<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	<u>ATION F</u> OR SU	URFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME:	OXY USA INC.					
OPERATOR ADDRESS:	PO BOX 4294, H	OUSTON, TX	K, 77210			
APPLICATION TYPE:						
☐ Pool Commingling ☐ Lease	Commingling Poo	ol and Lease Cor	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE:	ee 🗌 State	⊠ Fede	ral			
Is this an Amendment to exist						_
Have the Bureau of Land Ma	anagement (BLM) a	nd State Land	l office (SLO) been not	ified in writing o	of the proposed commi	ingling
⊠1es ⊟no	Please		L COMMINGLINGS with the following in			
(1) Pool Names and Codes		es / BTU of ommingled cion	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED						
(2) Are any wells producing a						
(4) Measurement type:  (5) Will commingling decreas	Metering	Specify) ALLO ion? Yes	CATION BY WELL TEX No If "yes", descri	ST be why commingli	ing should be approved	
	Please		SE COMMINGLIN s with the following in			
<ol> <li>Pool Name and Code.</li> <li>Is all production from sam.</li> <li>Has all interest owners been.</li> <li>Measurement type:</li></ol>		mail of the prop		□Yes □N	io	
	` '		LEASE COMMIN			
(1) Complete Sections A and		e attach sheet	s with the following ir	iformation		
<u> </u>	(D) OFF.	-LEASE ST	ORAGE and MEA	SUREMENT		
	` '		ets with the following			
<ul><li>(1) Is all production from sam</li><li>(2) Include proof of notice to</li></ul>	11.	□Yes □N	О			
	(E) ADDITIO	NAL INFO	RMATION (for all	application ty	vpes)	
			s with the following in		· F - ~/	
<ol> <li>A schematic diagram of fa</li> <li>A plat with lease boundari</li> <li>Lease Names, Lease and V</li> </ol>	es showing all well an	d facility locati	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the information		_	best of my knowledge an	d belief.		
SIGNATURE:	Tim	TI	TLE:_REGULATORY E	NGINEER	DATE:06/	13/2023
TYPE OR PRINT NAME_ER	IC FORTIER		TEL	EPHONE NO.:	_(713) 497-2203	
E-MAII ADDRESS: ERIC	FORTIFR @OXY CO	M				

Well Name: LLAMA MALL 26_35 FED COM 21H & OTHERS OOI: WC-025 G-08 S223227D; UPPER WOLFCAMP & RED TANK; BONE SPRING  SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF AF INDICATED BELOW  1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD	
NEW MEXICO OIL CONSERVATION DIVISION  - Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505  ADMINISTRATIVE APPLICATION CHECKLIST  THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AN REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE  Applicant: OXY USA INC.  Vell Name: LLAMA MALL 26_35 FED COM 21H & OTHERS  OOI: WC-025 G-08 S223227D; UPPER WOLFCAMP & RED TANK; BONE SPRING  Pool Code: 98286 & S  SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF AFINDICATED BELOW  1) TYPE OF APPLICATION: Check those which apply for [A]  A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD	
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Well Name: LLAMA MALL 26_35 FED COM 21H & OTHERS POOL: WC-025 G-08 S223227D; UPPER WOLFCAMP & RED TANK; BONE SPRING  SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF AF INDICATED BELOW  1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD	<u>1</u> D
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF AF INDICATED BELOW  1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP(PROJECT AREA) NSP(PRORATION UNIT) SD	
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF AF INDICATED BELOW  1) TYPE OF APPLICATION: Check those which apply for [A]  A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD	
INDICATED BELOW  1) TYPE OF APPLICATION: Check those which apply for [A]  A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD	51683
1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD	PPLICATION
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC DCTB PC DCS DCLM  [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which apply	Complete ation nt
3) <b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative approval is <b>accurate</b> and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this application until the required information notifications are submitted to the Division.	)
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	
ERIC FORTIER O6/13/2023 Date	
Print or Type Name (713) 497-2203	
Phone Number	
Signature ERIC_FORTIER@OXY.COM e-mail Address	

#### APPLICATION FOR POOL AND LEASE COMMINGLE FOR OIL PRODUCTION AT THE RED TANK 26 CPF Train #1

OXY USA INC respectfully requests approval of a pool and lease commingle for oil production at the Red Tank 26 CPF Train # (G-26-22S-32E). The wells feeding the train are listed below. This request also includes future wells within the same pools and leases/PAs of wells listed below.

Wells to be included in Red Tank 26 CPF Train #1

#### **Comm Agreement Wells:**

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) Comm Agreement Pending

50% BLM Royalty of 12.5% (NMNM086149), 50% BLM Royalty of 12.5% (NMNM086150)

Well Name	API	Surface Location	Pool C		Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	RED TANK; BONE SPRING	51683	12/1/2023	1989	44	3442	1319	5481
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 21H	30-025-50098	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

#### **Lease Wells:**

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) 100% BLM Royalty of 12.5% (NMNM002379)

Well Name	API	Surface Location	Pool C			Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	RED TANK; BONE SPRING	51683	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

#### **Process Description:**

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a VRT. Oil is then pumped through one of three LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with two permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production is measured at the orifice meters off the production and test separators and is allocated back to the wells using the aforementioned well testing guidelines. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production will be handled by an amendment to PLC 835B.

All water from the Red Tank 26 CPF Train #1 will be sent to the Red Tank Water Disposal System.

#### **Additional Application Components:**

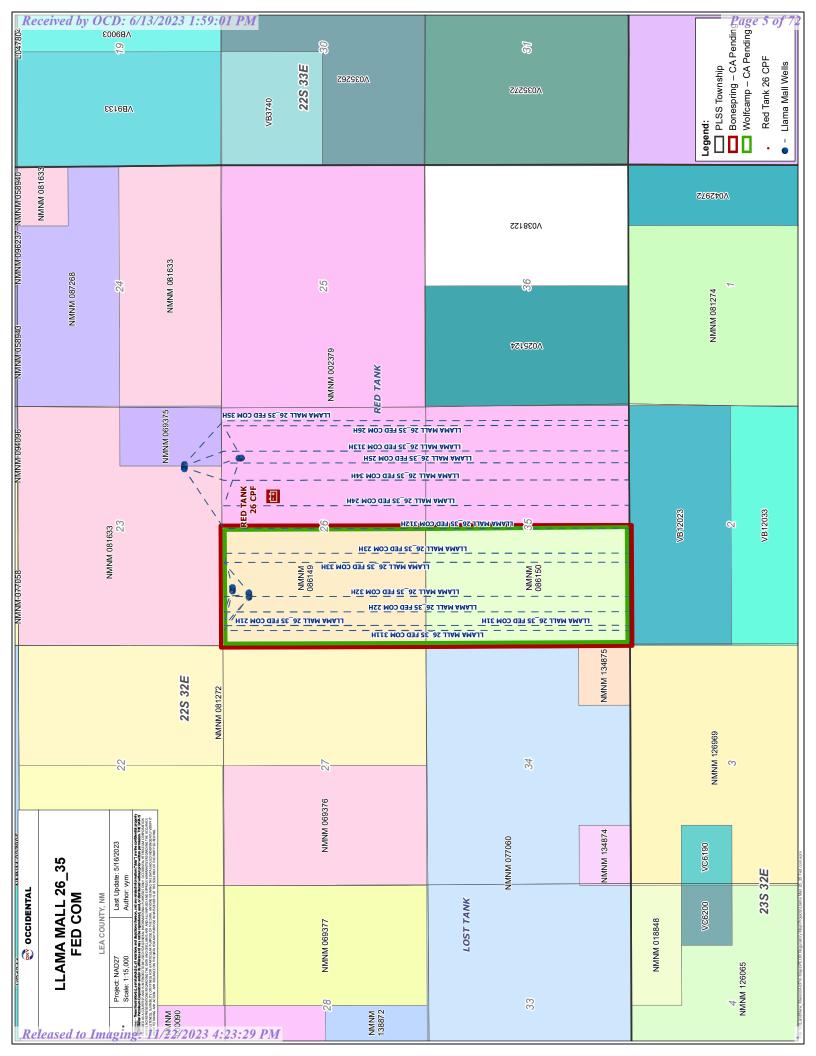
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

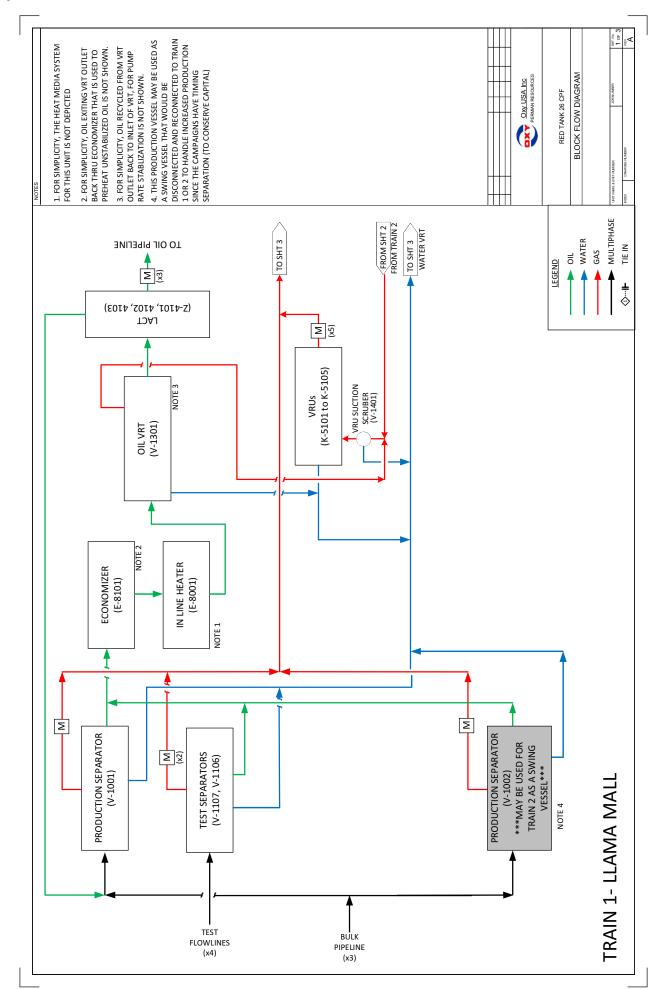
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

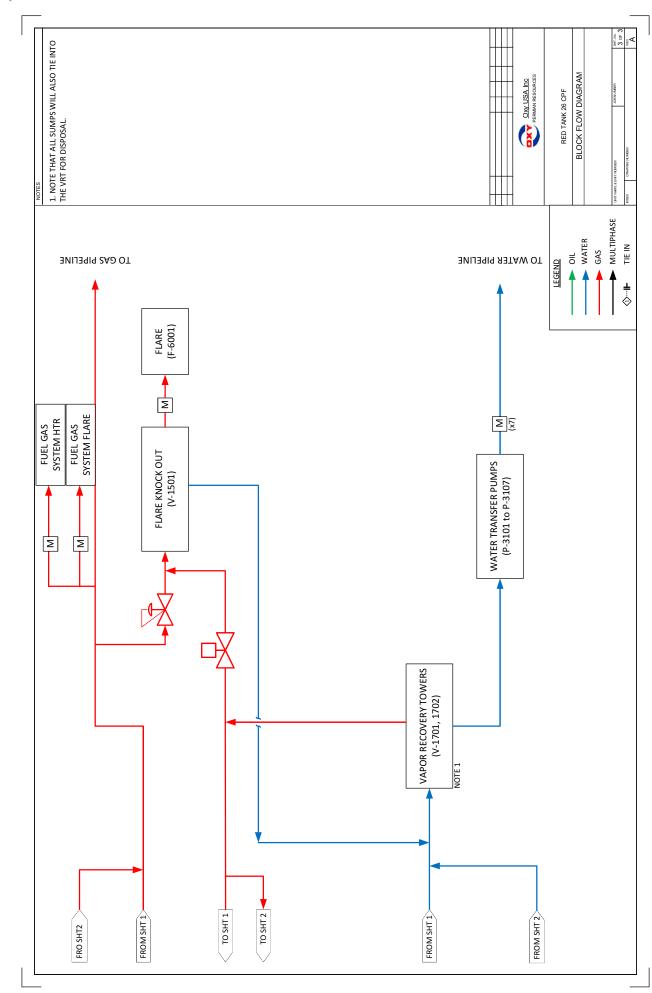
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District IIII</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

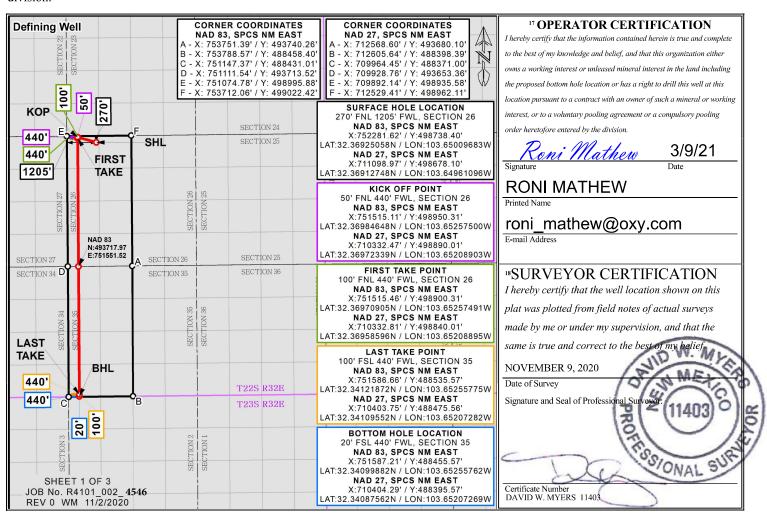
Santa Fe, NM 87505

<sup>1</sup> API Numbe 30-025-50098	51602	RED TANK, BONE SPRING	3
<sup>4</sup> Property Code	<sup>5</sup> P	Property Name	<sup>6</sup> Well Number
332823	LLAMA MA	LL 26_35 FED COM	21H
<sup>7</sup> OGRID No.	8 C	Operator Name	<sup>9</sup> Elevation
16696	OXY	Y USA INC.	3687'

<sup>10</sup> Surface Location

					Sarrace	200411011			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		270	NORTH	1205	WEST	LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	440	WEST	LEA
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
640.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

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Santa Fe, NM 87505

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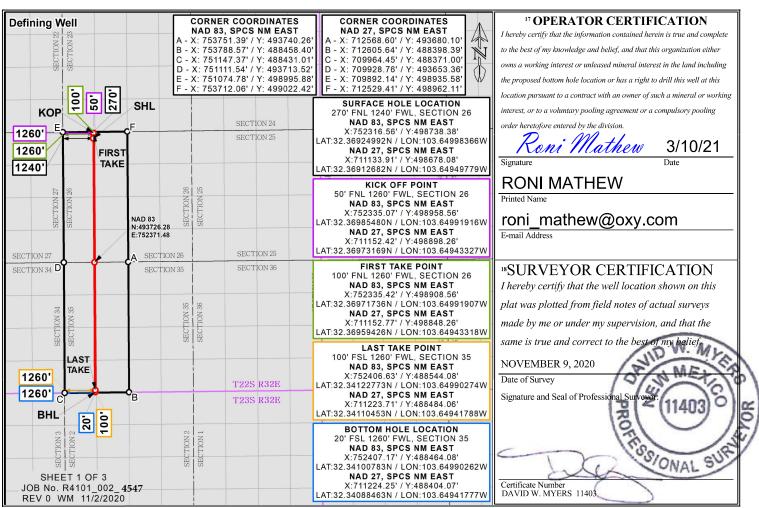
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-50305		RED TANK, BONE SPRING	3			
<sup>4</sup> Property Code	5 P	<sup>5</sup> Property Name				
332823	LLAMA MAI	LLAMA MALL 26 35 FED COM				
<sup>7</sup> OGRID No.	8 O	8 Operator Name				
16696	OXY	OXY USA INC.				

<sup>10</sup> Surface Location

Surface Electron										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	22S	32E		270	NORTH	1240	WEST	LEA	
" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	35	22S	32E		20	SOUTH	1260	WEST	LEA	
12 Dedicated Acres	12 Dedicated Acres   13 Joint or Infill   14 Consolidation Code   15 Order No.									
640.0										

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50306		RED TANK, BONE SPRING	3
<sup>4</sup> Property Code	5 P1	roperty Name	<sup>6</sup> Well Number
332823	LLAMA MAI	LL 26_35 FED COM	23H
<sup>7</sup> OGRID No.	8 O	perator Name	<sup>9</sup> Elevation
16696	OXY	USA INC.	3690'

#### <sup>10</sup> Surface Location

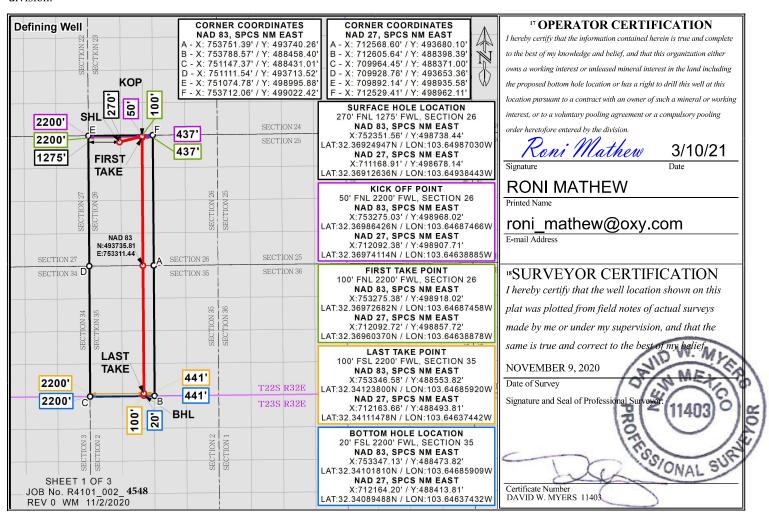
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	26	22S	32E		270	NORTH	1275	WEST	LEA		
	<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	35	22S	32E		20	SOUTH	2200	WEST	LEA		

12 Dedicated Acres 14 Consolidation Code 640.0

<sup>3</sup> Joint or Infill

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<sup>15</sup> Order No.



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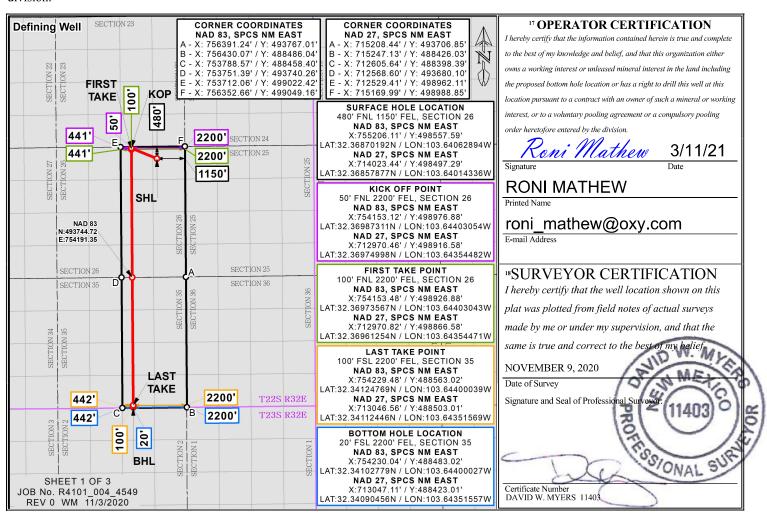
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50307	51683 2 Pool Code	RED TANK, BONE SPE	
<sup>4</sup> Property Code		5 Property Name	<sup>6</sup> Well Number
332823	LLAMA MA	ALL 26_35 FED COM	24H
<sup>7</sup> OGRID No.	8	Operator Name	<sup>9</sup> Elevation
16696	OX	Y USA INC.	3742'
	~	0	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	26	22S	32E		480	NORTH	1150	EAST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	35	22S	32E		20	SOUTH	2200	EAST	LEA	
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640.0										

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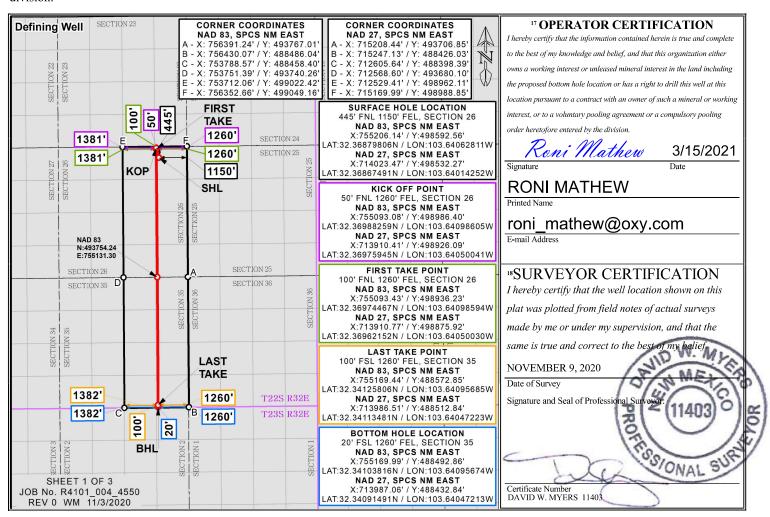
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50308		51683 RED TANK, BONE SPRING			
<sup>4</sup> Property Code 332823	LLAM	<sup>5</sup> Property Name IA MALL 26_35 FED COM	<sup>6</sup> Well Number 25H		
<sup>7</sup> OGRID №. 16696		<sup>8</sup> Operator Name OXY USA INC.	<sup>9</sup> Elevation 3743'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	22S	32E		445	NORTH	1150	EAST	LEA
	<sup>11</sup> Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	1260	EAST	LEA
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
640.0									

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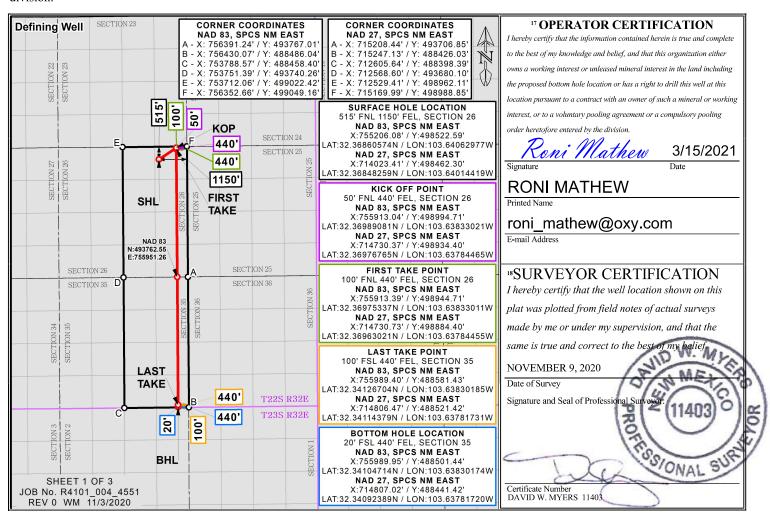
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-50309	51683 Frool Code				
<sup>4</sup> Property Code		Property Name	<sup>6</sup> Well Number 26H		
332823	LLAMA MA	LLAMA MALL 26_35 FED COM			
<sup>7</sup> OGRID No.	8 ,	Operator Name	<sup>9</sup> Elevation		
16696	OX	OXY USA INC.			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	26	22S	32E		515	NORTH	1150	EAST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	35	22S	32E		20	SOUTH	440	EAST	LEA	
12 Dedicated Acres	<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Consolidation Code   <sup>15</sup> Order No.									
640.0										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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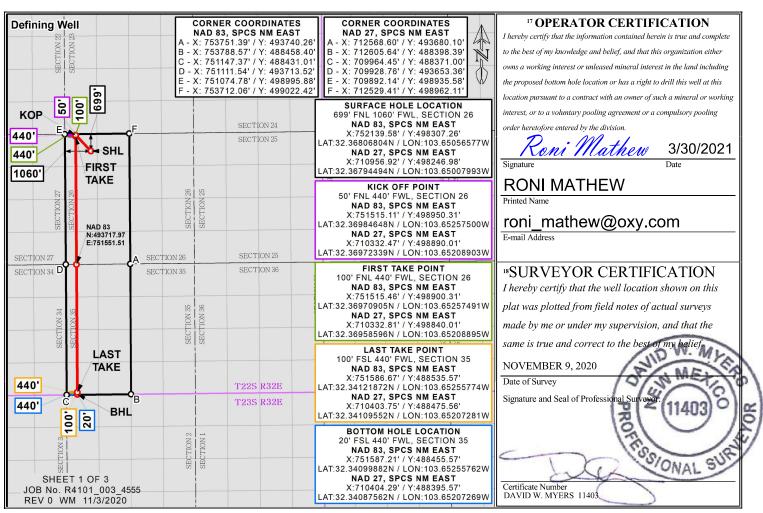
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50099		WC-025 G-08 S223227D, UPPER WOLFC			
<sup>4</sup> Property Code	5 P	roperty Name	<sup>6</sup> Well Number		
332823	LLAMA MAI	LL 26_35 FED COM	31H		
<sup>7</sup> OGRID No.	8 O	perator Name	<sup>9</sup> Elevation		
16696	OXY	USA INC.	3685'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	22S	32E		699	NORTH	1060	WEST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	35	22S	32E		20	SOUTH	440	WEST	LEA	
12 Dedicated Acres	<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Consolidation Code   <sup>15</sup> Order No.									
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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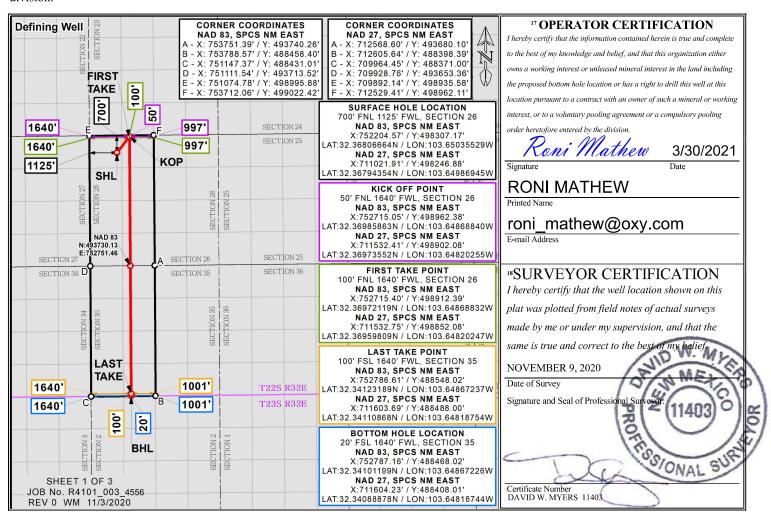
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50310		WC-025 G-08 S223227D, UPPER WOLFCA				
<sup>4</sup> Property Code	<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number			
332823	LLAMA MAI	LL 26_35 FED COM	32H			
<sup>7</sup> OGRID No.	8 OI	perator Name	<sup>9</sup> Elevation			
16696	OXY	USA INC.	3686'			

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	22S	32E		700	NORTH	1125	WEST	LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	35	22S	32E		20	SOUTH	1640	WEST	LEA	
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										
640.0										

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## State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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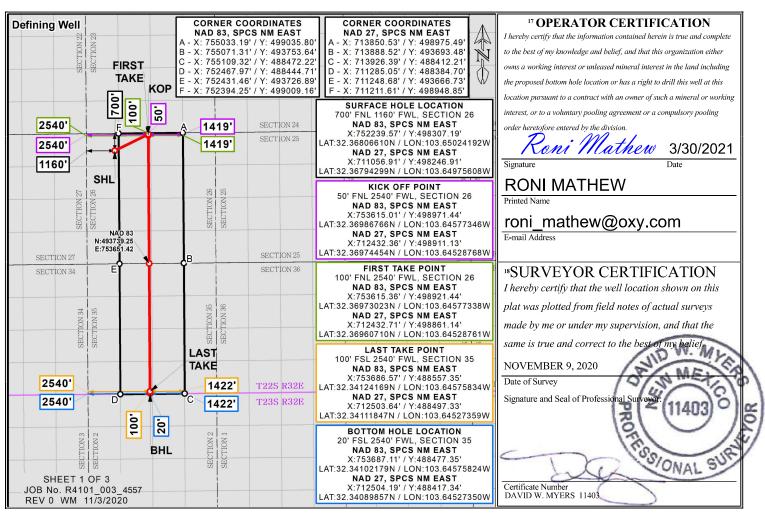
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50311				
<sup>4</sup> Property Code		roperty Name LL 26 35 FED COM	<sup>6</sup> Well Number 33H	
332823 <sup>7</sup> OGRID No.		perator Name	9 Elevation	
16696	OXY	USA INC.	3691'	

<sup>10</sup> Surface Location

	Surace Boundi									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	22S	32E		700	NORTH	1160	WEST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	35	22S	32E		20	SOUTH	2540	WEST	LEA	
12 Dedicated Acres	<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Consolidation Code   <sup>15</sup> Order No.									
640.0										

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1220 South St. Francis Dr. Santa Fe, NM 87505

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

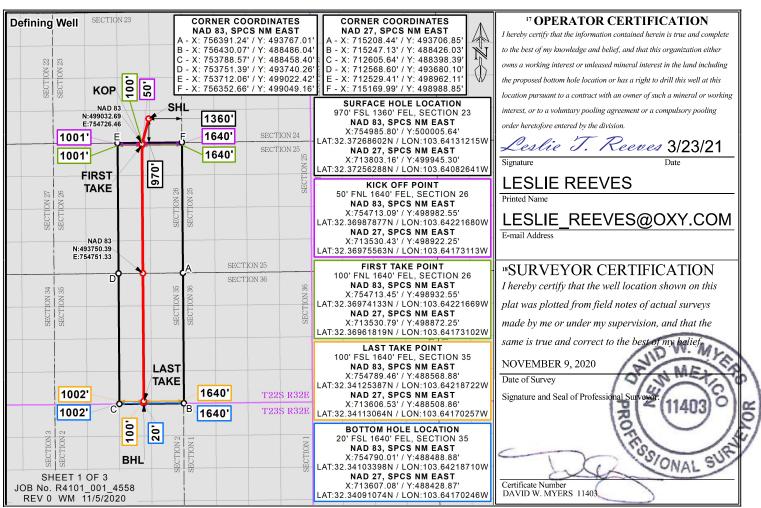
<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-025-50298		98286	86 WC-025 G-09 S223227D, UPR WOLFC			
<sup>4</sup> Property Code <sup>5</sup> P			Property Name 6 Well Number			
332823		LLAMA MA	LLAMA MALL 26_35 FED COM			
<sup>7</sup> OGRID No.		8 (	Operator Name	<sup>9</sup> Elevation		
16696 OXY			Y USA INC.	3721'		

#### <sup>10</sup> Surface Location

ι	L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	O	23	22S	32E		970	SOUTH	1360	EAST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface										
ι	L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
- 1	_	a-	222			• •	~~~	1 4 6 4 6			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	35	22S	32E		20	SOUTH	1640	EAST	LEA
12 Dedicated Acres	13 Joint or	r Infill 14	Consolidation	Code 15 Or	der No.				
640.0									

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### State of New Mexico

### Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

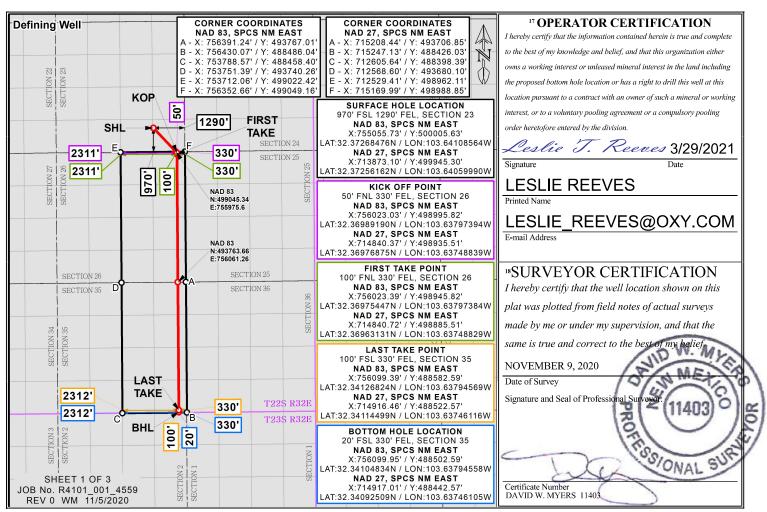
<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-025-50299 98286		3286	WC-025 G-08 S223227D;UPR WOLFCAMP			
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name 6 Well Number			
332823		LLAMA MAL	LL 26_35 FED COM	35H		
<sup>7</sup> OGRID No.		8 Op	perator Name	<sup>9</sup> Elevation		
16696		OXY	USA INC.	3722'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	22S	32E		970	SOUTH	1290	EAST	LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	330	EAST	LEA
12 Dedicated Acres	13 Joint or	· Infill 14 C	Consolidation (	Code 15 Or	der No.				
640.0									

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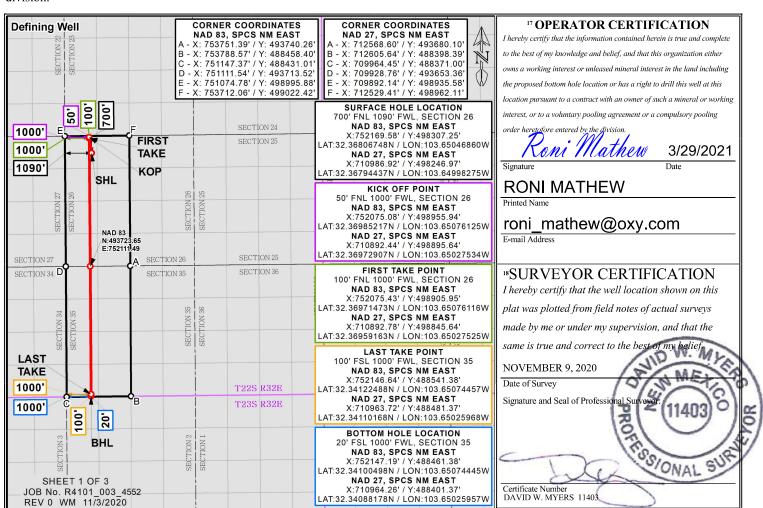
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 5037	51683 2 Pool Code	RED TANK, BONE SPRING	Ü,
<sup>4</sup> Property Code 332823		roperty Name LL 26_35 FED COM	<sup>6</sup> Well Number 311H
<sup>7</sup> OGRID №. 16696	•	perator Name USA INC.	<sup>9</sup> Elevation 3686'

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		700	NORTH	1090	WEST	LEA
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	1000	WEST	LEA
12 Dedicated Acres	<sup>13</sup> Joint or	r Infill 14 C	Consolidation (	Code 15 Or	der No.				
640.0									

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#### State of New Mexico Energy, Minerals & Natural Resources Department

1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	<sup>3</sup> Pool Name		
30-025-50300		98286	WC-025 G-08 S223227D; UPPER WOLFCA			
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number		
332823		LLAMA MAI	LL 26_35 FED COM	312H		
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation		
16696		OXY	USA INC.	3720'		

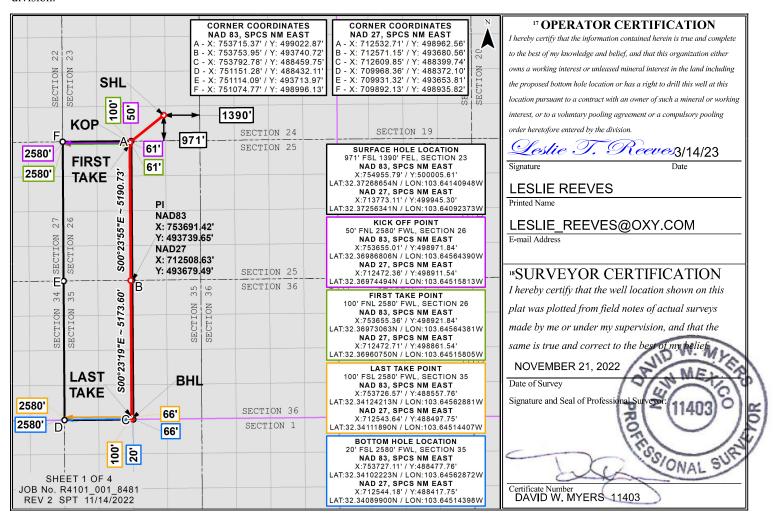
#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	23	22S	32E		971	SOUTH	1390	EAST	LEA	
"D. H H. I. I I. D. C C C										

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	32E		20	SOUTH	2580	WEST	LEA
12 Dedicated Acres	<sup>13</sup> Joint or	r Infill 14 (	Consolidation	Code 15 Or	der No.				
640.0									

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640.0

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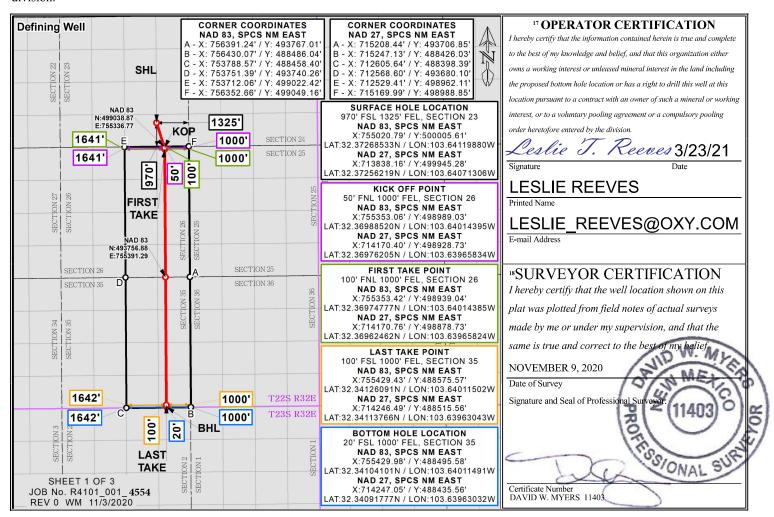
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50301	51683 S1683					
<sup>4</sup> Property Code	5	Property Name	<sup>6</sup> Well Number			
332823	LLAMA MA	ALL 26_35 FED COM	313H			
7 OGRID No.	8	Operator Name	<sup>9</sup> Elevation			
16696	OX	Y USA INC.	3721'			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
О	23	22S	32E		970	SOUTH	1325	EAST	LEA		
<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	35	22S	32E		20	SOUTH	1000	EAST	LEA		
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.											

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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2203 Eric Fortier@Oxy.com

June 13, 2023

Re: Application for Pool and Lease Commingle Permit for Oil Production at Red Tank 26 CPF Train #1 in Lea County, New Mexico.

#### Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle oil production at the Red Tank 26 CPF Train #1. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.* 

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

OXY USA INC Eric Fortier

Staff Regulatory Engineer

Eric\_Fortier@oxy.com

## MAILED ON 6/13/2023

To Name	To Address Line 1	To City	To State	To ZIP PIC
Apollo Permian LLC	PO BOX 14779	Oklahoma City	OK	73113 _9414811898765420376609
Molly M Azopardi	PO BOX 620	Wimberly	TX	78676 _9414811898765420376692
Peter Balog Trustee of the Balog Family Trust	PO BOX 111890	Anchorage	AK	99511 _9414811898765420376647
Brigham Minerals LLC	5914 W Courtyard Drive STE 200	Austin	TX	78730 _9414811898765420376685
Norval L Covington and Ellen C Covington	501 First National Bank Building	Oklahoma City	OK	73102 _9414811898765420376630
Daily Ann Murphy	PO BOX 2648	Roswell	NM	88202 _9414811898765420376678
Davis Dawn S	5005 Heather	Midland	TX	79705 _9414811898765420376111
Hutchings Oil Company	40 First Plaza Center NW STE 610	Albuquerque	NM	87102 _9414811898765420376159
Innoventions Inc	100 North Pennsylvania	Roswell	NM	88201 _9414811898765420376166
Jacks Peak LLC	PO BOX 294928	Kerrville	TX	78029 _9414811898765420376128
JTD Resources LLC	PO BOX 3422	Midland	TX	79705 _9414811898765420376104
Dan M Leonard	PO BOX 3422	Midland	TX	79702 _9414811898765420376197
Kevin K Leonard	PO BOX 50688	Midland	TX	79710 _9414811898765420376142
Michael Kyle Leonard	PO BOX 2625	Eagle Pass	TX	78853 _9414811898765420376180
Patrick Leonard	PO BOX 700633	San Antonio	TX	78270 _9414811898765420376135
Shannon C Leonard	1018 Sunset Canyon N	<b>Dripping Springs</b>	TX	78620 _9414811898765420376173
LML Properties LLC	PO BOX 3194	Boulder	CO	80307 _9414811898765420376319
Maven Royalty 2 LP	620 Texas Street STE 300	Shreveport	LA	71101 _9414811898765420376357
Mitchell Exploration Inc	648 Petroleum Building	Roswell	NM	88201 _9414811898765420376364
MSH Family Real Estate Partnership II LLC	4143 Maple Avenue STE 500	Dallas	TX	75219 _9414811898765420376326
Mark B Murphy	PO BOX 2484	Roswell	NM	88202 _9414811898765420376302
Matthew B Murphy	PO BOX 2164	Roswell	NM	88202 _9414811898765420376395
Susan S Murphy	PO BOX 2484	Roswell	NM	88202 _9414811898765420376340
Permian Basin Investment Corporation	200 West First Street STE 648	Roswell	NM	88201 _9414811898765420376388
Pegasus Resources LLC	PO BOX 470698	Fort Worth	TX	76147 _9414811898765420376333
Quantum Equities	530 Las Vegas Blvd South	Las Vegas	NV	89101 _9414811898765420376371
Scott Exploration Inc	PO BOX 1834	Roswell	NM	88202 _9414811898765420376012
SMP Sidecar Titan Minerals Holdings LP	4143 Maple Avenue STE 500	Dallas	TX	75219 _9414811898765420376050
TD Minerals LLC	8111 Westchester Drive STE 900	Dallas	TX	75225 _9414811898765420376067
Valorie F Walker	2341 Scarborough Drive	Anchorage	AK	99504 _9414811898765420376029
Worrall Investment Corporation	PO BOX 1834	Roswell	NM	88202 _9414811898765420376005
Hoover H & Betty R Wright Living Trust	PO BOX 2312	Santa Fe	NM	87504 _9414811898765420376098

### Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

Publisher

Sworn and subscribed to before me this 31st day of May 2023.

Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 31, 2023

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Red Tank 26 CPF. The Red Tank CPF will be located in Lea County, Section 26, T22S – R32E. Wells will be located in Lea County, Sections 26 and 35, T22S – R32E. Production will be from the WC-025 G-08 S223227D:UPPER WOLFCAMP and RED TANK; BONE SPRING pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279042

67111848

00279042

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

From: McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD

To: <u>Musallam, Sandra C; Fortier, Eric</u>

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls,

Christopher

Subject:Approved Administrative Order PLC-920Date:Wednesday, November 22, 2023 3:58:02 PM

Attachments: PLC920 Order.pdf

NMOCD has issued Administrative Order PLC-920 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

30-025-50305	Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50300	30-025-50375	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	00206
30-025-50300		#311H	W/2	35-22S-32E	90400
30-025-50305	20.025.50200	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	00206
30-025-50305	30-025-50300	#312H	W/2	35-22S-32E	90200
30-025-50305	20.025.50000	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	£1(02
30-025-50305	30-025-50098	# <b>21</b> H	W/2	35-22S-32E	51083
30-025-50306	20.025.50205	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	£1.002
30-025-50306	30-025-50305	#22H	W/2	35-22S-32E	51083
#23H W/2 35-22S-32E  30-025-50099 Llama Mall 26 35 Federal Com #31H W/2 35-22S-32E  30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 35-22S-32E  30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 35-22S-32E  30-025-50301 Llama Mall 26 35 Federal Com #313H W/2 35-22S-32E  30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 35-22S-32E  30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 35-22S-32E  30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 35-22S-32E  30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 35-22S-32E  30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 35-22S-32E  30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 35-22S-32E  30-025-50298 Llama Mall 26 35 Federal Com #26H E/2 35-22S-32E  30-025-50298 Llama Mall 26 35 Federal Com #27	20.025.50207	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	£1.002
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30-025-50310	30-025-50099	#31H	W/2	35-22S-32E	98286
30-025-50311   Llama Mall 26 35 Federal Com   W/2   26-22S-32E   98286	30-025-50310	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	00206
30-025-50311       #33H       W/2       35-22S-32E       98286         30-025-50301       Llama Mall 26 35 Federal Com #313H       E/2       26-22S-32E       98286         30-025-50307       Llama Mall 26 35 Federal Com #24H       E/2       35-22S-32E       51683         30-025-50308       Llama Mall 26 35 Federal Com #25H       E/2       26-22S-32E       51683         30-025-50309       Llama Mall 26 35 Federal Com #26H       E/2       26-22S-32E       51683         30-025-50298       Llama Mall 26 35 Federal Com #34H       E/2       35-22S-32E       51683         30-025-50299       Llama Mall 26 35 Federal Com #34H       E/2       35-22S-32E       98286         30-025-50299       Llama Mall 26 35 Federal Com #34H       E/2       26-22S-32E       98286		#32H	W/2	35-22S-32E	<b>78280</b>
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30-025-50308       #25H       E/2       35-22S-32E       51683         30-025-50309       Llama Mall 26 35 Federal Com #26H       E/2       26-22S-32E       51683         30-025-50298       Llama Mall 26 35 Federal Com #34H       E/2       26-22S-32E       98286         30-025-50299       Llama Mall 26 35 Federal Com E/2       26-22S-32E       98286	30-025-50307	#24H	E/2	35-22S-32E	51083
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30-025-50309 #26H E/2 35-22S-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-22S-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-22S-32E 98286	30-025-50308	#25H	E/2	35-22S-32E	51083
#26H E/2 35-22S-32E 30-025-50298 Llama Mall 26 35 Federal Com	20.025.50200	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	£1.002
30-025-50298 #34H E/2 35-22S-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-22S-32E 98286	30-025-50309	#26H	E/2	35-22S-32E	51083
#34H E/2 35-22S-32E  30_025_50299 Llama Mall 26 35 Federal Com E/2 26-22S-32E 98286	20.025.50200	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	00207
30_025_50299	30-025-50298		<b>E/2</b>	35-22S-32E	98286
30-025-50299 #35H E/2 35-22S-32E <sup>98286</sup>	20.025.50200	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	00207
	30-025-50299	#35H	<b>E/2</b>	35-22S-32E	98286

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640.0

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

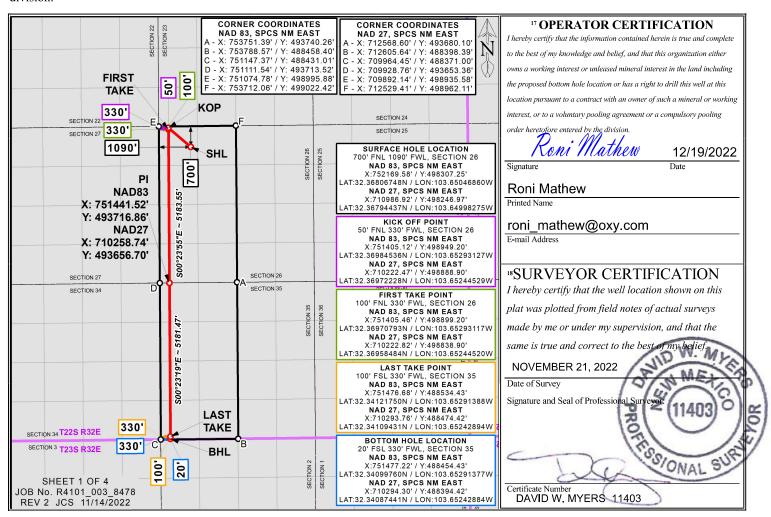
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <sup>2</sup> Pool Code		<sup>3</sup> Pool Name		
30-025-50375		98286 WC-025 G-08 S223227D, UPPER V		WOLFCAMP
<sup>4</sup> Property Code		<sup>5</sup> P	<sup>6</sup> Well Number	
332823		LLAMA MAI	311H	
<sup>7</sup> OGRID No.		8 O	<sup>9</sup> Elevation	
16696		OXY	3686'	

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		700	NORTH	1090	WEST	LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	330	WEST	LEA
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

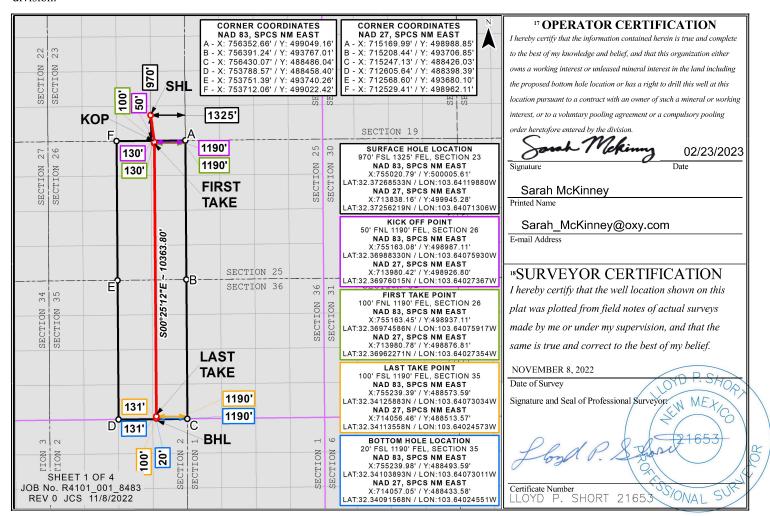
<sup>1</sup> API Number <sup>2</sup> Pool Code		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-025-50301 98286		WC-025 G-08 S223227D, Upper Wolfcamp		
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number
332823		LLAMA MAI	LL 26_35 FED	313H
<sup>7</sup> OGRID No.	8 O <sub>I</sub>		perator Name	<sup>9</sup> Elevation
16696		OXY	USA INC.	3721'
		C	С т /'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
O	23	22S	32E		970	SOUTH	1325	EAST	LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface										

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	1190	EAST	LEA
12 Dedicated Acres	13 Joint or	Infill 14	Consolidation (	Code 15 Or	der No.				
640.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



### Sundry Print Report.

125%

search report



Sundry Print U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	<b>US Well Number</b>	Lease Number	Case Number	C
LLAMA MALL 26-	24H	3002550307	NMNM002379	NMNM002379	(
LLAMA MALL 26-	25H	3002550308	NMNM002379	NMNM002379	(
LLAMA MALL 26-	22H	3002550305	NMNM086149	NMNM086149	(
LLAMA MALL 26-	31H	3002550099	NMNM086149	NMNM086149	(
LLAMA MALL 26-	21H	3002550098	NMNM086149	NMNM086149	(
LLAMA MALL 26-	26H	3002550309	NMNM002379	NMNM002379	(
LLAMA MALL 26-	23H	3002550306	NMNM086149	NMNM086149	(

#### **Notice of Intent**

Sundry ID: 2750829

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/12/2023

Date proposed operation will begin:

12/01/0203

Type of Action: Commingling (Surface)

Time Sundry Submitted: 03:13

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to comming production at the Red Tank 26 CPF Train #1. Train #1 has all CAs with the same proportion of Fe fixed royalty rate of 12.5%.

**Surface Disturbance** 

#### Federal Communitization Agreement

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

#### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

#### Township 22 South, Range 32 East, N.M.P.M.

Section 26: W/2 Section 35: W/2

Lea County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
  - All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

#### **OPERATOR:**

	OXY USA INC. (Record Title and Working Interest Owner)
DATE:	BY:
	NAME: James Laning
	TITLE: Attorney-in-Fact

### ACKNOWLEDGMENT

STATE OF TEXAS	§
COUNTY OF HARRIS	§ §
The foregoing instru	ment was acknowledged before me on this the
day of, 2023, by <u>Ja</u>	mes Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on be	ehalf of said corporation.
	Notary Public in and for the State of
	My commission expires

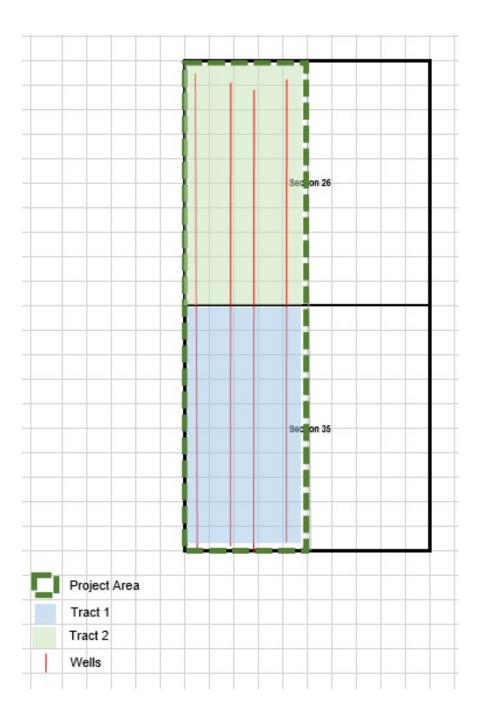
#### WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

	OXY USA INC.
	Ву:
Date	Name: James Laning
	Title: Attorney-in-Fact
ACK	NOWLEDGMENTS
STATE OF TEXAS )	
COUNTY OF HARRIS )	
This instrument was acknowledged Laning, ATTORNEY-IN-FACT of OXY	d before me on, 2023, by <u>James</u> USA INC., a Delaware corporation.
	Notary Public in and for the State of Texas

### **EXHIBIT "A"**

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 640.00 acres in Township 22 South, Range 32 East, W/2 of Sections 26& 35, N.M.P.M., Lea County, New Mexico



#### **EXHIBIT "B"**

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township 22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

#### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Lease Serial No.: NMNM 105316081(fka NMNM 086149)

Description of Land Committed: Township 22 South, Range 32 East,

N.M.P.M., Section 26: W/2

Number of Acres: 320.00

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC.....100.000000%

100.000000%

Tract No. 2

Lease Serial Number: NMNM 105463235 (fka NMNM 086150)

Description of Land Committed: Township 22 South, Range 32 East,

N.M.P.M., Section 35: W/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC......100.000000%

100.000000%

### **RECAPITULATION**

Total	640.00	100.0000%
2	320.00	50.000%
1	320.00	50.000%
Tract No.	Committed	in Communitized Area
	No. of Acres	Percentage of Interest

#### Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

Publisher

Sworn and subscribed to before me this 31st day of May 2023.

Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 31, 2023

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Red Tank 26 CPF. The Red Tank CPF will be located in Lea County, Section 26, T22S – R32E. Wells will be located in Lea County, Sections 26 and 35, T22S – R32E. Production will be from the WC-025 G-08 S223227D:UPPER WOLFCAMP and RED TANK; BONE SPRING pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279042

67111848

00279042

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Form C-107-B Revised August 1, 2011

State of New Mexico

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)					
OPERATOR NAME: OXY US	SA INC.								
OPERATOR ADDRESS: PO BOX	DPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210								
APPLICATION TYPE:									
☐ Pool Commingling ☐ Lease Commingling	ng ■Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)				
LEASE TYPE:	State	eral							
Is this an Amendment to existing Order									
Have the Bureau of Land Management	(BLM) and State Land	d office (SLO) been not	tified in writing o	of the proposed commi	ingling				
⊠Yes □No			~						
		OL COMMINGLIN ts with the following in							
	Gravities / BTU of	Calculated Gravities /		Calculated Value of					
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes				
SEE ATTACHED	Troduction	Troduction		Troduction					
SEE ATTACHED		-		-					
		-		_					
		-		-					
		4		1					
(2) 4 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 0 Dv 57x								
<ul><li>(2) Are any wells producing at top allowa</li><li>(3) Has all interest owners been notified been allowed.</li></ul>		onosed comminating?	⊠Yes □No.						
	•	oposed comminging: OCATION BY WELL TE							
(5) Will commingling decrease the value				ing should be approved					
	(D) I F A	SE COMMINGLIN	J <b>C</b>						
		SE COMMININGE IN							
(1) Pool Name and Code.	2 louise attach sheet	the following in							
(2) Is all production from same source of									
(3) Has all interest owners been notified by	certified mail of the proj		□Yes □N	lo					
(4) Measurement type:  Metering	Other (Specify)								
	(C) POOL and	I LEASE COMMIN	IGLING						
		ts with the following in							
(1) Complete Sections A and E.									
		TORAGE and MEA							
		ets with the following	information						
<ul><li>(1) Is all production from same source of</li><li>(2) Include proof of notice to all interest of</li></ul>	11 · — —	10							
(2) Include proof of notice to an interest (	whols.								
(E) A	DDITIONAL INFO	DRMATION (for all	application to	vpes)					
		ts with the following in		· r - ~ /					
(1) A schematic diagram of facility, inclu									
(2) A plat with lease boundaries showing	•	ions. Include lease number	ers if Federal or Sta	ate lands are involved.					
(3) Lease Names, Lease and Well Number	rs, and API Numbers.								
I hereby certify that the information above i	s true and complete to the	best of my knowledge an	d belief						
SIGNATURE:	T	ITLE:_REGULATORY E	ENGINEER	DATE:06/	13/2023				
TYPE OR PRINT NAME _ ERIC FORTIE	R	TEL	LEPHONE NO.:	_(713) 497-2203					
E-MAII ADDRESS: FRIC FORTIER									

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
RECEIVES.	KEVIEWEN.			
		O OIL CONSERVA cal & Engineering ancis Drive, Sant	<b>ATION DIVISION</b> g Bureau –	OF NEW MENATON OF NEW
	ADMINISTR	ATIVE APPLICATI	ON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR AL	. ADMINISTRATIVE APPLICA	ATIONS FOR EXCEPTIONS TO	
	REGULATIONS WHICH REC	QUIRE PROCESSIING AT THE	EDIVISION LEVEL IN SANTA FE	_
Applicant: OXY U	SA INC.		OGRID	Number: <u>16696</u>
	MA MALL 26_35 FED COM 21H &	OTHERS		025-50098 & OTHERS
Pool: WC-025 G-08 S	223227D;UPPER WOLFCAMP & RI	ED TANK;BONE SPRING	Pool C	ode: 98286 & 51683
1) TYPE OF APPI	RATE AND COMPLETE INF	INDICATED BELO which apply for [A	ow .]	HE TYPE OF APPLICATION
	n – Spacing Unit – Simult ]NSL	aneous dedication $\square$ NS		<u> </u>
	]140L - 1401  r/d	DJECT AREA)	(FRORALION UNIT)	
[1] Cor [II] Inje 2) NOTIFICATIO A. Offse B. Roya C. Appl D. Notif E. Notif F. Surfa G. For a H. No n	one only for [1] or [1] or [1] mmingling – Storage – Modern DHC	re Increase – Enhance Increase – Enhance VD IPI EN	anced Oil Recover OR PPR	FOR OCD ONLY  Notice Complete  Application Content Complete  ed, and/or,  oplication for wledge. I also
	are submitted to the Div		·	
1	Note: Statement must be complet	ed by an individual with	managerial and/or super	visory capacity.
			06/13/2023 Date	
ERIC FORTIER			Date	
Print or Type Name	)		(713) 497-2203	
			Phone Number	
(: )	<u> </u>		1110110111001	
My To	The state of the s		ERIC_FORTIER@C	OXY.COM
Signature			e-mail Address	

#### APPLICATION FOR POOL AND LEASE COMMINGLE FOR OIL PRODUCTION AT THE RED TANK 26 CPF Train #1

OXY USA INC respectfully requests approval of a pool and lease commingle for oil production at the Red Tank 26 CPF Train # (G-26-22S-32E). The wells feeding the train are listed below. This request also includes future wells within the same pools and leases/PAs of wells listed below.

Wells to be included in Red Tank 26 CPF Train #1

#### **Comm Agreement Wells:**

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) Comm Agreement Pending

50% BLM Royalty of 12.5% (NMNM086149), 50% BLM Royalty of 12.5% (NMNM086150)

Well Name	API	Surface Location	Pool	POOL CODE		Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 21H	30-025-50098	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

#### Lease Wells:

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) 100% BLM Royalty of 12.5% (NMNM002379)

Well Name	API	Surface Location	Pool	POOL CODE		Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

#### **Process Description:**

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a VRT. Oil is then pumped through one of three LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with two permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production is measured at the orifice meters off the production and test separators and is allocated back to the wells using the aforementioned well testing guidelines. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production will be handled by an amendment to PLC 835B.

All water from the Red Tank 26 CPF Train #1 will be sent to the Red Tank Water Disposal System.

#### **Additional Application Components:**

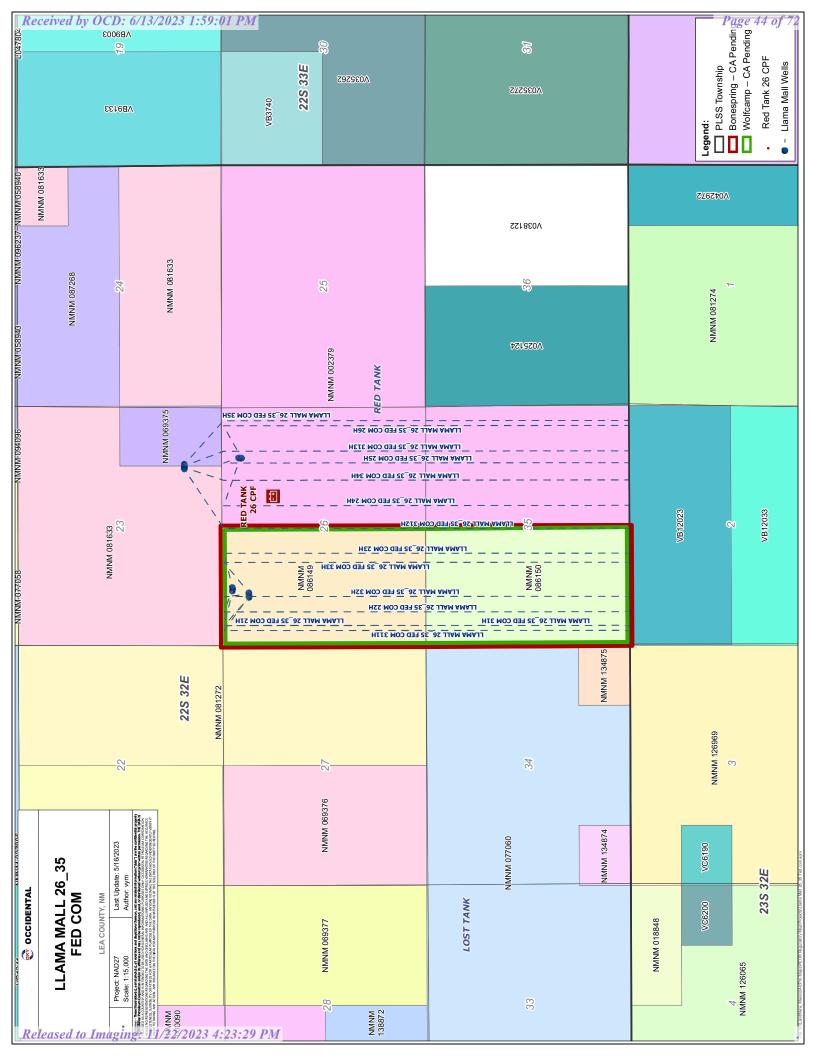
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

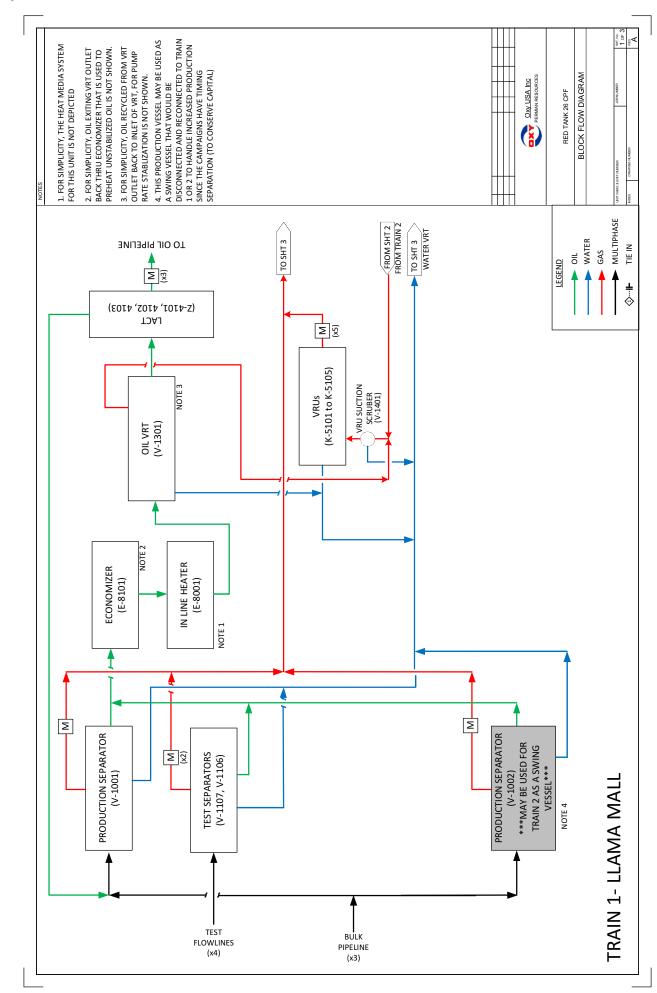
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

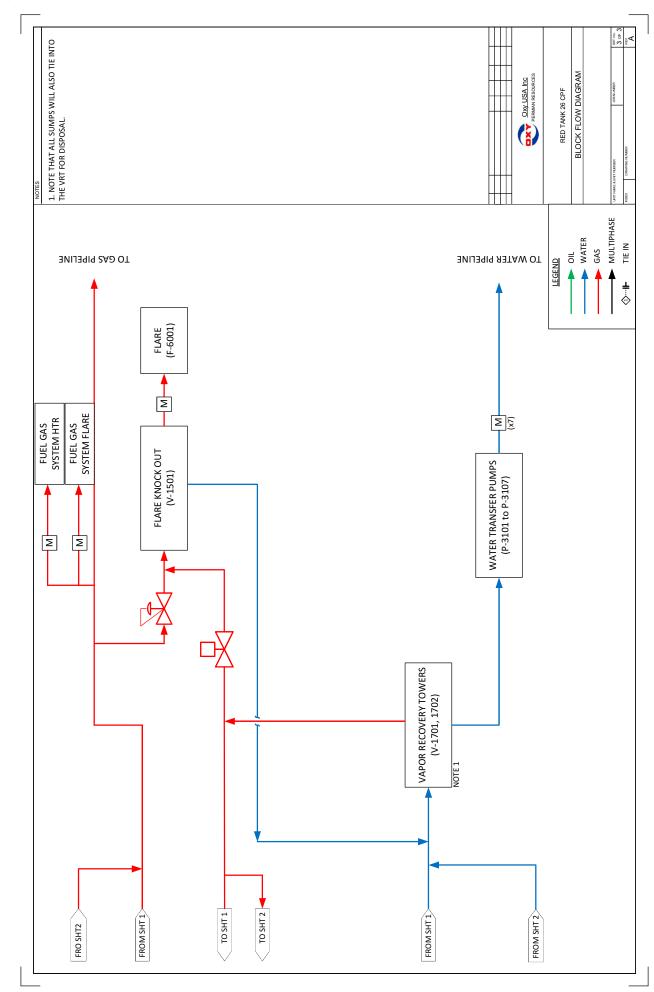
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

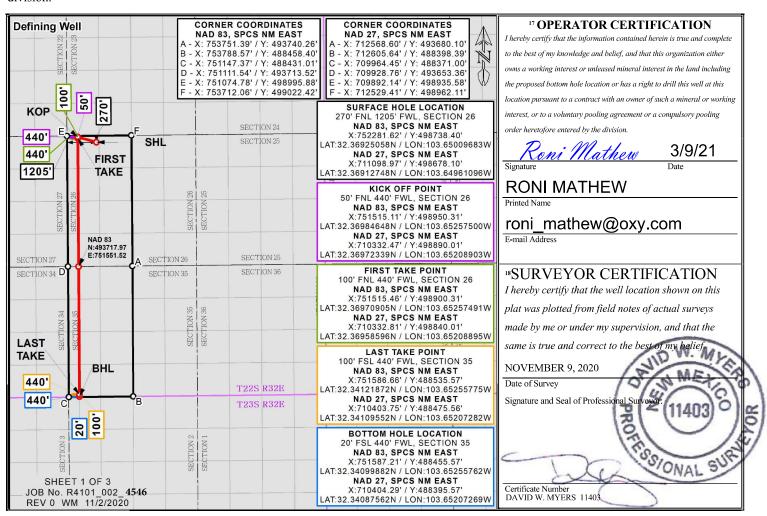
Santa Fe, NM 87505

<sup>1</sup> API Number 30-025-50098	5160	RED TANK, BONI	<sup>3</sup> Pool Name E SPRING
<sup>4</sup> Property Code		<sup>5</sup> Property Name	<sup>6</sup> Well Number
332823		LLAMA MALL 26_35 FED COM	21H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name	<sup>9</sup> Elevation
16696		OXY USA INC.	3687'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		270	NORTH	1205	WEST	LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	440	WEST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Santa Fe, NM 87505

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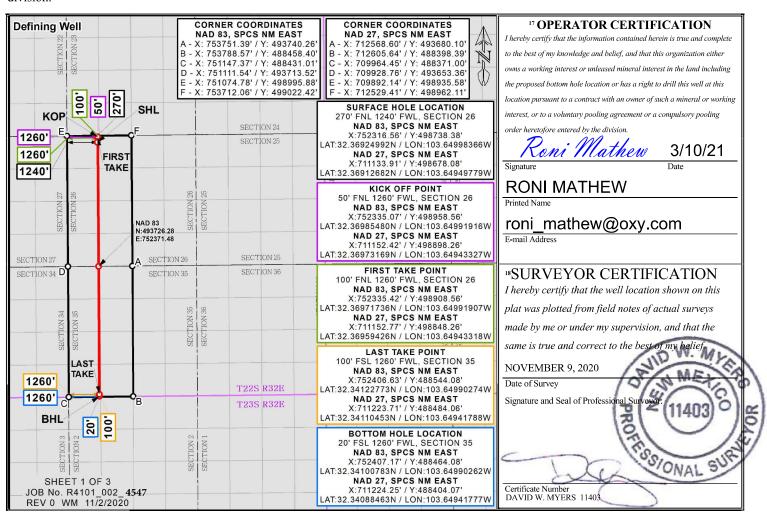
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-50305	Pool Code	RED TANK, BONE SPRING	3
<sup>4</sup> Property Code	<sup>5</sup> Pr	<sup>6</sup> Well Number	
332823	LLAMA MAI	LL 26_35 FED COM	22H
<sup>7</sup> OGRID No.	8 Or	perator Name	<sup>9</sup> Elevation
16696	OXY	USA INC.	3689'

<sup>10</sup> Surface Location

	Surface Education								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		270	NORTH	1240	WEST	LEA
	" Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	1260	WEST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640.0									

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1220 South St. Francis Dr. Santa Fe, NM 87505

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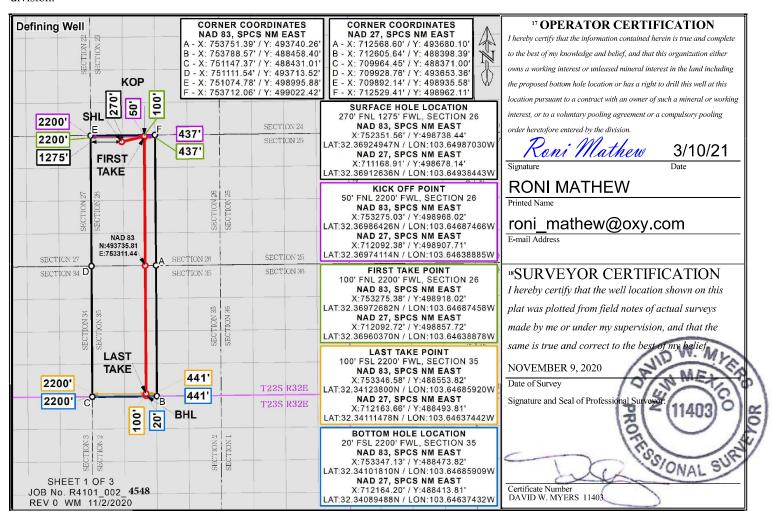
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50306		RED TANK, BONE SPRING	3
<sup>4</sup> Property Code		Property Name	<sup>6</sup> Well Number
332823	LLAMA MA	LL 26_35 FED COM	23H
<sup>7</sup> OGRID No.	8 (	Operator Name	<sup>9</sup> Elevation
16696	OXY	Y USA INC.	3690'

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		270	NORTH	1275	WEST	LEA
	" Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	32E		20	SOUTH	2200	WEST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640.0									

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

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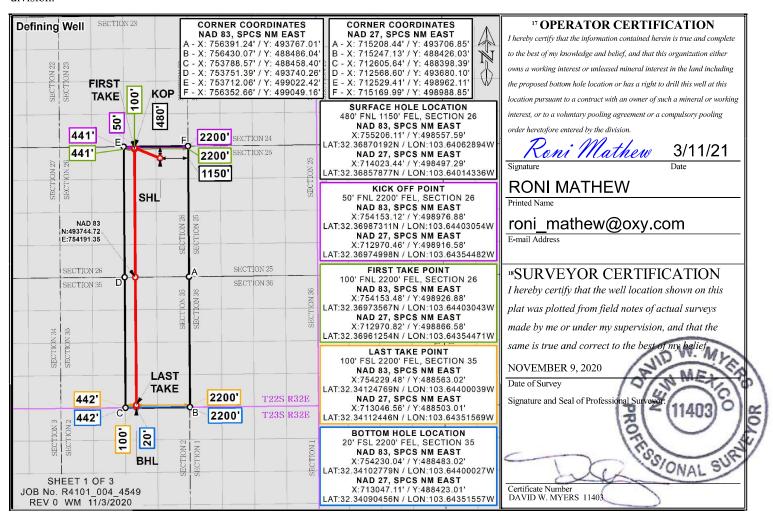
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50307	51683 Pool Code	RED TANK, BONE SPI	RING
<sup>4</sup> Property Code	T T A N ( A )	<sup>5</sup> Property Name	<sup>6</sup> Well Number
332823 7 OGRID No.	LLAMA	MALL 26_35 FED COM  *Operator Name	24H
16696	(	DXY USA INC.	3742'
	11	Court and I and in	·

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	26	22S	32E		480	NORTH	1150	EAST	LEA	
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	35	22S	32E		20	SOUTH	2200	EAST	LEA	
<sup>2</sup> Dedicated Acres 1 <sup>3</sup> Joint or Infill 1 <sup>4</sup> Consolidation Code 1 <sup>5</sup> Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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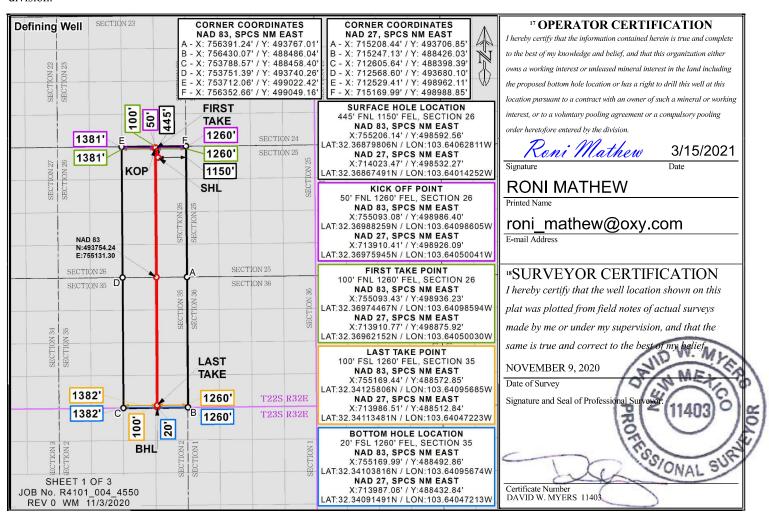
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-50308	51683 Pool Code	RED TANK, BONE SPI	RING
<sup>4</sup> Property Code	LLAMA	<sup>5</sup> Property Name	<sup>6</sup> Well Number
332823		MALL 26_35 FED COM	25H
<sup>7</sup> ogrid n₀.		<sup>8</sup> Operator Name	<sup>9</sup> Elevation
16696		OXY USA INC.	3743'
•		O	•

<sup>10</sup> Surface Location

Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	26	22S	32E		445	NORTH	1150	EAST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	35	22S	32E		20	SOUTH	1260	EAST	LEA	
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640.0										

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Santa Fe, NM 87505

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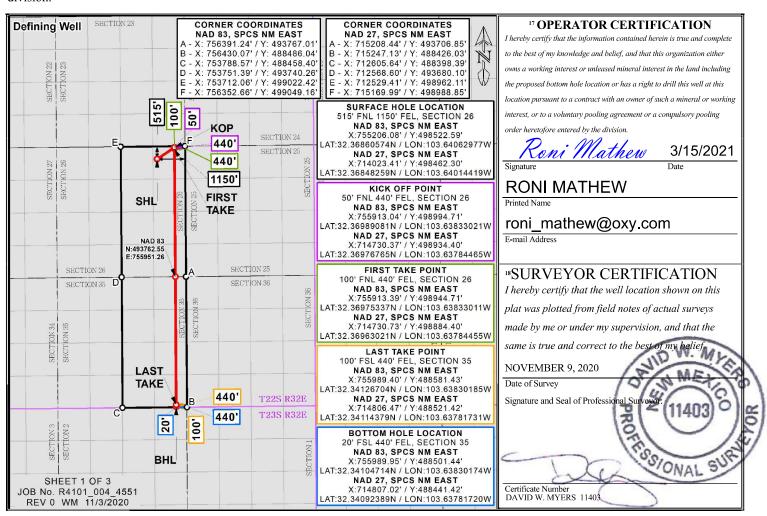
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-50309		51683 RED TANK, BONE SPRIN		3	
<sup>4</sup> Property Code		5 P1	roperty Name	<sup>6</sup> Well Number	
332823		LLAMA MAI	LL 26_35 FED COM 26H		
<sup>7</sup> OGRID No.		8 O	perator Name	<sup>9</sup> Elevation	
16696		OXY	USA INC.	3740'	
<u> </u>	<u> </u>	10 C-140	foca I caption	_	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	26	22S	32E		515	NORTH	1150	EAST	LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	35	22S	32E		20	SOUTH	440	EAST	LEA	
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640.0										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Santa Fe, NM 87505

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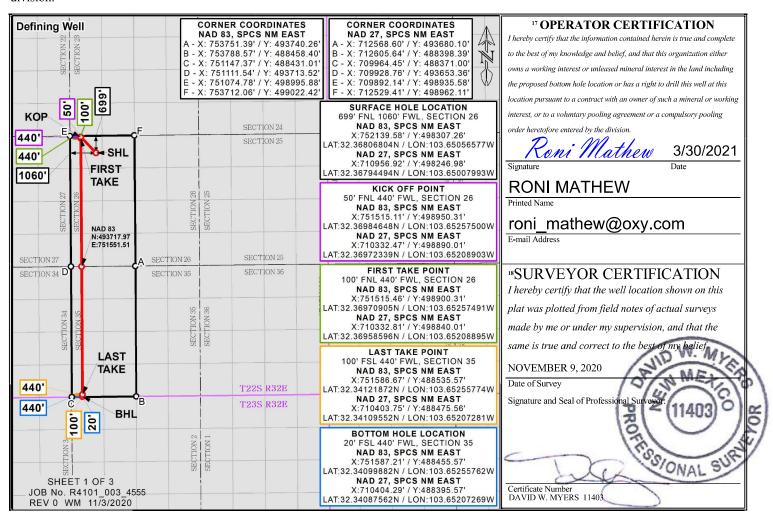
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe 30-025-50099	0000	WC-025 G-08 S223227D, UPPER WOLFCAMP					
<sup>4</sup> Property Code	<sup>5</sup> Pr	<sup>5</sup> Property Name					
332823	LLAMA MAI	LL 26_35 FED COM	31H				
<sup>7</sup> OGRID No.	8 OI	perator Name	<sup>9</sup> Elevation				
16696	OXY	USA INC.	3685'				

<sup>10</sup> Surface Location

	Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	26	22S	32E		699	NORTH	1060	WEST	LEA		
	<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	35	22S	32E		20	SOUTH	440	WEST	LEA		
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										
640.0											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



640.0

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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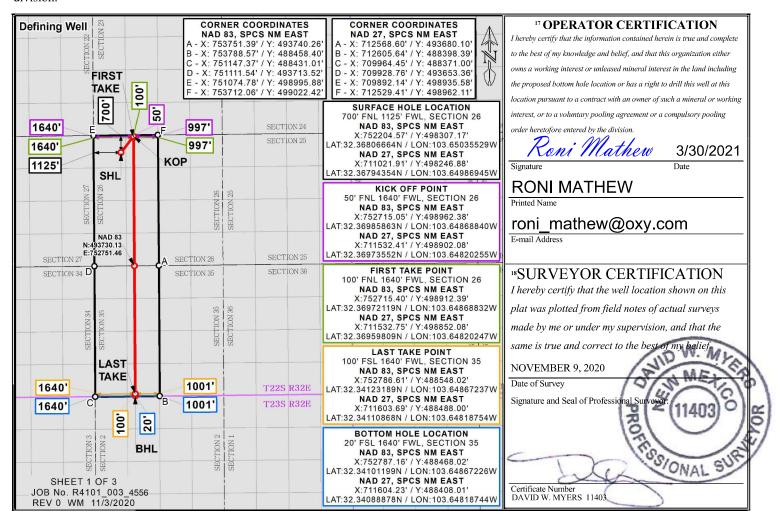
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50310		WC-025 G-08 S223227D, UPPER WOLFCAMP					
<sup>4</sup> Property Code		<sup>5</sup> Property Name					
332823	LLAMA MAI	LLAMA MALL 26_35 FED COM					
<sup>7</sup> OGRID No.	8 O <sub>I</sub>	<sup>8</sup> Operator Name					
16696	OXY	OXY USA INC.					

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	22S	32E		700	NORTH	1125	WEST	LEA	
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	35	22S	32E		20	SOUTH	1640	WEST	LEA	
	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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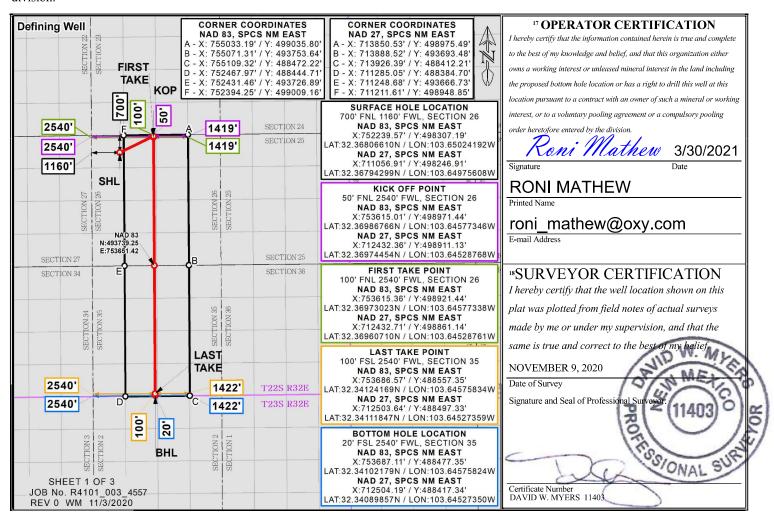
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 50311			7D, UPPER WOLFCAMP
<sup>4</sup> Property Code		<sup>5</sup> Property Name	<sup>6</sup> Well Number
332823	LLAM	A MALL 26_35 FED COM	33H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name	<sup>9</sup> Elevation
16696		OXY USA INC.	3691'

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	22S	32E		700	NORTH	1160	WEST	LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	35	22S	32E		20	SOUTH	2540	WEST	LEA	
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
640.0										

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640.0

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

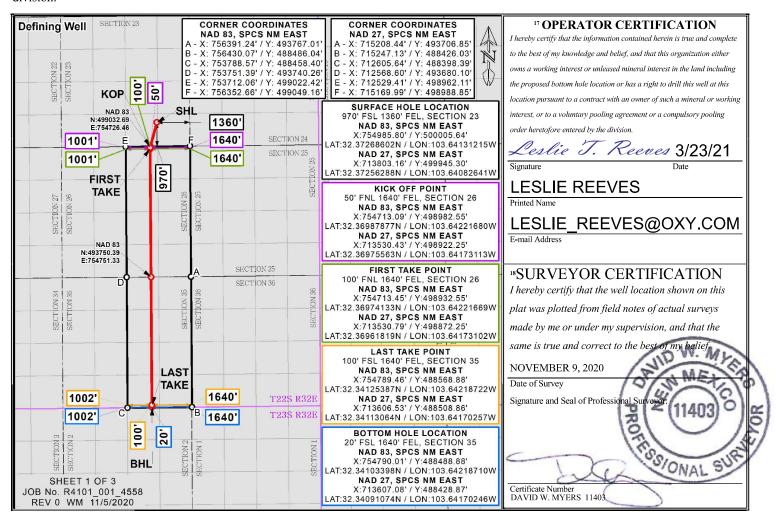
Santa Fe, NM 87505

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
30-025-50298		98286 WC-025 G-09 S223227D, UPR WOLFC		AMP	
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number	
332823		LLAMA MAL	LL 26_35 FED COM	34H	
<sup>7</sup> OGRID No.		<sup>8</sup> Op	perator Name	<sup>9</sup> Elevation	
16696		OXY	USA INC.	3721'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	23	22S	32E		970	SOUTH	1360	EAST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	35	22S	32E		20	SOUTH	1640	EAST	LEA	
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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#### State of New Mexico Energy, Minerals & Natural Resources Department

1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

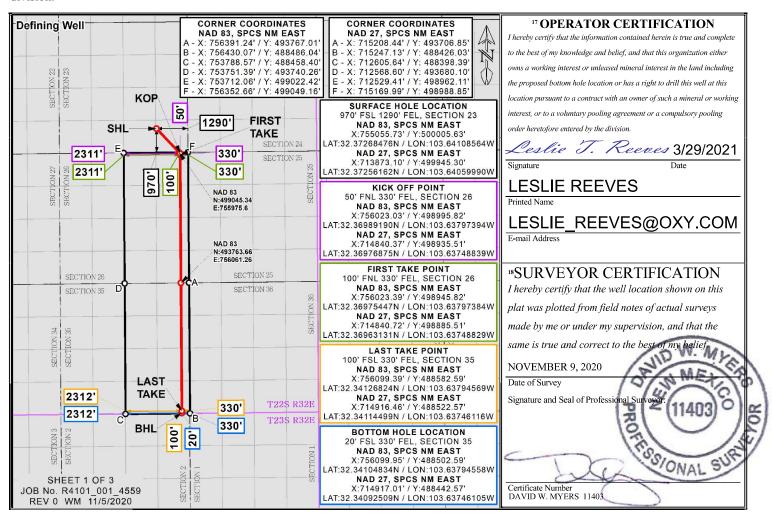
<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code				
30-025-50299	98286		WC-025 G-08 S223227D;UPR WOLFCAMP			
<sup>4</sup> Property Code		<sup>5</sup> Property Name				
332823		LLAMA MAI	35H			
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	<sup>9</sup> Elevation			
16696		OXY	USA INC.	3722'		

<sup>10</sup> Surface Location

UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	23	22S	32E		970	SOUTH	1290	EAST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	35	22S	32E		20	SOUTH	330	EAST	LEA	

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 640.0

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District III

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

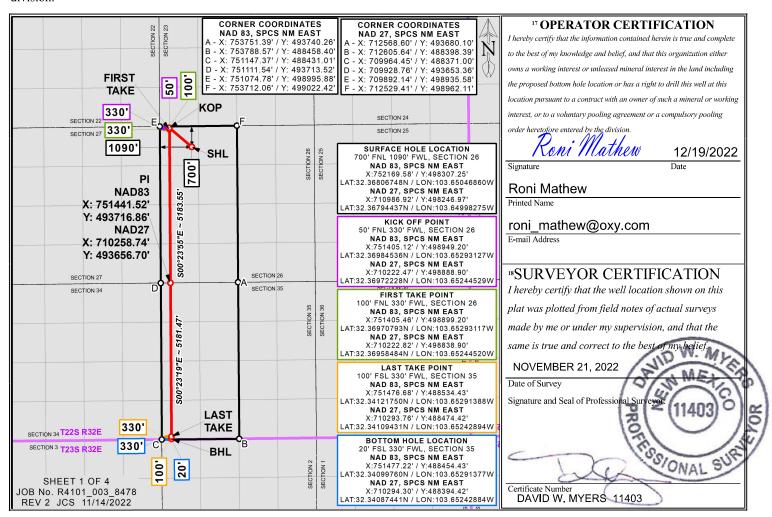
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code					
30-025-50375	'	98286	WC-025 G-08 S223227D, UPPER WOLFCAM				
<sup>4</sup> Property Code		<sup>5</sup> P <sub>1</sub>	<sup>6</sup> Well Number				
332823		LLAMA MAL	311H				
<sup>7</sup> OGRID No.		8 O <sub>l</sub>	<sup>9</sup> Elevation				
16696		OXY	3686'				

#### <sup>10</sup> Surface Location

					Sarrace	200411011				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	22S	32E		700	NORTH	1090	WEST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	35	22S	32E		20	SOUTH	330	WEST	LEA	
12 Dedicated Acres	s 13 Joint o	r Infill 14 (	Consolidation C	Code 15 Or	der No.		<u>.</u>			
640.0										

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#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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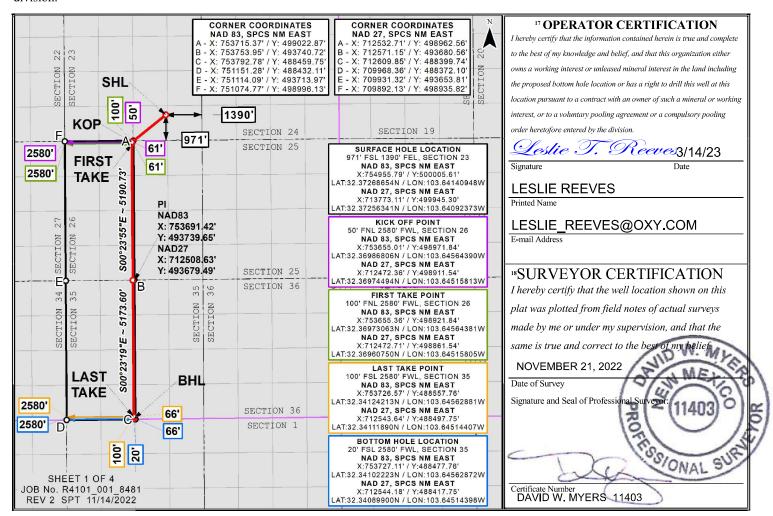
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50300	<sup>2</sup> Pool Code 98286	WC-025 G-08 S223227D; UPPER WOLFCAMF				
<sup>4</sup> Property Code		roperty Name	<sup>6</sup> Well Number			
332823	LLAMA MAI	LL 26_35 FED COM	312H			
<sup>7</sup> OGRID No.	8 OI	perator Name	<sup>9</sup> Elevation			
16696	OXY	USA INC.	3720'			
	10 Sur	face Location	· · · · · · · · · · · · · · · · · · ·			

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	О	23	22S	32E		971	SOUTH	1390	EAST	LEA
,				11 Bot	tom Hol	e Location If	Different Fron	n Surface		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	32E		20	SOUTH	2580	WEST	LEA
12 Dedicated Acres	13 Joint or	r Infill 14 C	Consolidation	Code 15 Or	der No.				
640.0									

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

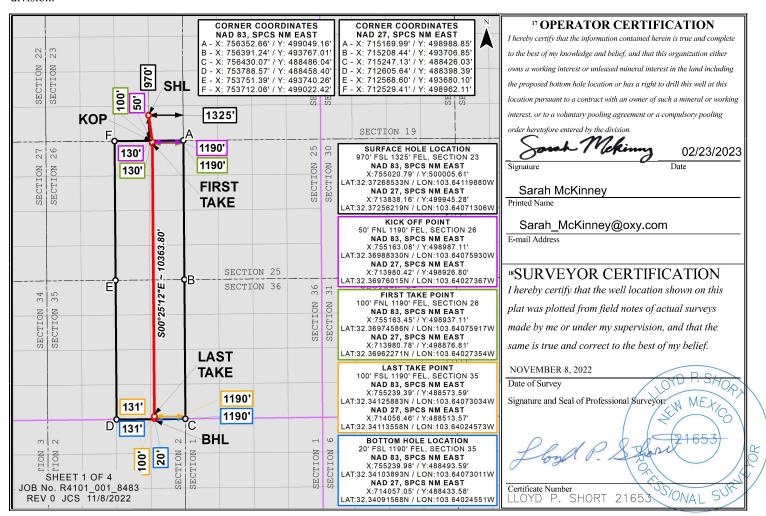
<sup>1</sup> API Number		<sup>2</sup> Pool Code				
30-025-50301		98286	WC-025 G-08 S223227D, Upper Wolfcam	WC-025 G-08 S223227D, Upper Wolfcamp		
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number		
332823		LLAMA MAI	LL 26_35 FED	313H		
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation		
16696		OXY	USA INC.	3721'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	23	22S	32E		970	SOUTH	1325	EAST	LEA
			11 Bot	tom Hol	e Location If	Different Fron	n Surface		_

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	1190	EAST	LEA
12 Dedicated Acres	13 Joint or	· Infill 14	Consolidation	Code 15 Or	der No.				
640.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2203 Eric\_Fortier@Oxy.com

June 13, 2023

Re: Application for Pool and Lease Commingle Permit for Oil Production at Red Tank 26 CPF Train #1 in Lea County, New Mexico.

#### Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle oil production at the Red Tank 26 CPF Train #1. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.* 

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

OXY USA INC Eric Fortier

Staff Regulatory Engineer Eric Fortier@oxy.com

### MAILED ON 6/13/2023

To Name	To Address Line 1	To City	To State	To ZIP PIC
Apollo Permian LLC	PO BOX 14779	Oklahoma City	OK	73113 _9414811898765420376609
Molly M Azopardi	PO BOX 620	Wimberly	TX	78676 _9414811898765420376692
Peter Balog Trustee of the Balog Family Trust	PO BOX 111890	Anchorage	AK	99511 _9414811898765420376647
Brigham Minerals LLC	5914 W Courtyard Drive STE 200	Austin	TX	78730 _9414811898765420376685
Norval L Covington and Ellen C Covington	501 First National Bank Building	Oklahoma City	OK	73102 _9414811898765420376630
Daily Ann Murphy	PO BOX 2648	Roswell	NM	88202 _9414811898765420376678
Davis Dawn S	5005 Heather	Midland	TX	79705 _9414811898765420376111
Hutchings Oil Company	40 First Plaza Center NW STE 610	Albuquerque	NM	87102 _9414811898765420376159
Innoventions Inc	100 North Pennsylvania	Roswell	NM	88201 _9414811898765420376166
Jacks Peak LLC	PO BOX 294928	Kerrville	TX	78029 _9414811898765420376128
JTD Resources LLC	PO BOX 3422	Midland	TX	79705 _9414811898765420376104
Dan M Leonard	PO BOX 3422	Midland	TX	79702 _9414811898765420376197
Kevin K Leonard	PO BOX 50688	Midland	TX	79710 _9414811898765420376142
Michael Kyle Leonard	PO BOX 2625	Eagle Pass	TX	78853 _9414811898765420376180
Patrick Leonard	PO BOX 700633	San Antonio	TX	78270 _9414811898765420376135
Shannon C Leonard	1018 Sunset Canyon N	<b>Dripping Springs</b>	TX	78620 _9414811898765420376173
LML Properties LLC	PO BOX 3194	Boulder	CO	80307 _9414811898765420376319
Maven Royalty 2 LP	620 Texas Street STE 300	Shreveport	LA	71101 _9414811898765420376357
Mitchell Exploration Inc	648 Petroleum Building	Roswell	NM	88201 _9414811898765420376364
MSH Family Real Estate Partnership II LLC	4143 Maple Avenue STE 500	Dallas	TX	75219 _9414811898765420376326
Mark B Murphy	PO BOX 2484	Roswell	NM	88202 _9414811898765420376302
Matthew B Murphy	PO BOX 2164	Roswell	NM	88202 _9414811898765420376395
Susan S Murphy	PO BOX 2484	Roswell	NM	88202 _9414811898765420376340
Permian Basin Investment Corporation	200 West First Street STE 648	Roswell	NM	88201 _9414811898765420376388
Pegasus Resources LLC	PO BOX 470698	Fort Worth	TX	76147 _9414811898765420376333
Quantum Equities	530 Las Vegas Blvd South	Las Vegas	NV	89101 _9414811898765420376371
Scott Exploration Inc	PO BOX 1834	Roswell	NM	88202 _9414811898765420376012
SMP Sidecar Titan Minerals Holdings LP	4143 Maple Avenue STE 500	Dallas	TX	75219 _9414811898765420376050
TD Minerals LLC	8111 Westchester Drive STE 900	Dallas	TX	75225 _9414811898765420376067
Valorie F Walker	2341 Scarborough Drive	Anchorage	AK	99504 _9414811898765420376029
Worrall Investment Corporation	PO BOX 1834	Roswell	NM	88202 _9414811898765420376005
Hoover H & Betty R Wright Living Trust	PO BOX 2312	Santa Fe	NM	87504 _9414811898765420376098

#### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

Publisher

Sworn and subscribed to before me this 31st day of May 2023.

**Business Manager** 

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 31, 2023

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Red Tank 26 CPF. The Red Tank CPF will be located in Lea County, Section 26, T22S – R32E. Wells will be located in Lea County, Sections 26 and 35, T22S – R32E. Production will be from the WC-025 G-08 S223227D; UPPER WOLFCAMP and RED TANK; BONE SPRING pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279042

67111848

00279042

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-920

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

Order No. PLC-920 Page 1 of 5

#### **CONCLUSIONS OF LAW**

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

Order No. PLC-920 Page 2 of 5

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate

Order No. PLC-920 Page 3 of 5

is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
- 7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

Order No. PLC-920 Page 4 of 5

- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 11/21/23

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAN M. FUGE

**DIRECTOR** 

Order No. PLC-920 Page 5 of 5

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### Exhibit A

Order: PLC-920

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Red Tank 26 Central Processing Facility Train 1 Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East

**Gas Title Transfer Meter Location:** 

#### **Pools**

Pool Name Pool Code RED TANK; BONE SPRING 51683 WC-025 G-08 S223227D; UPPER WOLFCAMP 98286

#### Leases as defined in 19.15.12.7(C) NMAC

Leases as actified in 17.	13.12.7(0) 1 1111110		
Lease	UL or Q/Q	S-T-R	
NMNM 105314953 (002379)	E/2	26-22S-32E	
141411 103314333 (002373)	<b>E/2</b>	35-22S-32E	
NMNM 105316081 (086149)	W/2	26-22S-32E	
NMNM 105463235 (086150)	W/2	35-22S-32E	

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 025 50275	Hama Mall 2025 Endavel Com #211H	W/2	26-22S-32E	00207
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2	35-22S-32E	98286
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2	26-22S-32E	98286
30-025-50300	Liama Man 20 55 Federal Com #512H	W/2	35-22S-32E	90200
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2	26-22S-32E	51683
30-025-50098	Liama Maii 20 55 Federal Com #21fi	W/2	35-22S-32E	51065
20.025.50205	Llama Mall 26 25 Fadaval Com #22H	W/2	26-22S-32E	£1(02
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2	35-22S-32E	51683
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2	26-22S-32E	<b>51</b> (02
30-025-50300	Liama Maii 20 55 Federal Com #25fi	W/2	35-22S-32E	51683
20.025.50000	Llama Mall 26 35 Federal Com #31H	W/2	26-22S-32E	00207
30-025-50099	Liama Maii 20 35 Federal Com #31H	W/2	35-22S-32E	98286
20.025.50210	11 M-11.2(.25 F-1	W/2	26-22S-32E	00207
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	35-22S-32E	98286
20 025 50211	Llama Mall 26 25 Fadaval Com #22H	W/2	26-22S-32E	00207
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	35-22S-32E	98286
20.025.50201	11 M H2/25 E 1 1/0 H212H	E/2	26-22S-32E	00207
30-025-50301	Llama Mall 26 35 Federal Com #313H	<b>E/2</b>	35-22S-32E	98286
20.025.50207	30-025-50307 Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	£1(02
30-025-5030/		<b>E/2</b>	35-22S-32E	51683
20.025.50200	30-025-50308 Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	F1 (02
30-025-50308		<b>E/2</b>	35-22S-32E	51683

30-025-50309	Llama Mall 26 35 Federal Com #26H	<b>E/2</b>	26-22S-32E	51683
	Liama Man 20 33 Federal Com #2011	<b>E/2</b>	35-22S-32E	
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
50-025-50296 Liama Man 20 55 Federal Com #54ff	<b>E/2</b>	35-22S-32E	90200	
30-025-50299	Llama Mall 26 25 Endaval Com #25H	E/2	26-22S-32E	98286
	Llama Mall 26 35 Federal Com #35H	<b>E/2</b>	35-22S-32E	

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### Exhibit B

Order: PLC-920

Operator: Oxy USA, Inc. (16696)

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Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105828973	W/2	26-22S-32E	640	A
CA Wollcamp NWINW 103626973	W/2	35-22S-32E	040	A
CA Dana Spring DI M	W/2	26-22S-32E	640	В
CA Bone Spring BLM	W/2	35-22S-32E	040	D

#### **Leases Comprising Pooled Areas**

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105316081 (086149)	W/2	26-22S-32E	320	A
NMNM 105463235 (086150)	W/2	35-22S-32E	320	A
NMNM 105316081 (086149)	W/2	26-22S-32E	320	В
NMNM 105463235 (086150)	W/2	35-22S-32E	320	В

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 227089

#### **CONDITIONS**

Operator:	OGRID:		
OXY USA INC	16696		
P.O. Box 4294	Action Number:		
Houston, TX 772104294	227089		
	Action Type:		
	[C-107] Surface Commingle or Off-Lease (C-107B)		

#### CONDITIONS

Created By	Condition	Condition Date
dmcclur	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/22/2023