

District I (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV (505) 827-8198
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-106
 Revised August 1, 2011

C106-914 ACT Permit No.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator Enduring Resources IV, LLC

Address 200 Energy Court, Farmington NM 87401 County San Juan

Lease(s) to be served by this ACT Unit: NMNM136328A (RODEO UNIT)

Pool(s) to be served by this ACT Unit Basin Mancos (97232)

Location of ACT System: Unit H Section 25 Township 23N Range 9W

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

R-14313 Date 3/24/2017

Order No. authorizing commingling between pools if more than one pool is to be served by this system

N/A Date N/A

Authorized transporter of oil from this system Whiptail Midstream

Transporter's address 15 West 6th Street Suite 2901 Tulsa OK 74119

Maximum expected daily through-put for this system: 4,000 BBL/Day

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A. ☐ Automatic shut-down facilities B. ☒ Providing adequate available capacity to receive production
 as required by 19.15.18.15.C(8) NMAC during maximum unattended time of lease operation
 19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

NA Maximum well-head shut-in pressure N/A

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank 150 BBLs.

What is the normal maximum unattended time of lease operation? Sixteen (16) Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE: ☐ Positive displacement meter ☐ Weir-type measuring vessel
☐ Positive volume metering chamber ☒ Other; describe Coriolis Meter

Remarks: This LACT will be selling to pipeline.

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form

C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature Heather Huntington

Printed Name & Title Heather Huntington Permitting Tech

E-mail Address hhuntington@enduringresources.com

Date 10/26/23 Telephone (505) 636-9751

OIL CONSERVATION DIVISION

Approved by: Dean R McIlwaine

Title: Petroleum Engineer

Date: 01/02/2024

INSTRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

**NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT
RODEO UNIT 508H/509H/510H/503H/504H/506H PIPELINE LACT UNIT**

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- RODEO UNIT #508H/ API # 30-045-35869/ UNIT H Sec. 25, T23N, R9W, NMPM
- RODEO UNIT #509H/ API # 30-045-35880/ UNIT H Sec. 25, T23N, R9W, NMPM
- RODEO UNIT #510H/ API # 30-045-35871/ UNIT H Sec. 25, T23N, R9W, NMPM
- **RODEO UNIT #503H/ API # 30-045-38322/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #504H/ API # 30-045-38323/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #506H/ API # 30-045-38324/ UNIT H Sec. 25, T23N, R9W, NMPM**

19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.

- *Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment*

B. The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:

- (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;
 - *Attached as part of Form C-106 Notice of Intent*
- (2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and

- *Attached as part of Form C-106 Notice of Intent*

- (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

- *Attached as part of Form C-106 Notice of Intent*

C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.

- (1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.

- *The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.*

- (2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.

- *The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.*

- (3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.

- *The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.*

(4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.

- ***The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.***

(5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.

- ***Required ports are sealed and tracked in the seal log.***

(6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.***

(7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.

- ***In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.***
- ***All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.***
- ***In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.***

(8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.

- ***Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.***

(9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.

- ***N/A***

(10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.

- ***N/A – Coriolis Meter***

(11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.

- ***N/A***

D. The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.

District I
1823 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

Submit one copy to
Appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35880		*Pool Code 97232	*Pool Name BASIN MANCOS
*Property Code 321253	*Property Name RODEO UNIT		*Well Number 509H
*OGRID No. 372286	*Operator Name ENDURING RESOURCES, LLC		*Elevation 6883'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	25	23N	9W		1501	NORTH	426	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	23N	8W		356	SOUTH	2107	EAST	SAN JUAN

12 Dedicated Acreage 1604.85	Entire Section 30 N/2 - Section 31 Entire Section 32	13 Joint or Infill	14 Consolidation Code	15 Order No. R-14313
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE
BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

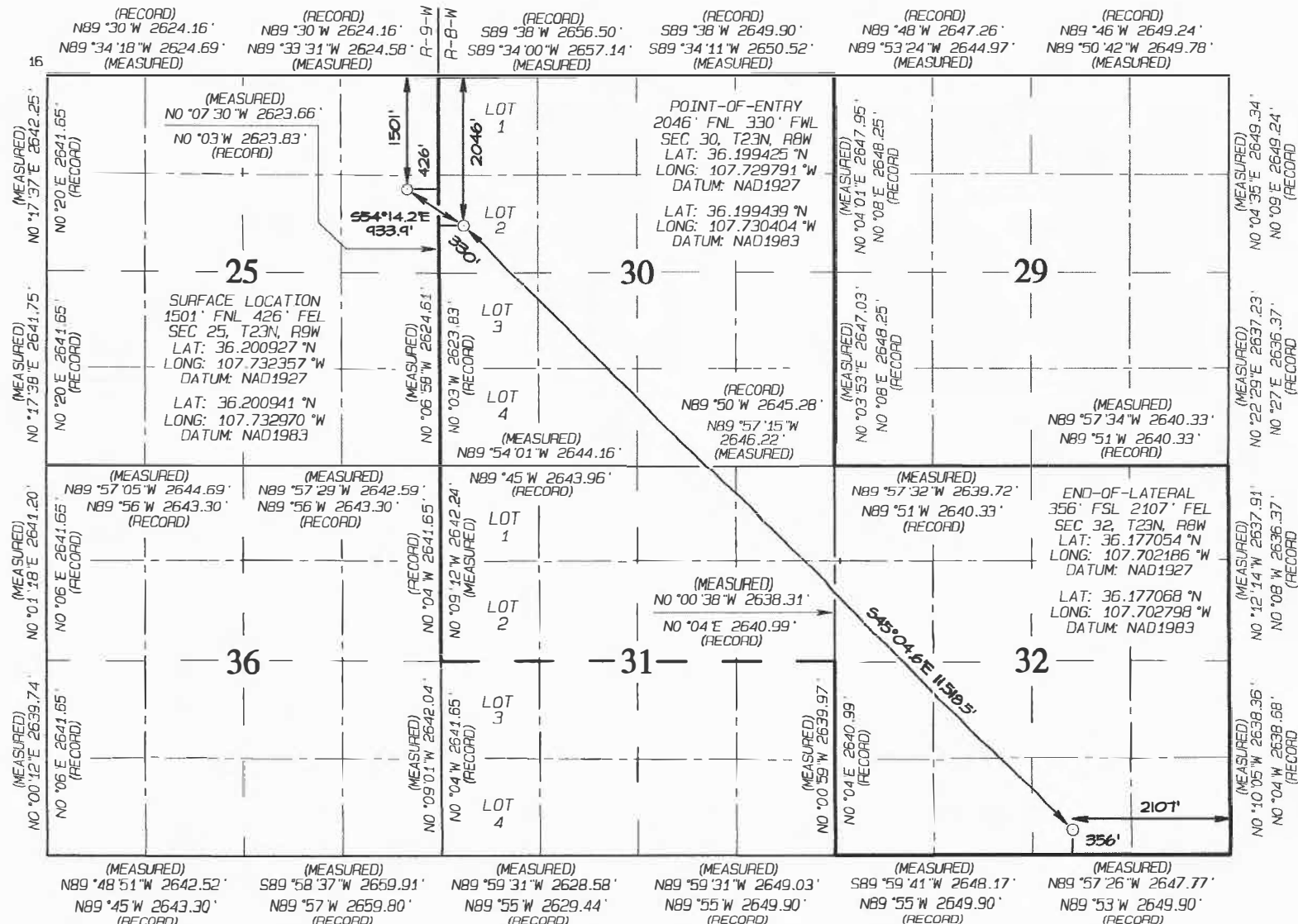
17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Heather Huntington Date: 10/31/23
HEATHER HUNTINGTON
Printed Name
E-mail Address: hhuntington@enduringresources.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: DECEMBER 17, 2018
Date of Survey: AUGUST 24, 2017
Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15269
Certificate Number 15269



Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

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Heather Huntington 10/31/23
Signature Date
HEATHER HUNTINGTON
Printed Name
hhuntington@enduringresources.com
E-mail Address

1 API Number 30-045-35869		2 Pool Code 97232		3 Pool Name BASIN MANCOS	
4 Property Code 321253		5 Property Name RODEO UNIT		6 Well Number 508H	
7 OGRID No. 372286		8 Operator Name ENDURING RESOURCES, LLC		9 Elevation 6883'	

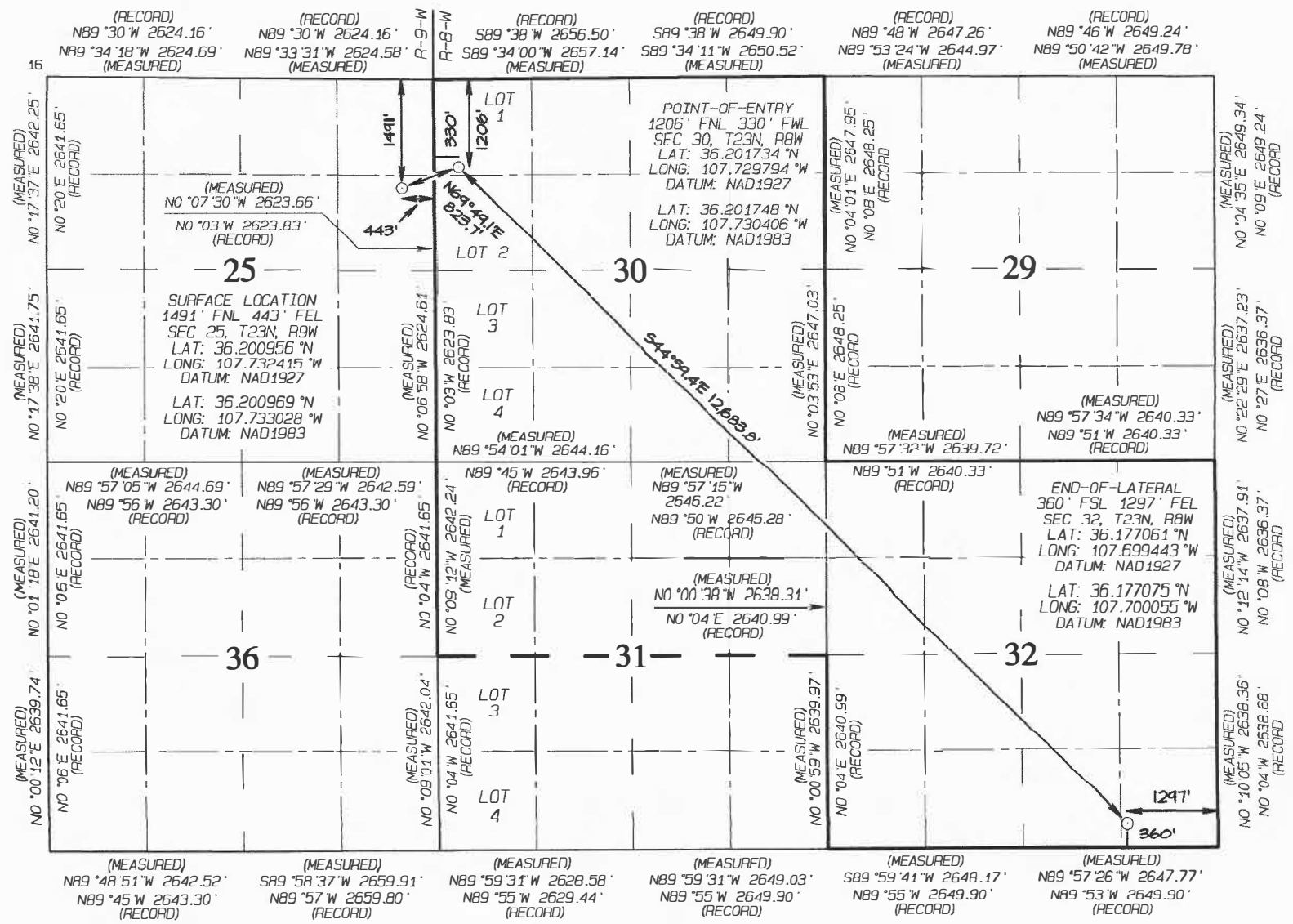
10 Surface Location									
11 or lot no. H	Section 25	Township 23N	Range 9W	Lot Idn	Feet from the 1491	North/South line NORTH	Feet from the 443	East/West line EAST	County SAN JUAN

11 Bottom Hole Location If Different From Surface									
12 or lot no. P	Section 32	Township 23N	Range 8W	Lot Idn	Feet from the 360	North/South line SOUTH	Feet from the 1297	East/West line EAST	County SAN JUAN
13 Dedicated Acres 1604.85		14 Entire Section 30 N/2 - Section 31 Entire Section 32		15 Joint or Infill		16 Consolidation Code		17 Order No. R-14313	

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date Revised: DECEMBER 17, 2018
Date of Survey: AUGUST 24, 2017
Signature and Seal of Professional Surveyor



NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit one copy to
Appropriate District Office

☐ AMENDED REPORT

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Heather 10/31/23
Signature Date

HEATHER HUNTINGTON

Printed Name
hhuntington@enduringresources.com

E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: DECEMBER 17, 2018
Date of Survey: AUGUST 24, 2017

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35871	*Pool Code 97232	*Pool Name BASIN MANCOS
*Property Code 321253	*Property Name RODEO UNIT	*Well Number 510H
*OGRID No. 372286	*Operator Name ENDURING RESOURCES, LLC	*Elevation 6883'

10 Surface Location

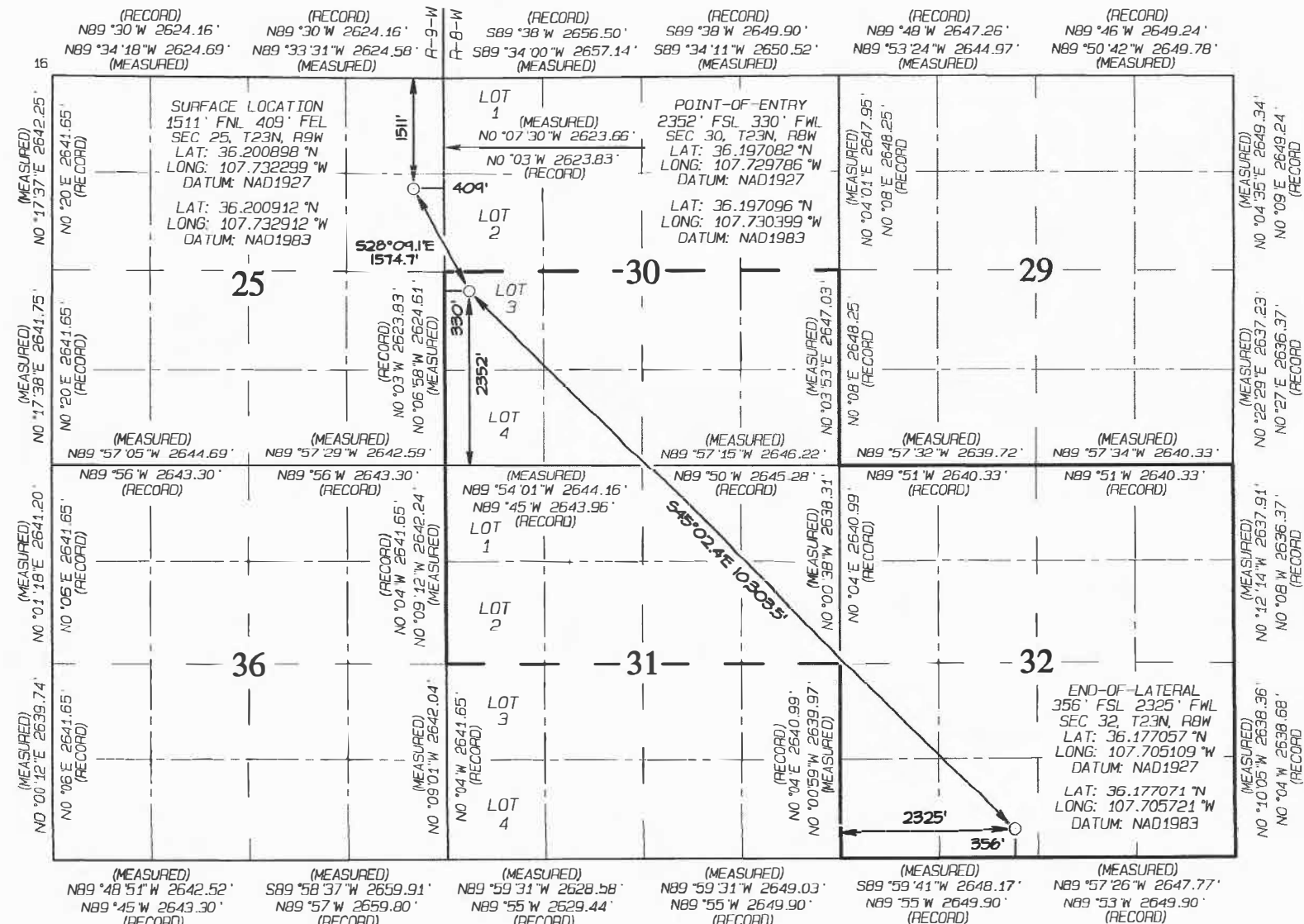
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	25	23N	9W		1511	NORTH	409	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	23N	8W		356	SOUTH	2325	WEST	SAN JUAN

*Dedicated Acres 1283.88	S/2 - Section 30 N/2 - Section 31 Entire Section 32	*Joint or Infill	*Consolidation Code	*Order No. R-14313
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District I
1630 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-1283 Fax: (505) 476-1284
District II
811 S. First Street, Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

17 OPERATOR CER
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Heather Huntington Date: 9/12/23
Printed Name: Heather Huntington
E-mail Address: hhuntington@enduringresources.com

1 API Number		2 Pool Code	3 Pool Name
		97232	BASIN MANCOS
4 Property Code	5 Property Name		6 Well Number
321253	RODEO UNIT		503H
7 OGRID No.	8 Operator Name		9 Elevation
372286	ENDURING RESOURCES, LLC		6883'

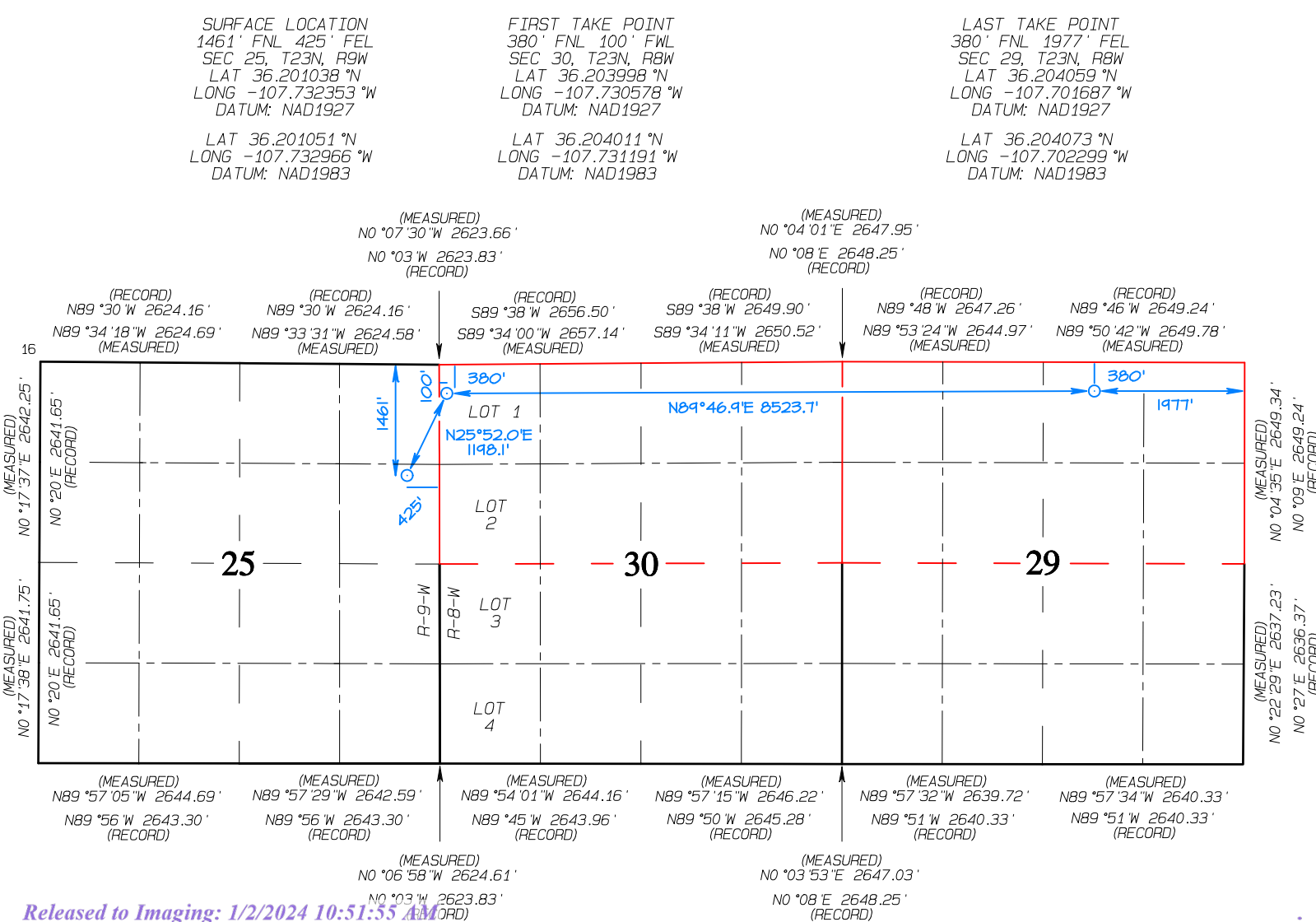
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date Revised: MARCH 21, 2023
Survey Date: SEPTEMBER 15, 2021

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
Certificate Number 15269

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	25	23N	9W		1461	NORTH	425	EAST	SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	23N	8W		380	NORTH	1977	EAST	SAN JUAN
12 Dedicated Acres		13 Joint or Infill			14 Consolidation Code		15 Order No.		
640.97		N/2 - Section 29 N/2 - Section 30					R-14313		

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District I
16321 Alameda Ave. Dallas, TX 75240
Phone: (575) 393-6161 Fax: (575) 393-0720

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OIL CONSERVATION DIVISION
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Submit one copy to
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1API Number		2Pool Code 97232		3Pool Name BASIN MANCOS	
4Property Code 321253		5Property Name RODEO UNIT			6Well Number 504H
7OGRID No. 372286		8Operator Name ENDURING RESOURCES, LLC			9Elevation 6883'

¹⁰ Surface Location

UL or Lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	25	23N	9W		1471	NORTH	408	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	23N	8W		2269	NORTH	100	EAST	SAN JUAN

¹² Dedicated Acres 640.97	N/2 - Section 29 N/2 - Section 30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-14313
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17 OPERATOR CERTIFICATE Page 11 of 20

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns working interests or leased mineral interests in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Heath Hunt 9/12/23

Signature _____ Date _____
Heather Huntington

Printed Name _____
E-mail Address hhuntington@enduringresources.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: MARCH 21, 2023
Survey Date: SEPTEMBER 15, 2021

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

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LATERAL ANGLE POINT
2265' FNL 330' FEL
SEC 30, T23N, R8W
LAT 36.198906°N
LONG -107.714065°W
DATUM: NAD1927

(A) 2268' FNL 0' FEI
SEC 30, T23N, R8W
LAT 36.198903°N
LONG -107.712947°W
DATUM: NAD1927

(B) 2268' FNL 0' FWL
SEC 29, T23N, R8W
LAT 36.198903°N
LONG -107.712947°W
DATUM: NAD1927

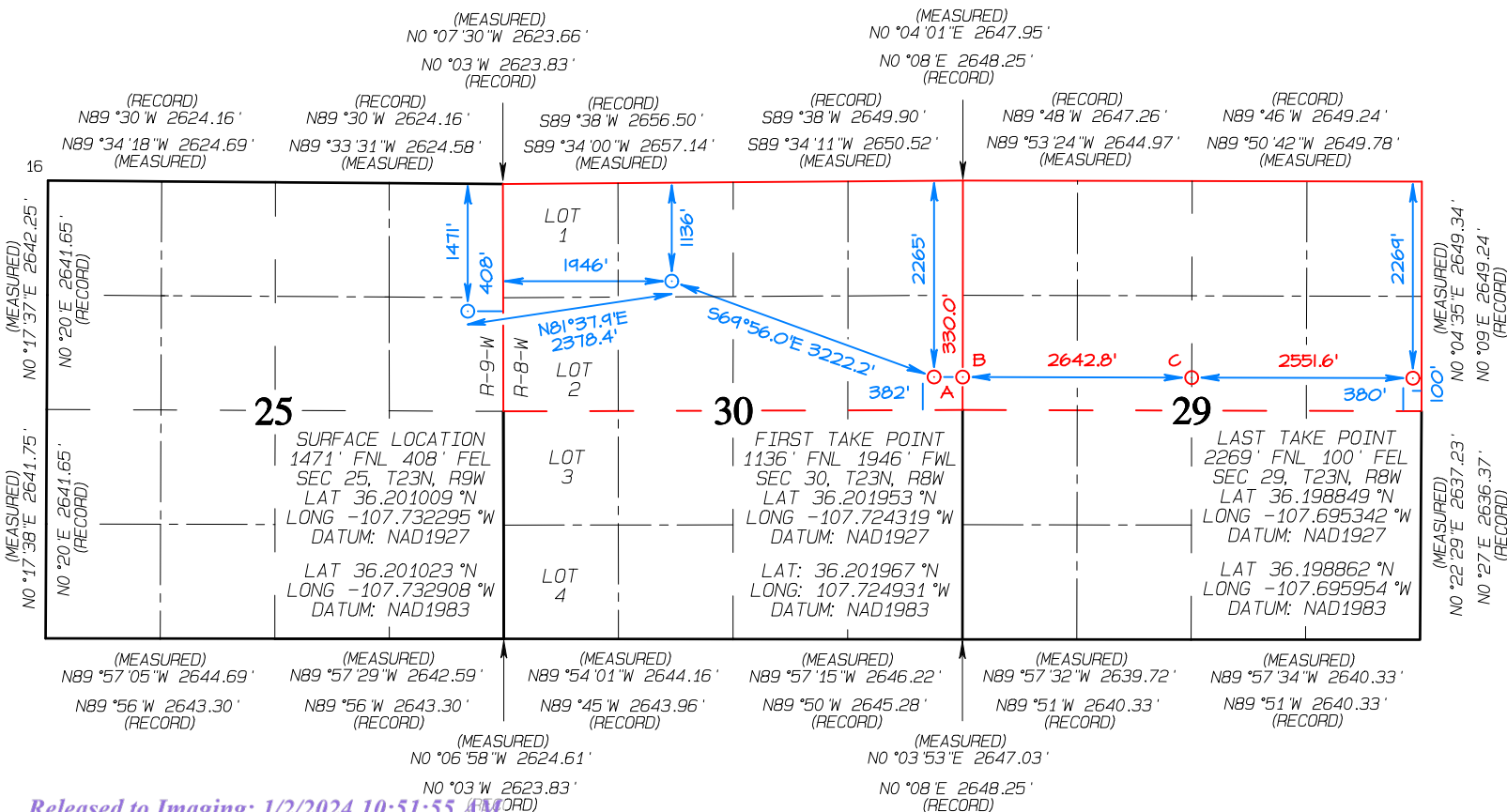
(C) 2269' FNL 2643' FWL
SEC 29, T23N, R8W
LAT 36.198876 °N
LONG -107.703990 °W
DATUM: NAD1927

LAT 36.198920 °N
LONG -107.714677 °W
DATUM: NAD1983

LAT 36.198916 °N
LONG -107.713559 °W
DATUM: NAD1983

LAT 36.198916 °N
LONG -107.713559 °W
DATUM: NAD1983

LAT 36.198889 °N
LONG -107.704602 °W
DATUM: NAD1983



District I
1634 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 333-6161 Fax: (505) 393-0720
District II
811 S. First Street, Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Submit one copy to
Appropriate District Office


OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date **9/12/23**
Heather Huntington
Printed Name
hhuntington@enduringresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date Revised: MARCH 21, 2023
Survey Date: SEPTEMBER 15, 2021

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
Certificate Number 15269

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code	3 Pool Name
		97232	BASIN MANCOS
4 Property Code	5 Property Name		6 Well Number
321253	RODEO UNIT		506H
7 OGRID No.	8 Operator Name		9 Elevation
372286	ENDURING RESOURCES, LLC		6883'

10 Surface Location

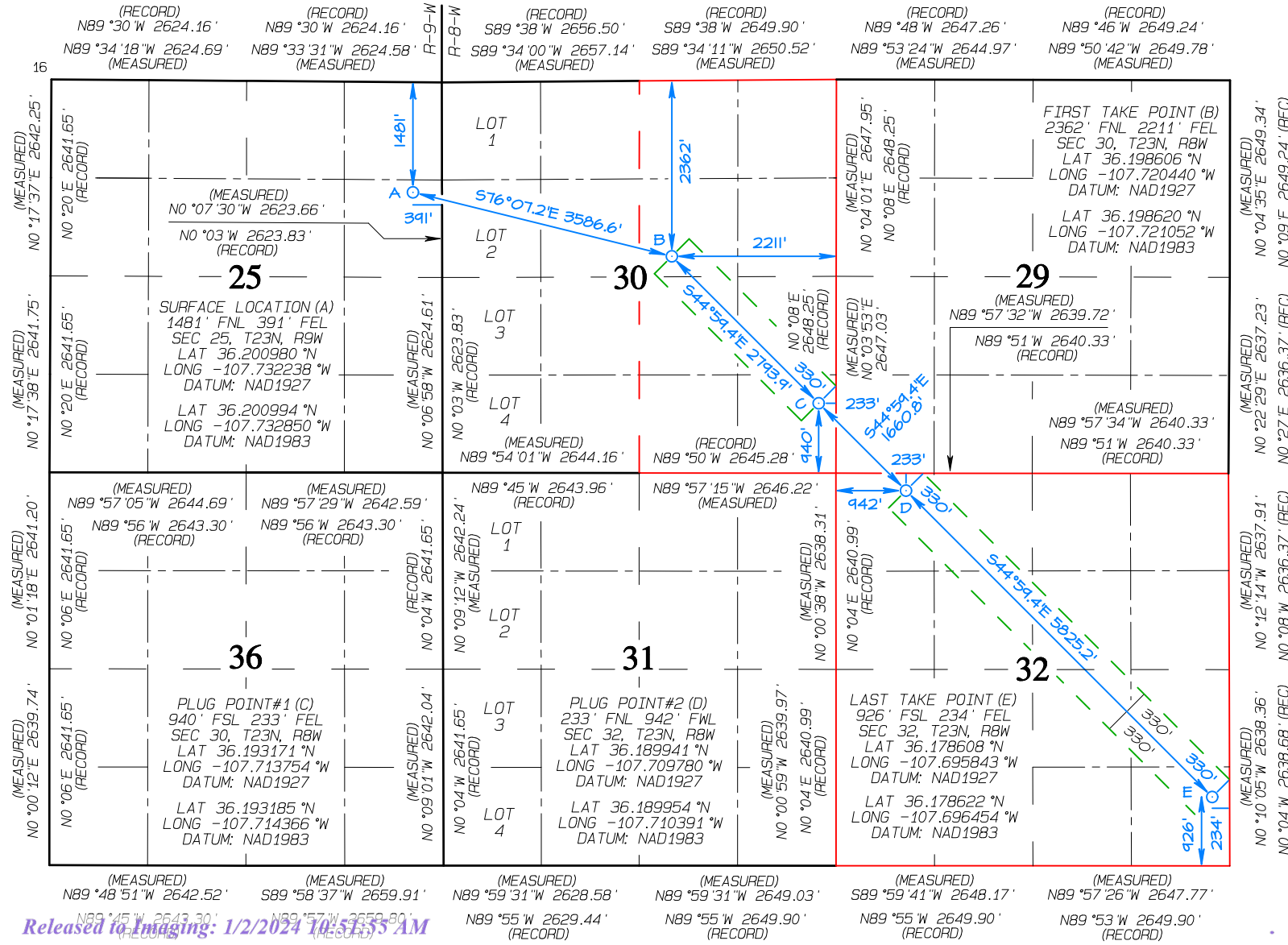
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	25	23N	9W		1481	NORTH	391	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23N	8W		926	SOUTH	234	EAST	SAN JUAN

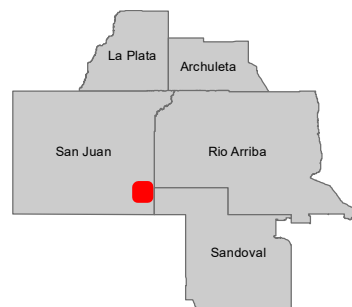
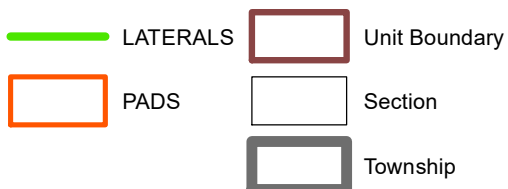
12 Dedicated Acres	13 Joint or Infill				14 Consolidation Code	15 Order No.			
960.00	E/2 - Section 30 Entire Section 32					R-14313			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





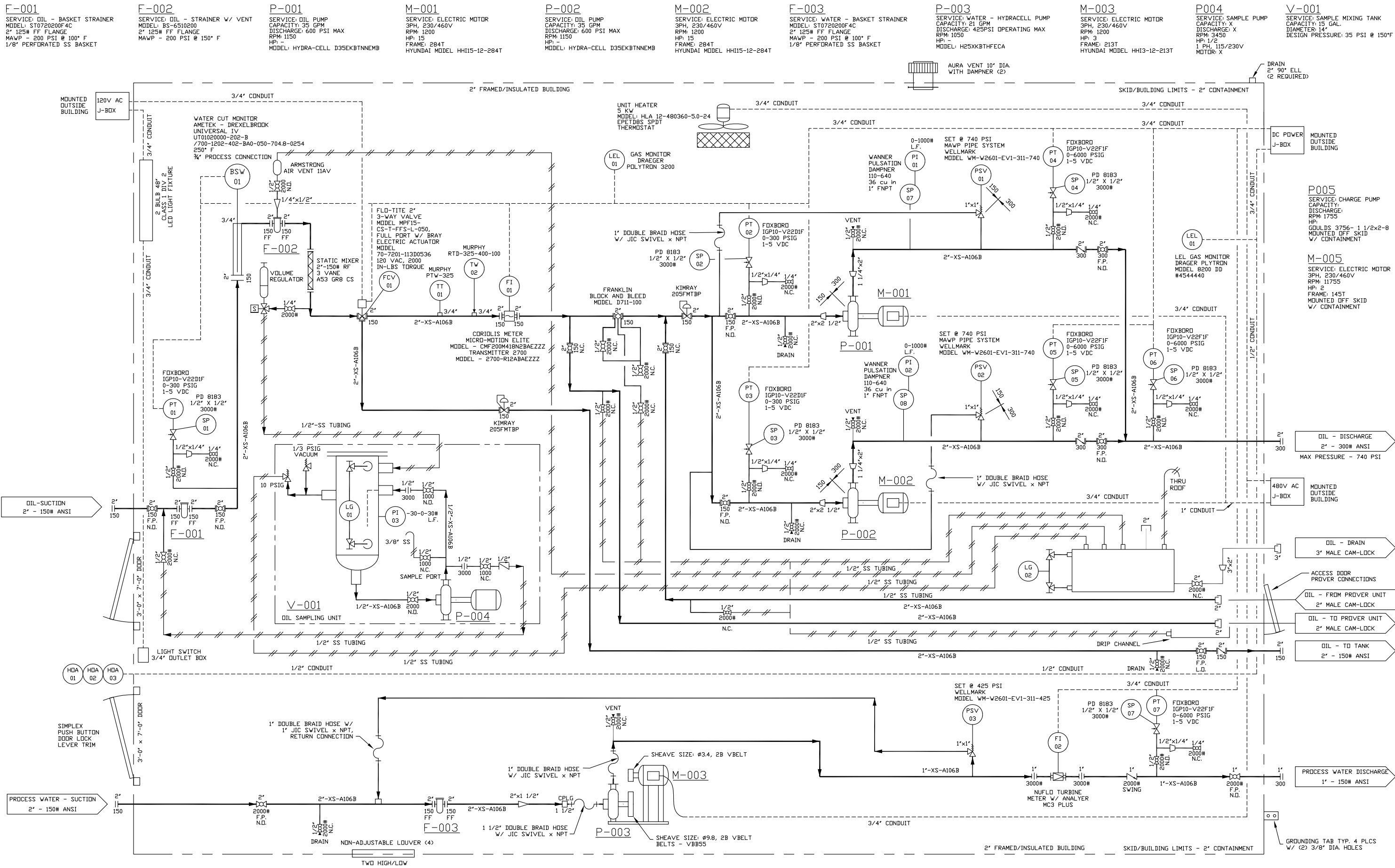
ROU 508H Lease Plat Map



**ENDURING
RESOURCES, LLC**

Data Source Statement:
BLM-FFO, Enduring Resources GIS, ESRI Inc.,
NCE Surveys, USGS





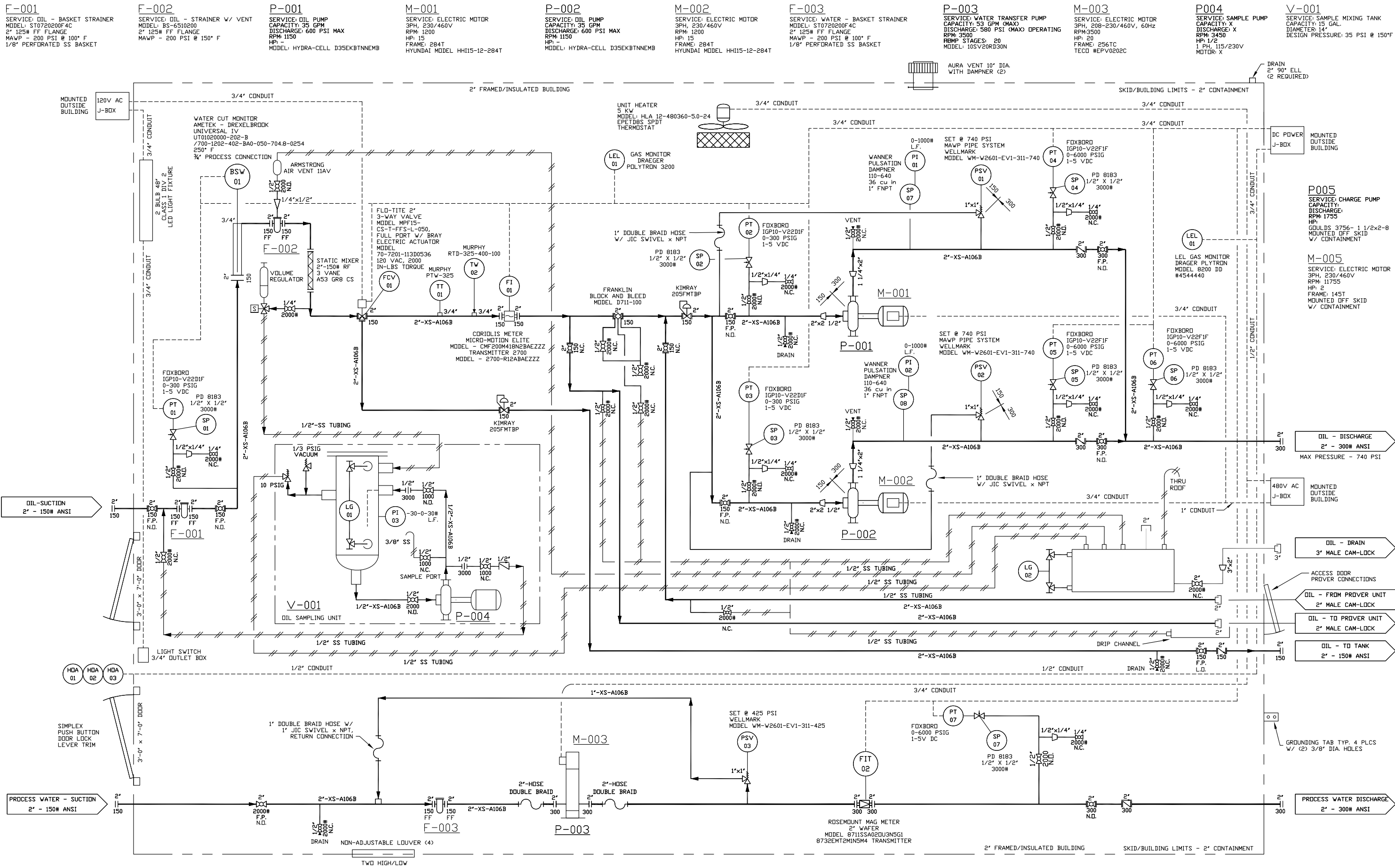
THIS DOCUMENT, WHETHER CONTAINING PATENTABLE OR NONPATENTABLE SUBJECT MATTER EMBODIES THE PROPRIETARY AND CONFIDENTIAL INFORMATION OF HENRY PRODUCTION INC. AND PUMPS AND SERVICE. IT IS LOANED IN CONFIDENCE WITH THE UNDERSTANDING THAT IT WILL NOT BE REPRODUCED, USED OR DISCLOSED FOR ANY PURPOSE EXCEPT THE LIMITED PURPOSE FOR WHICH IT IS LOANED. THIS DOCUMENT SHALL BE RETURNED TO HENRY PRODUCTION INC. OR PUMPS AND SERVICE UPON DEMAND.

8	OIL DRAIN SYSTEM ADDED	JKR	JKR	Drawn By:	JKR
7	OIL PSV OUTLET CHANGE	JKR	JKR	Date:	June 2015
6	SAMPLE POT UPDATE	JKR	JKR	Checked By:	JKR
5	UPDATE PART NUMBERS	JKR	JKR	Date:	Aug 1014
4	UPDATE	DT	JKR	Approved:	
3	REVISED CONDUIT SIZES	JKR	JKR	Date:	
2	CHGD LOW PRESS. TRANSMITTER	JKR	JKR		
REV.	DESCRIPTION	BY	CHKD.		



3440 Morning Star Drive, Farmington, NM 87401 (505) 327-0422

Drawing Name:	P & ID		
Project:	ENDURING TRIPLE PUMP TRANSFER - LACT		
Scale:	NTS	Drawing No.:	2222-01
		Rev.	8



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2	CHGD LOW PRESS. TRANSMITTER	JKR	JKR		
REV.	DESCRIPTION	BY	CHKD.		



3440 Morning Star Drive, Farmington, NM 87401 (505) 327-0422

Drawing Name:		P & ID	
Project:		ENDURING TRIPLE PUMP TRANSFER - LACT	
Scale:	NTS	Drawing No.:	2222-06
		Rev.	8



From: [Mark Lokshin](#)
To: [Heather Huntington](#)
Subject: FW: Permission from Whiptail needed on LACT changes for Rodeo Unit 508H
Date: Wednesday, October 25, 2023 3:14:28 PM

From: Andy Pickle <andy.pickle@whiptailmidstream.com>
Sent: Wednesday, October 25, 2023 1:13 PM
To: Mark Lokshin <MLokshin@enduringresources.com>
Subject: RE: Permission from Whiptail needed on LACT changes for Rodeo Unit 508H

Mark,

We approve the use of the Pipeline Transfer LACT Equipment on the Rodeo Unit 508H well pad to transfer product from the additional wells below to Whiptail Midstream, LLC's pipeline system.

- **RODEO UNIT #503H/ API # 30-045-38322/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #504H/ API # 30-045-38323/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #506H/ API # 30-045-38324/ UNIT H Sec. 25, T23N, R9W, NMPM**

Thank you,

[Andy Pickle](#)

Whiptail Midstream

O: (918) 289-2209

M: (580) 402-4881

andy.pickle@whiptailmidstream.com



[From receipt to delivery, the midstream partner you count on.](#)

From: Mark Lokshin <MLokshin@enduringresources.com>
Sent: Tuesday, October 24, 2023 2:44 PM
To: Andy Pickle <andy.pickle@whiptailmidstream.com>
Subject: FW: Permission from Whiptail needed on LACT changes for Rodeo Unit 508H

Andy

Please see below.

Thank you

Mark

From: Heather Huntington <hhuntington@enduringresources.com>

Sent: Tuesday, October 24, 2023 1:34 PM

To: Mark Lokshin <MLokshin@enduringresources.com>

Subject: Permission from Whiptail needed on LACT changes for Rodeo Unit 508H

Good Afternoon Mark,

Would you please reach out to Whiptail for approval on the LACT revisions we are doing on the Rodeo Unit 508H pad? Description is below:

Enduring Resources IV, LLC's (Enduring) is currently approved through NMOCD for the transfer of the following wells through the Rodeo Unit 508H Pad Pipeline Transfer LACT Unit C-106 LACT application.

- **RODEO UNIT #508H/ API # 30-045-35869/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #509H/ API # 30-045-35880/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #510H/ API # 30-045-35871/ UNIT H Sec. 25, T23N, R9W, NMPM**

Enduring Resources will be adding 3 wells (in red below) to the approved C-106 LACT application for the Rodeo Unit 508H Pad Pipeline Transfer LACT Unit and this change requires the approval from the transporter, which in this case is Whiptail. Custody transfer will occur at two locations: the 2-9 Central Delivery Point or the Trunk 1 Transfer. A Coriolis meter is installed at each custody transfer point that routes oil to Whiptail's pipeline. The Pipeline Transfer LACT equipment for the below listed wells will be located on Enduring's Rodeo Unit 508H pad and will be utilized for sales oil royalty distribution. LACT will be proved per regulatory requirements.

RODEO UNIT 508H/509H/510H/503H/504H/506H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- **RODEO UNIT #508H/ API # 30-045-35869/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #509H/ API # 30-045-35880/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #510H/ API # 30-045-35871/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #503H/ API # 30-045-38322/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #504H/ API # 30-045-38323/ UNIT H Sec. 25, T23N, R9W, NMPM**
- **RODEO UNIT #506H/ API # 30-045-38324/ UNIT H Sec. 25, T23N, R9W, NMPM**

Heather Huntington

Enduring Resources Permitting Technician

505-636-9751

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 298855

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 298855
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Operation of the equipment shall be performed in compliance with 19.15.18.15 NMAC.	1/2/2024