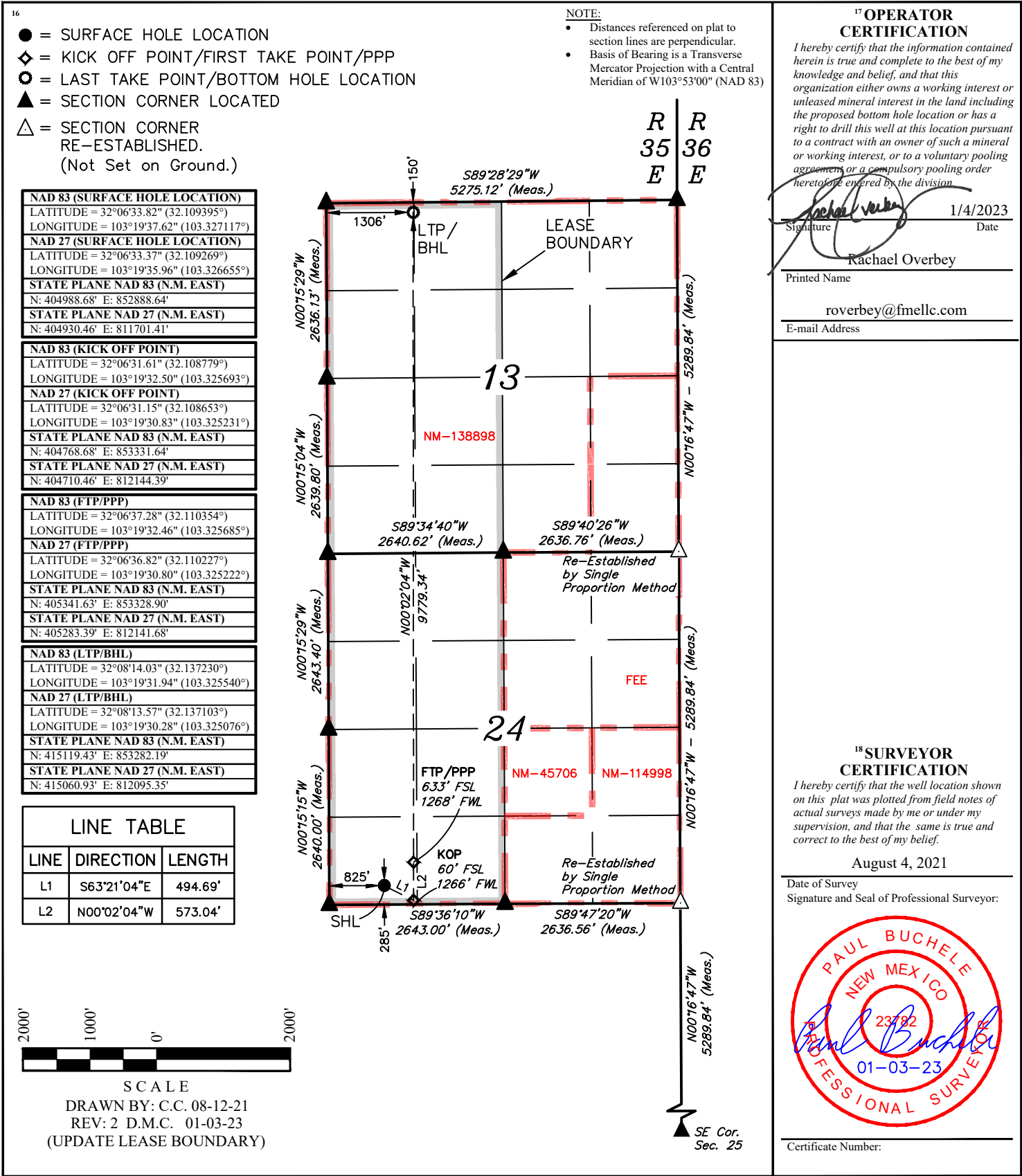
¹⁰ Surface Location

UL or lot no. M	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 285	North/South line SOUTH	Feet from the 825	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. D	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 1306	East/West line WEST	County LEA
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 33813		³ Pool Name JAL; WOLFCAMP, WEST	
⁴ Property Code		⁵ Property Name LOE FEDERAL			⁶ Well Number 803H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3108.2

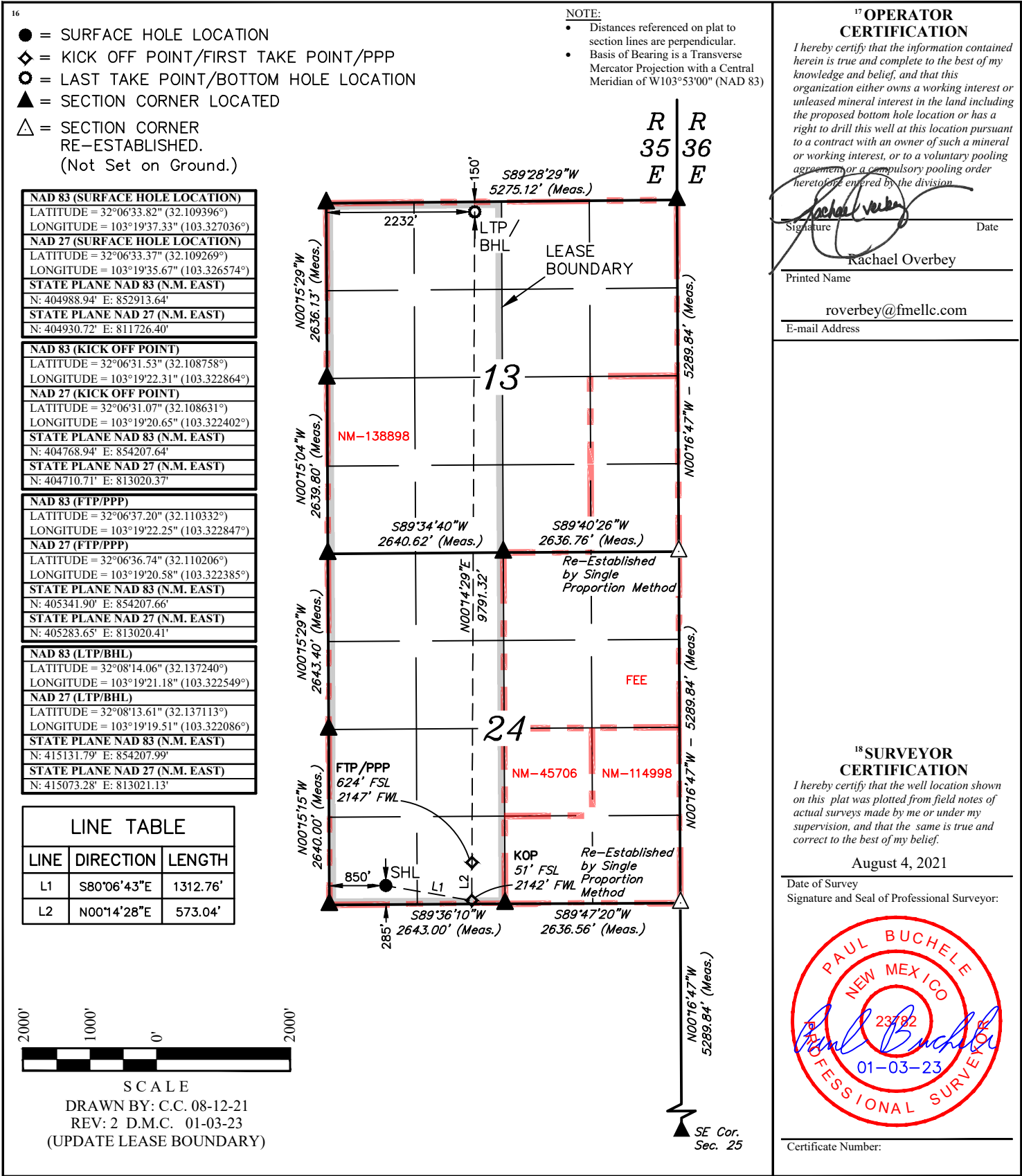
¹⁰ Surface Location

UL or lot no. M	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 285	North/South line SOUTH	Feet from the 850	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. C	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 2232	East/West line WEST	County LEA
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
		33813	JAL; WOLFCAMP, WEST
⁴ Property Code	⁵ Property Name		⁶ Well Number
	LOE FED COM		804H
⁷ OGRID No.	⁸ Operator Name		⁹ Elevation
373910	FRANKLIN MOUNTAIN ENERGY LLC		3080.0

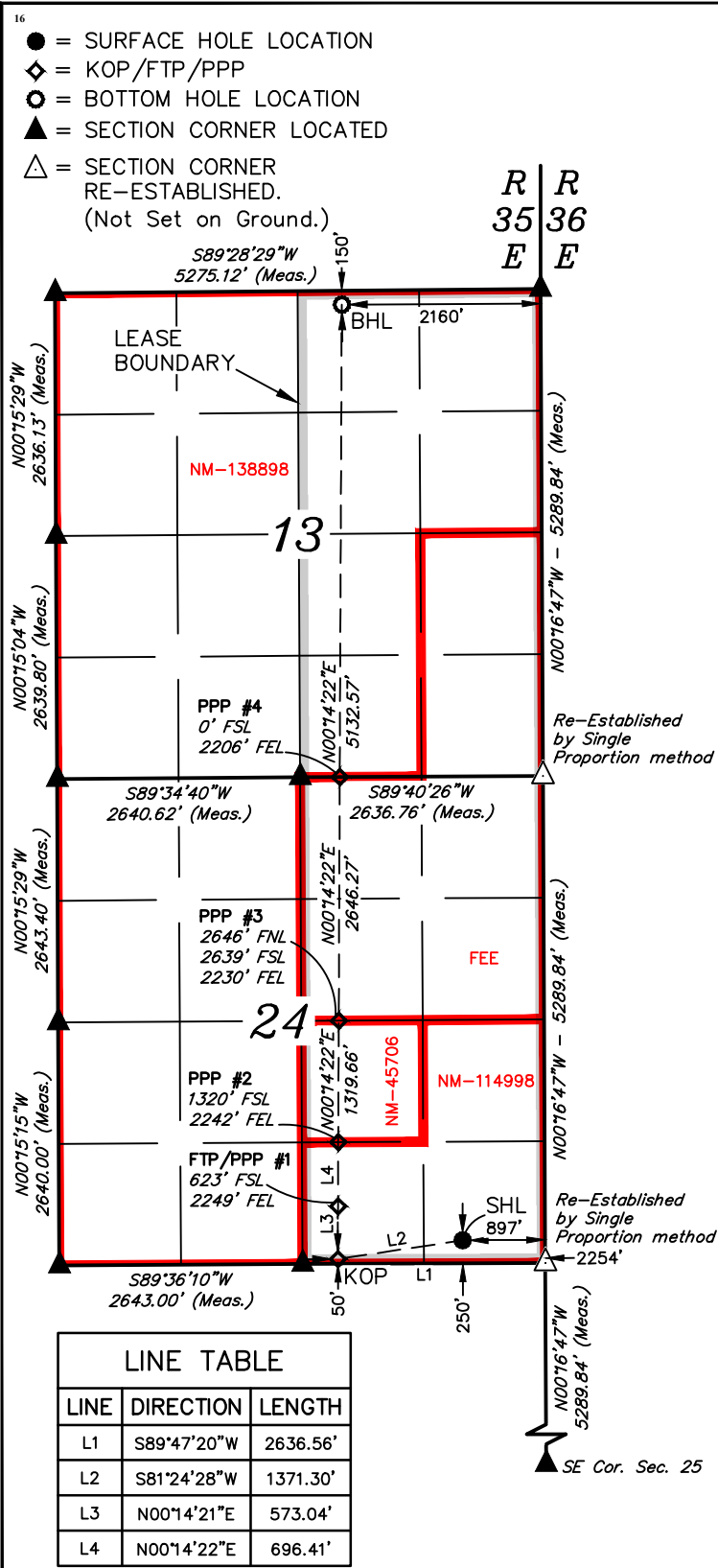
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	25S	35E		250	SOUTH	897	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	25S	35E		150	NORTH	2160	EAST	LEA
¹² Dedicated Acres		¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.				
640									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°06'33.48" (32.109301°)
LONGITUDE = 103°18'56.27" (103.315630°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°06'33.03" (32.109174°)
LONGITUDE = 103°18'54.61" (103.315168°)
STATE PLANE NAD 83 (N.M. EAST)
N: 404987.62' E: 856445.76'
STATE PLANE NAD 27 (N.M. EAST)
N: 404929.36' E: 815258.47'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°06'31.53" (32.108757°)
LONGITUDE = 103°19'12.04" (103.320012°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°06'31.07" (32.108630°)
LONGITUDE = 103°19'10.38" (103.319550°)
STATE PLANE NAD 83 (N.M. EAST)
N: 404777.12' E: 855090.91'
STATE PLANE NAD 27 (N.M. EAST)
N: 404718.88' E: 813903.63'

NAD 83 (FTP/PPP #1)
LATITUDE = 32°06'37.20" (32.110332°)
LONGITUDE = 103°19'11.98" (103.319994°)
NAD 27 (FTP/PPP #1)
LATITUDE = 32°06'36.74" (32.110205°)
LONGITUDE = 103°19'10.32" (103.319532°)
STATE PLANE NAD 83 (N.M. EAST)
N: 405350.08' E: 855090.91'
STATE PLANE NAD 27 (N.M. EAST)
N: 405291.83' E: 813903.66'

NAD 83 (PPP #2)
LATITUDE = 32°06'44.09" (32.112246°)
LONGITUDE = 103°19'11.90" (103.319973°)
NAD 27 (PPP #2)
LATITUDE = 32°06'43.63" (32.112119°)
LONGITUDE = 103°19'10.24" (103.319511°)
STATE PLANE NAD 83 (N.M. EAST)
N: 406046.39' E: 855090.91'
STATE PLANE NAD 27 (N.M. EAST)
N: 405988.12' E: 813903.68'

NAD 83 (PPP #3)
LATITUDE = 32°06'57.14" (32.115873°)
LONGITUDE = 103°19'11.76" (103.319933°)
NAD 27 (PPP #3)
LATITUDE = 32°06'56.68" (32.115746°)
LONGITUDE = 103°19'10.09" (103.319471°)
STATE PLANE NAD 83 (N.M. EAST)
N: 407365.86' E: 855090.92'
STATE PLANE NAD 27 (N.M. EAST)
N: 407307.55' E: 813903.74'

NAD 83 (PPP #4)
LATITUDE = 32°07'23.32" (32.123145°)
LONGITUDE = 103°19'11.47" (103.319853°)
NAD 27 (PPP #4)
LATITUDE = 32°07'22.86" (32.123018°)
LONGITUDE = 103°19'09.80" (103.319390°)
STATE PLANE NAD 83 (N.M. EAST)
N: 410011.75' E: 855090.92'
STATE PLANE NAD 27 (N.M. EAST)
N: 409953.37' E: 813903.84'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'14.10" (32.137250°)
LONGITUDE = 103°19'10.91" (103.319697°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'13.64" (32.137123°)
LONGITUDE = 103°19'09.24" (103.319233°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415143.58' E: 855090.91'
STATE PLANE NAD 27 (N.M. EAST)
N: 415085.06' E: 813904.04'

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/4/2023

Rachael Overbey

Printed Name

roverbey@fmlc.com

E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:



SCALE

DRAWN BY: C.C. 08-10-21

REV: 2 D.M.C. 01-03-23

(UPDATE LEASE BOUNDARY)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		33813		JAL; WOLFCAMP, WEST	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		LOE FED COM			805H
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
373910		FRANKLIN MOUNTAIN ENERGY LLC			3080.2

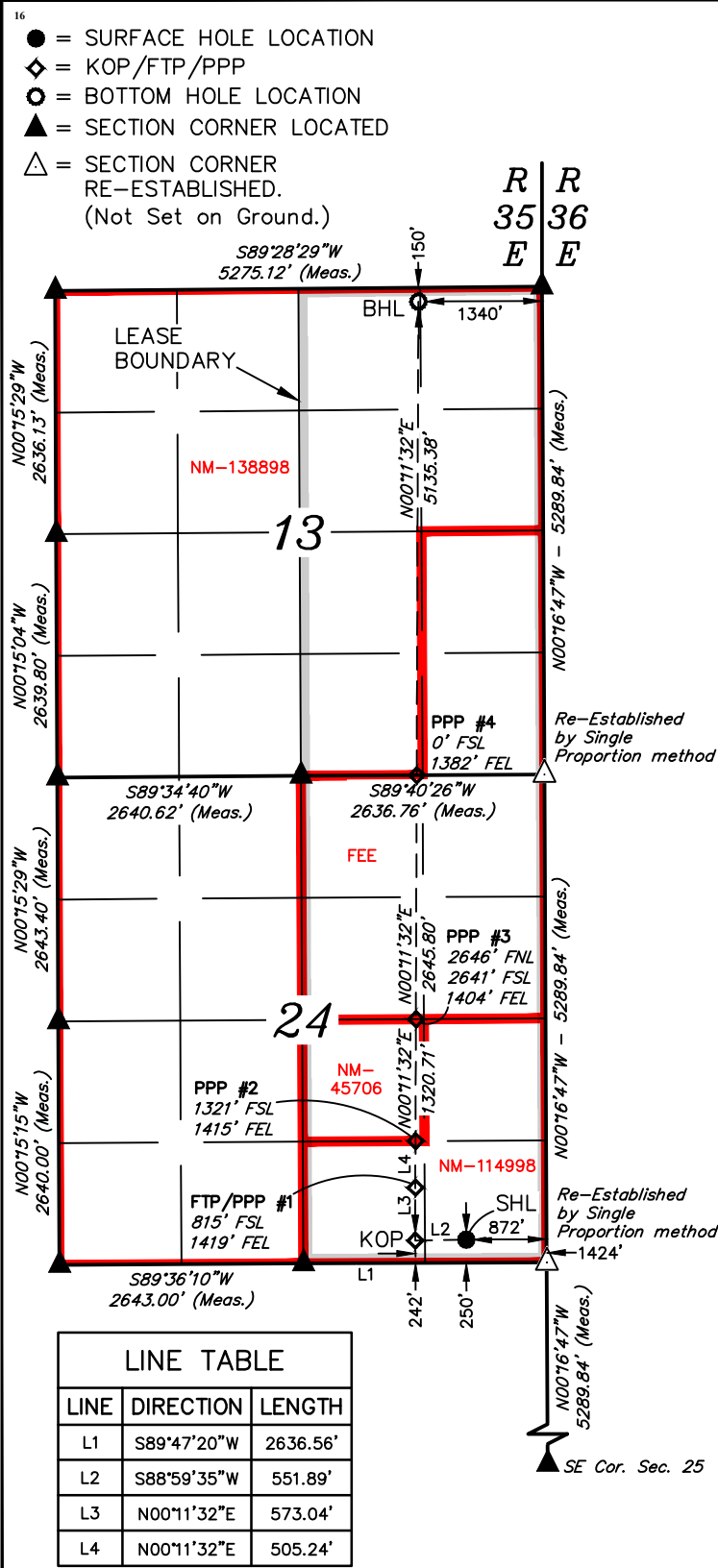
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	25S	35E		250	SOUTH	872	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	25S	35E		150	NORTH	1340	EAST	LEA
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			
640									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°06'33.48" (32.109301°)
LONGITUDE = 103°18'55.98" (103.315550°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°06'33.03" (32.109174°)
LONGITUDE = 103°18'54.32" (103.315088°)
STATE PLANE NAD 83 (N.M. EAST)
N: 404987.83' E: 856470.76'
STATE PLANE NAD 27 (N.M. EAST)
N: 404929.57' E: 815283.47'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°06'33.42" (32.109282°)
LONGITUDE = 103°19'02.39" (103.317331°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°06'32.96" (32.109155°)
LONGITUDE = 103°19'00.73" (103.316869°)
STATE PLANE NAD 83 (N.M. EAST)
N: 404975.83' E: 855919.08'
STATE PLANE NAD 27 (N.M. EAST)
N: 404917.58' E: 814731.79'

NAD 83 (FTP/PPP #1)
LATITUDE = 32°06'39.08" (32.110857°)
LONGITUDE = 103°19'02.34" (103.317315°)
NAD 27 (FTP/PPP #1)
LATITUDE = 32°06'38.63" (32.110730°)
LONGITUDE = 103°19'00.67" (103.316853°)
STATE PLANE NAD 83 (N.M. EAST)
N: 405548.79' E: 855918.61'
STATE PLANE NAD 27 (N.M. EAST)
N: 405490.52' E: 814731.35'

NAD 83 (PPP #2)
LATITUDE = 32°06'44.08" (32.112245°)
LONGITUDE = 103°19'02.29" (103.317301°)
NAD 27 (PPP #2)
LATITUDE = 32°06'43.63" (32.112118°)
LONGITUDE = 103°19'00.62" (103.316839°)
STATE PLANE NAD 83 (N.M. EAST)
N: 406053.95' E: 855918.19'
STATE PLANE NAD 27 (N.M. EAST)
N: 405995.67' E: 814730.95'

NAD 83 (PPP #3)
LATITUDE = 32°06'57.15" (32.115875°)
LONGITUDE = 103°19'02.15" (103.317265°)
NAD 27 (PPP #3)
LATITUDE = 32°06'56.69" (32.115748°)
LONGITUDE = 103°19'00.49" (103.316802°)
STATE PLANE NAD 83 (N.M. EAST)
N: 407374.47' E: 855917.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 407316.15' E: 814729.92'

NAD 83 (PPP #4)
LATITUDE = 32°07'23.32" (32.123146°)
LONGITUDE = 103°19'01.89" (103.317191°)
NAD 27 (PPP #4)
LATITUDE = 32°07'22.87" (32.123019°)
LONGITUDE = 103°19'00.22" (103.316728°)
STATE PLANE NAD 83 (N.M. EAST)
N: 410019.88' E: 855914.94'
STATE PLANE NAD 27 (N.M. EAST)
N: 409961.49' E: 814727.86'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'14.13" (32.137259°)
LONGITUDE = 103°19'01.37" (103.317048°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'13.67" (32.137132°)
LONGITUDE = 103°18'59.71" (103.316585°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415154.52' E: 855910.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 415095.99' E: 814723.84'

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/4/2023

Rachael Overbey

Printed Name

roverbey@fmlc.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:



S C A L E

DRAWN BY: C.C. 08-10-21

REV: 2 D.M.C. 01-03-23

(UPDATE LEASE BOUNDARY)

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 33813		³ Pool Name JAL; WOLFCAMP, WEST	
⁴ Property Code		⁵ Property Name LOE FED COM			⁶ Well Number 806H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3080.2

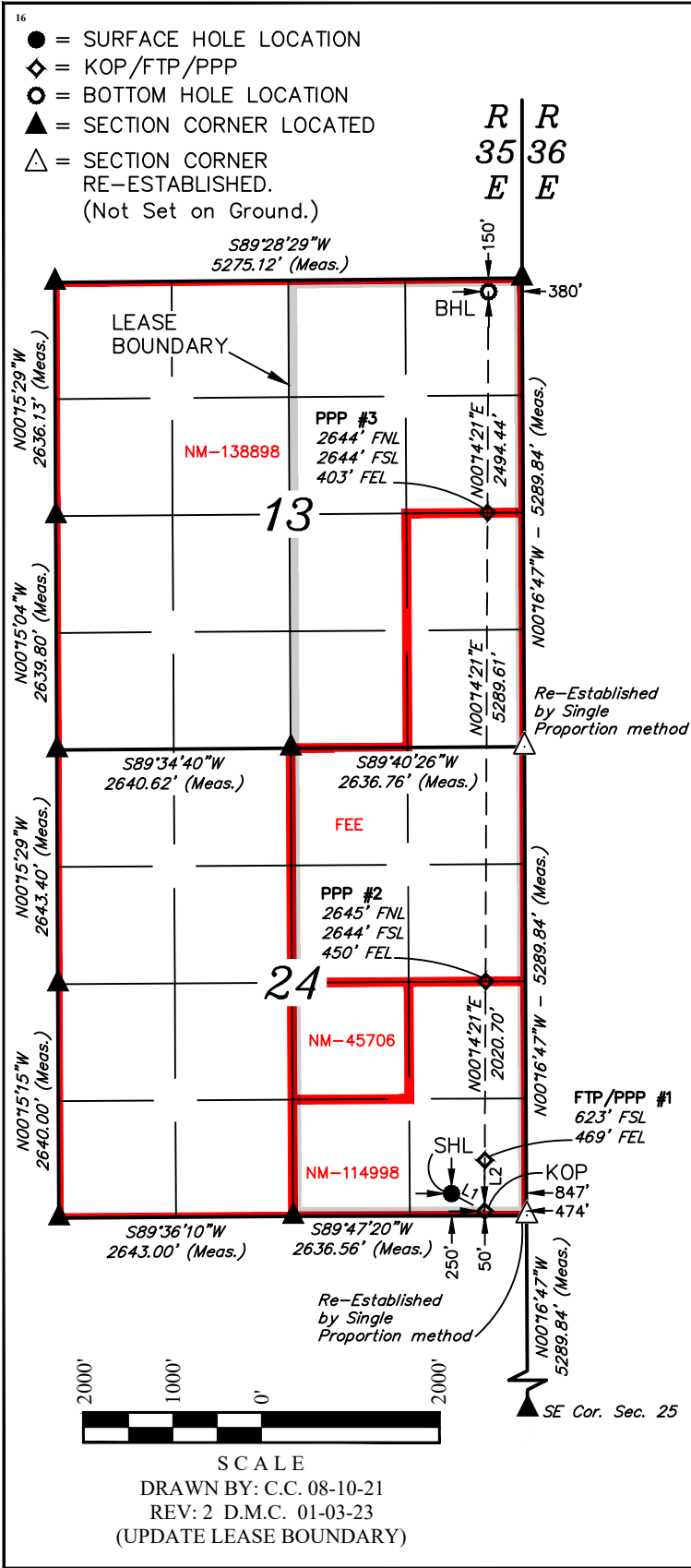
¹⁰ Surface Location

UL or lot no. P	Section 24	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 847	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. A	Section 13	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 380	East/West line EAST	County LEA
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°06'33.48" (32.109301°)
LONGITUDE = 103°18'55.69" (103.315469°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°06'33.03" (32.109174°)
LONGITUDE = 103°18'54.02" (103.315007°)
STATE PLANE NAD 83 (N.M. EAST)
N: 404988.04' E: 856495.75'
STATE PLANE NAD 27 (N.M. EAST)
N: 404929.78' E: 815308.46'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°06'31.50" (32.108749°)
LONGITUDE = 103°18'51.35" (103.314265°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°06'31.04" (32.108622°)
LONGITUDE = 103°18'49.69" (103.313803°)
STATE PLANE NAD 83 (N.M. EAST)
N: 404791.04' E: 856870.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 404732.78' E: 815683.22'

NAD 83 (FTP/PPP #1)
LATITUDE = 32°06'37.17" (32.110324°)
LONGITUDE = 103°18'51.29" (103.314247°)
NAD 27 (FTP/PPP #1)
LATITUDE = 32°06'36.71" (32.110197°)
LONGITUDE = 103°18'49.63" (103.313785°)
STATE PLANE NAD 83 (N.M. EAST)
N: 405364.00' E: 856870.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 405305.73' E: 815683.24'

NAD 83 (PPP #2)
LATITUDE = 32°06'57.16" (32.115877°)
LONGITUDE = 103°18'51.07" (103.314185°)
NAD 27 (PPP #2)
LATITUDE = 32°06'56.70" (32.115750°)
LONGITUDE = 103°18'49.40" (103.313723°)
STATE PLANE NAD 83 (N.M. EAST)
N: 407384.41' E: 856870.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 407326.08' E: 815683.32'

NAD 83 (PPP #3)
LATITUDE = 32°07'49.49" (32.130414°)
LONGITUDE = 103°18'50.49" (103.314024°)
NAD 27 (PPP #3)
LATITUDE = 32°07'49.03" (32.130287°)
LONGITUDE = 103°18'48.82" (103.313561°)
STATE PLANE NAD 83 (N.M. EAST)
N: 412673.25' E: 856870.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 412614.78' E: 815683.52'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'14.17" (32.137269°)
LONGITUDE = 103°18'50.21" (103.313948°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'13.71" (32.137142°)
LONGITUDE = 103°18'48.54" (103.313484°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415167.34' E: 856870.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 415108.80' E: 815683.61'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S62°01'55"E	423.45'
L2	N00°14'21"E	573.04'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/4/2023

Rachael Overbey

Printed Name

roverbey@fmlc.com

E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 4, 2021

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rachael Overbey

Print or Type Name

Signature

Director Ops Planning & Regulatory

1/9/2023

Title

Date

roverbey@fmellc.com

e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Rachael Overbey](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-910
Date: Friday, September 22, 2023 9:11:49 AM
Attachments: [PLC910 Order.pdf](#)

NMOCD has issued Administrative Order PLC-910 which authorizes Franklin Mountain Energy, LLC (373910) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50901	LOE Federal Com #103H	W/2 E/2	13-25S-35E	97779
		W/2 E/2	24-25S-35E	
30-025-50902	LOE Federal Com #104H	E/2 E/2	13-25S-35E	97779
		E/2 E/2	24-25S-35E	
30-025-50903	LOE Federal Com #503H	W/2 E/2	13-25S-35E	97088
		W/2 E/2	24-25S-35E	
30-025-50904	LOE Federal Com #504H	E/2 E/2	13-25S-35E	97088
		E/2 E/2	24-25S-35E	
30-025-50842	LOE Federal Com #804H	E/2	13-25S-35E	33813
		E/2	24-25S-35E	
30-025-50843	LOE Federal Com #805H	E/2	13-25S-35E	33813
		E/2	24-25S-35E	
30-025-50844	LOE Federal Com #806H	E/2	13-25S-35E	33813
		E/2	24-25S-35E	
30-025-50897	LOE Federal #101H	W/2 W/2	13-25S-35E	97779
		W/2 W/2	24-25S-35E	
30-025-50898	LOE Federal #102H	E/2 W/2	13-25S-35E	97779
		E/2 W/2	24-25S-35E	
30-025-50899	LOE Federal #501H	W/2 W/2	13-25S-35E	97088
		W/2 W/2	24-25S-35E	
30-025-50900	LOE Federal #502H	E/2 W/2	13-25S-35E	97088
		E/2 W/2	24-25S-35E	
30-025-50839	LOE Federal #801H	W/2	13-25S-35E	33813
		W/2	24-25S-35E	
30-025-50840	LOE Federal #802H	W/2	13-25S-35E	33813
		W/2	24-25S-35E	
30-025-50841	LOE Federal #803H	W/2	13-25S-35E	33813
		W/2	24-25S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT, entered into as of the **1st of October, 2021** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 13: W/2E/2

Section 24: W/2E/2

Lea County, New Mexico

Containing 320.00 acres, more or less, and this agreement shall include only the **Delaware** Formation(s) underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

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Delaware Formation
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3. The operator of the communitized area shall be **Franklin Mountain Energy, LLC**, 44 Cook Street, Suite 1000, Denver, CO 80206. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and

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considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1, 2021** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representatives, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and to assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

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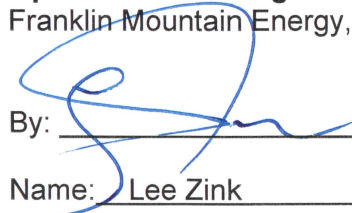
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of Franklin Mountain Energy, LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e. the lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

Operator & Working Interest Owner:
Franklin Mountain Energy, LLC

By:  _____

Name: Lee Zink

Title: Director of Land

Date: 9/5/23

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Delaware Formation
W/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

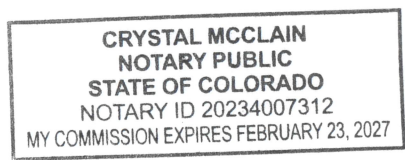
THE STATE OF COLORADO

§
§
§

COUNTY OF DENVER

This instrument was acknowledged before me on this 5th day of September, 2021³,
by Lee Zink, as Director of Land of Franklin Mountain Energy, LLC, a Delaware corporation.

Notary Public in and for the State of Colorado



Working Interest Owner:
Franklin Mountain Energy 2, LLC

By:

Name: Lee Zink

Title: Director of Land

Date: 9/5/23

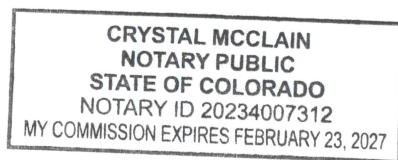
THE STATE OF COLORADO

§
§
§

COUNTY OF DENVER

This instrument was acknowledged before me on this 5th day of September, 2021³,
by Lee Zink, as Director of Land of Franklin Mountain Energy 2, LLC, a Delaware corporation.

Notary Public in and for the State of Colorado



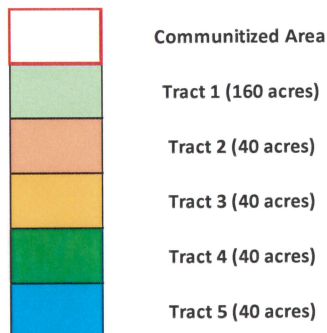
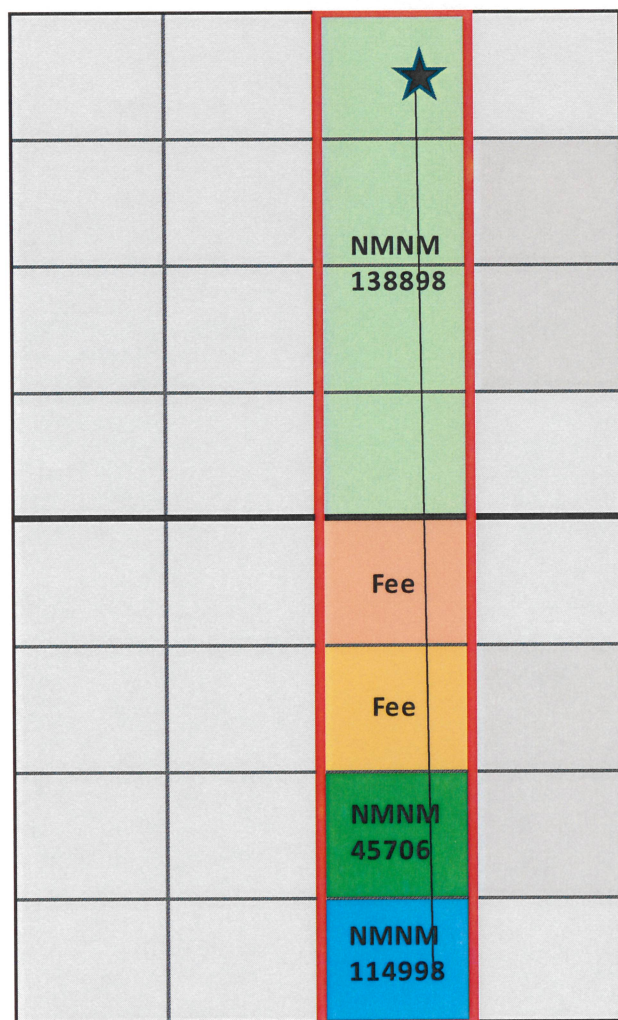
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EXHIBIT "A"

Plat of communitized area covering **320.00** acres, more or less, in the
W/2E/2 of Section 13, the W/2E/2 of Section 24, Township 25 South, Range 35 East,
Lea County, New Mexico.

Well Name/No.

LOE Federal 103H



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EXHIBIT "B"

To Communitization Agreement Dated October 1, 2021, embracing the following described land in the W/2E/2 of Section 13, and the W/2E/2 of Section 24, Township 26 South, Range 35 East,
Lea County, New Mexico.

Operator of Communitized Area: Franklin Mountain Energy, LLC

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1:

Lease Serial Number:	NMNM 138898
Lease Date:	November 1, 2018
Lease Primary Term:	Ten (10) years
Recordation:	Not Recorded
Lessor:	United States of America
Original Lessee:	Franklin Mountain Energy, LLC
Current Lessee:	Franklin Mountain Energy, LLC. – 100%
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 26 South, Range 35 East</u> Section 13: W/2E/2 Lea County, New Mexico
Number of Acres:	160.00
Royalty Rate:	12.50%
WI Owners Names and Interests:	Franklin Mountain Energy, LLC – 100%
ORRI Owners:	Franklin Mountain Royalty Investments, LLC
Authority for Pooling:	Federal Lease

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TRACT NO. 2 – Fee Leases:

Lessor Name: Sandia Minerals, LLC
 Lease Date: March 10, 2021
 Lease Primary Term: Four (4) years
 Recordation: Book 2178, Page 333, Lea County Records
 Original Lessee: Franklin Mountain Energy, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: NW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Benjamin Louis Fonville, III
 Lease Date: March 13, 2017
 Lease Primary Term: Three (3) years
 Recordation: Book 2092, Page 785, Lea County Records
 Original Lessee: OneEnergy Partners Operating, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: NW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

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 Delaware Formation
 W/2E/2 Sections 13 & 24, T25S-R35E
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Lessor Name: Maurine Jane Fonville Holloway
Lease Date: March 8, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2092, Page 768, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: NW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Debra Fonville Lamb
Lease Date: March 13, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2092, Page 772, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: NW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Ellen Fonville Latsch
Lease Date: March 13, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2092, Page 775, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: NW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Joyce Anne Fonville Preston
Lease Date: March 13, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2092, Page 778, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: NW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Peter Fricano
Lease Date: June 15, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2117, Page 127, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: NW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Miriam Benson, POA for Norma Louise Fonville Green
Lease Date: June 19, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2117, Page 123, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: NW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Delaware Formation
W/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

TRACT NO. 3 – Fee Leases:

Lessor Name: Augusta Elizabeth Bruley Elmwood
Lease Date: December 1, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 371, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Catherine DeAnn Salvo Wren
Lease Date: September 21, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2172, Page 109, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

LOE Federal 103H
Delaware Formation
W/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

Lessor Name: DeAlva E. Blocker, Trustee of the Blocker Family Trust
 dated 12/15/1994
 Lease Date: May 8, 2020
 Lease Primary Term: Four (4) years
 Recordation: Book 2166, Page 262, Lea County Records
 Original Lessee: Franklin Mountain Energy, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: SW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Gregory Simone Salvo
 Lease Date: September 20, 2020
 Lease Primary Term: Three (3) years
 Recordation: Book 2172, Page 110, Lea County Records
 Original Lessee: Franklin Mountain Energy, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: SW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Jerry Lasater, Jr.
 Lease Date: October 1, 2020
 Lease Primary Term: Three (3) years
 Recordation: Book 2172, Page 111, Lea County Records
 Original Lessee: Franklin Mountain Energy, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: SW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

LOE Federal 103H
 Delaware Formation
 W/2E/2 Sections 13 & 24, T25S-R35E
 Lea County, New Mexico

Lessor Name: Linda Ruth Garcia
Lease Date: September 21, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2172, Page 114, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Lisa M, Daves Revocable Trust, by Lisa M. Daves,
Trustee, under agreement dated 11/21/2016
Lease Date: September 28, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 372, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Megan Kathleen Boyd
Lease Date: December 9, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 275, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling
LOE Federal 103H
Delaware Formation
W/2E/2 Sections 13 & 24, T25S-R35E
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Lessor Name: Nicole Marie Sanchez
Lease Date: December 18, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 276, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Patrick Markham Boyd
Lease Date: November 13, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2173, Page 760, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: University of the Southwest
Lease Date: June 29, 2020
Lease Primary Term: Four (4) years
Recordation: Book 2168, Page 851, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: The Southwestern Baptist Theological Seminary
 Lease Date: May 17, 2021
 Lease Primary Term: Three (3) years
 Recordation: Book 2182, Page 126, Lea County Records
 Original Lessee: Franklin Mountain Energy, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: SW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Beverly B. Blair
 Lease Date: May 1, 2011
 Lease Primary Term: Five (5) years
 Recordation: Book 1726, Page 957, Lea County Records
 Original Lessee: OGX Acreage Fund, LP
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: SW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 20%
 WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
 ORRI Owners: OGX Royalty Fund, LP
 Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Harry N. Schutten Trust, Gary L. Schutten and Sharon Jeffreys, Co-Trustees
Lease Date: April 21, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2102, Page 76, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: Prevail Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC, Cayuga Royalties, LLC; Franklin Mountain Royalty Investments, LLC
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: J.L. Burke, III
Lease Date: May 1, 2011
Lease Primary Term: Five (5) years
Recordation: Book 1726, Page 966, Lea County Records
Original Lessee: OGX Acreage Fund, LP
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: OGX Royalty Fund, LP
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Laura Jean Amman
 Lease Date: April 12, 2017
 Lease Primary Term: Three (3) years
 Recordation: Book 2102, Page 67, Lea County Records
 Original Lessee: OneEnergy Partners Operating, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: SW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 20%
 WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
 ORRI Owners: Prevail Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC, Cayuga Royalties, LLC; Franklin Mountain Royalty Investments, LLC
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Marilyn Burke Salter
 Lease Date: May 1, 2011
 Lease Primary Term: Five (5) years
 Recordation: Book 1726, Page 963, Lea County Records
 Original Lessee: OGX Acreage Fund, LP
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: SW/4NE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 20%
 WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
 ORRI Owners: OGX Royalty Fund, LP
 Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Nancy I. Farmer
Lease Date: May 1, 2011
Lease Primary Term: Five (5) years
Recordation: Book 1726, Page 960, Lea County Records
Original Lessee: OGX Acreage Fund, LP
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: OGX Royalty Fund, LP
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Texas Tech University – UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling order R-21849

Lessor Name: NMTX Mineral Fund, LP - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling order R-21849

Lessor Name: The Ohio State University - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling order R-21849

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Lessor Name: West Texas A&M University - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling order R-21849

Lessor Name: Russell H. Wickman - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 24: SW/4NE/4
Lea County, New Mexico
Number of Acres: 40.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling order R-21849

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TRACT NO. 4:

Lease Serial Number: NMNM 45706
 Lease Date: July 1, 1971
 Lease Primary Term: Ten (10) years
 Recordation: Not Recorded
 Lessor: **United States of America**
 Original Lessee: George H. Ferris
 Current Lessee: Occidental Permian LP - 100%
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: NW/4SE/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 12.50%
 WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
 ORRI Owners: Bryan Bell Family, LLC; Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020, as amended and restated; Susan Arrott aka Susan Carol Arrott, Trustee of the Arrott Family Revocable Trust dated 4/8/2019, as amended and restated; Wells Fargo Bank, N.A., Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999; Nuevo Seis, Limited Partnership; Jetstream Royalty Partners, LP; Morris E. Schertz; DMA, Inc.; Charmar, LLC; Howard A. Rubin, Inc.; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust u/a/d January 23, 2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer; SAP, LLC; Rubie Crosby Bell Family, LLC
 Authority for Pooling: Federal Lease

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 Delaware Formation
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TRACT NO. 5:

Lease Serial Number: NMNM 114998
Lease Date: December 1, 2005
Lease Primary Term: Ten (10) years
Recordation: Not Recorded
Lessor: **United States of America**
Original Lessee: Chalfant Properties, Inc.
Current Lessee: Chevron USA, Inc. - 100%
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: SW/4SE/4
Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 12.50%
WI Owners Names and Interests: Chevron USA, Inc. - 100%
ORRI Owners: None
Authority for Pooling: Federal Lease

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Lea County, New Mexico

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in the Communitized Area
1	160.00	50.00%
2	40.00	12.5%
3	40.00	12.5%
4	40.00	12.5%
5	40.00	12.5%
Total	320.00	100.00%

LOE Federal 103H
Delaware Formation
W/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT, entered into as of the **1st of October, 2021** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 13: E/2E/2

Section 24: E/2E/2

Lea County, New Mexico

Containing 320.00 acres, more or less, and this agreement shall include only the **Delaware** Formation(s) underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

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3. The operator of the communitized area shall be **Franklin Mountain Energy, LLC**, 44 Cook Street, Suite 1000, Denver, CO 80206. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1, 2021** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representatives, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and to assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

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13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of Franklin Mountain Energy, LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e. the lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

Operator & Working Interest Owner:

Franklin Mountain Energy, LLC

By:  _____

Name: Lee Zink

Title: Director of Land

Date: 9/5/23


LOE Federal 104H
Delaware Formation
E/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

THE STATE OF COLORADO

§
§
§

COUNTY OF DENVER

This instrument was acknowledged before me on this 5th day of September, 2021³,
by Lee Zink, as Director of Land of Franklin Mountain Energy, LLC, a Delaware corporation.



Notary Public in and for the State of Colorado

Working Interest Owner:
Franklin Mountain Energy 2, LLC

CRYSTAL MCCLAIN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20234007312
MY COMMISSION EXPIRES FEBRUARY 23, 2027

By:  _____

Name: Lee Zink

Title: Director of Land

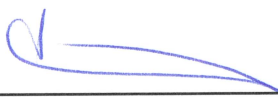
Date: 9/5/23

THE STATE OF COLORADO

§
§
§

COUNTY OF DENVER

This instrument was acknowledged before me on this 5th day of September, 2021³,
by Lee Zink, as Director of Land of Franklin Mountain Energy 2, LLC, a Delaware corporation.



Notary Public in and for the State of Colorado

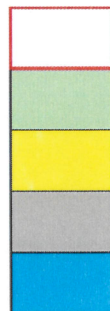
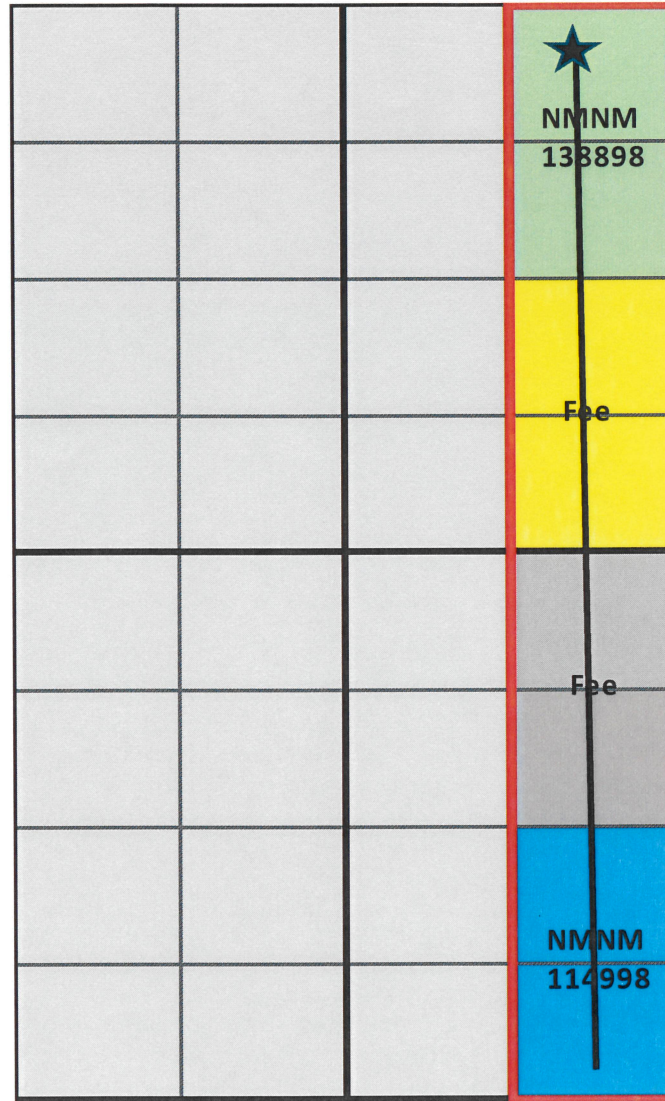
CRYSTAL MCCLAIN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20234007312
MY COMMISSION EXPIRES FEBRUARY 23, 2027

LOE Federal 104H
Delaware Formation
E/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **320.00** acres, more or less, in the
E/2E/2 of Section 13, the E/2E/2 of Section 24, Township 25 South, Range 35 East,
Lea County, New Mexico.

Well Name/No.
LOE Federal 104H



Communitized Area

Tract 1 (80 acres)

Tract 2 (80 acres)

Tract 3 (80 acres)

Tract 4 (80 acres)

LOE Federal 104H
Delaware Formation
E/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated October 1, 2021, embracing the following described land in the E/2E/2 of Section 13, and the E/2E/2 of Section 24, Township 26 South, Range 35 East, Lea County, New Mexico.

Operator of Communitized Area: Franklin Mountain Energy, LLC

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1:

Lease Serial Number:	NMNM 138898
Lease Date:	November 1, 2018
Lease Primary Term:	Ten (10) years
Recordation:	Not Recorded
Lessor:	United States of America
Original Lessee:	Franklin Mountain Energy, LLC
Current Lessee:	Franklin Mountain Energy, LLC. – 100%
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 26 South, Range 35 East</u> Section 13: E/2NE/4 Lea County, New Mexico
Number of Acres:	80.00
Royalty Rate:	12.50%
WI Owners Names and Interests:	Franklin Mountain Energy, LLC – 100%
ORRI Owners:	Franklin Mountain Royalty Investments, LLC
Authority for Pooling:	Federal Lease

LOE Federal 104H
Delaware Formation
E/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

TRACT NO. 2 – Fee Leases:

Lessor Name: Augusta Elizabeth Bruley Elmwood
Lease Date: December 1, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 371, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Catherine DeAnn Salvo Wren
Lease Date: September 21, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2172, Page 109, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: DeAlva E. Blocker, Trustee of the Blocker Family Trust
dated 12/15/1994
Lease Date: May 8, 2020
Lease Primary Term: Four (4) years
Recordation: Book 2166, Page 262, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Gregory Simone Salvo
Lease Date: September 20, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2172, Page 110, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Jerry Lasater, Jr.
Lease Date: October 1, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2172, Page 111, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Linda Ruth Garcia
Lease Date: September 21, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2172, Page 114, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Lisa M, Daves Revocable Trust, by Lisa M. Daves,
Trustee, under agreement dated 11/21/2016
Lease Date: September 28, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 372, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Megan Kathleen Boyd
Lease Date: December 9, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 275, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Mineral Interest Trust
Lease Date: April 1, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2165, Page 519, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Nicole Marie Sanchez
Lease Date: December 18, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 276, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Patrick Markham Boyd
Lease Date: November 13, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2173, Page 760, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: University of the Southwest
Lease Date: June 29, 2020
Lease Primary Term: Four (4) years
Recordation: Book 2168, Page 851, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: The Southwestern Baptist Theological Seminary
Lease Date: May 17, 2021
Lease Primary Term: Three (3) years
Recordation: Book 2182, Page 126, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Megan Kathleen Boyd
Lease Date: December 9, 2020
Lease Primary Term: Three (3) years
Recordation: Book 2175, Page 275, Lea County Records
Original Lessee: Franklin Mountain Energy, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Beverly B. Blair
Lease Date: May 1, 2011
Lease Primary Term: Five (5) years
Recordation: Book 1726, Page 957, Lea County Records
Original Lessee: OGX Acreage Fund, LP
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: OGX Royalty Fund, LP
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Harry N. Schutten Trust, Gary L. Schutten and Sharon Jeffreys, Co-Trustees
Lease Date: April 21, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2102, Page 76, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: Prevail Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC, Cayuga Royalties, LLC; Franklin Mountain Royalty Investments, LLC
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Charles David West, III
Lease Date: May 2, 2017
Lease Primary Term: Three (3) years
Recordation: Book 2109, Page 888, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: Prevail Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC, Cayuga Royalties, LLC; Franklin Mountain Royalty Investments, LLC
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: J.L. Burke, III
Lease Date: May 1, 2011
Lease Primary Term: Five (5) years
Recordation: Book 1726, Page 966, Lea County Records
Original Lessee: OGX Acreage Fund, LP
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: OGX Royalty Fund, LP
Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Laura Jean Amman
 Lease Date: April 12, 2017
 Lease Primary Term: Three (3) years
 Recordation: Book 2102, Page 67, Lea County Records
 Original Lessee: OneEnergy Partners Operating, LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 13: E/2SE/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 20%
 WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
 ORRI Owners: Prevail Energy, LLC; Monticello Minerals, LLC; Rheiner Holdings, LLC, Cayuga Royalties, LLC; Franklin Mountain Royalty Investments, LLC
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Marilyn Burke Salter
 Lease Date: May 1, 2011
 Lease Primary Term: Five (5) years
 Recordation: Book 1726, Page 963, Lea County Records
 Original Lessee: OGX Acreage Fund, LP
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 13: E/2SE/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 20%
 WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
 ORRI Owners: OGX Royalty Fund, LP
 Authority for Pooling: Lease contains a provision authorizing pooling

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Lessor Name: Nancy I. Farmer
Lease Date: May 1, 2011
Lease Primary Term: Five (5) years
Recordation: Book 1726, Page 960, Lea County Records
Original Lessee: OGX Acreage Fund, LP
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 20%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: OGX Royalty Fund, LP
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Texas Tech University – UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling Order R-21848

Lessor Name: NMTX Mineral Fund, LP - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling Order R-21848

Lessor Name: The Ohio State University - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling Order R-21848

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Lessor Name: West Texas A&M University - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 13: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling Order R-21848

TRACT NO. 3 – Fee Leases:

Lessor Name: Sugarberry Oil & Gas Corporation and Katy Pipeline and
Production Corporation
Lease Date: June 6, 2018
Lease Primary Term: Three (3) years
Recordation: Book 2135, Page 432, Lea County Records
Original Lessee: OneEnergy Partners Operating, LLC
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: E/2NE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Franklin Mountain Energy 2, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Joseph M. Victory
Lease Date: May 3, 2021
Lease Primary Term: Three (3) years
Recordation: Book 2182, Page 455, Lea County Records
Original Lessee: Jetstream Oil and Gas Partners, LP
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: E/2NE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: Chief Capital (O&G) II LLC
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

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Delaware Formation
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Lessor Name: John V. McCarthy, II
 Lease Date: May 3, 2021
 Lease Primary Term: Three (3) years
 Recordation: Book 2182, Page 453, Lea County Records
 Original Lessee: Jetstream Oil and Gas Partners, LP
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: E/2NE/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Chief Capital (O&G) II LLC
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: TD Minerals LLC
 Lease Date: May 19, 2021
 Lease Primary Term: Three (3) years
 Recordation: Book 2181, Page 257, Lea County Records
 Original Lessee: Chief Capital (O&G) II LLC
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: E/2NE/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 25%
 WI Owners Names and Interests: Chief Capital (O&G) II LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Lucille Chism Bates Testamentary Trust, created under the will of Lucille Chism Bates dated 2/18/1992
 Lease Date: October 6, 2015
 Lease Primary Term: Three (3) years
 Recordation: Book 1996, Page 244, Lea County Records
 Original Lessee: BC Operating, Inc.
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 24: E/2NE/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 20%
 WI Owners Names and Interests: Marathon Oil Permian, LLC – 100%
 ORRI Owners: None
 Authority for Pooling: Lease contains a provision authorizing pooling
 LOE Federal 104H
 Delaware Formation
 E/2E/2 Sections 13 & 24, T25S-R35E
 Lea County, New Mexico

Lessor Name: Frank T. Fleet, Inc
Lease Date: July 21, 2021
Lease Primary Term: Three (3) years
Recordation: Book 2184, Page 933, Lea County Records
Original Lessee: Alpha Energy Partners, LLC
Description of Land Committed: Township 25 South, Range 35 East
Section 24: E/2NE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: CRP XII, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Daniel Fleet Freeman, Trustee of the Margaret Helen Kelmar Trust "A"
Lease Date: July 21, 2021
Lease Primary Term: Three (3) years
Recordation: Book 2184, Page 930, Lea County Records
Original Lessee: Alpha Energy Partners, LLC
Description of Land Committed: Township 25 South, Range 35 East
Section 24: E/2NE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: CRP XII, LLC – 100%
ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: P.A.W.N. Enterprises, a Limited Partnership
Lease Date: July 21, 2021
Lease Primary Term: Three (3) years
Recordation: Book 2184, Page 932, Lea County Records
Original Lessee: Alpha Energy Partners, LLC
Description of Land Committed: Township 25 South, Range 35 East
Section 24: E/2NE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 25%
WI Owners Names and Interests: CRP XII, LLC – 100%
LOE Federal 104H
Delaware Formation
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Lea County, New Mexico

ORRI Owners: None
Authority for Pooling: Lease contains a provision authorizing pooling

Lessor Name: Plantation Operating, LLC - UNLEASED
Description of Land Committed: Township 25 South, Range 35 East
Section 24: E/2NE/4
Lea County, New Mexico
Number of Acres: 80.00
ORRI Owners: None
Authority for Pooling: NMOCD Pooling Order R-21848

TRACT NO. 4:

Lease Serial Number: NMNM 114998
Lease Date: December 1, 2005
Lease Primary Term: Ten (10) years
Recordation: Not Recorded
Lessor: **United States of America**
Original Lessee: Chalfant Properties, Inc.
Current Lessee: Chevron USA, Inc. - 100%
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 24: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00
Royalty Rate: 12.50%
WI Owners Names and Interests: Chevron USA, Inc. - 100%
ORRI Owners: None
Authority for Pooling: Federal Lease

LOE Federal 104H
Delaware Formation
E/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in the Communitized Area
1	80.00	25.00%
2	80.00	25.00%
3	80.00	25.00%
4	80.00	25.00%
Total	320.00	100.00%

LOE Federal 104H
Delaware Formation
E/2E/2 Sections 13 & 24, T25S-R35E
Lea County, New Mexico

LEASE TYPE	ORIGINAL LESSOR	ORIGINAL LESSEE	LEASE DATE	BOOK	PAGE	TRS (T-R-S)	LEGAL DESCRIPTION	COUNTY, STATE
FEE	NANCY I. FARMER	OGX ACREAGE FUND LP	5/1/2011	1726	960	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	BEVERLY BLAIR	OGX ACREAGE FUND LP	5/1/2011	1726	957	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	J.L. BURKE, III	OGX ACREAGE FUND LP	5/1/2011	1726	966	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	MARILYN BURKE SALTER	OGX ACREAGE FUND LP	5/1/2011	1726	963	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	DEBRA FONVILLE LAMB	ONEENERGY PARTNERS OPERATING, LLC	3/13/2017	2092	772	T25S-R35E.24	NW4NE4	Lea County, NM
FEE	ELLEN FONVILLE LAMB	ONEENERGY PARTNERS OPERATING, LLC	3/13/2017	2092	775	T25S-R35E.24	NW4NE4	Lea County, NM
FEE	JOYCE ANNE FONVILLE PRESTON	ONEENERGY PARTNERS OPERATING, LLC	3/13/2017	2092	778	T25S-R35E.24	NW4NE4	Lea County, NM
FEE	BENJAMIN LOUIS FONVILLE, III	ONEENERGY PARTNERS OPERATING, LLC	3/13/2017	2092	785	T25S-R35E.24	NW4NE4	Lea County, NM
FEE	LAURA JEAN AMMAN	ONEENERGY PARTNERS OPERATING, LLC	4/12/2017	2102	67	T25S-R35E.13	E2SE4	Lea County, NM
FEE	HARRY N. SCHUTTEN TRUST, GARY L. SCHUTTEN AND SHARON JEFFREYS, CO-TRUSTEES	ONEENERGY PARTNERS OPERATING, LLC	4/21/2017	2102	76	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	CHARLES DAVID WEST, III	ONEENERGY PARTNERS OPERATING, LLC	5/2/2017	2109	888	T25S-R35E.13	E2SE4	Lea County, NM
Fee	SUGARBERRY OIL & GAS CORPORATION and KATY PIPELINE AND PRODUCTION COMPANY	ONEENERGY PARTNERS OPERATING, LLC	6/6/2018	2135	432	T25S-R35E.24	E2NE4	Lea County, NM
FEE	MINERAL INTEREST TRUST	FRANKLIN MOUNTAIN ENERGY, LLC	4/1/2020	2165	519	T25S-R35E.13	E2SE4	Lea County, NM
FEE	DEALVA E. BLOCKER, TRUSTEE OF THE BLOCKER FAMILY TRUST, DATED DECEMBER 15, 1994	FRANKLIN MOUNTAIN ENERGY, LLC	5/8/2020	2166	262	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
Fee	UNIVERSITY OF THE SOUTHWEST	FRANKLIN MOUNTAIN ENERGY, LLC	6/29/2020	2168	851	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	CATHERINE DEANN SALVO WREN	FRANKLIN MOUNTAIN ENERGY, LLC	9/21/2020	2172	109	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	LINDA RUTH GARCIA	FRANKLIN MOUNTAIN ENERGY, LLC	9/21/2020	2172	114	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	GREGORY SIMONE SALVO	FRANKLIN MOUNTAIN ENERGY, LLC	9/22/2020	2172	110	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	LISA M. DAVES REVOCABLE TRUST, BY LISA M. DAVES, TRUSTEE, UNDER AGREEMENT DATED NOVEMBER 21ST, 2016	FRANKLIN MOUNTAIN ENERGY, LLC	9/28/2020	2175	372	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
Fee	JERRY LASATER JR	FRANKLIN MOUNTAIN ENERGY, LLC	10/1/2020	2172	111	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM

FEE	PATRICK MARKHAM BOYD	FRANKLIN MOUNTAIN ENERGY, LLC	11/13/2020	2173	760	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	AUGUSTA ELIZABETH BRULEY ELMWOOD, VICTORIA AUGUSTA ELMWOOD, AND ELIZABETH ANNE ELMWOOD, INDIVIDUALLY AND AS SOLE HEIRS OF ROBERT EDWIN ELMWOOD	FRANKLIN MOUNTAIN ENERGY, LLC	12/1/2020	2175	371	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	MEGAN KATHLEEN BOYD	FRANKLIN MOUNTAIN ENERGY, LLC	12/9/2020	2175	275	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	NICOLE MARIE SANCHEZ	FRANKLIN MOUNTAIN ENERGY, LLC	12/18/2020	2175	276	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	JOSEPH M. VICTORY	JETSTREAM OIL AND GAS PARTNERS, LP	5/3/2021	2182	455	T25S-R35E.24	E2NE4	Lea County, NM
FEE	JOHN V. MCCARTHY, II	JETSTREAM OIL AND GAS PARTNERS, LP	5/3/2021	2182	453	T25S-R35E.24	E2NE4	Lea County, NM
FEE	TD MINERALS LLC	CHIEF CAPITAL (O&G) II LLC	5/19/2021	2181	257	T25S-R35E.24	E2NE4	Lea County, NM
Fee	THE SOUTHWESTERN BAPTIST THEOLOGICAL SEMINARY	FRANKLIN MOUNTAIN ENERGY, LLC	6/23/2021	2182	126	T25S-R35E.13 T25S-R35E.24	E2SE4 SW4NE4	Lea County, NM
FEE	FRANK T FLEET INC	ALPHA ENERGY PARTNERS LLC	7/22/2021	2184	933	T25S-R35E.24	E2NE4	Lea County, NM
FEE	DANIEL FLEET FREEMAN, TRUSTEE OF THE MARGARET HELEN KALMAR TRUST A	ALPHA ENERGY PARTNERS LLC	7/23/2021	2184	930	T25S-R35E.24	E2NE4	Lea County, NM
FEE	PAWN ENTERPRISES LLP	ALPHA ENERGY PARTNERS LLC	7/29/2021	2184	932	T25S-R35E.24	E2NE4	Lea County, NM



Well List:

Well #1:

Well Name: 1912 Federal 701H
Pool: JAL; WOLFCAMP, WEST [33813]
API: 30-025-48911
Location: SHL: M- Section 24-25S-35E, BHL: D-Section 13-25S-35E

Well #2:

Well Name: 1912 Federal 601H
Pool: WC-025 G-09 S253502B; LWR BONE SPRING [98185]
API: 30-025-48910
Location: SHL: M- Section 24-25S-35E, BHL: D-Section 13-25S-35E

Well #3:

Well Name: 1912 Federal 702H
Pool: JAL; WOLFCAMP, WEST [33813]
API: 30-025-48912
Location: SHL: M- Section 24-25S-35E, BHL: D-Section 13-25S-35E

Well #4:

Well Name: Trinity Federal 602H
Pool: WC-025 G-08 S253534O; BONE SPRING [97088]
API: 30-025-48580
Location: SHL: N- Section 24-25S-35E, BHL: C-Section 13-25S-35E

Well #5:

Well Name: Trinity Federal 703H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-48581
Location: SHL: N- Section 24-25S-35E, BHL: C-Section 13-25S-35E

Well #6:

Well Name: Santa Fe Fed Com 704H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-48578
Location: SHL: O-24-25S-35E, BHL: B-Section 13-25S-35E

Well #7:

Well Name: Santa Fe Fed Com 603H
Pool: [97088] WC-025 G-08 S253534O; BONE SPRING
API: 30-025-48577
Location: SHL: P- Section 24-25S-35E, BHL: B-Section 13-25S-35E

Well #8:



Well Name: Santa Fe Fed Com 705H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-48579
Location: SHL: P- Section 24-25S-35E, BHL: B-Section 13-25S-35E

Well #9:

Well Name: Zia Fed Com 604H
Pool: [97088] WC-025 G-08 S253534O; BONE SPRING
API: 30-025-48582
Location: SHL: P- Section 24-25S-35E, BHL: A-Section 13-25S-35E

Well #10:

Well Name: Zia Fed Com 706H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-48583
Location: SHL: P- Section 24-25S-35E, BHL: A-Section 13-25S-35E

Well #11:

Well Name: LOE Federal 101H
Pool: [97779] DOGIE DRAW; DELAWARE
API: 30-025-TBD
Location: SHL: M- Section 24-25S-35E, BHL: D-Section 13-25S-35E

Well #12:

Well Name: LOE Federal 102H
Pool: [97779] DOGIE DRAW; DELAWARE
API: 30-025-TBD
Location: SHL: M- Section 24-25S-35E, BHL: C-Section 13-25S-35E

Well #13:

Well Name: LOE Fed Com 103H
Pool: [97779] DOGIE DRAW; DELAWARE
API: 30-025-TBD
Location: SHL: P- Section 24-25S-35E, BHL: B-Section 13-25S-35E

Well #14:

Well Name: LOE Fed Com 104H
Pool: [97779] DOGIE DRAW; DELAWARE
API: 30-025-TBD
Location: SHL: P- Section 24-25S-35E, BHL: A-Section 13-25S-35E

Well #15:

Well Name: LOE Federal 501H



Pool: [98185] WC-025 G-09 S253502B; LWR BONE SPRING
API: 30-025-TBD
Location: SHL: M- Section 24-25S-35E, BHL: D-Section 13-25S-35E

Well #16:

Well Name: LOE Federal 502H
Pool: [98185] WC-025 G-09 S253502B; LWR BONE SPRING
API: 30-025-TBD
Location: SHL: M-24-25S-35E, BHL: C-Section 13-25S-35E

Well #17:

Well Name: LOE Fed Com 503H
Pool: [98185] WC-025 G-09 S253502B; LWR BONE SPRING
API: 30-025-TBD
Location: SHL: P- Section 24-25S-35E, BHL: B-Section 13-25S-35E

Well #18:

Well Name: LOE Fed Com 504H
Pool: [98185] WC-025 G-09 S253502B; LWR BONE SPRING
API: 30-025-TBD
Location: SHL: P- Section 24-25S-35E, BHL: A-Section 13-25S-35E

Well #19:

Well Name: LOE Federal 801H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-50839
Location: SHL: M- Section 24-25S-35E, BHL: D-Section 13-25S-35E

Well #20:

Well Name: LOE Federal 802H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-50840
Location: SHL: M- Section 24-25S-35E, BHL: D-Section 13-25S-35E

Well #21:

Well Name: LOE Federal 803H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-50841
Location: SHL: M-24-25S-35E, BHL: C-Section 13-25S-35E

Well #22:

Well Name: LOE Fed Com 804H
Pool: [33813] JAL; WOLFCAMP, WEST
API: 30-025-50842



Location: SHL: P- Section 24-25S-35E, BHL: B-Section 13-25S-35E

Well #23:

Well Name: LOE Fed Com 805H

Pool: [33813] JAL; WOLFCAMP, WEST

API: 30-025-50843

Location: SHL: P- Section 24-25S-35E, BHL: B-Section 13-25S-35E

Well #24:

Well Name: LOE Fed Com 806H

Pool: [33813] JAL; WOLFCAMP, WEST

API: 30-025-50844

Location: SHL: P- Section 24-25S-35E, BHL: A-Section 13-25S-35E

From: [Rachael Overbey](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [External] Action ID: 174280; PLC-910
Date: Wednesday, September 6, 2023 1:07:30 PM

Mr. McClure,

Per our Land group, the BLM was notified in January 2023. The BLM received it January 11th, 2023. The USPS tracking number is 70200090000012307056.

Please let me know if you need additional information.
Thank you!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, September 6, 2023 12:28 PM
To: Rachael Overbey <roverbey@fmellc.com>
Subject: RE: [External] Action ID: 174280; PLC-910

Ms. Overbey,

When Federal or State minerals are involved, then the BLM or SLO is required to be provided direct notice and public notice may not be conducted in lieu of it.

By rule, an operator is required to provide this notice by certified mail, but the Division has started to accept a print off from the BLM system of the commingling application submitted to it in lieu of certified mail.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Rachael Overbey <roverbey@fmellc.com>
Sent: Wednesday, September 6, 2023 12:01 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [External] Action ID: 174280; PLC-910

Mr. McClure,

Thank you for the additional information about the CTB location. We include a visual, but I will be sure to add legals going forward.

The affidavit of publication is attached. Do you need more specific information related to the BLM notice? Please let me know and I will get with our land group ASAP.

Thank you!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Tuesday, September 5, 2023 3:21 PM

To: Rachael Overbey <roverbey@fmellc.com>

Subject: RE: [External] Action ID: 174280; PLC-910

Thank you. Do you have an update regarding notice of this application to the BLM?

Additionally, do you have any questions regarding the section for public notice which I have highlighted?

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Rachael Overbey <roverbey@fmellc.com>

Sent: Tuesday, September 5, 2023 3:16 PM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Subject: RE: [External] Action ID: 174280; PLC-910

Mr. McClure,

The CA packets have been prepared by our land group and sent via FedEx overnight. I have attached a scan of the documents for your records.

Thank you!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Friday, September 1, 2023 4:29 PM

To: Rachael Overbey <roverbey@fmellc.com>

Subject: [External] Action ID: 174280; PLC-910

To whom it may concern (c/o Rachael Overbey for Franklin Mountain Energy, LLC),

The Division is reviewing the following application:

Action ID	174280
Admin No.	PLC-910
Applicant	Franklin Mountain Energy, LLC (373910)

Title	Land of Enchantment CTB
Sub. Date	1/9/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please confirm the BLM has been notified of this application
- Please provide the CA packets for the Delaware underlying the following tracts of land:

CA Delaware BLM	W/2 E/2	13-25S-35E
	W/2 E/2	24-25S-35E
CA Delaware BLM	E/2 E/2	13-25S-35E
	E/2 E/2	24-25S-35E

-

Additional notes:

- For future reference please review the requirements for public notice and specifically the part I have highlighted.

(e) Notice by publication. When an applicant is unable to locate all interest owners after exercising reasonable diligence, the applicant shall provide notice by publication and submit proof of publication with the application. Such proof shall consist of a copy of the legal advertisement that was published in a newspaper of general circulation in the county or counties in which the commingled production is located. The advertisement shall include:

- (i) the applicant's name, address, telephone number and contact party;
- (ii) the location by section, township and range of the leases from which production will be commingled and the location of the commingling facility;
- (iii) the source of all commingled production by pool name; and
- (iv) a notation that interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the division may approve the application.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

[External Email]

Please be aware this email has originated from an outside source.

Well_Name	Pad_Name	API_14_Digit
LOE Fed Com 103H	LOE East MH	30-025-50901
LOE Fed Com 104H	LOE East MH	30-025-50902
LOE Fed Com 503H	LOE East MH	30-025-50903
LOE Fed Com 504H	LOE East MH	30-025-50904
LOE Fed Com 804H	LOE East MH	30-025-50842
LOE Fed Com 805H	LOE East MH	30-025-50843
LOE Fed Com 806H	LOE East MH	30-025-50844
LOE Federal 101H	LOE West MH	30-025-50897
LOE Federal 102H	LOE West MH	30-025-50898
LOE Federal 501H	LOE West MH	30-025-50899
LOE Federal 502H	LOE West MH	30-025-50900
LOE Federal 801H	LOE West MH	30-025-50839
LOE Federal 802H	LOE West MH	30-025-50840
LOE Federal 803H	LOE West MH	30-025-50841

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY FRANKLIN MOUNTAIN ENERGY, LLC

ORDER NO. PLC-910

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling

application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall

reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 9/21/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-910**

Operator: **Franklin Mountain Energy, LLC (373910)**

Central Tank Battery: **Land of Enchantment Central Tank Battery**

Central Tank Battery Location: **UL N O, Section 24, Township 25 South, Range 35 East**

Gas Title Transfer Meter Location: **UL N O, Section 24, Township 25 South, Range 35 East**

Pools

Pool Name	Pool Code
JAL; WOLFCAMP, WEST	33813
WC-025 G-08 S253534O; BONE SPRING	97088
DOGIE DRAW; DELAWARE	97779

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105696539 (138898)	All minus I P	13-25S-35E
	W/2	24-25S-35E
NMNM 105385191 (114998)	I O P	24-25S-35E
NMNM 105553555 (045706)	J	24-25S-35E
Fee	E/2 SE/4	13-25S-35E
Fee	E/2 NE/4	24-25S-35E
Fee	B	24-25S-35E
Fee	G	24-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50901	LOE Federal Com #103H	W/2 E/2	13-25S-35E	97779
		W/2 E/2	24-25S-35E	
30-025-50902	LOE Federal Com #104H	E/2 E/2	13-25S-35E	97779
		E/2 E/2	24-25S-35E	
30-025-50903	LOE Federal Com #503H	W/2 E/2	13-25S-35E	97088
		W/2 E/2	24-25S-35E	
30-025-50904	LOE Federal Com #504H	E/2 E/2	13-25S-35E	97088
		E/2 E/2	24-25S-35E	
30-025-50842	LOE Federal Com #804H	E/2	13-25S-35E	33813
		E/2	24-25S-35E	
30-025-50843	LOE Federal Com #805H	E/2	13-25S-35E	33813
		E/2	24-25S-35E	
30-025-50844	LOE Federal Com #806H	E/2	13-25S-35E	33813
		E/2	24-25S-35E	
30-025-50897	LOE Federal #101H	W/2 W/2	13-25S-35E	97779
		W/2 W/2	24-25S-35E	
30-025-50898	LOE Federal #102H	E/2 W/2	13-25S-35E	97779
		E/2 W/2	24-25S-35E	
30-025-50899	LOE Federal #501H	W/2 W/2	13-25S-35E	97088
		W/2 W/2	24-25S-35E	

30-025-50900	LOE Federal #502H	E/2 W/2 E/2 W/2	13-25S-35E 24-25S-35E	97088
30-025-50839	LOE Federal #801H	W/2 W/2	13-25S-35E 24-25S-35E	33813
30-025-50840	LOE Federal #802H	W/2 W/2	13-25S-35E 24-25S-35E	33813
30-025-50841	LOE Federal #803H	W/2 W/2	13-25S-35E 24-25S-35E	33813

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-910**
Operator: **Franklin Mountain Energy, LLC (373910)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105738584 (144281)	E/2 E/2	13-25S-35E 24-25S-35E	640	A
CA Bone Spring NMNM 105738585 (144282)	W/2 E/2 W/2 E/2	13-25S-35E 24-25S-35E	320	B
CA Bone Spring NMNM 105738586 (144283)	E/2 E/2 E/2 E/2	13-25S-35E 24-25S-35E	320	C
CA Delaware BLM	W/2 E/2 W/2 E/2	13-25S-35E 24-25S-35E	320	D
CA Delaware BLM	E/2 E/2 E/2 E/2	13-25S-35E 24-25S-35E	320	E

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105696539 (138898)	A B G H J O	13-25S-35E	240	A
NMNM 105553555 (045706)	J	24-25S-35E	40	A
NMNM 105385191 (114998)	I O P	24-25S-35E	120	A
Fee	E/2 SE/4	13-25S-35E	80	A
Fee	E/2 NE/4	24-25S-35E	80	A
Fee	B	24-25S-35E	40	A
Fee	G	24-25S-35E	40	A
NMNM 105696539 (138898)	W/2 E/2	13-25S-35E	160	B
NMNM 105553555 (045706)	J	24-25S-35E	40	B
NMNM 105385191 (114998)	O	24-25S-35E	40	B
Fee	B	24-25S-35E	40	B
Fee	G	24-25S-35E	40	B
NMNM 105696539 (138898)	E/2 NE/4	13-25S-35E	80	C
NMNM 105385191 (114998)	E/2 SE/4	24-25S-35E	80	C
Fee	E/2 SE/4	13-25S-35E	80	C
Fee	E/2 NE/4	24-25S-35E	80	C
NMNM 105696539 (138898)	W/2 E/2	13-25S-35E	160	D
NMNM 105553555 (045706)	J	24-25S-35E	40	D
NMNM 105385191 (114998)	O	24-25S-35E	40	D
Fee	B	24-25S-35E	40	D
Fee	G	24-25S-35E	40	D
NMNM 105696539 (138898)	E/2 NE/4	13-25S-35E	80	E
NMNM 105385191 (114998)	E/2 SE/4	24-25S-35E	80	E
Fee	E/2 SE/4	13-25S-35E	80	E

Fee	E/2 NE/4	24-25S-35E	80	E
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174280

CONDITIONS

Operator: Franklin Mountain Energy LLC 44 Cook Street, Suite 1000 Denver, CO 80206	OGRID: 373910
	Action Number: 174280
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/22/2023