# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY TAP ROCK OPERATING, LLC

**ORDER NO. CTB-1112** 

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Tap Rock Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant in the notice for the Application stated that it sought authorization prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC but failed to identify adequate or acceptable parameters.

## **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

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- 10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 11. Applicant's defined parameters to prospectively include additional pools, leases, and wells do not comply with 19.15.12.10.C.(4)(g) NMAC.
- 12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
  - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
- 8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

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- 9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

**DATE:** 2/13/24

DYLAN M. FUGE DIRECTOR (ACTING)

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# State of New Mexico Energy, Minerals and Natural Resources Department

# Exhibit A

Order: CTB-1112

Operator: Tap Rock Operating, LLC (372043)

**Central Tank Battery: Queen Keely Central Tank Battery** 

Central Tank Battery Location: UL B, Section 21, Township 21 South, Range 33 East Gas Title Transfer Meter Location: UL B, Section 21, Township 21 South, Range 33 East

### **Pools**

Pool Name Pool Code WC-025 G-08 S213304D; BONE SPRING 97895

Leases as defined in	19.15.12.7(C) NMAC	
Lease	III or $\Omega/\Omega$	$S_T_D$

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 204621 PUN 1399693	W/2	21-21S-33E
	W/2	28-21S-33E
CA Pone Spring NMSLO 204605 DUN 1200594	E/2	21-21S-33E
CA Bone Spring NMSLO 204605 PUN 1399584	<b>E/2</b>	28-21S-33E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51577 Queen Keely State Com	Ouean Veely State Com #111H	W/2	21-21S-33E	07005
30-025-515//	5-51577 Queen Keely State Com #111H	W/2	28-21S-33E	97895
20 025 51570	30-025-51578 Queen Keely State Com #112H	W/2	21-21S-33E	07905
30-025-51578		W/2	28-21S-33E	97895
30-025-51579	035 51570 O V l Ch. A. C	E/2	21-21S-33E	97895
30-023-31379	Queen Keely State Com #113H	<b>E/2</b>	28-21S-33E	91093
30-025-51532	Queen Keely State Com #114H	E/2	21-21S-33E	97895
30-025-51552	Queen Keery State Com #11411	<b>E/2</b>	28-21S-33E	91093
30-025-51516	Queen Keely State Com #118H	<b>E/2</b>	21-21S-33E	97895
30-025-51510 	Queen Keely State Com #11811	<b>E/2</b>	28-21S-33E	97093
30-025-51580	1500 O Wk- C+-4- C #125H	W/2	21-21S-33E	97895
30-023-31360 	Queen Keely State Com #125H	W/2	28-21S-33E	71073
30-025-51581	Queen Keely State Com #126H	<b>E/2</b>	21-21S-33E	97895
JU-023-31361	Queen Reely State Com #12011	<b>E/2</b>	28-21S-33E	71073
30-025-51582	Queen Keely State Com #131H	W/2	21-21S-33E	97895
30-023-31302	Queen Keery State Com #151H	W/2	28-21S-33E	71073
30 025 51583	30-025-51583 Queen Keely State Com #132H	W/2	21-21S-33E	97895
<u> </u>		W/2	28-21S-33E	71073
30 025 51584	30-025-51584 Queen Keely State Com #133H	<b>E/2</b>	21-21S-33E	97895
J0-025-31304		<b>E/2</b>	28-21S-33E	71073
30-025-51585	Queen Keely State Com #134H	<b>E/2</b>	21-21S-33E	97895
	5-31363 Queen Reely State Com #134ff	<b>E/2</b>	28-21S-33E	71073
30-025-51517	Queen Keely State Com #151H	W/2	21-21S-33E	97895
50-025-5151/ Queen Keery State Com #151f	Queen Keery State Com #15111	W/2	28-21S-33E	21073

30-025-51533 Queen Keely State Com #152H	Ougan Kaaly State Com #152H	W/2	21-21S-33E	97895
	W/2	28-21S-33E	97095	
30-025-51586 Queen Keely State Com #153H	Ougan Kaaly State Com #153H	E/2	21-21S-33E	97895
	E/2	28-21S-33E	71073	
30-025-51587 Queen Keely State Com #154H	Ougan Kaaly State Com #154H	<b>E/2</b>	21-21S-33E	97895
	E/2	28-21S-33E	71073	
30-025-51588	Queen Keely State Com #157H	W/2	21-21S-33E	97895
30-023-31300	30-025-51566 Queen Reely State Com #15/11	W/2	28-21S-33E	71073
30-025-51589	Queen Keely State Com #191H	W/2	21-21S-33E	97895
30-023-31307	9-51569 Queen Keery State Com #191ff	W/2	28-21S-33E	71073
30-025-51518	Queen Keely State Com #193H	<b>E/2</b>	21-21S-33E	97895
30-023-31316		<b>E/2</b>	28-21S-33E	71073
30-025-51519 Queen Keely State Com #195H	Ousen Veely State Com #105H	W/2	21-21S-33E	97895
	Queen Recty State Com #17311	W/2	28-21S-33E	71073
30-025-51590 Queen Keely State Com #196H	Over Verky State Com #106H	E/2	21-21S-33E	97895
	Queen Keery State Com #17011	<b>E/2</b>	28-21S-33E	71073

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 314094

#### **CONDITIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	314094
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

#### CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/13/2024