

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Ms. Paula M. Vance
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ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 8673

**Devon Energy Production Company, L.P. [OGRID 6137]
Fighting Okra 18 19 Federal Well No. 25H
API No. 30-025-47580**

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	500 FNL & 2420 FWL	C	18	26S	34E	Lea
First Take Point	100 FNL & 2600 FWL	C	18	26S	34E	Lea
Last Take Point	100 FSL & 2600 FWL	N	19	26S	34E	Lea
Terminus	20 FSL & 2600 FWL	N	19	26S	34E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 18	640	Bobcat Draw; Wolfcamp	98094
W/2 Section 19			

Reference is made to your application received on October 24th, 2023.

You have requested to drill this horizontal well at an unorthodox Gas well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent.

This well's completed interval is as close as 40 feet towards the east edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 18, encroachment to the W/2 W/2
Section 19, encroachment to the W/2 W/2

Administrative Order NSL - 8673
Devon Energy Production Company, L.P.
Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to create an optimal spacing pattern and to increase production of the subject well. Therefore, preventing waste within the Wolfcamp formation underlying the W/2 of Section 18 and the W/2 of Section 19.

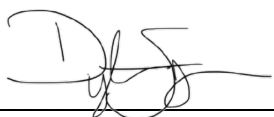
Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



DYLAN M. FUGE
Division Director (Acting)

Date: 12/4/23

DMF/lrl

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 291249

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 291249
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/5/2023