

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Cabinet Secretary

Dylan M. Fuge, Director
Oil Conservation Division



Ms. Sarah Chapman
schapman@spurenergy.com

NON-STANDARD LOCATION

Administrative Order NSL - 8593

Spur Energy Partners, LLC [OGRID 328947]
Welch B 28 Federal Well No. 70H
API No. 30-015-PENDING

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	1725 FNL & 826 FWL	E	27	17S	28E	Eddy
First Take Point	1505 FNL & 100 FEL	H	28	17S	28E	Eddy
Last Take Point	1505 FNL & 100 FWL	E	28	17S	28E	Eddy
Terminus	1505 FNL & 50 FWL	E	28	17S	28E	Eddy

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
S/2 N/2 of Section 28	160	Artesia; Glorieta - Yeso	96830

Reference is made to your application received on May 30th, 2023. The application was protested on June 9th, 2023. Protest(s) were resolved.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 185 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 28, encroachment to the N/2 N/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Administrative Order NSL – 8593
Spur Energy Partners, LLC
Page 2 of 2

Division understands you are seeking this unorthodox location to allow for efficient spacing of horizontal wells within the Glorieta - Yeso formation. Thereby preventing waste within the formation underlying S/2 N/2 of Section 28.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



DYLAN M. FUGE
DIRECTOR
DMF/lrl

Date: 10/9/23

Revised March 23, 2017

ID NO. 221519

NSL - 8593

RECEIVED:	REVIEWER:	TYPE:	APP NO: pLEL2315037907
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: SPUR ENERGY PARTNERS LLC

OGRID Number: 328947

Well Name: WELCH B FED 70H

API: 30-015-49272 PENDING

Pool: ARTESIA; GLORIETA-YESO (O)

Pool Code: 96830

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MAY 30, 2023

Date

SARAH CHAPMAN

Print or Type Name

832-930-8613

Phone Number

Signature

SCHAPMAN@SPURENERGY.COM

e-mail Address



May 30, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Attention: Leonard Lowe

RE: ***Application for Administrative Approval of Non- Standard Location
Welch B 28 Fed 70H – Artesia; Glorieta-Yeso (O) (96830)
Surface Hole – 1725' FNL 826' FWL Unit E Sec 27 T17S R28E
First Take Point – 1505' FNL 100' FEL Unit H Sec 28 T17S R28E
Last Take Point – 1505' FNL 100' FWL Unit E Sec 28 T17S R28E
Bottom Hole – 1505' FNL 50' FWL Unit E Sec 28 T17S R28E
Eddy County, New Mexico***

Dear Mr. Lowe:

Spur Energy Partners LLC respectfully requests administrative approval of a non-standard location on Welch B 28 Fed 70H well, API Number 30-015-49272, Property Code 332213. The 70H well is proposed to be completed in the Artesia; Glorieta-Yeso (O), pool, Pool Code 96830. The proposed wellbore is to be completed within 330' feet of the N/2 of the N/2 of Section 28. The proposed interval is projected as follows:

Surface Hole – 1725' FNL 826' FWL Unit E Sec 27 T17S R28E
First Take Point – 1505' FNL 100' FEL Unit H Sec 28 T17S R28E
Last Take Point – 1505' FNL 100' FWL Unit E Sec 28 T17S R28E
Bottom Hole – 1505' FNL 50' FWL Unit E Sec 28 T17S R28E

The adjoining units which the unorthodox location encroaches are located in T17S R28E, Section 28, Units A, B, C and D.

Approval of the unorthodox, completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

1. Application Checklist
2. C-102 Plat for proposed well and an additional plat with offsetting affected units
3. List of affected parties in each of the units in the same pool located closer to the unorthodox well location that the minimum distance prescribed by rule or order, copies of the sign certified return copies will be furnished upon request
4. Service List

If you need any additional information, please call me at 832-930-8613.

Sincerely,

Sarah Chapman

Regulatory Director

Attachments
CC: Service List

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49272	² Pool Code 96830	³ Pool Name Artesia; Glorieta-Yeso (O)
⁴ Property Code 332213	⁵ Property Name WELCH B 28 FED	⁶ Well Number 70H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3659'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	27	17S	28E		1725	NORTH	826	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	17S	28E		1505	NORTH	50	WEST	EDDY
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p><u>GEODETIC DATA</u> NAD 83 GRID — NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 657736.6 — E: 591603.6 LAT: 32.8080405° N LONG: 104.1697274° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 1505' FNL & 100' FEL — SEC 28 N: 657950.1 — E: 590680.1 LAT: 32.8086313° N LONG: 104.1727322° W</p> <p><u>LAST TAKE POINT (LTP)</u> 1505' FNL & 100' FWL — SEC 28 N: 657796.3 — E: 585685.4 LAT: 32.8082283° N LONG: 104.1889896° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 657794.8 — E: 585635.5 LAT: 32.8082243° N LONG: 104.1891522° W</p> <p><u>CORNER DATA</u> NAD 83 GRID — NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 — E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 — E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 — E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 — E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 — E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 — E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 — E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 — E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 — E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 — E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 — E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 — E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 — E: 590769.0</p> <p><u>Diagram Description:</u> A plat diagram showing a grid of sections. Section 28 is highlighted in red. A dashed red line indicates the boundary between Section 28 and Section 27. A dashed red line also indicates the boundary between Section 28 and Section 29. A dashed red line indicates the boundary between Section 28 and Section 30. A dashed red line indicates the boundary between Section 28 and Section 31. A dashed red line indicates the boundary between Section 28 and Section 32. A dashed red line indicates the boundary between Section 28 and Section 33. A dashed red line indicates the boundary between Section 28 and Section 34. A dashed red line indicates the boundary between Section 28 and Section 35. A dashed red line indicates the boundary between Section 28 and Section 36. A dashed red line indicates the boundary between Section 28 and Section 37. A dashed red line indicates the boundary between Section 28 and Section 38. A dashed red line indicates the boundary between Section 28 and Section 39. 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A dashed red line indicates the boundary between Section 28 and Section 160.</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 12/3/2020 Signature Date</p> <p>Sarah Chapman Printed Name</p> <p>schapman@spurepllc.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>10-28-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>19680 Certificate Number</p> <p>PROF. ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR</p> <p>LS20100589</p>
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This topographic map shows a section of the Red Lake area. A proposed road route is indicated by a black line with dots at LTP, BHL, FTP, and SHL. The map is divided into a grid of sections labeled with letters and numbers. The sections are labeled as follows:

- Top row: NWNW (D), NENW (C), NWNE (B), NENE (A)
- Second row: SWNW (E), SENW (F), SWNE (G), SENE (H)
- Third row: NWSW (L), NESW (K), NWSE (J), NESE (I)
- Bottom row: SWSW (M), SESW (N), SWSE (O), SESE (P)

The map also shows a 3680 ft peak and a road labeled 17S 28E. The map is divided into sections by dashed lines, with a red dashed line running horizontally across the top and a blue dashed line running horizontally across the middle. The map is labeled with 'Red Lake Rd' and 'Red Lake'.

Released to Imaging: 2/7/2024 4:15:19 PM

Intent ☒ As Drilled ☐

API # 30-015-49272		
Operator Name: SPUR ENERGY PARTNERS LLC	Property Name: WELCH B 28 FED	Well Number 70H

Kick Off Point (KOP)

UL E	Section 27	Township 17S	Range 28E	Lot	Feet 1521	From N/S NORTH	Feet 854	From E/W WEST	County EDDY
Latitude 32.8086015					Longitude -104.1696404			NAD NAD83	

First Take Point (FTP)

UL H	Section 28	Township 17S	Range 28E	Lot	Feet 1505	From N/S NORTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.8086313					Longitude -104.1727322			NAD NAD83	

Last Take Point (LTP)

UL E	Section 28	Township 17S	Range 28E	Lot	Feet 1505	From N/S NORTH	Feet 100	From E/W WEST	County EDDY
Latitude 32.8082283					Longitude -104.1889896			NAD NAD83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Application of Non-Standard Location - Service List

Spur Energy Partners LLC
WELCH CD 28 STATE COM 50H

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
Uploaded online

Section 28 T17S R28E, Units A, B, C and D, Eddy County
Operator of Record

Spur Energy Partners LLC
9655 Katy Freeway, Suite 500
Houston, TX 77024

Section 28 T17S R28E, Units A, B, C and D, Eddy County
Interest Owners

SEP Permian LLC
9655 Katy Freeway, Suite 500
Houston, TX 77024

SEP Permian Holding Corp
9655 Katy Freeway, Suite 500
Houston, TX 77024

WPX Energy Permian, LLC
Attn: Andy Bennett
333 West Sheridan Ave
Oklahoma City, OK 73102
9407 1118 9876 5428 5777 71

Sharbro Energy, LLC
Attn: Elizabeth Baker
P.O. Box 840
Artesia, NM 88211
9407 1118 9876 5428 5779 55

Jalapeno Corporation
Kathryn J. Reese
P.O. Box 1608
Albuquerque, NM 87103
9407 1118 9876 5428 5779 24

Longfellow LH, LLC
Attn: Ryan Reynolds
8115 Preston Rd, Suite 800
Dallas, TX 75225
9407 1118 9876 5428 5779 62

Marathon Oil Company
Attn: Stephen Thompson
990 Town and Country Blvd
Houston, TX 88024
9407 1118 9876 5428 5779 17

Copies of the application were mailed to the above individuals, companies and organizations
May 30, 2023

Sarah Chapman

Spur Energy Partners LLC

From: [Lowe, Leonard, EMNRD](#)
To: ["Sarah Chapman"](#)
Subject: RE: [EXTERNAL] Welch B 28 Federal 70H NSL
Date: Wednesday, February 7, 2024 4:07:00 PM
Attachments: [image001.png](#)
[image002.png](#)
Importance: High

Ms. Sarah Chapman,

Spur Energy Partners, LLC will NOT need to submit another NSL application for this situation. The previously approved NSL order is still valid, NSL – 8593.

As long as the perforated zone of the well did not change, as you indicated below, FTP & LTP:

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1725 FNL & 826 FWL	E	27	17S	28E	Eddy
First Take Point	1505 FNL & 100 FEL	H	28	17S	28E	Eddy
Last Take Point	1505 FNL & 100 FWL	E	28	17S	28E	Eddy
Terminus	1505 FNL & 50 FWL	E	28	17S	28E	Eddy

Condition of approval to move forward.

1. Update the OCD on all Pending API wells that have an approved NSL order. OCD can link all the NSL Orders to their associated API number.
2. Update the OCD when this well has its approved APD. The OCD can link the API number to NSL – 8593 at that time.

Thank you,

Leonard R. Lowe

Engineering Bureau
OCD - EMNRD
8801 Horizon Blvd NE
Albuquerque, N.M. 87113
CELL NUMBER: 505-930-6717
<http://www.emnrd.state.nm.us/oed/>

From: Sarah Chapman <schapman@spurenergy.com>
Sent: Monday, February 5, 2024 2:51 PM
To: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [EXTERNAL] Welch B 28 Federal 70H NSL

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Leonard:

Since Spur lost the permit for the Welch B 28 Federal 70H, we are in the process of sundry-ing the Welch B 28 Federal 90H APD; the Welch 90H will now become Spur's 70H well. We are even sundry-ing the 90H well number to change to the 70H. That being said, the attached approved NSL will have the incorrect API number, however everything else will remain the same. The SHL, FTP, LTP and BHL will not be changing—it's quite confusing but attached is what was submitted to the BLM on our behalf.

I'm hoping that since nothing but the API number is changing, we won't be required to do anything but please let me know.

Sarah Chapman

Regulatory Director

SPUR ENERGY PARTNERS LLC

9655 Katy Freeway, Suite 500 | Houston, TX 77024

Cell: (281) 642-5503

Direct: (832) 930-8613

Office: (832) 930-8502

schapman@spurenergy.com



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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 274110

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 274110
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	10/10/2023