



ConocoPhillips  
2208 West Main Street  
Artesia, New Mexico 88210  
www.conocophillips.com

June 20, 2022

Attn: Dean McClure  
NM Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval  
Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Bedlington Federal Com 501H  
API# 30-025-48321  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

Bedlington Federal Com 502H  
API# 30-025-48322  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

Bedlington Federal Com 503H  
API# 30-025-48334  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

Bedlington Federal Com 701H  
API# 30-025-48323  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

Bedlington Federal Com 702H  
API# 30-025-48324  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

Bedlington Federal Com 703H  
API# 30-025-48325  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

**Oil Production:**

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Wells 501H-503H will have their own separate train and CTB as will the 701H-703H.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communication agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at [jeanette.barron@conocophillips.com](mailto:jeanette.barron@conocophillips.com) or call 575.748.6974.

Sincerely,

A handwritten signature in black ink that reads "Jeanette Barron". The signature is written in a cursive style with a large initial "J".

Jeanette Barron  
Regulatory Coordinator

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** COG Operating, LLC **OGRID Number:** 229137  
**Well Name:** Bedlington Fed Com 501H and five other wells **API:** 30-025-48321  
**Pool:** Triste Draw; Bone Spring **Pool Code:** 96603

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jeanette Barron

Print or Type Name

Jeanette Barron

Signature

6/20/22  
Date

575-746-6974  
Phone Number

jeanette.barron@conocophillips.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: COG Operating LLC  
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 6/20/22  
TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974  
E-MAIL ADDRESS: jeanette.barron@conocophillips.com

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48321		2 Pool Code 96603		3 Pool Name TRISTE DRAW; BONE SPRING	
4 Property Code 329952		5 Property Name BEDLINGTON FEDERAL COM			6 Well Number 501H
7 OGRJD No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3622'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	32-E		225'	SOUTH	1455'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	23-S	32-E		50'	NORTH	330'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jeanette Barron* 4/30/22  
Signature Date

Jeanette Barron  
Printed Name  
jeanette.barron@conocophillips.com  
E-mail Address

**\* SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature  
Garrett J. Smelker  
25036  
05/21/2020  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48322		2 Pool Code 96603		3 Pool Name TRISTE DRAW; BONE SPRING	
4 Property Code 329952		5 Property Name BEDLINGTON FEDERAL COM			6 Well Number 502H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3622'

10 Surface Location

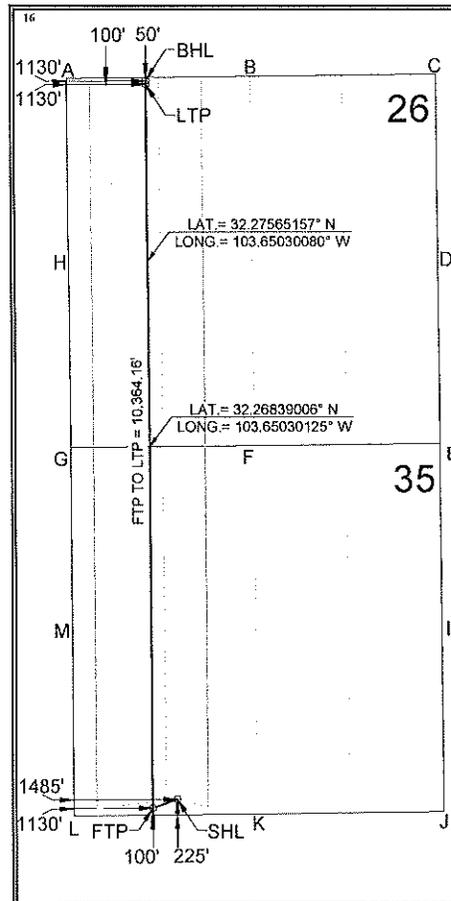
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	32-E		225'	SOUTH	1485'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	23-S	32-E		50'	NORTH	1130'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- CORNER DATA  
NEW MEXICO EAST - NAD 83
- A - FOUND IRON PIPE W/ BRASS CAP  
N:467315.98' E:751289.08'
  - B - FOUND IRON PIPE W/ BRASS CAP  
N:467344.78' E:753927.62'
  - C - FOUND IRON PIPE W/ BRASS. CAP  
N:467373.32' E:756564.67'
  - D - FOUND IRON PIPE W/ BRASS CAP  
N:464728.99' E:756593.47'
  - E - FOUND IRON PIPE W/ BRASS CAP  
N:462087.47' E:756602.15'
  - F - FOUND IRON PIPE W/ BRASS CAP  
N:462059.80' E:753984.90'
  - G - FOUND IRON PIPE W/ BRASS CAP  
N:462034.23' E:751322.42'
  - H - FOUND IRON PIPE W/ BRASS CAP  
N:464675.41' E:751305.83'
  - I - FOUND BENT IRON PIPE W/ BRASS CAP  
N:459447.89' E:756620.56'
  - J - FOUND IRON PIPE W/ BRASS CAP  
N:456806.31' E:756639.34'
  - K - FOUND IRON PIPE W/ BRASS CAP  
N:456778.50' E:753996.44'
  - L - FOUND IRON PIPE W/ BRASS CAP  
N:456753.78' E:751353.50'
  - M - FOUND IRON PIPE W/ BRASS CAP  
N:459393.97' E:751338.83'

SURFACE HOLE LOCATION (SHL)  
NEW MEXICO EAST - NAD 83  
X=752837.19  
Y=456992.67  
LAT = 32.25449552° N  
LONG = 103.64916049° W  
225' FSL, 1485' FWL  
SECTION 35

FIRST TAKE POINT (FTP)  
NEW MEXICO EAST - NAD 83  
X=752482.90  
Y=456864.34  
LAT = 32.25414889° N  
LONG = 103.65030914° W  
100' FSL, 1130' FWL  
SECTION 35

LAST TAKE POINT (LTP)  
NEW MEXICO EAST - NAD 83  
X=752419.66  
Y=467228.32  
LAT = 32.28263746° N  
LONG = 103.65030035° W  
100' FNL, 1130' FWL  
SECTION 26

BOTTOM HOLE LOCATION (BHL)  
NEW MEXICO EAST - NAD 83  
X=752419.34  
Y=467278.32  
LAT = 32.28277490° N  
LONG = 103.65030035° W  
50' FNL, 1130' FWL  
SECTION 26

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

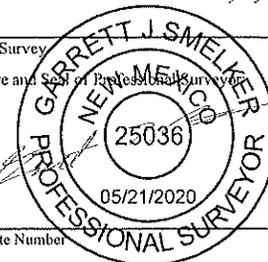
*Jeanette Barron* 6/30/22  
Signature Date

Jeanette Barron  
Printed Name  
jeanette.barron@conocophillips.com  
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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Form C-102  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48334		2 Pool Code 96603		3 Pool Name TRISTE DRAW; BONE SPRING	
4 Property Code 329952		5 Property Name BEDLINGTON FEDERAL COM			6 Well Number 503H
7 GRID No. 229317		8 Operator Name COG OPERATING LLC			9 Elevation 3622'

" Surface Location

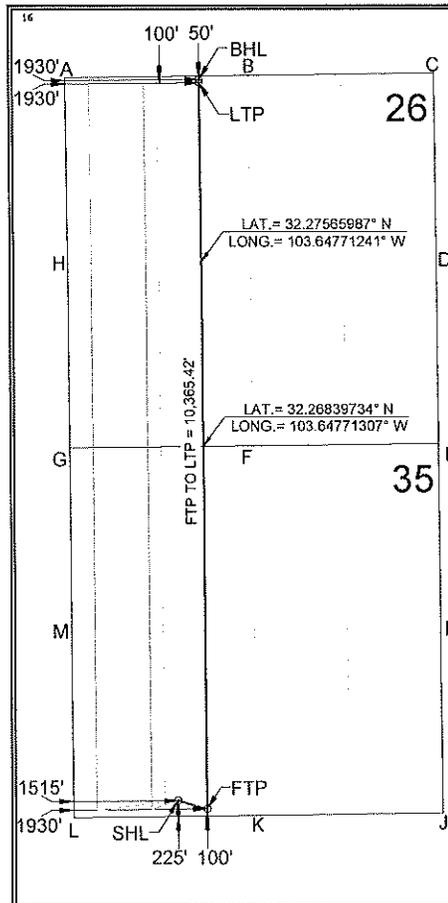
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	32-E		225'	SOUTH	1515'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	23-S	32-E		50'	NORTH	1930'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- CORNER DATA  
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- A - FOUND IRON PIPE W/ BRASS CAP  
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N:456778.50' E:753996.44'
  - L - FOUND IRON PIPE W/ BRASS CAP  
N:456753.78' E:751353.50'
  - M - FOUND IRON PIPE W/ BRASS CAP  
N:459393.97' E:751338.83'

SURFACE HOLE LOCATION (SHL)  
NEW MEXICO EAST - NAD 83  
X=752867.18  
Y=456892.96  
LAT.= 32.25449579° N  
LONG.= 103.64906351° W  
225' FSL, 1515' FWL  
SECTION 35

FIRST TAKE POINT (FTP)  
NEW MEXICO EAST - NAD 83  
X=753282.87  
Y=456871.83  
LAT.= 32.25415554° N  
LONG.= 103.64772138° W  
100' FSL, 1930' FWL  
SECTION 35

LAST TAKE POINT (LTP)  
NEW MEXICO EAST - NAD 83  
X=753219.82  
Y=467237.05  
LAT.= 32.26264744° N  
LONG.= 103.64771177° W  
100' FNL, 1930' FWL  
SECTION 26

BOTTOM HOLE LOCATION (BHL)  
NEW MEXICO EAST - NAD 83  
X=753219.30  
Y=467287.05  
LAT.= 32.28278488° N  
LONG.= 103.64771176° W  
50' FNL, 1930' FWL  
SECTION 26

17 OPERATOR CERTIFICATION

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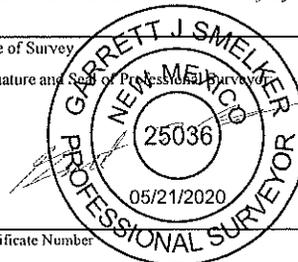
*Jeanette Barron* 6/20/22  
Signature Date

Jeanette Barron  
Printed Name  
jeanette.barron@conocophillips.com  
E-mail Address

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48323		2 Pool Code 98248		3 Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP	
4 Property Code 329952		5 Property Name BEDLINGTON FEDERAL COM			6 Well Number 701H
7 GRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3623'

" Surface Location

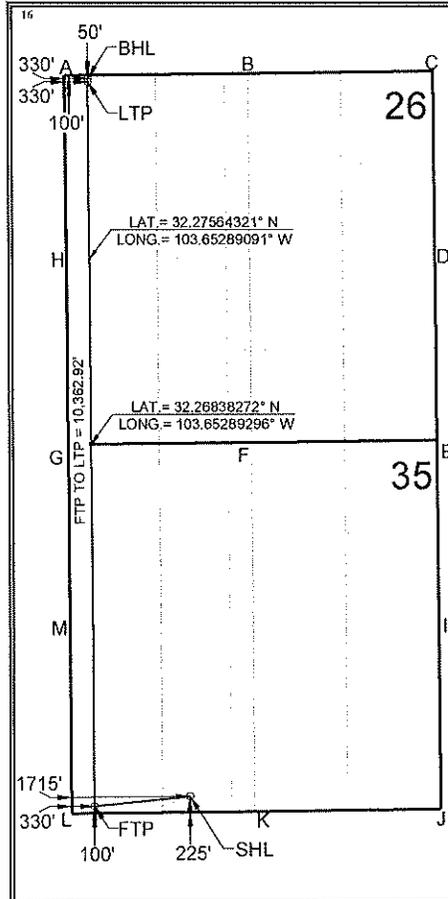
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	32-E		225'	SOUTH	1715'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	23-S	32-E		50'	NORTH	330'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- CORNER DATA  
NEW MEXICO EAST - NAD 83
- A - FOUND IRON PIPE W/ BRASS CAP  
N:467315.98' E:751209.08'
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  - H - FOUND IRON PIPE W/ BRASS CAP  
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  - K - FOUND IRON PIPE W/ BRASS CAP  
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  - L - FOUND IRON PIPE W/ BRASS CAP  
N:456753.78' E:751353.50'
  - M - FOUND IRON PIPE W/ BRASS CAP  
N:459393.97' E:751338.83'

SURFACE HOLE LOCATION (SHL)  
NEW MEXICO EAST - NAD 83  
X=753067.19  
Y=456994.63  
LAT = 32.25449743° N  
LONG = 103.64841649° W  
225' FNL, 1715' FWL  
SECTION 35

FIRST TAKE POINT (FTP)  
NEW MEXICO EAST - NAD 83  
X=751682.93  
Y=456956.66  
LAT = 32.25414236° N  
LONG = 103.65289693° W  
100' FNL, 330' FWL  
SECTION 35

LAST TAKE POINT (LTP)  
NEW MEXICO EAST - NAD 83  
X=751619.69  
Y=467219.59  
LAT = 32.28262744° N  
LONG = 103.65288894° W  
100' FNL, 330' FWL  
SECTION 26

BOTTOM HOLE LOCATION (BHL)  
NEW MEXICO EAST - NAD 83  
X=751619.36  
Y=467269.59  
LAT = 32.28276488° N  
LONG = 103.65288894° W  
50' FNL, 330' FWL  
SECTION 26

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jeanette Barron* 6/20/22  
Signature Date

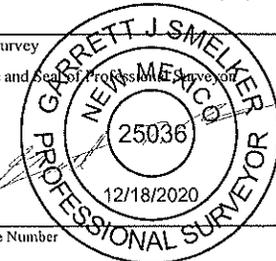
Jeanette Barron  
Printed Name

jeanette.barron@conocophillips.com  
E-mail Address

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48324		2 Pool Code 98248		3 Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP	
4 Property Code 329952		5 Property Name BEDLINGTON FEDERAL COM			6 Well Number 702H
7 GRID No. 229317		8 Operator Name COG OPERATING LLC			9 Elevation 3623'

10 Surface Location

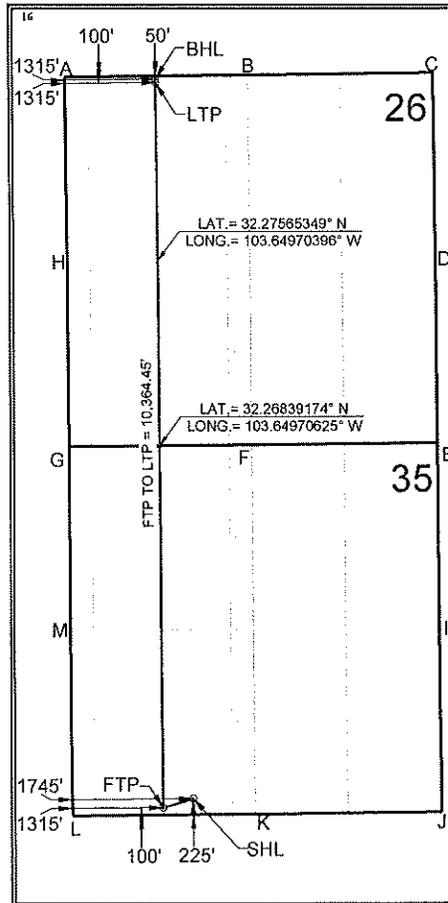
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	32-E		225'	SOUTH	1745'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	23-S	32-E		50'	NORTH	1315'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- CORNER DATA  
NEW MEXICO EAST - NAD 83
- A - FOUND IRON PIPE W/ BRASS CAP  
N:467315.98' E:751289.08'
  - B - FOUND IRON PIPE W/ BRASS CAP  
N:467344.78' E:753927.62'
  - C - FOUND IRON PIPE W/ BRASS. CAP  
N:467373.32' E:756564.67'
  - D - FOUND IRON PIPE W/ BRASS CAP  
N:464728.99' E:756583.47'
  - E - FOUND IRON PIPE W/ BRASS CAP  
N:462087.47' E:756602.15'
  - F - FOUND IRON PIPE W/ BRASS CAP  
N:462059.80' E:753961.90'
  - G - FOUND IRON PIPE W/ BRASS CAP  
N:462034.23' E:751322.42'
  - H - FOUND IRON PIPE W/ BRASS CAP  
N:464675.41' E:751305.83'
  - I - FOUND BENT IRON PIPE W/ BRASS CAP  
N:459447.89' E:756620.56'
  - J - FOUND IRON PIPE W/ BRASS CAP  
N:456806.31' E:756639.34'
  - K - FOUND IRON PIPE W/ BRASS CAP  
N:456678.50' E:753996.44'
  - L - FOUND IRON PIPE W/ BRASS CAP  
N:456753.78' E:751353.50'
  - M - FOUND IRON PIPE W/ BRASS CAP  
N:459393.97' E:751338.83'

SURFACE HOLE LOCATION (SHL)  
NEW MEXICO EAST - NAD 83  
X=753097.16  
Y=456995.09  
LAT.= 32.25449782° N  
LONG.= 103.64931954° W  
225' FSL, 1745' FWL  
SECTION 35

FIRST TAKE POINT (FTP)  
NEW MEXICO EAST - NAD 83  
X=752667.90  
Y=456666.07  
LAT.= 32.25415051° N  
LONG.= 103.64971072° W  
100' FSL, 1315' FWL  
SECTION 35

LAST TAKE POINT (LTP)  
NEW MEXICO EAST - NAD 83  
X=752604.65  
Y=467230.34  
LAT.= 32.28263977° N  
LONG.= 103.64970174° W  
100' FNL, 1315' FWL  
SECTION 26

BOTTOM HOLE LOCATION (BHL)  
NEW MEXICO EAST - NAD 83  
X=752604.33  
Y=467280.34  
LAT.= 32.28277721° N  
LONG.= 103.64970174° W  
50' FNL, 1315' FWL  
SECTION 26

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jeanette Barron* 6/20/22  
Signature Date  
Jeanette Barron  
Printed Name  
jeanette.barron@conocophillips.com  
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor  
Certificate Number  
25036  
12/18/2020  
GARRETT J. SMELKER  
PROFESSIONAL SURVEYOR

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48325		2 Pool Code 98248		3 Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP	
4 Property Code 329952		5 Property Name BEDLINGTON FEDERAL COM			6 Well Number 703H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3623'

10 Surface Location

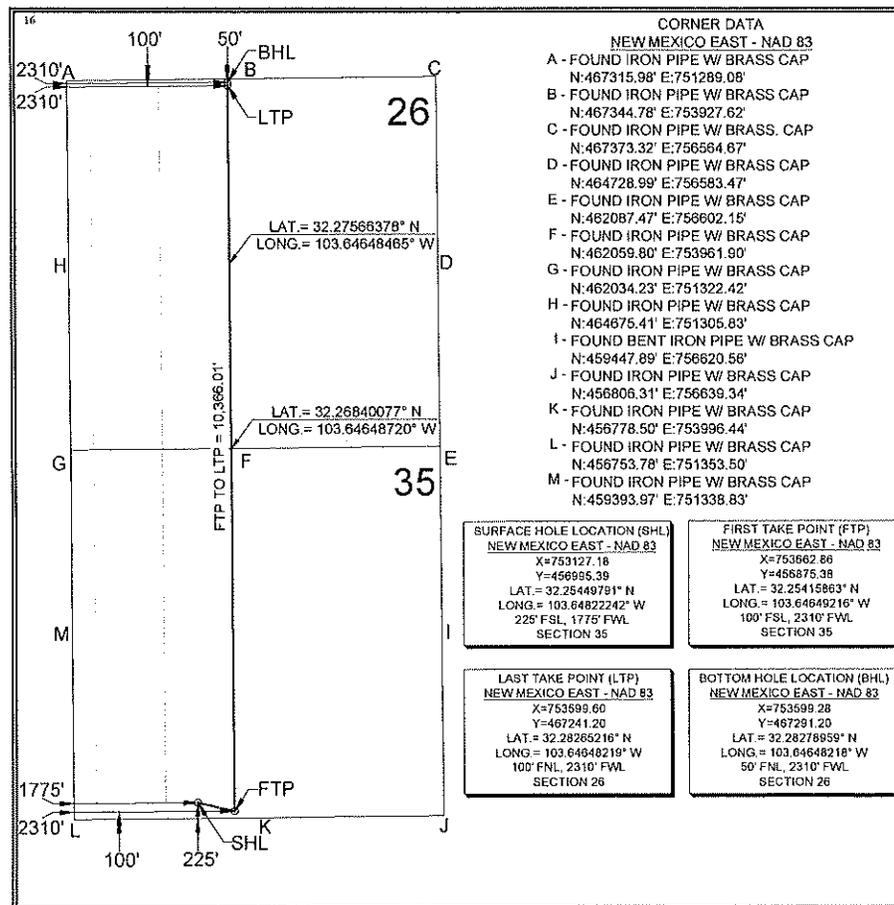
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	32-E		225'	SOUTH	1775'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	23-S	32-E		50'	NORTH	2310'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jeanette Barron* 6/20/22  
Signature Date

Jeanette Barron  
Printed Name  
jeanelle.barron@conocophillips.com  
E-mail Address

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor

**GARRETT J. SMELKER**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
25036  
12/18/2020

Certificate Number

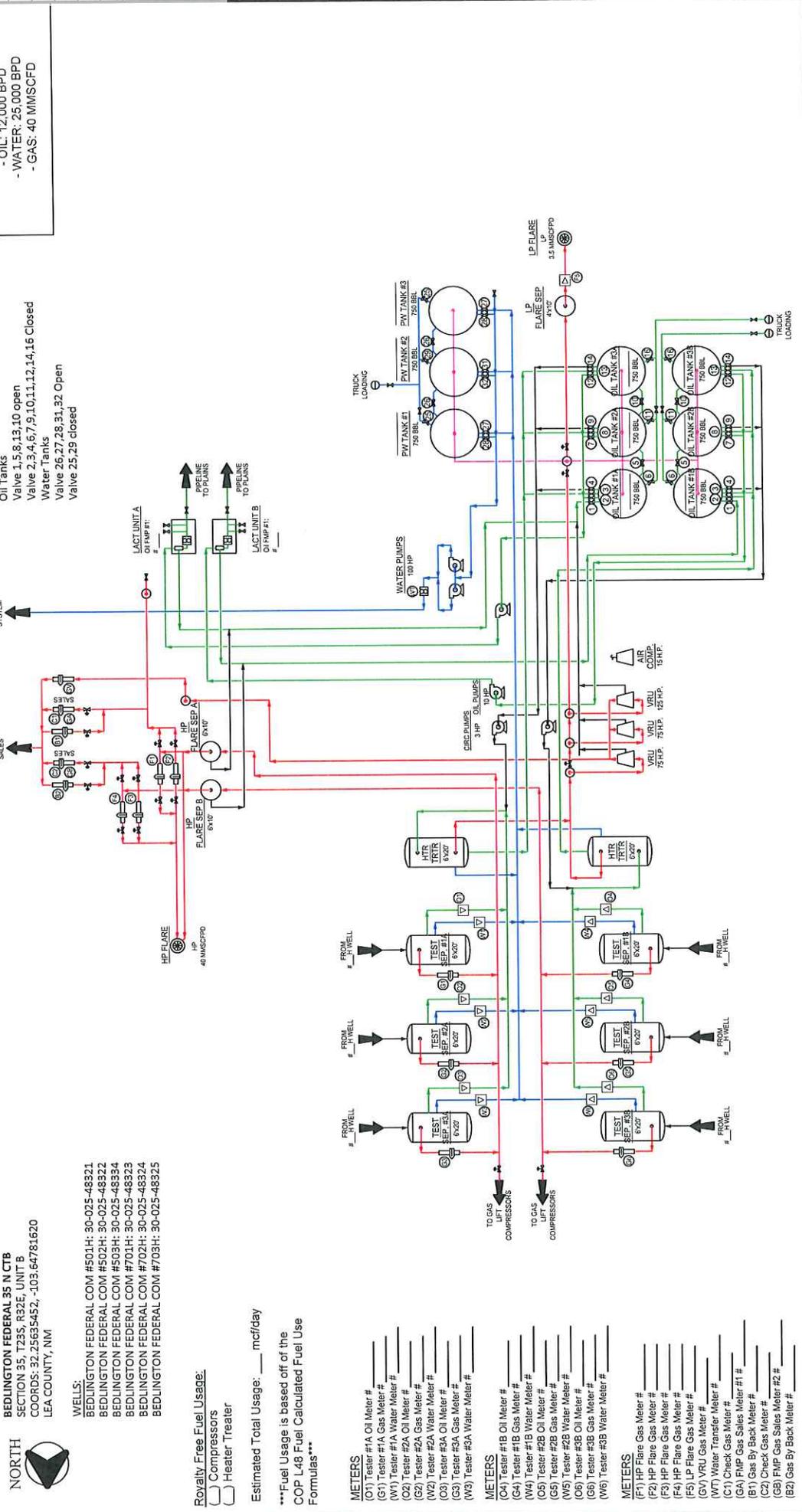
**FACILITY VOLUME**  
 - OIL: 12,000 BPD  
 - WATER: 25,000 BPD  
 - GAS: 40 MMSCFD

**Production Phase/Sales Phase**  
**Oil Tanks**  
 Valve 1,5,8,13,10 open  
 Valve 2,3,4,6,7,9,10,11,12,14,16 Closed  
**Water Tanks**  
 Valve 26,27,28,31,32 Open  
 Valve 25,29 closed

TO SALES SYSTEM

TO AREA SALES

TO SALES SYSTEM



**BEDLINGTON FEDERAL 35 N CTB**  
 SECTION 35, T23S, R32E, UNIT B  
 COORDS: 32.25635452, -103.64781620  
 LEA COUNTY, NM

**WELLS:**  
 BEDLINGTON FEDERAL COM #501H: 30-025-48321  
 BEDLINGTON FEDERAL COM #502H: 30-025-48322  
 BEDLINGTON FEDERAL COM #503H: 30-025-48334  
 BEDLINGTON FEDERAL COM #701H: 30-025-48323  
 BEDLINGTON FEDERAL COM #702H: 30-025-48324  
 BEDLINGTON FEDERAL COM #703H: 30-025-48325

Royalty Free Fuel Usage: \_\_\_ mcf/day  
 Compressors  
 Heater Treater

Estimated Total Usage: \_\_\_ mcf/day

\*\*\*Fuel Usage is based off of the COP L48 Fuel Calculated Fuel Use Formulas\*\*\*

- METERS**
- (G1) Tester #1A Oil Meter # \_\_\_\_\_
  - (G1) Tester #1A Gas Meter # \_\_\_\_\_
  - (G2) Tester #2A Oil Meter # \_\_\_\_\_
  - (G2) Tester #2A Gas Meter # \_\_\_\_\_
  - (G3) Tester #3A Oil Meter # \_\_\_\_\_
  - (G3) Tester #3A Gas Meter # \_\_\_\_\_
  - (G4) Tester #4A Water Meter # \_\_\_\_\_
- METERS**
- (G4) Tester #1B Oil Meter # \_\_\_\_\_
  - (G4) Tester #1B Gas Meter # \_\_\_\_\_
  - (G5) Tester #2B Oil Meter # \_\_\_\_\_
  - (G5) Tester #2B Gas Meter # \_\_\_\_\_
  - (G6) Tester #3B Oil Meter # \_\_\_\_\_
  - (G6) Tester #3B Gas Meter # \_\_\_\_\_
  - (G6) Tester #3B Water Meter # \_\_\_\_\_
- METERS**
- (F1) HP Flare Gas Meter # \_\_\_\_\_
  - (F2) HP Flare Gas Meter # \_\_\_\_\_
  - (F3) HP Flare Gas Meter # \_\_\_\_\_
  - (F4) HP Flare Gas Meter # \_\_\_\_\_
  - (F5) LP Flare Gas Meter # \_\_\_\_\_
  - (G5) VRU Gas Meter # \_\_\_\_\_
  - (G6) Water Transfer Meter # \_\_\_\_\_
  - (G7) Check Gas Meter # \_\_\_\_\_
  - (B1) Gas By Back Meter # \_\_\_\_\_
  - (C2) Check Gas Meter # \_\_\_\_\_
  - (G8) FMP Gas Sales Meter #2 # \_\_\_\_\_
  - (B2) Gas By Back Meter # \_\_\_\_\_

REVISIONS		DATE		BY		DESCRIPTION	
A	11/16/21	SS	CB	DRK	JS	ISSUED FOR PROJ	
B	02/14/22	SS	CB	DRK	JS	ISSUED FOR REVIEW	

ENGINEERING RECORD		DATE		BY		DESCRIPTION	
		SS	CB	DRK	JS		
		SS	CB	DRK	JS		

REFERENCE DRAWINGS		NO.		DATE		DESCRIPTION	
		A	11/16/21	SS	CB	DRK	ISSUED FOR PROJ
		B	02/14/22	SS	CB	DRK	ISSUED FOR REVIEW

CONFIDENTIALITY NOTICE	
THE INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CONOCO PHILIPS AND IS UNCLASSIFIED UNLESS INDICATED OTHERWISE. IT IS NOT TO BE REPRODUCED, COPIED, OR DISSEMINATED IN ANY MANNER WITHOUT THE EXPRESS WRITTEN PERMISSION OF CONOCO PHILIPS.	

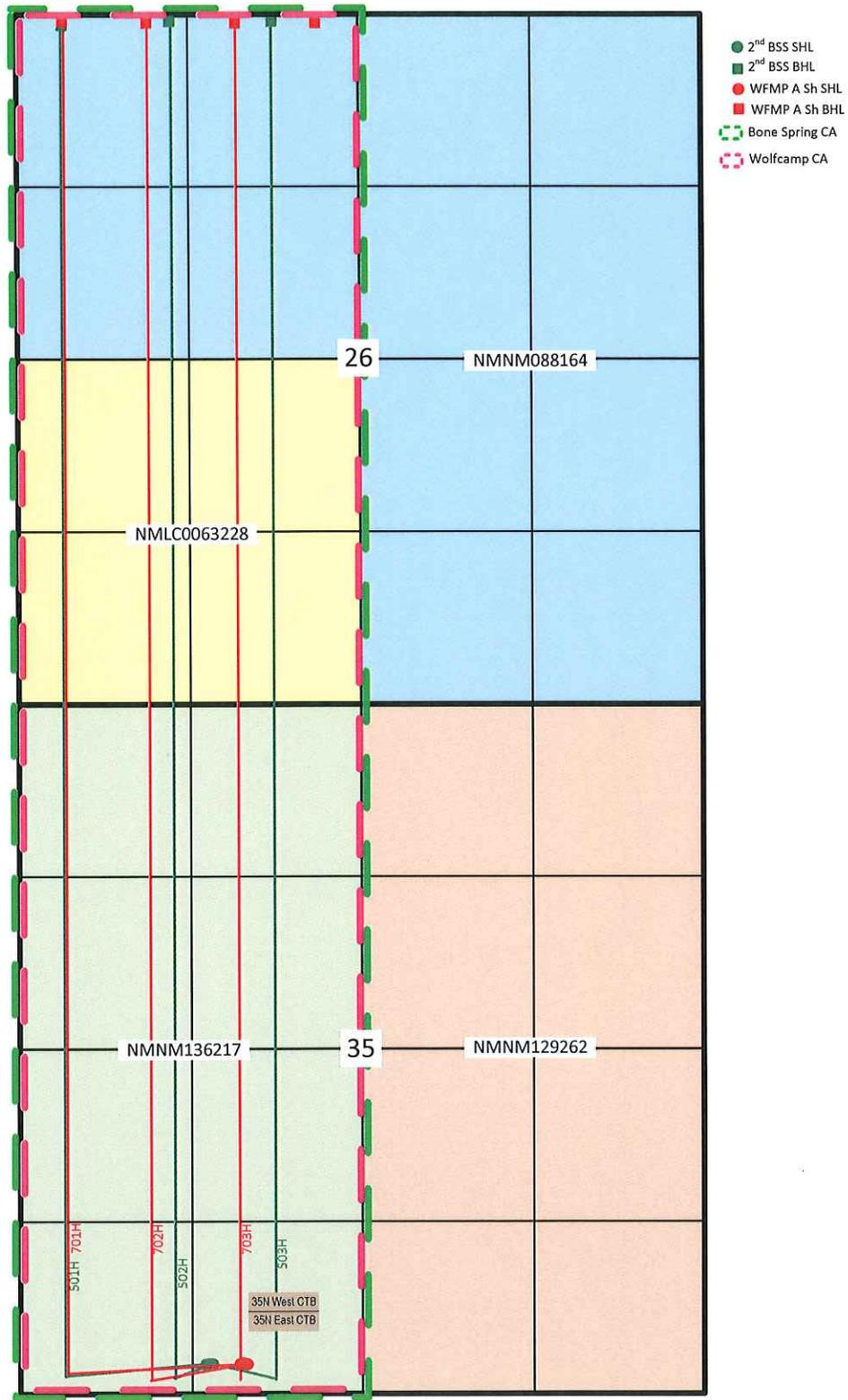
  

COC OPERATING LLC	
600 WEST ILLINOIS AVENUE	MIDLAND, TEXAS 79701

CONECO PHILIPS	
DELAWARE BASIN EAST ASSET	PRODUCTION FACILITIES
SITE FACILITY DIAGRAM	
LEA COUNTY	BEDLINGTON FEDERAL 35 N CTB
TMSGP/RANCE	ONE NO.
TRUCK	TRUCK
LOADING	LOADING

### Bedlington Federal Com Wells



Sec. 26, 35-T23-R32E  
Lea County, NM

# Bedlington Federal Com 501H-503H, 701H-703H & Red Hills and Jal Offload Station Map

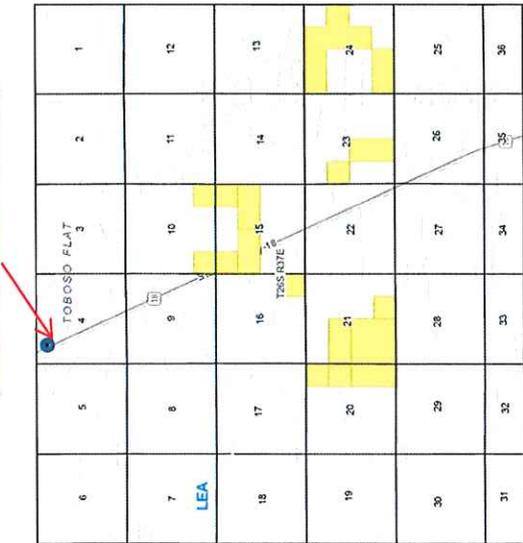
**Bedlington Fed Com 501H-503H,  
701H-703H  
Lea County, NM**

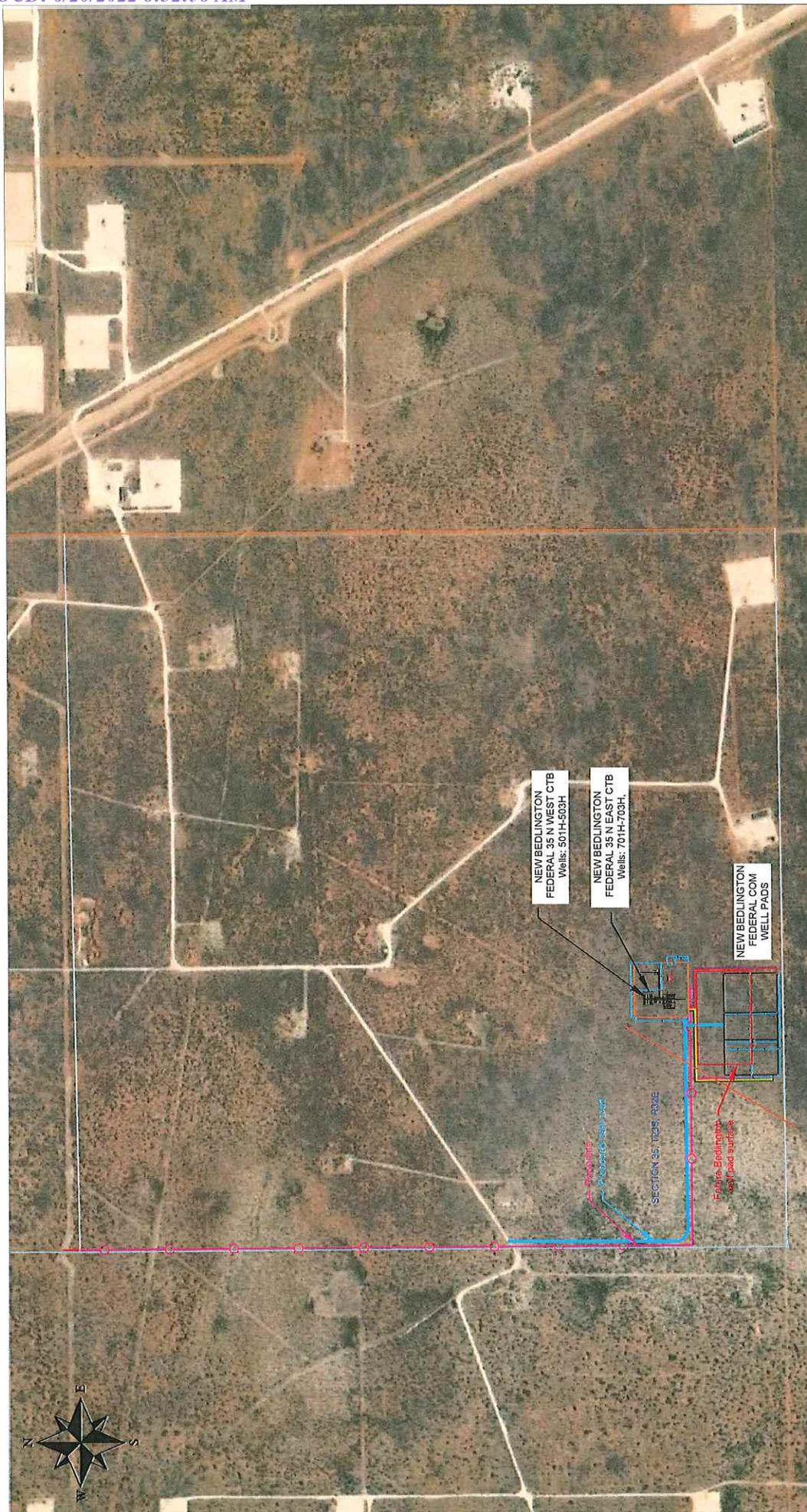


**Red Hills Offload Station  
Lea County, NM**



**Jal Offload Station  
Lea County, NM**





REV	DATE	BY
E	10/19/21	JS
B	03/31/20	JS
C	11/10/20	JS
D	11/16/20	JS

Facility Plan  
 Bedlington Federal Project  
 Sec 35, T23S, R32E



Bedlington Fed Com									
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered	
06.20.22	JB	Chevron USA Inc.	6301 Deauville Blvd	MIDLAND	TX	79706	7020 1810 0000 1413 2437		
06.20.22	JB	Magnum Hunter Production, Inc.	600 N. MARIENFELD STREET, STE 600	MIDLAND	TX	79701-4405	7020 1810 0000 1413 2444		
06.20.22	JB	BLM	414 WEST TAYLOR	HOBBS	NM	88240	7020 1810 0000 1413 2451		

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> of January, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, N.M.P.M.  
 Section 26: W2  
 Section 35: W2  
 Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be COG Operating LLC, 600 W. Illinois Avenue, Midland, TX 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

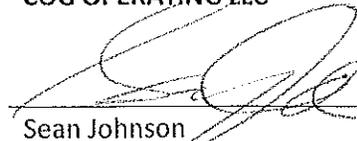
10. The date of this agreement is January 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

COG OPERATING LLC

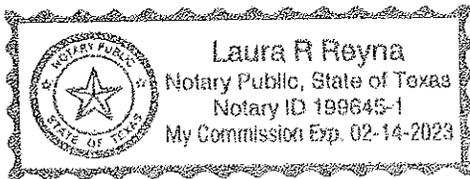
Date: 6/14/22

By:   
Sean Johnson  
Attorney-in-fact 

ACKNOWLEDGEMENT

STATE OF TEXAS            )  
COUNTY OF MIDLAND    )

This instrument was acknowledged before me on June 14, 2022, by Sean Johnson, attorney-in-fact of COG OPERATING LLC, a Delaware limited liability company, on behalf of same.



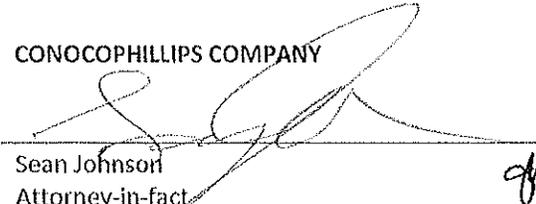
  
Notary Public in and for the State of Texas

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

Date: 6/14/22

COG OPERATING LLC  
By:   
Sean Johnson  
Attorney-in-fact *gaw*

Date: 6/14/22

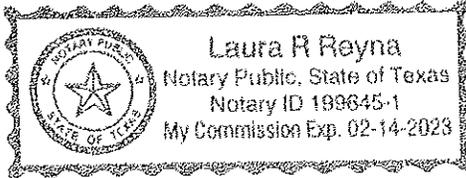
CONOCOPHILLIPS COMPANY  
By:   
Sean Johnson  
Attorney-in-fact *gaw*

CHEVRON U.S.A. INC  
Subject to NMOCD Order No. R-21473-A

ACKNOWLEDGEMENTS

STATE OF TEXAS §  
§  
COUNTY OF MIDLAND §

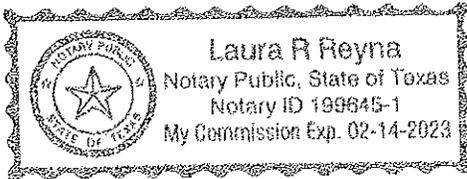
This instrument was acknowledged before me on the 14<sup>th</sup> day of June, 2022  
by Sean Johnson, attorney-in-fact, of COG OPERATING LLC, a Delaware limited liability company, on behalf of said limited liability company.



Laura R Reyna  
Notary Public in and for the State of Texas  
My Commission Expires: 2-14-2023

STATE OF TEXAS §  
§  
COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 14<sup>th</sup> day of June, 2022  
by Sean Johnson, attorney-in-fact, of CONOCOPHILLIPS COMPANY, a Delaware corporation, on behalf of said corporation.



Laura R Reyna  
Notary Public in and for the State of Texas  
My Commission Expires: 2-14-2023

EXHIBIT "A"

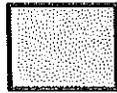
Plat of communitized area covering the W2 of Sections 26 & 35, T23S-R32E, N.M.P.M., Lea County, New Mexico

W2 Bedlington Federal Com

Tract 1:  
NMNM 088164



Tract 2:  
LC 063228



Tract 4:  
NMNM 136217

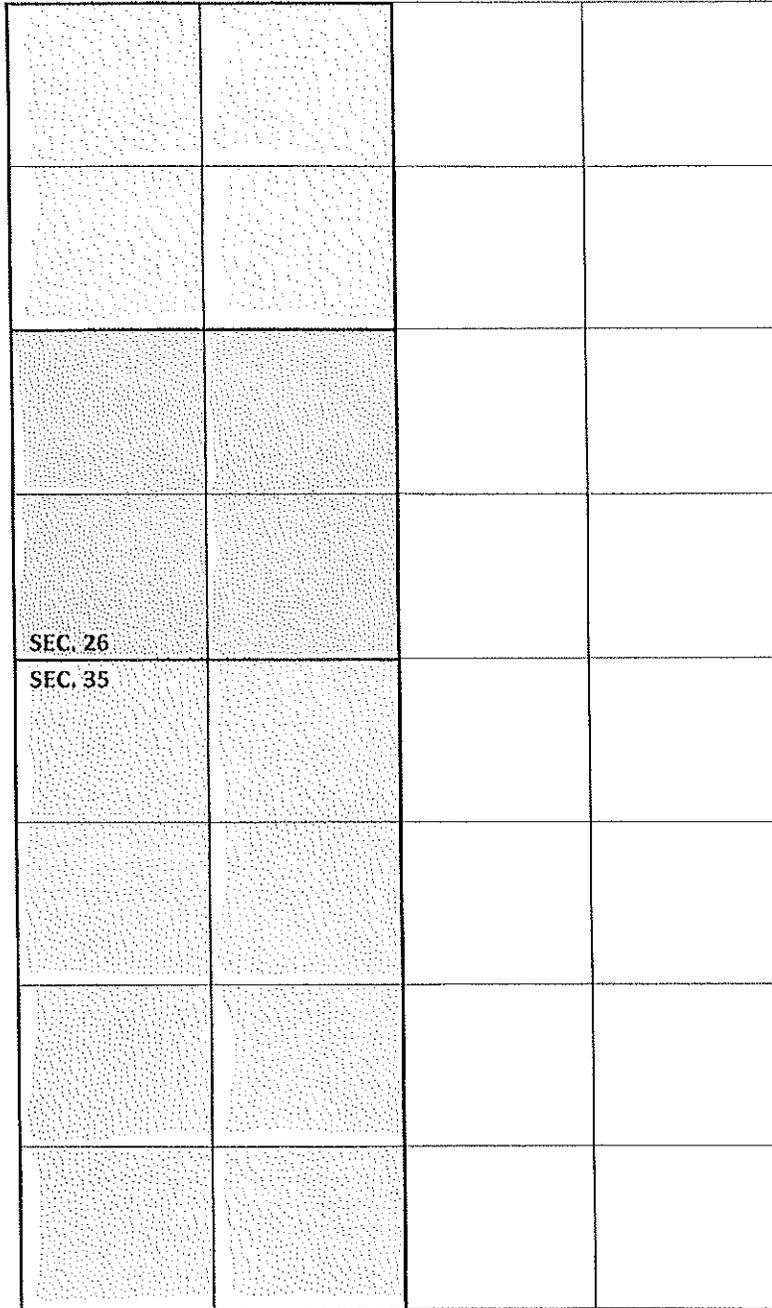


EXHIBIT "B"

Attached to communitized agreement dated January 1, 2021 covering the W2 of Sections 26 & 35, T23S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are hereby limited to the Bone Spring formation

**Operator of Communitized Area:** COG Operating LLC

**TRACT #1**

***Lease 1 – NMNM 088164***

Lease Date: March 1, 1992  
 Lease Term: Five (5) Years  
 Recordation: Book 785, Page 264  
 Lessor: **United States of America**  
 Original Lessee: Yates Petroleum Corporation (4%), Abo Petroleum Corporation (32%), Yates Drilling Company (32%), Myco Industries Inc. (32%)  
 Current Lessee: Chevron USA Inc.  
 Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 23 South, Range 32 East  
 Section 26: NW  
 Lea County, New Mexico  
 Number of Acres: 160.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: Chevron USA Inc. 100%  
 ORRI Owners: Chevron USA Inc.

**Tract #2**

***Lease 2 – LC 063228***

Lease Date: June 1, 1951  
 Lease Term: Five (5) Years  
 Recordation: Book 199, Page 282  
 Lessor: **United States of America**  
 Original Lessee: Jewel E. Fields  
 Current Lessee: ConocoPhillips Company  
 Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 23 South, Range 32 East  
 Section 26: SW  
 Lea County, New Mexico  
 Number of Acres: 160.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: COG Operating LLC 12.500000%  
 ConocoPhillips Company 87.500000%  
 100.000000%  
 ORRI Owners: None of Record.

Tract #3

**Lease 3 – NMNM 136217**

Lease Date: May 1, 2017  
 Lease Term: Ten (10) Years  
 Recordation: Book 2106, Page 20  
 Lessor: United States of America  
 Original Lessee: WCM Resources LLC  
 Current Lessee: COG Operating LLC  
 Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 23 South, Range 32 East  
 Section 35: W2  
 Lea County, New Mexico  
 Number of Acres: 320.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: COG Operating LLC 100%  
 ORRI Owners: None of Record

RECAPULATION

TRACT NO.	NO. OF ACRES COMMITTED	PERCENT OF INTEREST IN COMMUNITIZED AREA
1	160.00	25.00%
2	160.00	25.00%
3	320.00	50.00%
<b>TOTAL</b>	<b>640.00</b>	<b>100.00%</b>

**From:** [Barron, Jeanette](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXTERNAL] RE: [EXTERNAL]Action ID: 118592; OLM-273  
**Date:** Saturday, September 30, 2023 3:42:39 PM  
**Attachments:** [Bedlington Fed Com 501H-503H NMOCD OLM Application.pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

I will submit a new OLM application for the WFMP wells Monday once I get an executed copy of the CA from the land department. Also, I will make sure to email you the new action ID when I do. Attached is the OLM application for the BS wells for OLM-273...thank you!

Does the comment on WFMP CA **“Chevron USA Inc Subject to NMOCD No. R-21474-A”** mean they are not required to sign the CA? Not sure just noticed that on the Working interest owners on page 5.

Thank you,

**Jeanette Barron | Regulatory Coordinator, Delaware Basin NM Regulatory | ConocoPhillips**  
**O:** 575-748-6974 | **C:** 575-703-7411 | 2208 W. Main Street, Artesia, New Mexico

**CONFIDENTIALITY NOTICE**

This email message, including any attachment(s), is for the sole use of the intended recipient(s) and may contain confidential information. Any unauthorized review, use, disclosure or distribution is strictly prohibited. If you are not the intended recipient, please immediately contact the sender by email. Thank you.

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Saturday, September 30, 2023 12:11 PM  
**To:** Barron, Jeanette <Jeanette.Barron@conocophillips.com>  
**Subject:** [EXTERNAL]Action ID: 118592; OLM-273

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Jeanette Barron for COG Operating, LLC),

The Division is reviewing the following application:

<b>Action ID</b>	118592
<b>Admin No.</b>	OLM-273
<b>Applicant</b>	COG Operating, LLC (229137)
<b>Title</b>	Bedlington Federal 35 N CTB (OIL)
<b>Sub. Date</b>	6/20/2022

Please provide the following additional supplemental documents:

- Please provide the executed Wolfcamp CA for the tract below:

---

<b>CA Wolfcamp NMNM 105790746</b>	<b>W/2</b>	<b>26-23S-32E</b>
	<b>W/2</b>	<b>35-23S-32E</b>

- 

Please provide additional information regarding the following:

- Only 1 CA and pool may be included in an OLM Permit. The application states that each will have its own train and battery. Please note that each train will need to be completely isolated from the other one and may not be tied together at any headers, ect.
- Select either the BS or the WC wells to include in OLM-273; then submit a new OLM application for the other wells. COG may use the existing notice, just submit a new application except only include the wells which are removed from OLM-273. Once the application has been submitted, please email me with the Action ID.

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Barron, Jeanette](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order OLM-273  
**Date:** Tuesday, October 10, 2023 3:38:13 PM  
**Attachments:** [OLM273 Order.pdf](#)

NMOCD has issued Administrative Order OLM-273 which authorizes COG Operating, LLC (229137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48321	Bedlington Federal Com #501H	W/2	26-23S-32E	96603
		W/2	35-23S-32E	
30-025-48322	Bedlington Federal Com #502H	W/2	26-23S-32E	96603
		W/2	35-23S-32E	
30-025-48334	Bedlington Federal Com #503H	W/2	26-23S-32E	96603
		W/2	35-23S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211



ConocoPhillips  
2208 West Main Street  
Artesia, New Mexico 88210  
www.conocophillips.com

June 20, 2022

Attn: Dean McClure  
NM Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval  
Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Bedlington Federal Com 501H  
API# 30-025-48321  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

Bedlington Federal Com 502H  
API# 30-025-48322  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

Bedlington Federal Com 503H  
API# 30-025-48334  
Triste Draw; Bone Spring  
Ut. N, Sec.35-T23S-R32E  
Lea County, NM

**Oil Production:**

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Wells 501H-503H will have their own separate train and each train will be be completely isolated from the 701H-703H and will not be tied together at any headers.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at [jeanette.barron@conocophillips.com](mailto:jeanette.barron@conocophillips.com) or call 575.748.6974.

Sincerely,

*Jeanette Barron*

Jeanette Barron  
Regulatory Coordinator

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

\_\_\_\_\_  
Date

*Jeanette Barron*  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: TITLE: Regulatory Coordinator DATE: 06.20.22

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48321		2 Pool Code 96603		3 Pool Name TRISTE DRAW; BONE SPRING	
4 Property Code 329952		5 Property Name BEDLINGTON FEDERAL COM			6 Well Number 501H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3622'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	32-E		225'	SOUTH	1455'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	23-S	32-E		50'	NORTH	330'	WEST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Diagram showing sections 26 and 35. Well location is marked with points A through L. Key points include FTP (First Take Point), SHL (Surface Hole Location), BHL (Bottom Hole Location), and LTP (Last Take Point). Distances and bearings are provided for various lines.

**CORNER DATA**  
NEW MEXICO EAST - NAD 83

- A - FOUND IRON PIPE W/ BRASS CAP  
N:467315.98' E:751289.08'
- B - FOUND IRON PIPE W/ BRASS CAP  
N:467344.78' E:753927.62'
- C - FOUND IRON PIPE W/ BRASS. CAP  
N:467373.32' E:756564.67'
- D - FOUND IRON PIPE W/ BRASS CAP  
N:464728.99' E:756583.47'
- E - FOUND IRON PIPE W/ BRASS CAP  
N:462087.47' E:756602.15'
- F - FOUND IRON PIPE W/ BRASS CAP  
N:462059.80' E:753961.90'
- G - FOUND IRON PIPE W/ BRASS CAP  
N:462034.23' E:751322.42'
- H - FOUND IRON PIPE W/ BRASS CAP  
N:464675.41' E:751305.83'
- I - FOUND BENT IRON PIPE W/ BRASS CAP  
N:459447.89' E:756620.56'
- J - FOUND IRON PIPE W/ BRASS CAP  
N:456806.31' E:756639.34'
- K - FOUND IRON PIPE W/ BRASS CAP  
N:456778.50' E:753996.44'
- L - FOUND IRON PIPE W/ BRASS CAP  
N:456753.78' E:751353.50'
- M - FOUND IRON PIPE W/ BRASS CAP  
N:459393.97' E:751338.83'

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jeanette Barron* 06.20.22  
Signature Date

Jeanette Barron  
Printed Name

jeanette.barron@conocophillips.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor

GARRETT J. SMELKER  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
25036  
05/21/2020

Certificate Number



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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1220 South St. Francis Dr.  
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*Jeanette Barron* 06.20.22  
Signature Date

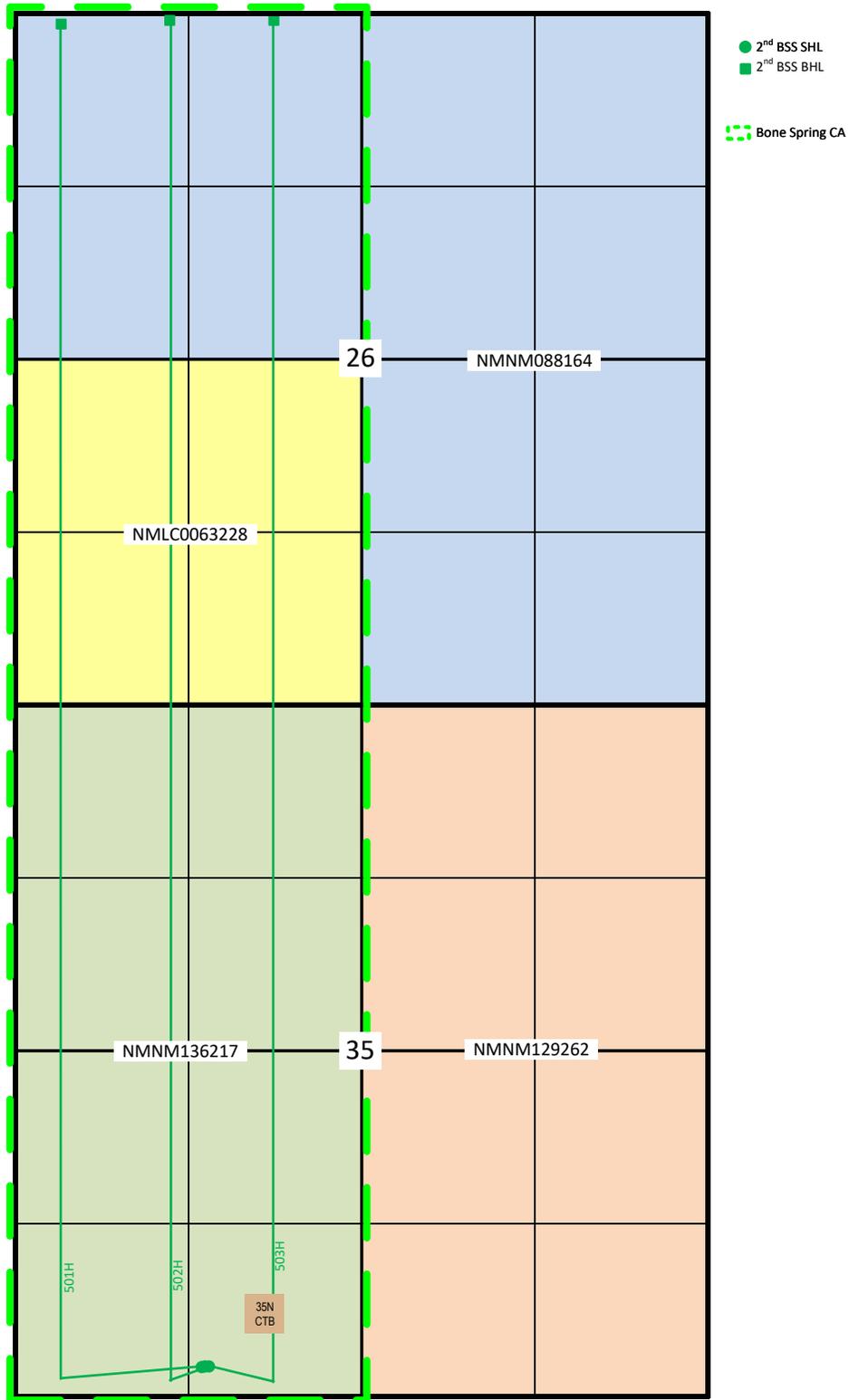
*Jeanette Barron*  
Printed Name  
jeanette.barron@conocophillips.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_

Certificate Number \_\_\_\_\_

### Bedlington Federal Com Wells



Sec. 26, 35-T23-R32E  
Lea County, NM



**BEDLINGTON FEDERAL 35 N CTB**  
 SECTION 35, T23S, R32E, UNIT B  
 COORDS: 32.25635452, -103.64781620  
 LEA COUNTY, NM

**WELLS:**  
 BEDLINGTON FEDERAL COM #501H: 30-025-48321  
 BEDLINGTON FEDERAL COM #502H: 30-025-48322  
 BEDLINGTON FEDERAL COM #503H: 30-025-48334  
 BEDLINGTON FEDERAL COM #701H: 30-025-48323  
 BEDLINGTON FEDERAL COM #702H: 30-025-48324  
 BEDLINGTON FEDERAL COM #703H: 30-025-48325

**METERS**  
 (L1) 501H Gas Lift Meter # 15009356  
 (L2) 502H Gas Lift Meter # 15009357  
 (L3) 503H Gas Lift Meter # 15009358  
 (L4) 701H Gas Lift Meter # 15009359  
 (L5) 702H Gas Lift Meter # 15009360  
 (L6) 703H Gas Lift Meter # 15009361

**Royalty Free Fuel Usage:**  
 (Electric) Compressors  
 (2) Heater Treater

**Estimated Total Usage: 4 mcf/day**

\*\*\*Fuel Usage is based off of the COP L48 Fuel Calculated Fuel Use Formulas\*\*\*

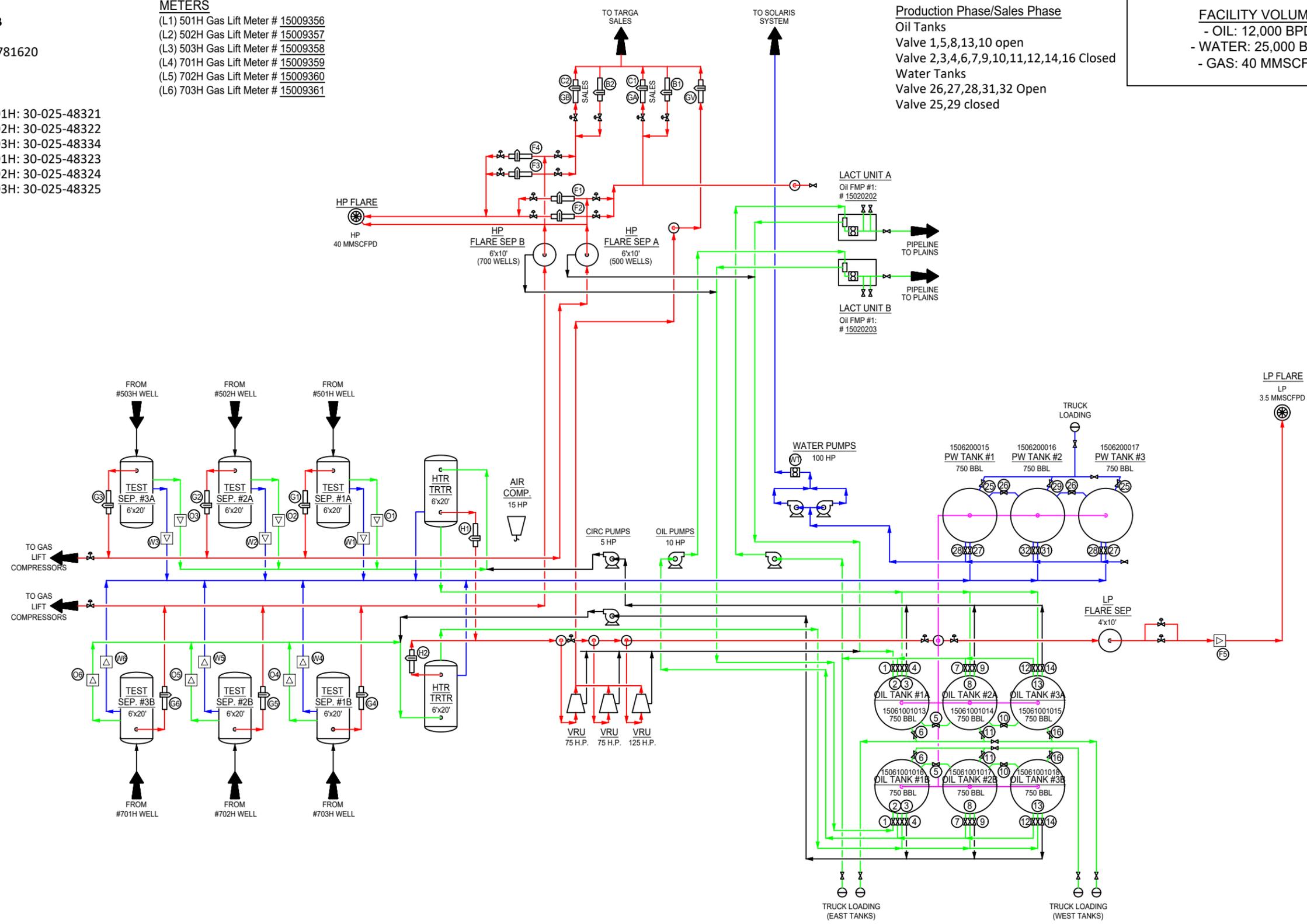
**METERS**  
 (O1) Tester #1A Oil Meter # 15022015  
 (G1) Tester #1A Gas Meter # 15002362  
 (W1) Tester #1A Water Meter # 15052015  
 (O2) Tester #2A Oil Meter # 15022016  
 (G2) Tester #2A Gas Meter # 15002363  
 (W2) Tester #2A Water Meter # 15052016  
 (O3) Tester #3A Oil Meter # 15022017  
 (G3) Tester #3A Gas Meter # 15002364  
 (W3) Tester #3A Water Meter # 15052017

**METERS**  
 (O4) Tester #1B Oil Meter # 15022020  
 (G4) Tester #1B Gas Meter # 15002367  
 (W4) Tester #1B Water Meter # 15052020  
 (O5) Tester #2B Oil Meter # 15022019  
 (G5) Tester #2B Gas Meter # 15002366  
 (W5) Tester #2B Water Meter # 15052019  
 (O6) Tester #3B Oil Meter # 15022018  
 (G6) Tester #3B Gas Meter # 15002365  
 (W6) Tester #3B Water Meter # 15052018

**METERS**  
 (F1) HP Flare Gas Meter # 15011368  
 (F2) HP Flare Gas Meter # 15011371  
 (F3) HP Flare Gas Meter # 15011369  
 (F4) HP Flare Gas Meter # 15011372  
 (F5) LP Flare Gas Meter # 15011270  
 (GV) VRU Gas Meter # 15087177  
 (WT) Water Transfer Meter # 15050014  
 (C1) Check Gas Meter # 15087175  
 (GA) FMP Gas Sales Meter #1 # 14826  
 (B1) Gas By Back Meter # 88205  
 (C2) Check Gas Meter # 15087176  
 (GB) FMP Gas Sales Meter #2 # 14825  
 (B2) Gas By Back Meter # 88204  
 (H1) Heater Flash Gas Meter # 15002368  
 (H2) Heater Flash Gas Meter # 15002369

**Production Phase/Sales Phase**  
 Oil Tanks  
 Valve 1,5,8,13,10 open  
 Valve 2,3,4,6,7,9,10,11,12,14,16 Closed  
 Water Tanks  
 Valve 26,27,28,31,32 Open  
 Valve 25,29 closed

**FACILITY VOLUME**  
 - OIL: 12,000 BPD  
 - WATER: 25,000 BPD  
 - GAS: 40 MMSCFD



**NOTES:**  
 Type of Facility: Federal  
 Lease #: NMNM136217  
 CA #: IN PROCESS  
 NMOCD Property Code: 329952  
 NMOCD OGRID #: 229137

**Site Diagram Legend**  
 Produced Fluid: —  
 Produced Oil: —  
 Produced Gas: —  
 Produced Water: —  
 Flare/Vent: —

**CONFIDENTIALITY NOTICE**  
 THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS		NO.		DATE		DESCRIPTION		BY	CHK.	APP.
		A		11/16/21		ISSUED FOR PRELIM		JS	CB	CB
		B		02/14/22		ISSUED FOR REVIEW		JS	CB	CB
		C		09/09/22		ISSUED FOR REVIEW		JS	CB	CB

COG OPERATING LLC  
 SITE SECURITY PLANS  
 LOCATED AT:

ONE CONCHO CENTER  
 600 WEST ILLINOIS AVENUE  
 MIDLAND, TEXAS 79701

REVISIONS			ENGINEERING RECORD	
NO.	DATE	DESCRIPTION	BY	DATE
			DRN:	10/05/21
			DES:	
			CHK:	
			APP:	
			AFE NO:	
			FACIL ENGR:	C. BLAIR
			OPER ENGR:	
			SCALE:	NONE

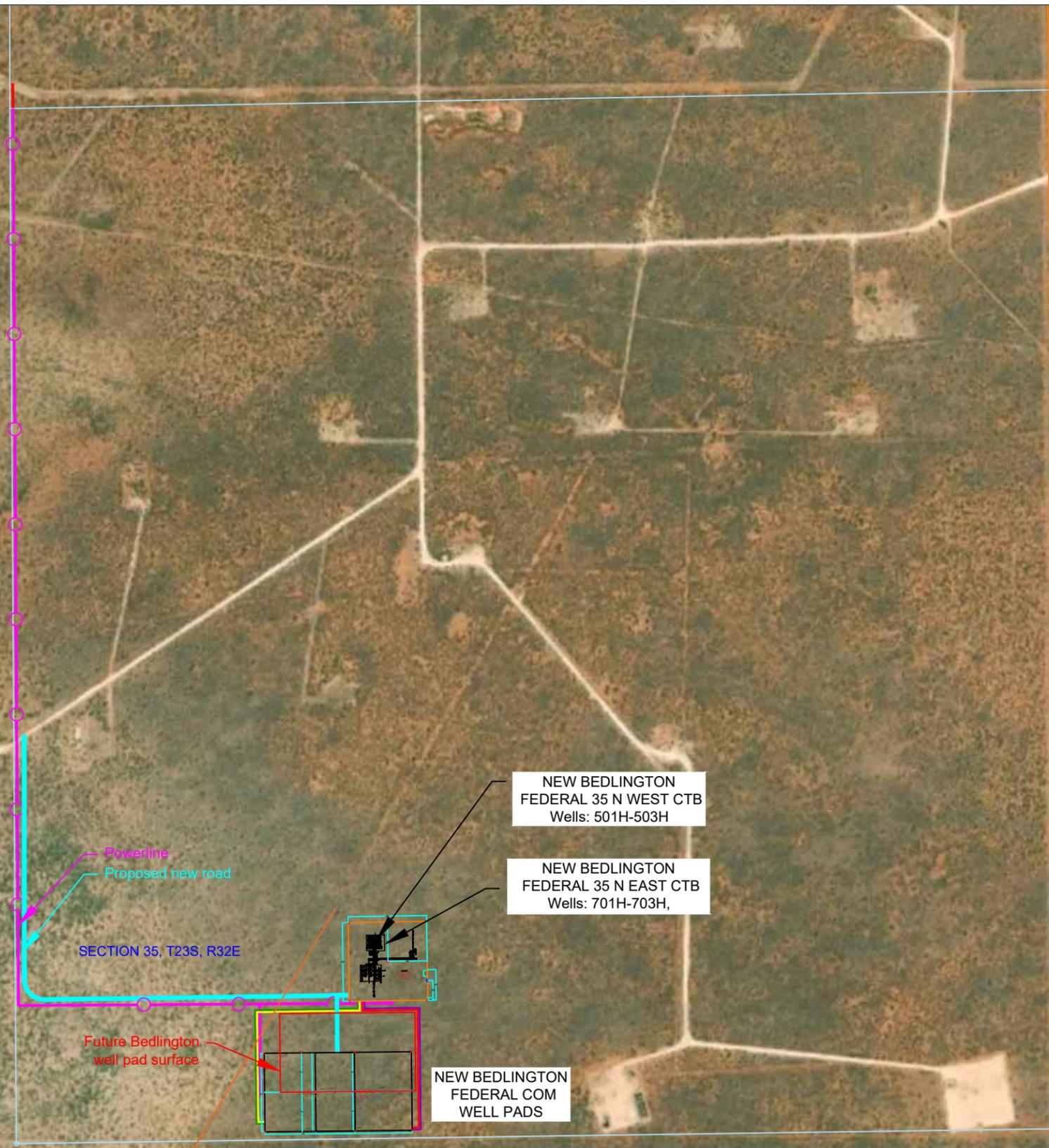
**ConocoPhillips**

DELAWARE BASIN EAST ASSET  
 PRODUCTION FACILITIES  
 SITE FACILITY DIAGRAM  
 BEDLINGTON FEDERAL 35 N CTB

LEA COUNTY NEW MEXICO

TWNHP/RANGE DWG NO. BedlingtonFed35NCTB REV C

Received by OCD: 6/20/2022 8:32:58 AM



Facility Plan  
 Bedlington Federal Project  
 Sec 35, T23S, R32E

REV	DATE	BY
E	10/19/21	BS
B	03/31/20	BS
C	11/10/20	BS
D	11/16/20	BS

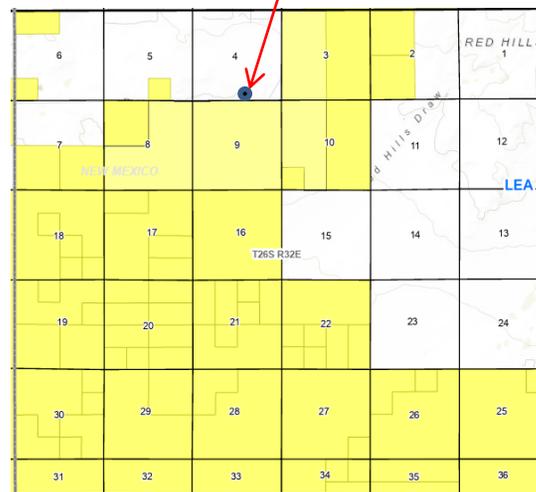
Approved by: 11/10/2023 4:41:14 PM

# Bedlington Federal Com 501H-503H, 701H-703H & Red Hills and Jal Offload Station Map

**Bedlington Fed Com 501H-503H,  
701H-703H  
Lea County, NM**



**Red Hills Offload Station  
Lea County, NM**



**Jal Offload Station  
Lea County, NM**



Bedlington Fed Com								
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
06.20.22	JB	Chevron USA Inc.	6301 Deauville Blvd	MIDLAND	TX	79706	7020 1810 0000 1413 2437	
06.20.22	JB	Magnum Hunter Production, Inc.	600 N. MARIENFELD STREET, STE 600	MIDLAND	TX	79701-4405	7020 1810 0000 1413 2444	
06.20.22	JB	BLM	414 WEST TAYLOR	HOBBS	NM	88240	7020 1810 0000 1413 2451	

**Federal Communitization Agreement**

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> of January, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South, Range 32 East, N.M.P.M.**  
**Section 26: W2**  
**Section 35: W2**  
**Lea County, New Mexico**

Containing 640.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be COG Operating LLC, 600 W. Illinois Avenue, Midland, TX 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

COG OPERATING LLC

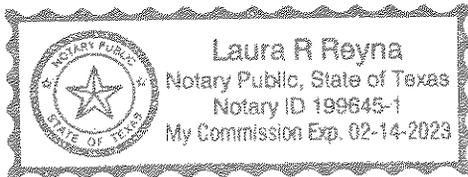
Date: 6/14/22

By: [Signature]  
Sean Johnson  
Attorney-in-fact *sjw*

ACKNOWLEDGEMENT

STATE OF TEXAS            )  
COUNTY OF MIDLAND    )

This instrument was acknowledged before me on June 14, 2022, by Sean Johnson, attorney-in-fact of COG OPERATING LLC, a Delaware limited liability company, on behalf of same.

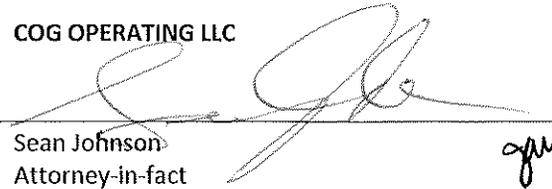


[Signature]  
Notary Public in and for the State of Texas

**WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD**

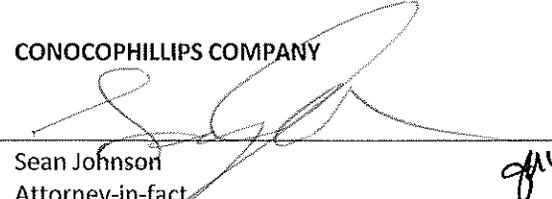
Date: 6/14/22

**COG OPERATING LLC**

By:   
Sean Johnson  
Attorney-in-fact *gaw*

Date: 6/14/22

**CONOCOPHILLIPS COMPANY**

By:   
Sean Johnson  
Attorney-in-fact *gaw*

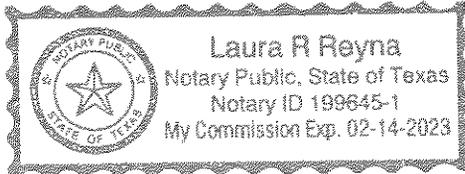
**CHEVRON U.S.A. INC**

Subject to NMOC Order No. R-21473-A

ACKNOWLEDGEMENTS

STATE OF TEXAS §  
§  
COUNTY OF MIDLAND §

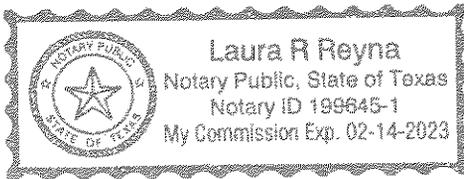
This instrument was acknowledged before me on the 14<sup>th</sup> day of June, 2022 by Sean Johnson, attorney-in-fact, of **COG OPERATING LLC**, a Delaware limited liability company, on behalf of said limited liability company.



Laura R Reyna  
Notary Public in and for the State of Texas  
My Commission Expires: 2-14-2023

STATE OF TEXAS §  
§  
COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 14<sup>th</sup> day of June, 2022 by Sean Johnson, attorney-in-fact, of **CONOCOPHILLIPS COMPANY**, a Delaware corporation, on behalf of said corporation.



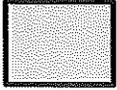
Laura R Reyna  
Notary Public in and for the State of Texas  
My Commission Expires: 2-14-2023

EXHIBIT "A"

Plat of communitized area covering the W2 of Sections 26 & 35, T23S-R32E, N.M.P.M., Lea County, New Mexico

W2 Bedlington Federal Com

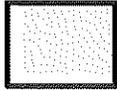
Tract 1:  
NMNM 088164



Tract 2:  
LC 063228



Tract 4:  
NMNM 136217



SEC. 26			
SEC. 35			

**EXHIBIT "B"**

Attached to communitized agreement dated January 1, 2021 covering the W2 of Sections 26 & 35, T23S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are hereby limited to the Bone Spring formation

**Operator of Communitized Area:** COG Operating LLC

**TRACT #1**

***Lease 1 – NMNM 088164***

Lease Date: March 1, 1992  
 Lease Term: Five (5) Years  
 Recordation: Book 785, Page 264  
 Lessor: **United States of America**  
 Original Lessee: Yates Petroleum Corporation (4%), Abo Petroleum Corporation (32%), Yates Drilling Company (32%), Myco Industries Inc. (32%)  
 Current Lessee: Chevron USA Inc.  
 Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 23 South, Range 32 East  
 Section 26: NW  
 Lea County, New Mexico  
 Number of Acres: 160.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: Chevron USA Inc. 100%  
 ORRI Owners: Chevron USA Inc.

**Tract #2**

***Lease 2 – LC 063228***

Lease Date: June 1, 1951  
 Lease Term: Five (5) Years  
 Recordation: Book 199, Page 282  
 Lessor: **United States of America**  
 Original Lessee: Jewel E. Fields  
 Current Lessee: ConocoPhillips Company  
 Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 23 South, Range 32 East  
 Section 26: SW  
 Lea County, New Mexico  
 Number of Acres: 160.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: COG Operating LLC 12.500000%  
 ConocoPhillips Company 87.500000%  
 100.000000%  
 ORRI Owners: None of Record.

**Tract #3**

**Lease 3 – NMNM 136217**

Lease Date: May 1, 2017  
 Lease Term: Ten (10) Years  
 Recordation: Book 2106, Page 20  
 Lessor: **United States of America**  
 Original Lessee: WCM Resources LLC  
 Current Lessee: COG Operating LLC  
 Description of Land Committed: Insofar and only insofar as said lease covers:  
Township 23 South, Range 32 East  
 Section 35: W2  
 Lea County, New Mexico  
 Number of Acres: 320.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: COG Operating LLC 100%  
 ORRI Owners: None of Record

**RECAPULATION**

TRACT NO.	NO. OF ACRES COMMITTED	PERCENT OF INTEREST IN COMMUNITIZED AREA
1	160.00	25.00%
2	160.00	25.00%
3	320.00	50.00%
<b>TOTAL</b>	<b>640.00</b>	<b>100.00%</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY COG OPERATING, LLC**

**ORDER NO. OLM-273**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. COG Operating, LLC (“Applicant”) submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

**CONCLUSIONS OF LAW**

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

**ORDER**

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR**

**DATE:** 10/9/23\_\_\_\_\_

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: OLM-273**  
**Operator: COG Operating, LLC (229137)**  
**Central Tank Battery: Bedlington Federal 35 N Central Tank Battery**  
**Central Tank Battery Location: UL N, Section 35, Township 23 South, Range 32 East**  
**Central Tank Battery: Red Hills Offload Station**  
**Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East**  
**Central Tank Battery: Jal Offload Station**  
**Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
TRISTE DRAW; BONE SPRING	96603

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring BLM	W/2	26-23S-32E
	W/2	35-23S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48321	Bedlington Federal Com #501H	W/2	26-23S-32E	96603
		W/2	35-23S-32E	
30-025-48322	Bedlington Federal Com #502H	W/2	26-23S-32E	96603
		W/2	35-23S-32E	
30-025-48334	Bedlington Federal Com #503H	W/2	26-23S-32E	96603
		W/2	35-23S-32E	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 118592

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 118592
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/10/2023