

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Amazing 19 Fed 611H & others **API:** 30-025-50478
Pool: Bilbrey Basin; Bone Spring, South & others **Pool Code:** 97366

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

07/12/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 007/12/2023
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
AMAZING 19 FED	612H	3002551261	NMNM90	NMNM90	EOG
AMAZING 19 FED	703H	3002550479	NMNM90	NMNM90	EOG
AMAZING 19 FED	740H	3002550474	NMNM00090	NMNM00090	EOG
AMAZING 19 FED	611H	3002550478	NMNM90	NMNM90	EOG
AMAZING 19 FED	701H	3002550477	NMNM90	NMNM90	EOG
AMAZING 19 FED	712H	3002550476	NMNM90	NMNM90	EOG
AMAZING 19 FED	714H	3002551186	NMNM00090	NMNM00090	EOG

Notice of Intent

Sundry ID: 2740631

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/12/2023

Date proposed operation will begin: 08/20/2023

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 01:59

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 19 and 30 in Township 22 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NMNM 000090. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Amazing_19_Fed_20230712135933.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 12, 2023 01:59 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 19 and 30 in Township 22 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NMNM 000090. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
AMAZING 19 FED COM #611H	A-19-22S-32E	30-025-50478	Bilbrey Basin; Bone Spring, South [97366]	*2100	*45	*4195	*1300
AMAZING 19 FED COM #612H	B-19-22S-32E	30-025-51261	Bilbrey Basin; Bone Spring, South [97366]	*2100	*45	*4195	*1300
AMAZING 19 FED COM #701H	A-19-22S-32E	30-025-50477	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #703H	B-19-22S-32E	30-025-50479	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #712H	A-19-22S-32E	30-025-50476	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #714H	B-19-22S-32E	30-025-51186	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #740H	A-19-22S-32E	30-025-50474	WC-025 G-09 S223219D; Wolfcamp [98296]	*2300	*45	*11820	*1300

GENERAL INFORMATION :

- Federal lease NM NM 00090 covers 640 acres including the E2 of Section 19 and 30 in Township 22 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWNE of Section 19 in Township 22 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 00090.
- Application to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bilbrey Basin; Bone Spring, South [97366] and WC-025 G-09 S223219D; Wolfcamp [98296]) from Lease's NMNM 000090.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer orifice meter (*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (*11111111) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (*11111111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the high-pressure separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 1,000-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-bbl water tanks. The water is then pumped and/or trucked to a 3rd party tie-in point.

WELL NAME	GAS METER #	OIL METER #
AMAZING 19 FED COM #611H	*11111111	*11-111111
AMAZING 19 FED COM #612H	*11111111	*11-111111
AMAZING 19 FED COM #701H	*11111111	*11-111111
AMAZING 19 FED COM #703H	*11111111	*11-111111
AMAZING 19 FED COM #712H	*11111111	*11-111111
AMAZING 19 FED COM #714H	*11111111	*11-111111
AMAZING 19 FED COM #740H	*11111111	*11-111111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: June 27th, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Amazing 19 Fed CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The lease and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50478	Amazing 19 Fed 611H	A-19-22S-32E	Bilbrey Basin; Bone Spring, South [97366]	PERMITTED
30-025-51261	Amazing 19 Fed 612H	B-19-22S-32E	Bilbrey Basin; Bone Spring, South [97366]	PERMITTED
30-025-50477	Amazing 19 Fed 701H	A-19-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]	PERMITTED
30-025-50479	Amazing 19 Fed 703H	B-19-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]	PERMITTED
30-025-50476	Amazing 19 Fed 712H	A-19-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]	PERMITTED
30-025-51186	Amazing 19 Fed 714H	B-19-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]	PERMITTED
30-025-50474	Amazing 19 Fed 740H	A-19-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

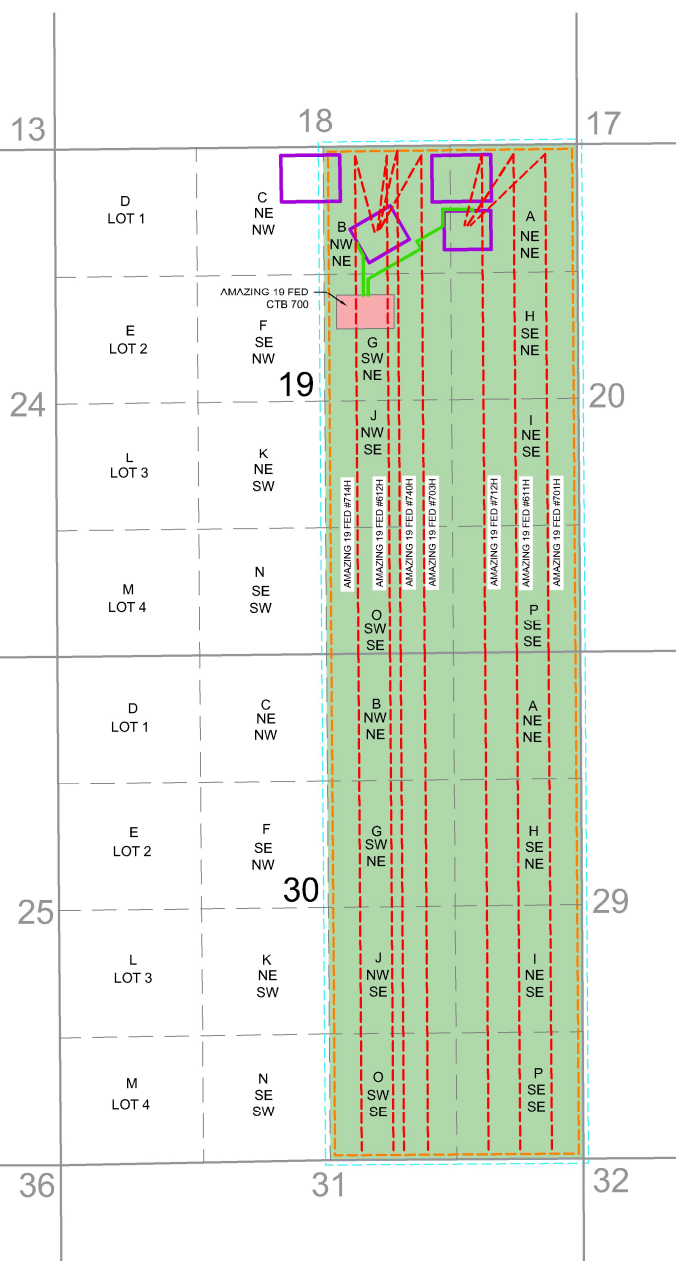
By: _____

Laci Stretcher
Senior Landman

6/27/2023

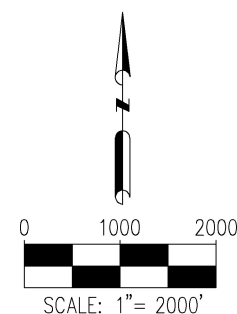
Date

AMAZING 19 FED COMMINGLING PLAT



API #	WELL NAME
30-025-50478	AMAZING 19 FED 611H
30-025-51261	AMAZING 19 FED 612H
30-025-50477	AMAZING 19 FED 701H
30-025-50479	AMAZING 19 FED 703H
30-025-50476	AMAZING 19 FED 712H
30-025-51186	AMAZING 19 FED 714H
30-025-50474	AMAZING 19 FED 740H

- 0331632/000
USA NMNM-00090
- WELL BORE PATHS
- FLOWLINES
- AMAZING 19 FED
E/2 BONESPRING
- AMAZING 19 FED
E/2 WOLFCAMP
- AMAZING 19 FED PADS
- AMAZING 19 FED CTB



Petroleum Field Services, LLC
DBA: Ascent Geomatics Solutions
8620 Wolff Court
Westminster, CO 80031
Office: (303) 928-7128

FIELD DATE:

6/7/23

DRAWING DATE:

6/27/23

BY:

CW

CHECKED:

JB

SITE NAME:

AMAZING 19 FED

SURFACE LOCATION:

SEC. 19, T22S, R32E, N.M.P.M
LEA COUNTY, NEW MEXICO

PROJECT NUMBER:
EOG_B200015

PREPARED FOR:



AMAZING 19 FED COM #611H
API 30-025-50478

AMAZING 19 FED COM #612H
API 30-025-51261

AMAZING 19 FED COM #701H
API 30-025-50477

AMAZING 19 FED COM #703H
API 30-025-50479

AMAZING 19 FED COM #712H
API 30-025-50476

AMAZING 19 FED COM #714H
API 30-025-51186

AMAZING 19 FED COM #740H
API 30-025-50474

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

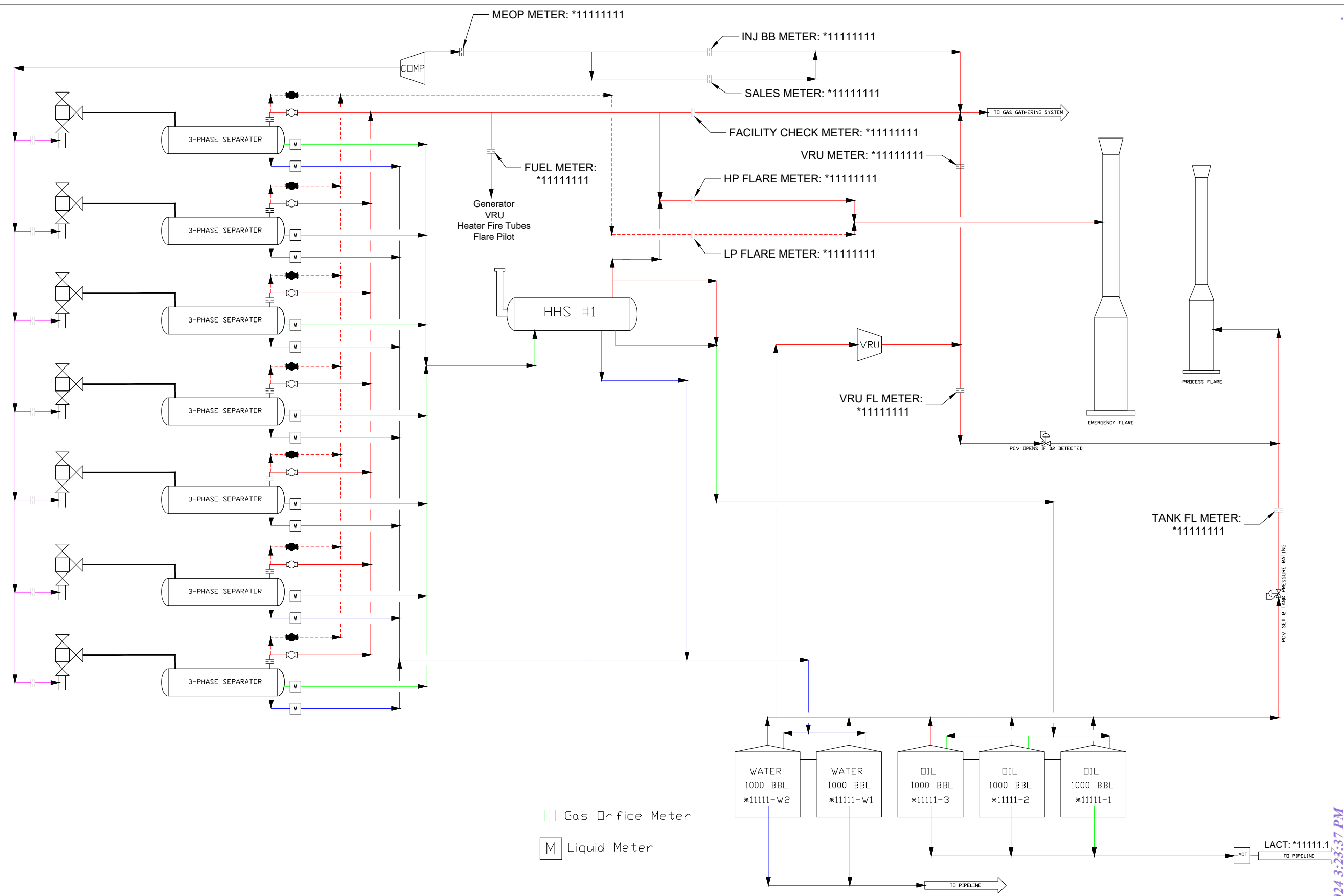
GAS: *11111111
GAS LIFT: *11111111
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GAS: *11111111
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GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111



Gas Orifice Meter
Liquid Meter

*11111111 Meter Numbers will be provided after the facility has been built or upgraded.

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for: **AMAZING 19 FED CTB**

EOG RESOURCES, Inc. is requesting approval to commingle the following wells in a common central tank battery

Federal Lease NM NM 000090

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
AMAZING 19 FED COM #611H	A-19-22S-32E	30-025-50478	Bilbrey Basin; Bone Spring, South [97366]	*2100	*45	*4195	*1300
AMAZING 19 FED COM #612H	B-19-22S-32E	30-025-51261	Bilbrey Basin; Bone Spring, South [97366]	*2100	*45	*4195	*1300
AMAZING 19 FED COM #701H	A-19-22S-32E	30-025-50477	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #703H	B-19-22S-32E	30-025-50479	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #712H	A-19-22S-32E	30-025-50476	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #714H	B-19-22S-32E	30-025-51186	WC-025 G-09 S223219D; Wolfcamp [98296]	*2200	*45	*4490	*1300
AMAZING 19 FED COM #740H	A-19-22S-32E	30-025-50474	WC-025 G-09 S223219D; Wolfcamp [98296]	*2300	*45	*11820	*1300

*Estimated numbers for these wells; will provide actual numbrers once these wells are producing.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/12/2023 9:34 AM

NMNM105319303

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,760.0000	NMNM105319303
	Case File Jurisdiction	Legacy Serial No NMNM 000090
Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE		
Commodity Oil & Gas		Lease Issued Date 07/20/1966
Case Disposition AUTHORIZED		

CASE DETAILS NMNM105319303

Case Name	C-7952527	Split Estate	Fed Min Interest
Effective Date	08/01/1966	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR104	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Allocated Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105319303

Name & Mailing Address	Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS CO LP	PO BOX 51810 MIDLAND TX 79710-1810	OPERATING RIGHTS 0.000000
DEVON ENERGY CO LP	333 W SHERIDAN AVE OKLAHOMA CITY OK 73102-5010	OPERATING RIGHTS 0.000000
EOG RESOURCES INC	5509 CHAMPIONS DR MIDLAND TX 79706-2843	OPERATING RIGHTS 0.000000
HARRINGTON TRUST	PO BOX 216 ROSWELL NM 88202-0216	OPERATING RIGHTS 0.000000
MARATHON OIL PERMIAN LLC	990 TOWN AND COUNTRY BLVD HOUSTON TX 77024	OPERATING RIGHTS 0.000000
MID-CON GAS SERVICES CORP	701 E 22ND ST LOMBARD IL 60148	OPERATING RIGHTS 0.000000
NORTON LLC	60 BEACH AVE SOUTH DARTMOUTH MA 02748-1543	OPERATING RIGHTS 0.000000
OXY USA INC	5 GREENWAY PLZ STE 110 HOUSTON TX 77046-0521	OPERATING RIGHTS 0.000000
OXY USA WTP LP	6 DESTA DR #6000 MIDLAND TX 79705-5505	OPERATING RIGHTS 0.000000
OXY USA WTP LP	6 DESTA DR #6000 MIDLAND TX 79705-5505	LESSEE 33.330000
OXY Y-1 CO	5 GREENWAY PLZ STE 110 HOUSTON TX 77046-0521	OPERATING RIGHTS 0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE ROSWELL NM 88201	OPERATING RIGHTS 0.000000
TX INDEPENDENT EXPLORATION INC	1600 SMITH ST STE 3800 HOUSTON TX 77002-7345	OPERATING RIGHTS 0.000000
WHITING 1988 PROD	1700 BROADWAY STE 2300 DENVER CO 80290-1703	OPERATING RIGHTS 0.000000
YATES INDUSTRIES LLC	105 S 4TH ST ARTESIA NM 88210-2177	LESSEE 0.060000
YATES PETROLEUM CORP	105 S 4TH ST ARTESIA NM 88210-2177	LESSEE 33.270000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100 HOUSTON TX 77056-4497	LESSEE 33.330000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100 HOUSTON TX 77056-4497	OPERATING RIGHTS 0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105319303

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0220S	0320E	019	Aliquot		E2,E2SW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	020	Aliquot		E2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	021	Aliquot		W2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	028	Aliquot		NW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	029	Aliquot		NE,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 7/12/2023 9:34 AM

NMNM105319303

Page 2 of 5

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0220S	0320E	030	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105319303
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15	
	06/20/2023	TRANSFER OF OPERATING RIGHTS	FILED	Case Action Status Date: 2022-07-21 Receipt Number: 5202759 Case Action Status Date: 2023-06-29	
06/26/1966	06/26/1966	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR104;	
06/27/1966	06/27/1966	DRAWING HELD	APPROVED/ACCEPTED		
07/20/1966	07/20/1966	LEASE ISSUED	APPROVED/ACCEPTED		
08/01/1966	08/01/1966	EFFECTIVE DATE	APPROVED/ACCEPTED		
08/01/1966	08/01/1966	FUND CODE	APPROVED/ACCEPTED		
08/01/1966	08/01/1966	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	Action Remarks: 05;145003	
08/15/1966	08/15/1966	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BRAINERD/SINCLAIR OIL	
09/01/1966	09/01/1966	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/66;	
09/06/1966	09/06/1966	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SINCLAIR/TIDEWATER	
09/23/1966	09/23/1966	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/66;	
10/10/1967	10/10/1967	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: TIDEWATER/GETTY OIL	
10/10/1967	10/10/1967	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MISSION DEV/GETTY OIL	
01/16/1974	01/16/1974	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: SW-833	
01/16/1974	01/16/1974	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW-833	
01/16/1974	01/16/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
07/25/1974	07/25/1974	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
07/28/1974	07/28/1974	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: ;QUARRY	
07/28/1974	07/28/1974	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM23204;	
08/20/1975	08/20/1975	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: ;QUARRY	
01/14/1976	01/14/1976	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/31/76;	
07/25/1977	07/25/1977	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC OIL/CO	
10/18/1977	10/18/1977	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/77;	
05/27/1983	05/27/1983	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC CO/OIL	
05/27/1983	05/27/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/23/1983	06/23/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/83;	
09/14/1983	09/14/1983	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/83;	
08/01/1985	08/01/1985	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GETTY OIL/TEXACO	
10/09/1985	10/09/1985	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/85;	
11/14/1985	11/14/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,907 AC	
04/15/1988	04/15/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CJC/VG	
05/26/1988	05/26/1988	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC/OXY USA	
04/09/1991	04/09/1991	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: TEXACO PROD/EXPL&PROD	
01/21/1992	01/21/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY USA/SCOTT EXPL	
03/24/1992	03/24/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JLV	
03/24/1992	03/24/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/92;	
06/02/1992	06/02/1992	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
06/16/1992	06/16/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING	
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NATURAL GAS/MIDCON	
08/24/1992	08/24/1992	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING	
08/24/1992	08/24/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/JS	
11/02/1992	11/02/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GRACE PETRO/YATES	
12/09/1992	12/09/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ST/JS	
12/09/1992	12/09/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/92;	
01/28/1993	01/28/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN/JS	
01/28/1993	01/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;	
03/02/1993	03/02/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NAPECO/SCOTT EXPL	
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WHITING/MERIDIAN	
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING	
03/25/1993	03/25/1993	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MIDCON/MIDCON GAS	
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/93;	
07/20/1993	07/20/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/MV	
07/20/1993	07/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 04/01/93;	
07/20/1993	07/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 04/01/93;	
08/03/1993	08/03/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MIDCON/TX IND EXPL	
08/27/1993	08/27/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: SAMSON RESOURCES	
09/27/1993	09/27/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 RED TANK 21 C FED	
11/22/1993	11/22/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP	
11/22/1993	11/22/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/93;	
12/13/1993	12/13/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)ATLANTIC/TEXAS EXP	
12/13/1993	12/13/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)ATLANTIC/TEXAS EXP	
01/27/1994	01/27/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/94;	
01/31/1994	01/31/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/STRATA	
02/07/1994	02/07/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
02/07/1994	02/07/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/94;	
03/24/1994	03/24/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: VHG	

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03/24/1994	03/24/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/94;	
09/01/1994	09/01/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NAPECO INC/OXY USA	
09/27/1994	09/27/1994	LEASE IN UNIT/UNCOMMIT'D	APPROVED/ACCEPTED	Action Remarks: NMNM88478X;E LIVINGST	
01/20/1995	01/20/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
01/20/1995	01/20/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/94;	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
06/03/1996	06/03/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/SANTA FE ENE	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
09/23/1996	09/23/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
09/23/1996	09/23/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;	
02/20/1997	02/20/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SAMSON/YATES PETRO	
03/11/1997	03/11/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
03/11/1997	03/11/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/97;	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
03/27/1998	03/27/1998	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SAMSON NAT GAS/SNG	
03/27/1998	03/27/1998	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: GRACE/SAMSON NAT GAS	
03/27/1998	03/27/1998	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SNG/SAMSON HYDRO CARB	
03/28/1998	03/28/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/VU	
06/25/1999	06/25/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT	
07/01/1999	07/01/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
07/01/1999	07/01/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SF ENE RES/SF SNYDER	
10/11/2000	10/11/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT	
10/11/2000	10/11/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SANTA FE/DEVON SFS	
11/21/2000	11/21/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
11/21/2000	11/21/2000	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: NAPECO DISSOLUTION	
03/12/2001	03/12/2001	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY/OXY USA WTP	
03/12/2001	03/12/2001	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY/OXY USA WTP	
04/25/2001	04/25/2001	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/01;	
04/25/2001	04/25/2001	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
04/25/2001	04/25/2001	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/01;	
12/11/2001	12/11/2001	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ATLANTIC RICHFIELD;1 Receipt Number: 424084	
04/02/2002	04/02/2002	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/02;	
04/02/2002	04/02/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
05/24/2002	05/24/2002	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TEXACO EXPL & PROD;1 Receipt Number: 499781	
06/21/2002	06/21/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: AMOCO/BP AMERICA PROD	
07/09/2002	07/09/2002	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/02;	
07/09/2002	07/09/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
11/07/2002	11/07/2002	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM113991	
12/03/2002	12/03/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: CA NM71860	
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSFS/DEVONENEPD	
01/26/2009	01/26/2009	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1859992	
03/24/2011	03/24/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BP AMERIC/ZPZ DELAW;1 Receipt Number: 2315044	
05/10/2011	05/10/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF: 04/01/2011;	
05/10/2011	05/10/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
05/10/2011	05/10/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BP AMERIC/ZPZ DELAW;1 Receipt Number: 2341018	
07/22/2011	07/22/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
07/22/2011	07/22/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/11;	
11/20/2015	11/20/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3436296	
11/20/2015	11/20/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CENTENNIA;1 Receipt Number: 3436296	
11/20/2015	11/20/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SCOTT EXP/STRATA PR;1 Receipt Number: 3436296	
12/02/2015	12/02/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CENTENNIA/BLACK MOU;1 Receipt Number: 3445197	
12/16/2015	12/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
12/16/2015	12/16/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 2EFF 12/01/15;	
12/16/2015	12/16/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 1EFF 12/01/15;	
04/06/2016	04/06/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
04/06/2016	04/06/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/16;	
06/21/2016	06/21/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: EFF 01/28/16;/A/	
06/24/2016	06/24/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
08/26/2016	08/26/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/YATES PET;1 Receipt Number: 3642661	
08/26/2016	08/26/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/YATES PET;1 Receipt Number: 3642661	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
02/01/2017	02/01/2017	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;	
02/01/2017	02/01/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	

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02/01/2017	02/01/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;	
02/10/2017	02/10/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BLACK MOU/TALON OIL;1 Receipt Number: 3761202	
03/15/2017	03/15/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
03/15/2017	03/15/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/17;	
07/24/2017	07/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BLACK MOU/MARATHON;1 Receipt Number: 3901802	
07/24/2017	07/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TALON OIL/MARATHON;1 Receipt Number: 3901802	
08/25/2017	08/25/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
08/25/2017	08/25/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;	
08/29/2017	08/29/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
08/29/2017	08/29/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;	
09/21/2017	09/21/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/EOG RESOU;1 Receipt Number: 3981538	
10/10/2017	10/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
10/10/2017	10/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/17;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
03/01/2019	03/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MONARCH O/STRATA PR;1 Receipt Number: 4385717	
03/01/2019	03/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SURF OIL/STRATA PR;1 Receipt Number: 4385715	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SCOTT-WIN/STRATA PR;1 Receipt Number: 4437178	
07/22/2019	07/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY	
07/22/2019	07/22/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: (1)	
07/22/2019	07/22/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: (2)	
08/06/2019	08/06/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY	
08/06/2019	08/06/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED		
10/21/2019	10/21/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4589384	
10/21/2019	10/21/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4589384	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4730680	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4730680	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4730680	
07/15/2022	11/22/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CENTENNIA/STRATA PR;1 Receipt Number: 4981899 Action Effective Date: 2021-12-01 Case Action Status Date: 2022-07-15	
07/15/2022	11/22/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JAMES ET/STRATA PR;1 Receipt Number: 4981899 Action Effective Date: 2021-12-01 Case Action Status Date: 2022-07-15	
01/11/2023	03/04/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOURC/OXY USA;1 To Entity: OXY USA From Entity: EOG Resources Inc Receipt Number: 5022427 Action Effective Date: 2022-04-01 Case Action Status Date: 2023-01-11	
04/04/2023	04/04/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Action Effective Date: 2023-04-04 Case Action Status Date: 2023-04-07	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105419348	NMNM 071860	CLOSED	COMMUNITIZATION AGREEMENT	03		01/16/1974	80.0000	12.500000
NMNM105543847	NMNM 113991	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		11/07/2002	80.0000	25.000000

LEGACY CASE REMARKS

NMNM105319303

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action

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Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR
0003	12/16/2015 YATES PETRO CORP NMB000920 SW/NM \$150K;
0004	/A/ NAME CHANGE FROM BMOG LLC TO
0005	BLACK MOUNTAIN OPERATING LLC;
0006	08/25/2017 - MARATHON WYB002107 NW;
0007	10/10/2017 - EOG A NM2098 SW;

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Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

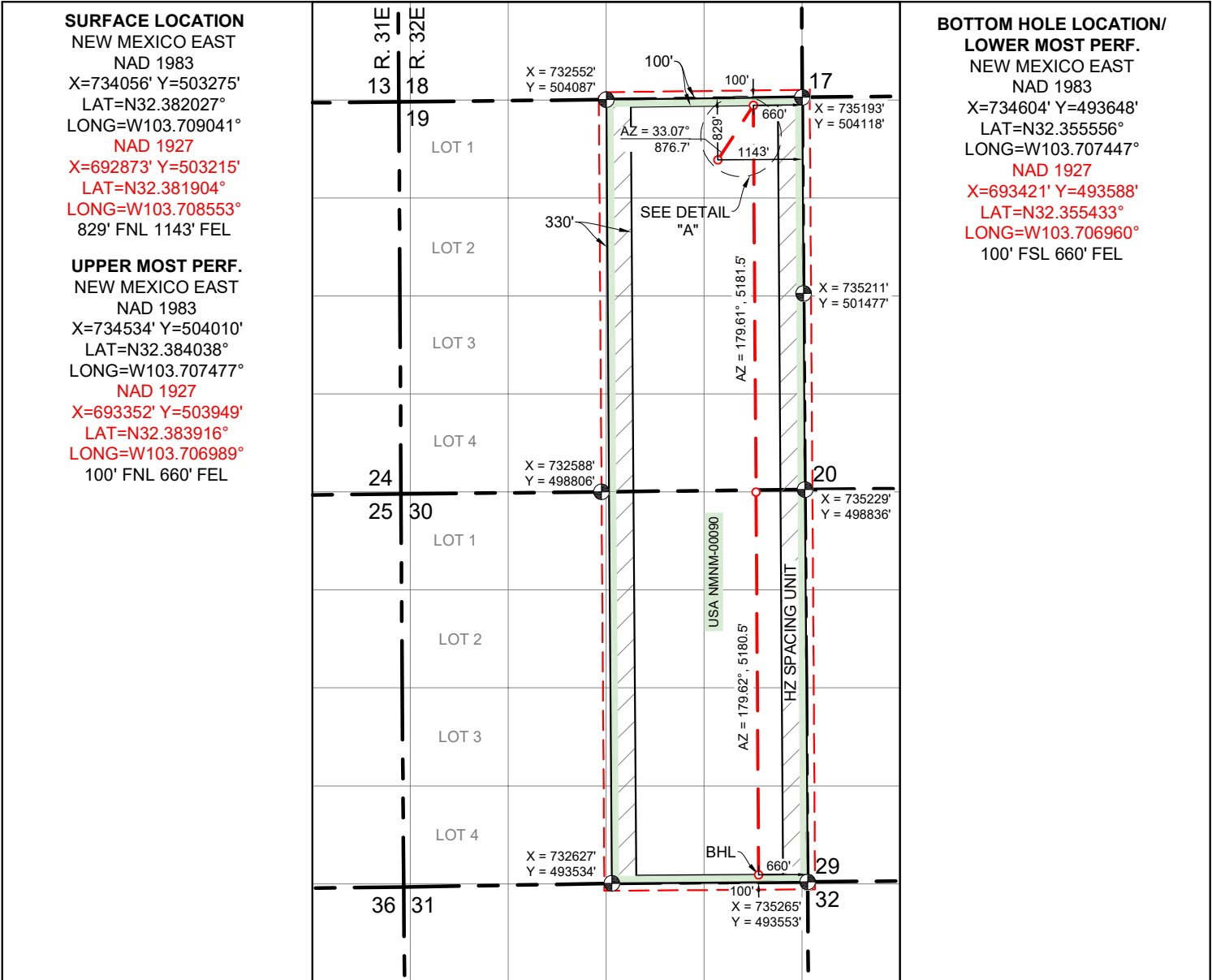
API Number 30-025- 50478	Pool Code 97366	Pool Name Bilbrey Basin; Bone Spring, South
Property Code 333115	Property Name AMAZING 19 FED	Well Number 6111H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3650'

Surface Location									
UL or lot no. A	Section 19	Township 22 S	Range 32 E	Lot Idn	Feet from the 829	North/South line NORTH	Feet from the 1143	East/West line EAST	County LEA

Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 30	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA

Dedicated Acres 640	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
------------------------	-----------------	-------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/19/2023
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 15, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

BRANDON MOSER
NEW MEXICO
22502
PROFESSIONAL SURVEYOR
03/29/2023

DETAIL "A"
N.T.S.

The detail shows a well location with UMP (Upper Most Performance) and SHL (Surface Hole Location) points. The well is located within a 100' x 660' spacing unit.

Released to Imaging: 1/5/2024 3:23:37PM

Certificate Number 22502 BRANDON MOSER, N.M.P.L.S.

Job No.: EOG_B200015

FILED: 03/29/2023 10:48 AM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

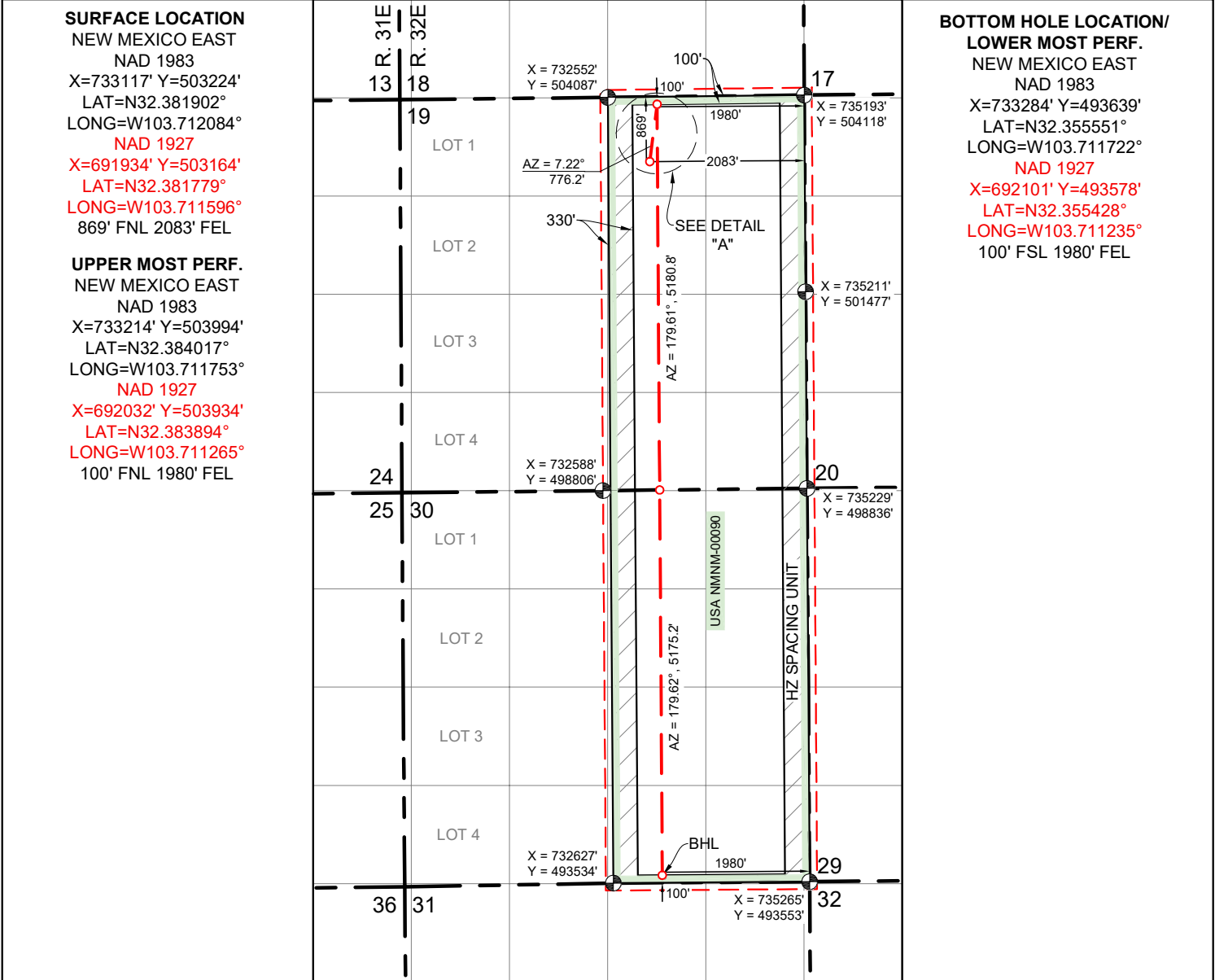
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51261		Pool Code 97366		Pool Name Bilbrey Basin; Bone Spring, South					
Property Code 333115		Property Name AMAZING 19 FED						Well Number 612H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3636'	
Surface Location									
UL or lot no. B	Section 19	Township 22 S	Range 32 E	Lot Idn	Feet from the 869	North/South line NORTH	Feet from the 2083	East/West line EAST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 30	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
Dedicated Acres 640		Joint or Infill		Consolidated Code		Order No. PENDING COM AGREEMENT			

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<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Star L Harrell 4/19/2023 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p>		<p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 15, 2023 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>BRANDON MOSER NEW MEXICO 22502 PROFESSIONAL SURVEYOR 03/29/2023</p>		<p>DETAIL "A" N.T.S.</p> <p>Diagram showing detail A of the well location and acreage dedication plat. The diagram includes a grid of sections and a detailed view of the well location.</p>	
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Form C-102
Revised August 1, 2011
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50476		Pool Code 98296	Pool Name WC-025 G-09 S223219D; Wolfcamp
Property Code 333115	Property Name AMAZING 19 FED		Well Number 712H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3650'

Surface Location

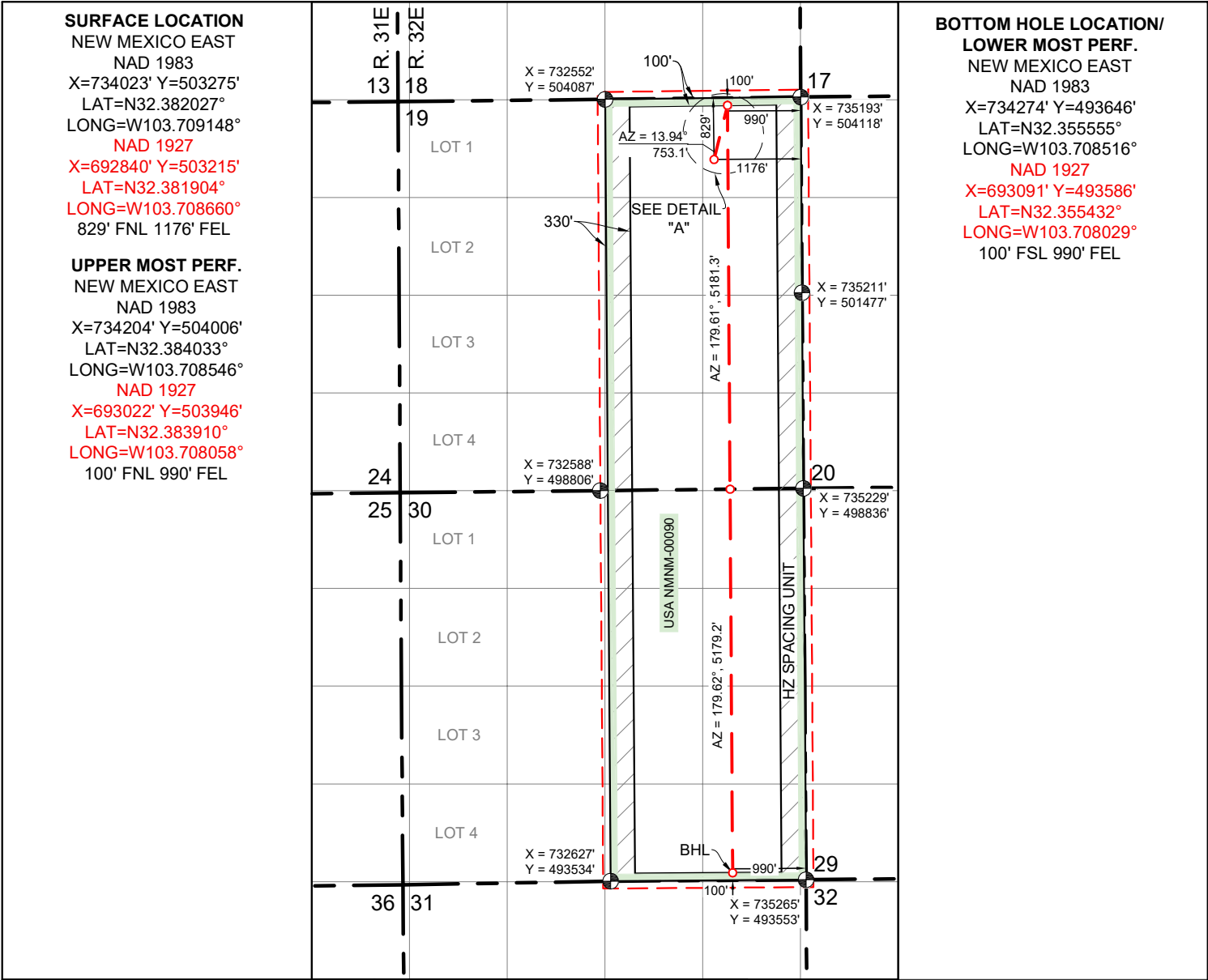
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	22 S	32 E		829	NORTH	1176	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	22 S	32 E		100	SOUTH	990	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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Star L Harrell

4/19/2023

Star L Harrell

star_harrell@eogresources.com

SURVEYORS CERTIFICATION
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MARCH 15, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

BRANDON MOSER
NEW MEXICO
22502
PROFESSIONAL SURVEYOR

DETAIL "A"
N.T.S.

Released to Imaging: 1/5/2024 3:23:37PM

Certificate Number 22502 BRANDON MOSER, N.M.P.L.S.

Job No.: EOG_B200015

FILED: C:\300119\B200015\ & Wellbore-Arizona\ 19 Feb 0102 Wellbore 712H.dwg C:\P1\7 3/24/2023 11:04 AM

Form C-102
Revised August 1, 2011
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50474		Pool Code 98296	Pool Name WC-025 G-09 S223219D; Wolfcamp
Property Code 333115	Property Name AMAZING 19 FED		Well Number 740H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3636'

Surface Location

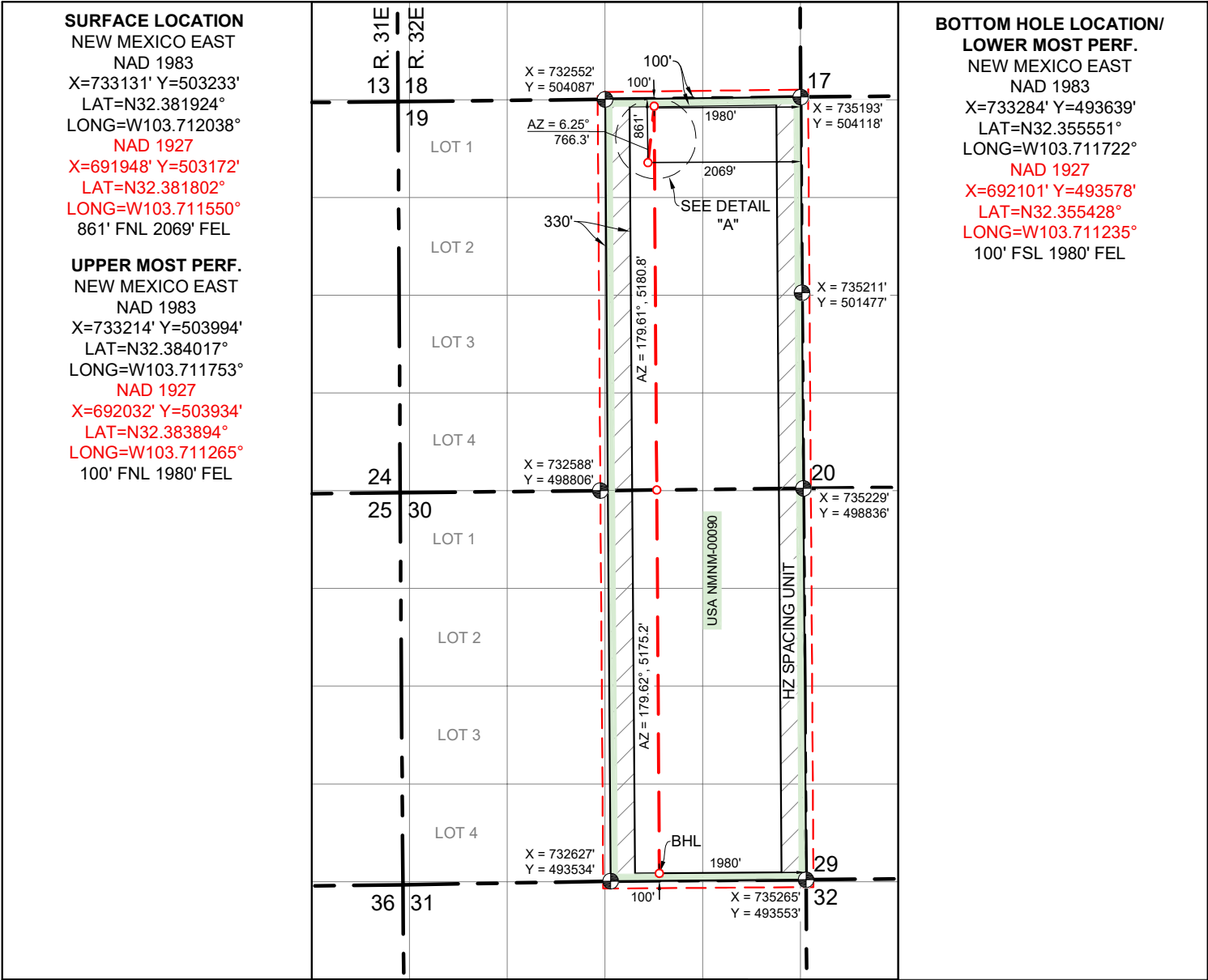
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	22 S	32 E		861	NORTH	2069	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	22 S	32 E		100	SOUTH	1980	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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Star L Harrell

4/19/2023

SignatureDate

Star L Harrell

Print Name

star_harrell@eogresources.com

E-mail Address

SURVEYORS CERTIFICATION

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MARCH 15, 2023

Date of Survey

Signature and Seal of Professional Surveyor:

DETAIL "A"
N.T.S.

Released to Imaging: 1/5/2024 3:23:37PM

Certificate Number 22502 BRANDON MOSER, N.M.P.L.S.

Job No.: EOG_B200015

F:\E_OG_3300119\PROD\CTD2_ & Wellbore-Arranging 19 Feb CT12 Volumes\A01\Map_CWP\AT 3/24/2023 10:52 AM

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PC-1403
Date: Friday, January 5, 2024 2:51:23 PM
Attachments: [PC1403 Order.pdf](#)

NMOCD has issued Administrative Order PC-1403 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50478	Amazing 19 Federal #611H	E/2	19-22S-32E	97366
		E/2	30-22S-32E	
30-025-51261	Amazing 19 Federal #612H	E/2	19-22S-32E	97366
		E/2	30-22S-32E	
30-025-50477	Amazing 19 Federal #701H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-50479	Amazing 19 Federal #703H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-50476	Amazing 19 Federal #712H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-51186	Amazing 19 Federal #714H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-50474	Amazing 19 Federal #740H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PC-1403

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

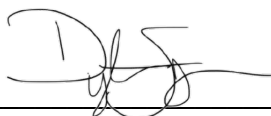
1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 1/5/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PC-1403**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Amazing 19 Federal Central Tank Battery**

Central Tank Battery Location: **UL G, Section 19, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S223219D; WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105319303 (000090)	E/2	19-22S-32E
	E/2	30-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50478	Amazing 19 Federal #611H	E/2	19-22S-32E	97366
		E/2	30-22S-32E	
30-025-51261	Amazing 19 Federal #612H	E/2	19-22S-32E	97366
		E/2	30-22S-32E	
30-025-50477	Amazing 19 Federal #701H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-50479	Amazing 19 Federal #703H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-50476	Amazing 19 Federal #712H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-51186	Amazing 19 Federal #714H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	
30-025-50474	Amazing 19 Federal #740H	E/2	19-22S-32E	98296
		E/2	30-22S-32E	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 239140

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 239140
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/5/2024