

AE Order Number Banner

Application Number: pMSG2404452308

SWD-2595

BC & D OPERATING INC. [25670]

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BC&D Operating, Inc. **OGRID Number:** 25670
Well Name: Javelina 11.25.37 SWD #1 **API:** 30-025-xxxxx
Pool: SWD; San Andres **Pool Code:** 96121

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone

Print or Type Name

Signature

~~12/19/2023~~ 12/20/2023

Date

936-377-5696

Phone Number

ben@sosconsulting.us

e-mail Address



December 20, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Mr. Dylan Fuge, Director

Re: Application of BC&D Operating, Inc. to drill, complete and otherwise permit for salt water disposal the Javelina 11-25-37 SWD #1, (API 30-025-xxxxx) located in Section 11, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico.

Dear Mr. Fuge,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to permit for disposal the subject prospective well. By authorizing the proposed SWD, the applicant can service disposal needs for operators in the area.

BC& D Operating, Inc. seeks to optimize efficiency, both economically and operationally, of all its operations in southeast New Mexico. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice ran in the December 7, 2023, edition of the Hobbs News-Sun and offset operators and other affected parties have been notified individually. All required information and attachments are included for a complete Form C-108. The well is located on private/ fee land and minerals.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

A handwritten signature in blue ink, appearing to read "Ben Stone".

Ben Stone, Partner
SOS Consulting, LLC
Agent for BC&D Operating, Inc.

Cc: Application attachment and file

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: *Salt Water Disposal* and the application *QUALIFIES* for administrative approval.
- II. OPERATOR: *BC&D Operating, Inc.*
ADDRESS: *2702 North Grimes, Ste.B, Hobbs, NM 88241*
CONTACT PARTY: *Agent: SOS Consulting, LLC – Ben Stone (936) 377-5696*
- III. WELL DATA: *All Well Data and Applicable Wellbore Diagrams and Packer Info are ATTACHED.*
- IV. *This is not an expansion of an existing project.*
- V. *A map is attached* that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- *VI. A *Tabulation is ATTACHED* of data on all wells of public record within the area of review which penetrate the proposed injection zone. *There are 10 wells, 6 P&A in the subject AOR which penetrate the proposed San Andres interval.* The data includes a description of each well's type, construction, date drilled, location, depth, and a schematic of any plugged well illustrating all plugging detail.
- VII. *The following data is ATTACHED* on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. *Appropriate geologic data on the injection zone is ATTACHED* including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. *Stimulation program – a conventional acid job of up to 15,000 gals. may be performed to clean and open the formation.*
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). *Well logs will be filed upon completion of the well.*
- *XI. *There are 14 water wells within one mile of the proposed SWD well per OSE data. Local representative analysis is ATTACHED.*
- XII. *An affirmative statement is ATTACHED that available geologic and engineering data has been examined and no evidence was found* of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. *"Proof of Notice" section on the next page of this form has been completed and ATTACHED. There are 3 offset lessees and/or operators within ONE mile plus Federal minerals - all have been noticed. Location is PRIVATE/ FEE.*
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: *Ben Stone* TITLE: *SOS Consulting, LLC agent for BC&D Operating, Inc.*

SIGNATURE:  DATE: *12/20/2023*

E-MAIL ADDRESS: *ben@sosconsulting.us*

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

FORM C-108 – APPLICATION FOR AUTHORIZATION TO INJECT (cont.)**III. WELL DATA – *The following information and data is included (See ATTACHED Wellbore Schematic):***

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No., Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and details on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE *pursuant to the following criteria is ATTACHED.*

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-xxxx	² Pool Code 96121	³ Pool Name SWD; San Andres
⁴ Property Code TBD	⁵ Property Name Javelina 11-25-37	⁶ Well Number 1
⁷ OGRID No. 25670	⁸ Operator Name BC&D Operating, Inc.	⁹ Elevation 3123'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	25S	37E		2175'	South	345'	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
same									

¹² Dedicated Acres n/a	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. SWD pending
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature 12/18/2023 Date Ben Stone Printed Name ben@sosconsulting.us E-mail Address
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: PRE-SURVEY FOR INFORMATIONAL PURPOSES ONLY Certificate Number

C-108 - Items III, IV, V

Item III - Subject Well Data

Wellbore Diagram – PROPOSED (New)

Item V – Area of Review Maps

1. Two Mile AOR Map with One-Mile Fresh Water Well Radius
2. 1/2-Mile AOR Map

Item VI – Tabulation of AOR Wells

Tabulation includes all wells within a 1/2-mile radius.
10 wells penetrate the proposed injection interval; 6 P&A'd.
P&A Well Diagrams

All Above Exhibits follow this page...



WELL SCHEMATIC - PROPOSED Javelina 11-25-37 SWD #1

API 30-025-xxxxx

2175' FSL & 345' FWL, SEC. 11-25S-R37E
LEA COUNTY, NEW MEXICO

SWD; San Andres (96121)

Spud Date: ~5/01/2024

Config SWD Dt: ~5/15/2024

Injection Pressure Regulated
and Volumes Reported
724 psi Max. Surface (0.2 psi/ft)

Conductor Casing

16.0" Csg. (20.0" Hole) @ 120'
8 yds - Surface

Surface Casing

9.625", 40.0# J-55 Csg. (12.25" Hole) @ 875'
1190 sx - Circulated to Surface

BC&D OPERATING, INC.

Drill and Complete New SWD:
Drill and set casing as shown (25%-50% excess Cmt).
Perforate interval w/ 4-8 jsfp.
Acidize w/ up to ~15,000 gals 15% HCl
Run PC Tubing and PKR - Conduct Witnessed MIT.
Commence Disposal Operations.
File all appropriate sundries and C-105 Completion Report.

5.5" IC Tubing (or smaller)
PKR ~3520'+

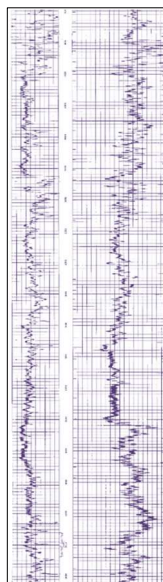
Note: PKR Set 100' Above Final Uppermost Perf Interval.

Production Casing

7.0", 26.0# J-55 Csg. (8.75" Hole) @ 4,820';
685 sx 'C' - Calc'd to Circ.

Annulus Monitored
or open to atmosphere

Annulus Loaded
w/ Inert Packer Fluid

OFFSET LOG STRIP

GROSS
INJECTION
INTERVAL
(3620'-4760')

SA Perfs - 3620'-4760'

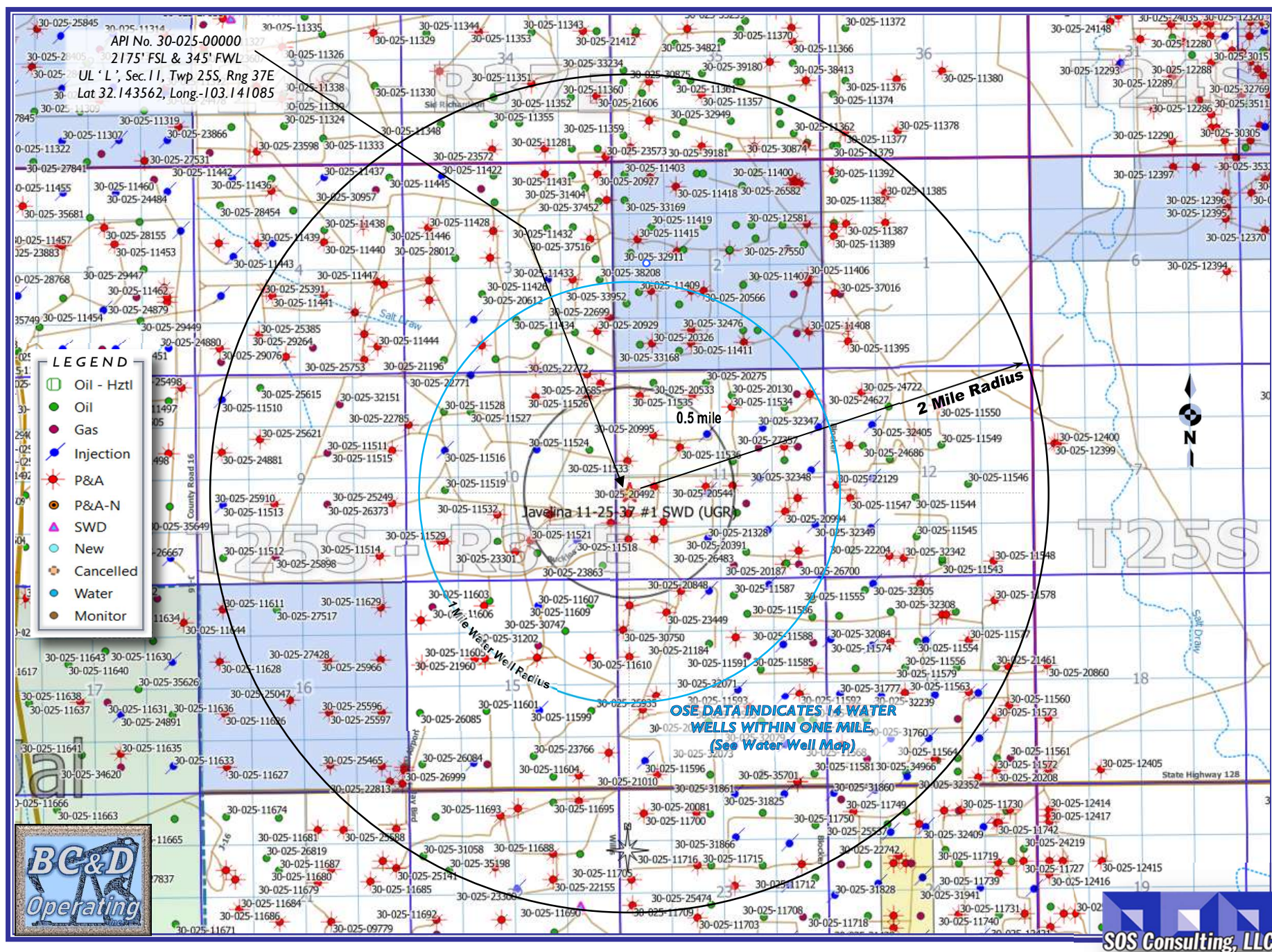
DTD @ 4820'

Drawn by: Ben Stone, 12/03/2023

SOS Consulting, LLC

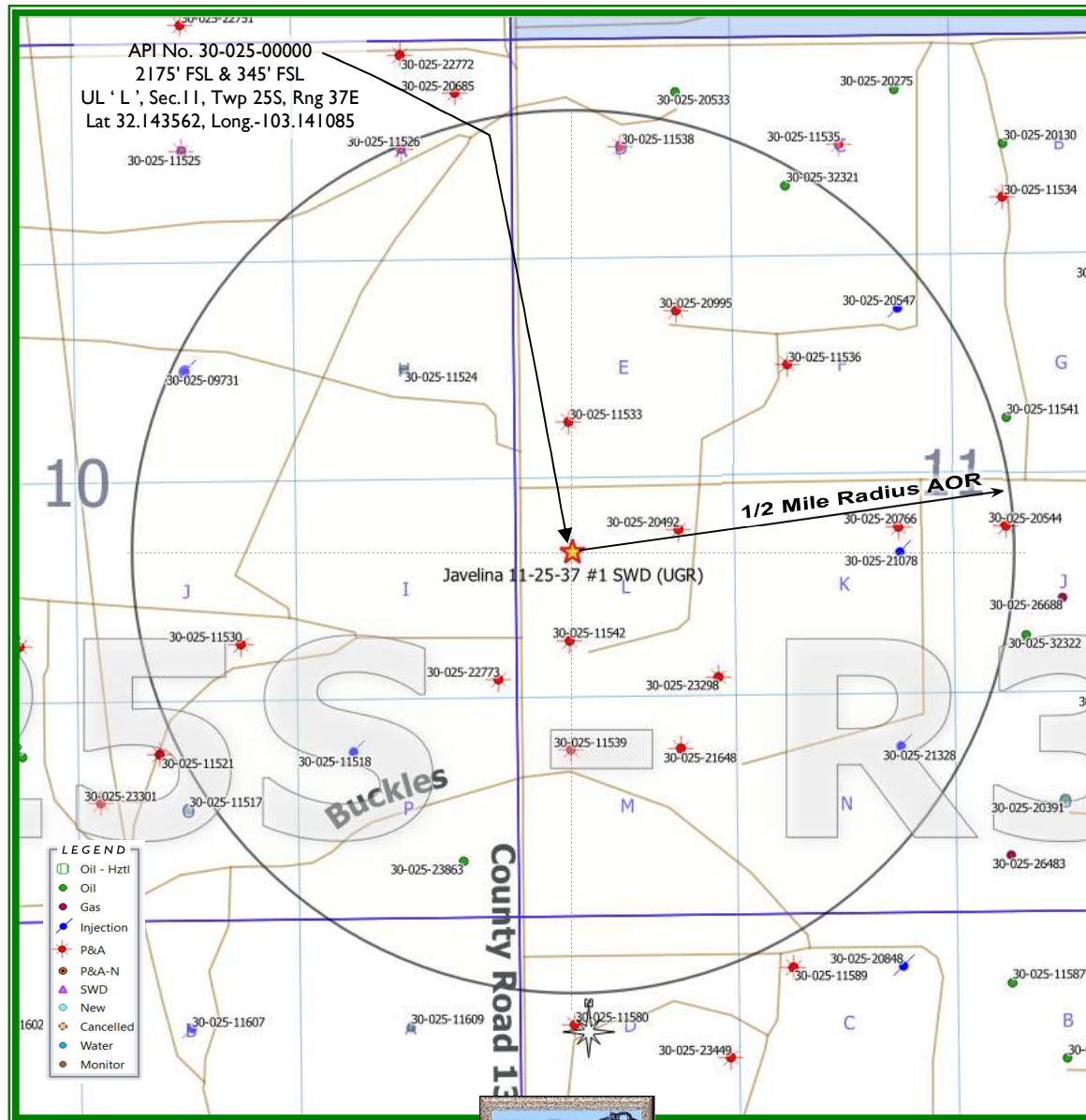
Javelina 11-25-37 #1 SWD - Area of Review / 2 Miles

(Attachment to NMOCD Form C-I08 - Item V)



Javelina 11-25-37 #1 SWD - Area of Review / Overview Map

(Attachment to NMOCD Form C-108 - Item V)



~3.6 miles Northeast of Jal, NM



Lea County, New Mexico

Form C-108 Item VI - Tabulation of AOR Wells

Top of Proposed SAN ANDRES Interval 3620'					10 Wells Penetrate Proposed Interval.				
API	Current Operator	Well Name	Type	Status	Lease	ULSTR	Depth (V)	Spud Dt.	Plug Dt.
<u>Subject Well</u>									
30-025-xxxxx	BC&D Operating, Inc.	Javelinla 11-25-37 SWD #1	SWD	New	L-11-25S-37E	Private	4820'	~4/01/2024	
<u>Section 10 Wells</u>									
30-025-09731	Sabinal Energy Operating, LLC	STUART LANGLEIE MATTIX UNIT #117	Injection	Active	Private	G-10-25S-37E	3431'	5/9/1936	
30-025-11530	ENERGEN RESOURCES CORPORATION	STUART LANGLEIE MATTIX UNIT #122	Oil	P&A-R	Private	H-10-25S-37E	3405'	12/31/9999	6/6/2011
30-025-11518	BXP Operating, LLC	LANGLIE MATTIX QUEEN UNIT #007	Injection	Active	Private	I-10-25S-37E	3540'	9/7/1936	
30-025-11531	Sabinal Energy Operating, LLC	STUART LANGLEIE MATTIX UNIT #121	Oil	P&A-R	Private	J-10-25S-37E	3469'	3/14/1937	9/14/2017
30-025-11524	Sabinal Energy Operating, LLC	STUART LANGLEIE MATTIX UNIT #118	Oil	Active	Private	P-10-25S-37E	3422'	11/14/1937	
30-025-11526	ENERGEN RESOURCES CORPORATION	STUART LANGLEIE MATTIX UNIT #111	Misc.	P&A-R	Private	P-10-25S-37E	4800'	12/31/9999	5/31/2011
P&A diagram attached.									
30-025-23863	BXP Operating, LLC	LANGLIE MATTIX QUEEN UNIT #009	Oil	Active	Private	P-10-25S-37E	3550'	9/21/1971	
<u>Section 11 Wells</u>									
30-025-22773	ENERGEN RESOURCES CORPORATION	STUART LANGLEIE MATTIX UNIT #128	Injection	P&A-R	Private	C-11-25S-37E	3550'	12/31/9999	1/12/2005
30-025-11533	ENERGEN RESOURCES CORPORATION	STUART LANGLEIE MATTIX UNIT #119	Injection	P&A-R	Federal	D-11-25S-37E	3452'	12/31/9999	4/8/2014
30-025-11542	PRIZE OPERATING COMPANY	LANGLIE MATTIX QUEEN UNIT #001	Oil	P&A-R	Private	E-11-25S-37E	3410'	7/4/1937	1/2/2001
30-025-11539	LINN OPERATING, LLC.	LANGLIE MATTIX QUEEN UNIT #008	Oil	P&A-R	Private	E-11-25S-37E	3409"	12/31/9999	3/21/2017
30-025-11538	ENERGEN RESOURCES CORPORATION	STUART LANGLEIE MATTIX UNIT #110	Oil	P&A-R	Private	F-11-25S-37E	3446'	3/1/1939	12/11/2012
30-025-21648	V-F PETROLEUM INC	CORRIGAN #001	SWD	P&A-R	Federal	F-11-25S-37E	5554'	12/31/9999	12/10/1990
P&A diagram attached.									
30-025-20995	LEGACY RESERVES OPERATING, LP	SOUTH JUSTIS UNIT #012	Oil	P&A-R	Federal	J-11-25S-37E	6180'	11/29/1963	12/27/2022
P&A diagram attached.									
30-025-20492	CIMAREX ENERGY CO. OF COLORADO	TWO STATES STUART #001	Oil	P&A-R	State	K-11-25S-37E	6200'	12/28/1963	10/7/2003
P&A diagram attached.									
30-025-23298	LINN OPERATING, LLC.	LANGLIE MATTIX QUEEN UNIT #002	Injection	P&A-R	Private	K-11-25S-37E	3480'	9/19/1969	12/3/2014
30-025-11536	ENERGEN RESOURCES CORPORATION	STUART LANGLEIE MATTIX UNIT #120	Injection	P&A-R	Federal	L-11-25S-37E	3430'	1/1/1940	4/10/2014
30-025-32321	LEGACY RESERVES OPERATING, LP	SOUTH JUSTIS UNIT #110	Oil	Active	Federal	L-11-25S-37E	6150'	3/15/1995	
BLNBRY-TUBB-DRKRD perfs: 5143'-6068'; 8.625" (12.25" hole) @ 1065' w/ 550 sx to circ.; 4.5" (7.785" hole)@ 6150' w/ 1700 sx -calc'd to circ.									
30-025-21328	TEAM OPERATING, L.L.C.	SOUTH JUSTIS UNIT #140	Injection	Active	Private	L-11-25S-37E	6240'	3/8/1965	
BLNBRY-TUBB-DRKRD perfs: 5150'-6109'; 8.625" (12.25" hole) @ 984' w/ 600 sx to circ.; 5.5" (7.785" hole)@ 6727' w/ 525 sx - TOC @ 2095' by temp.									
30-025-21078	LEGACY RESERVES OPERATING, LP	SOUTH JUSTIS UNIT #013	Injection	Active	Private	M-11-25S-37E	6200'	10/9/1994	
BLNBRY-TUBB-DRKRD perfs: 5114'-6177'; 8.625" (12.25" hole) @ 954' w/ 300 sx to circ.; 7.0" (8.75" hole)@ 6200' w/ 460 sx - circ rpt'd.									
30-025-20766	MACK ENERGY CORP	OLSEN STUART #001	Gas	P&A-R	State	M-11-25S-37E	6200'	12/31/9999	11/6/2002
P&A diagram attached.									
30-025-20547	LEGACY RESERVES OPERATING, LP	SOUTH JUSTIS UNIT #012	Injection	Active	Federal	N-11-25S-37E	6150'	9/7/1963	
BLNBRY-TUBB-DRKRD perfs: 5114'-6113'; 9.625" (12.25" hole) @ 1062' w/ 536 sx to circ.; 7.0" (8.25" hole)@ 6150' w/ 623 sx -TOC 700' by temp.									
30-025-20544	LEGACY RESERVES OPERATING, LP	SOUTH JUSTIS UNIT #013	Oil	P&A-R	Federal	PLSS Location (ULSTR)	6150'	12/6/1963	9/30/2008
P&A diagram attached.									

SUMMARY: 10 wells penetrate the proposed disposal interval; 6 P&A'd.



C-108 ITEM VI

AOR Well Information

Plugged Well Schematics

There are 6 P&A'd Wells Within the AOR Which Penetrate the Proposed Injection Zone.

30-025-11526

30-025-20492

30-025-20544

30-025-20766

30-025-20995

30-025-21648

Well Diagrams and Sundries (as applicable) follow this page...

ENERGEN RESOURCES**Stuart Langlie Mattix Unit #111****Lea County, NM**

GR Elevation: 3126'

Location: 660' FNL X 660' FEL

Unit A, Sec 10, T-25-S, R-37-E

Conductor:

None

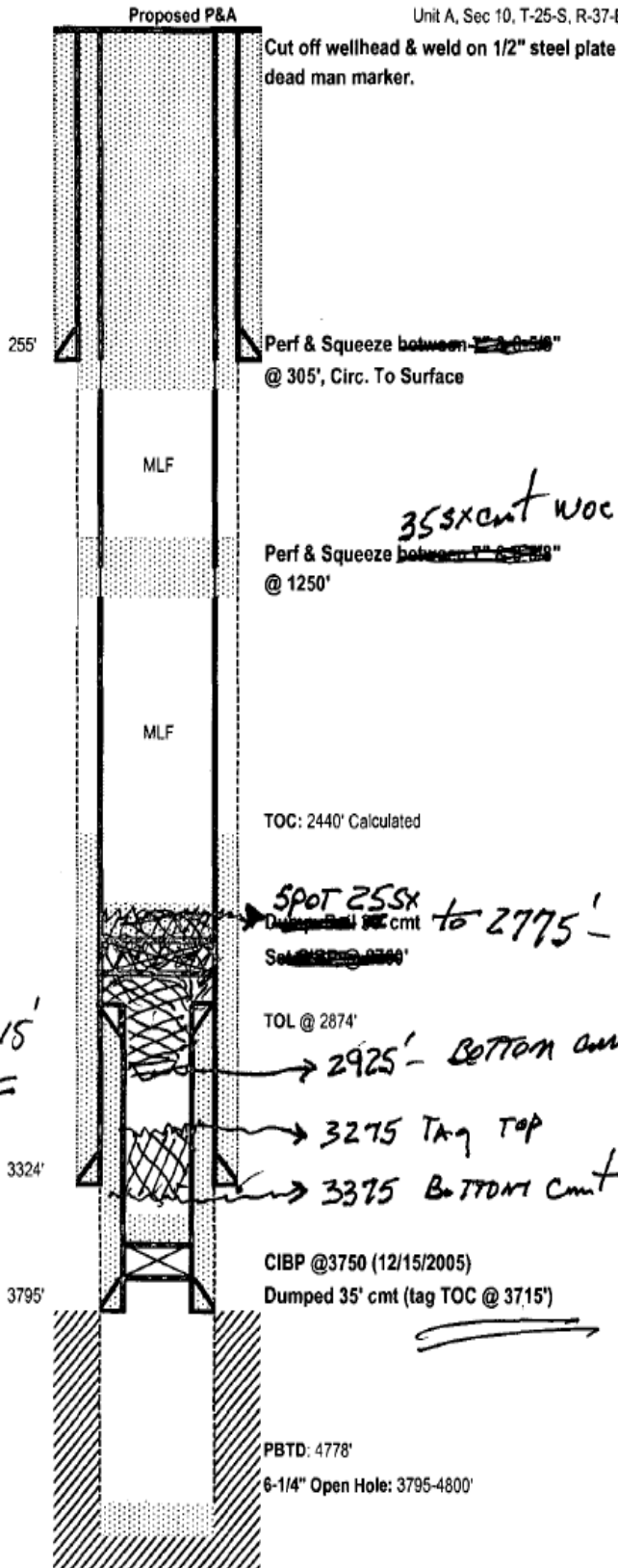
Surface Casing:

10-3/4" 32.75# @ 255'

Hole Size: 13-3/4"

Cemented to surface

w/ 250 sx



Intermediate Casing:

7" 24# Grade D

& 22# Grade B, @ 3324'

Hole Size: 8-5/8"

Cemented w/ 350 sx

TOC: 2440' (calc)

★

RIH TAG CIBP @ 3715'

CIRC WELL W/ MLF

Production Liner:

4-1/2"

From 2874' - 3795'

Cemented w/ 275 sx

in 6-1/4" hole

Cement top 830' (calc)

PLUGGED WELL SCHEMATIC

Two States Stuart Well No.1

API 30-025-20492

2310' FSL & 990' FWL, 'L' SEC. 11-T25S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 12/28/1963

P&A Date: 10/09/1983

Well Plugged by:
Gruy Petro. Mgt. Co.

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot 25 sx
85'-0'
Spot 50 sx
277'-85' (tag)Spot 90 sx
1150'-893' (tag)Spot 25 sx
2450'-2350'

Circ. hole w/ Mud

Spot 15 sx
5000'-4900'

CIBP @ 5000'

CIBP @ 5240'

Formation Fluids

P&A Marker

G.L. 3127'

TOC 1530'

6200'

DTD @ 6200'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

9.625", 32.3# csg. (12.25" Hole) @ 1027'
668 sx ('C') - Circ. to Surf.

<P&A SUBSEQUENT SUNDRY>

Submit 3 Copies
to Appropriate
District OfficeState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 1-1-89DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Box 100, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20492

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well GAS WELL ☐ OIL WELL ☒ OTHER ☐

2. Name of Operator GRUY PETROLEUM MANAGEMENT COMPANY

3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907

4. Well Location Unit Letter L 2310 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 11 Township 25 S Range 37 E NMRM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,127' GR

7. Lease Name or Unit Agreement Name TWO STATES STUART

8. Well No. 901

9. Field name or Wildcat JUSTIS: BLINERY, TUBB, DRINKAR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operation Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

10-7-03
SPOT 15 SKS @ 5000-4900'
SPOT 25 SKS @ 2450-2350'
10-8-03
SPOT 90 SKS @ 1150' W.O.C. & TAG @ 893'
SPOT 50 SKS @ 277' W.O.C. & TAG @ 277'
SPOT 50 SKS @ 277' W.O.C. & TAG @ 85'
SPOT 20 SKS 85' - SURFACE
INSTALL P & A MARKER
CIRCULATE MUDApproved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE: Jeff Kester / David A. Eyer DATE: 10-9-03

TYPED OR PRINTED NAME: JEFF KESTER / DAVID A. EYER (432.687.3033) TELEPHONE NO. 432-547-2926

(This space for State Use)

APPROVED BY: Mary W. Wink FIELD REPRESENTATIVE II STAFF MANAGER NOV 14 2003

BLBRY Perfs: 5380'-5605'

Production (Int.) Casing

4.5", 9.5 & 10.5# Csg. (6.125" Hole) @ 6200' w/ 1085 sx
TOC @ 1530' by temp.

Drawn by: Ben Stone, 12/05/2023



WELLBORE SCHEMATIC

Circ. 35 sx to surface.
Install P&A marker

12-1/4" hole.
9-5/8" 32#, H-40 @ 1010'.
Set w/ 490 sxs cmt. Circ.

Spot 50 sx 973'-756' (tag)

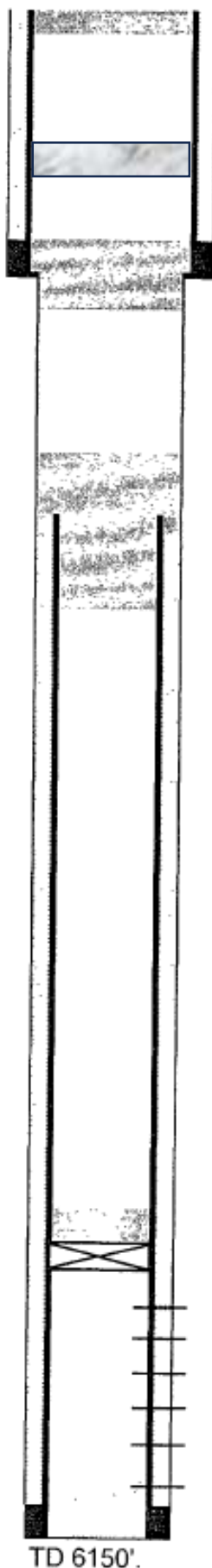
Spot 85 sx 1100'-973' (tag)

Cut csg @ 1848'

Spot 115 sx 2200'-1769' (tag)

Spot 60 sx 4929'-4549' (tag)

8-3/4" hole.
7" 20# J-55, 23# J-55 & L-80 @ 6150'
Cmt w/ 475 sxs cmt.

**South Justis Unit C #13**

(Union Tex Petr. Justis #1)
2310' FSL & 2310' FEL (J)
Sec. 11, T-25S, R-37E, Lea Co., NM
API 30-025-20544
KB 3041', GL 3024.5', KB 16.5'
Spudded 12/06/63
Completed 01/25/64

TOC @ 1920' (Temp Survey)

CIBP @ 5065'

Blinbry/Tubb/Drinkard perfs @ 5109' to 6115'

PBTD @ 6065' (fill)

PBD @ 6124'.

TD 6150'.

PLUGGED WELL SCHEMATIC

Olsen Stuart Well No.1

API 30-025-20766

2310' FSL & 2310' FWL, 'K' SEC. 11-T25S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 5/24/1964

P&A Date: 11/06/2002

Well Plugged by:
Mack Energy Corp.

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot 30 sx
300'-0'Spot 30 sx
1051'-931' (tag)Shoot SQZ holes @ 1051'
w/ 30 sx & tag @ 931'Spot 25 sx
2395'-2295'

Circ. hole w/ Mud

CIBP @ 3150'
(Tagged CIBP)Spot 15 sx
5000'-4900'

CIBP @ 4985'

CIBP @ 5240'

Formation Fluids

CIBP @ 5800'

P&A Marker

G.L. 3116'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625", 20# csg. (12.25" Hole) @ 1001'
400 sx ('C') - Circ. to Surf.

<P&A SUBSEQUENT SUNDRY>

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3002520766

5. Indicate Type of Lease STATE ☐ FEDERAL ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Olsen Stuart

8. Well No. 1

9. Pool Name or Wildcat
Langlie Mattox 7 RQ

1. Type of Well:
Oil ☒ Gas ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211

4. Well Location
Unit Later K 2310 Feet From The South Line and 2310 Feet From The West Line
Section 11 Township 25S Range 37E NMDM Lea County
10. Elevation (Show whether O, R, B, RT, CR, etc.)
3116' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-05-02 Rig up unit, tag CIBP @ 3150'.
11-06-02 Mud up hole, pressure test csg. @ 600 PSI. Held okay. Spot 25 sx on top CIBP, spot 25 sx cmt. @ 2395', perf @ 1051', sqz 35 sx cmt. w/ 2% CaCl₂ WOC & tag plug @ 931', spot 30 sx cmt. @ 300' to surface. Cut off wellhead, install dry hole marker. Clean location. ND90.

I hereby certify that the information above is true and conforms to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/19/2002

TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. 505-748-128

(This space for State Use)

2 [Signature] [Signature] DATE 2-12-03

GLOR Perfs: 4958'-4969'

PDDK Perfs: 4990'-5030'

BLBRY Perfs: 5380'-5605'

TUBB/DRKRD Perfs: 5873'-6144'

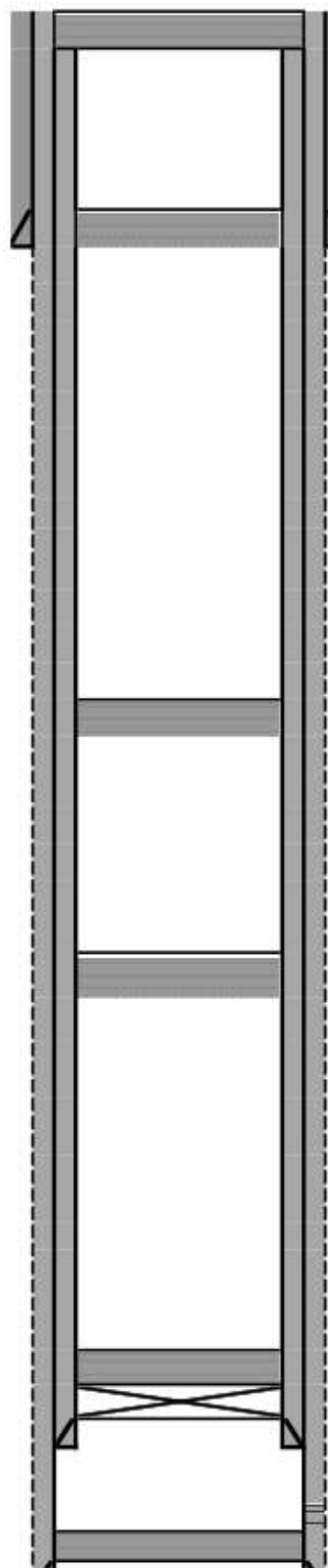
Production (Int.) Casing

5.5", 15.5# Csg. (7.785" Hole) @ 6200' w/ 535 sx
Circ. to surf.

Drawn by: Ben Stone, 12/05/2023



Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	9 5/8		32.3#	1,036	12 1/4	546	0
Inter Csg	7		20#	6,180	8 3/4	632	465
Prod Csg	4 1/2	J55	10.5#	5,144	7	465	0



7 20# CSG @ 6.180

[illegible]

-103.1389923

PLUGGED WELL SCHEMATIC

Corrigan Well No.1

API 30-025-21648

Well Plugged by:
V-F Petro. Inc.990' FSL & 990' FWL, 'M' SEC. 11-T25S-R37E
LEA COUNTY, NEW MEXICOSpud Date: 2/17/1966
P&A Date: 11/06/2002

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

Spot 10 sx
60'-0'Spot 90 sx
1070'-820' (tag)

Cut & Pulled 4.5 Csg @ 1020'

Cut 4.5 Csg @ 1832'
Pick up 20' but could not PullSpot 25 sx TOC 2200'
2395'-2295'

Circ. hole w/ Mud

Spot 40 sx
5150'-4691' (tag)Spot 10 sx
5150'-5100'

CIBP @ 5150'

Formation Fluids

P&A Marker

G.L. 3116'

<PRE-P&A EXISTING ITEMS LISTED RIGHT>

Surface Casing

8.625", 24.0# csg. (11.0" Hole) @ 982'
450 sx ('C') - Circ. to Surf.

<P&A SUBSEQUENT SUNDRY>

Submit 3 Copies
to Appropriate
District OfficeDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 San Antonio Rd., Aztec, NM 87410State of New Mexico
Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088Form C-183
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Corrigan

8. Well No. 1

9. Pool name or Wildcat: JUSTIS-BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER SWD <input type="checkbox"/>	2. Name of Operator: V-F PETROLEUM INC.	3. Address of Operator: ONE MARTENFELD PLACE, SUITE 580 MIDLAND, TEXAS 79701	4. Well Location: Unit Later M : 990 Feet From The WEST Line and 990 Feet From The SOUTH Section 11 Township 25S Range 37E NMPM LEA Count 10. Elevation (Show whether DF, RKB, RT, GR, etc.): 3116.5' GR
--	--	---	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

12/5/90 Circulated hole with mud. Spotted 40 sacks of C cement at 5,150'.
12/6/90 Tagged plug at 4,691'. Attempted to cut pipe and pull from 1,823'. Pipe pulled up 20 feet and stuck.
12/7/90 Circulated hole with mud. Spot 40 Sacks of C cement at 1843'. Cut pipe again at 1,020 feet. Pulled 1,020' of 4 1/2" casing.
12/8/90 Circulate hole and mix mud. Spot 40 sacks of C cement at 1,070'. Trip into hole with tubing. Got low tag. Spot another 50 sacks of C cement with 7% CaCl₂. WOC. Tagged plug at 820 feet. Pulled to 500 feet. Spot 50 sacks of C cement. Pulled to surface. Spot 10 Sacks at surface.
12/10/90 Cut off wellhead, weld on dry hole marker.

R.A. Sader Oil and Gas Commission Rep.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE: Kenneth E. Stull TITLE: PRODUCTION TECHNICIAN DATE: 1/3/91
TYPE OR PRINT NAME: KENNETH E. STULL TELEPHONE NO.: 915-683-23(This space for State Use)
APPROVED BY: [Signature] TITLE: OIL & GAS COMMISSIONER DATE: 1/3/91
CONDITIONS OF APPROVAL, IF ANY:

Production (Int.) Casing

4.5", 10.5# Csg. (7.785" Hole) @ 5553' w/ 550 sx
TOC @ 2200' by temp.

BLBRY Perfs: 5254'-5448'

Drawn by: Ben Stone, 12/05/2023



C-108 ITEM VII – PROPOSED OPERATION

The Javelina 11-25-37 SWD #1 will be operated as a commercial disposal service to area operators to facilitate the disposal of produced water from typical producing formations in the area. Source water will typically be from Bone Spring, Wolfcamp and Delaware production. Analyses from these formations as well as the San Andres are included herein.

BC&D Operating, Inc. does not believe the proposed SWD will have any adverse impact on producing operations in the area. There is no San Andres production within one mile. The area is well east of the Delaware Mountain Group Risk Assessment area and is up on the platform.

The system will be closed utilizing a tank battery facility located on the well site as well as delivery via pipeline. The well and injection equipment will be equipped with pressure limiting devices and volume meters. The annulus, loaded with an inert, anti-corrosion packer fluid, will be monitored for pressure.

The tanks will be equipped with telemetry devices and visual alarms to alert the operator and customers of full tanks or an overflow situation. Any adverse event will be handled expeditiously and reported as the situation may require.

Injection pressure will be 724 psi with a maximum daily rate of 15,000 bwpd is being requested but average rates are expected to be approximately 10,000 bwpd. In the future, BC&D Operating, Inc. may opt to conduct a step rate test if it is determined that greater rates may be required. This would be submitted to OCD as a request for *Injection Pressure Increase*.

Routine maintenance will be ongoing, and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.30 NMAC.

The facility will be available for inspections at any time deemed necessary by OCD.

C-108 ITEM VII – PRODUCED WATER ANALYSES

Source and Disposal Waters are Reasonably Compatible.

Item VII.4 – Water Analysis of Source Zone Water

Queen, Grayburg, Delaware, Bone Spring, Wolfcamp

Item VII.5 – Water Analysis of Disposal Zone Water

San Andres

Water analysis summaries follow this page...

C-108 Item VII.5 - Produced Water Data BC&D Operating, Inc. - Javelina SWDs

SOURCE ZONE

ARTESIA GROUP - TNSL-YTS-7RVRS

API No	3002506278	Lab ID	
Well Name	A B REEVES 002	Sample ID	4425
		Sample No	
Location	ULSTR 29 20 S 37 E	Lat / Long	32.54547 -103.27965
	1980 N 660 W	County	Lea
Operator (when sampled)			
	Field EUMONT	Unit	E
Sample Date		Analysis Date	
	Sample Source UNKNOWN	Depth (if known)	
	Water Typ		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	184900	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	114000	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	610
iron_mgL		sulfate_mgL	700
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data BC&D Operating, Inc. - Javelina SWDs

SOURCE ZONE

GRAYBURG

LABORATORY										Lab ID		
API No		3002506435								Sample ID		3029
Well Name		HAWK B 1						012		Sample No		
Location		ULSTR	08	21	S	37	E	Lat / Long		32.48788	-103.18260	
		660	S	1980	E			County		Lea		
Operator (when sampled)		APACHE CORPORATION										
		Field		PENROSE SKELLY						Unit		O
Sample Date		5/18/1999				Analysis Date		6/8/1999				
		Sample Source						Depth (if known)				
		Water Type										
ph		6.3						alkalinity_as_caco3_mgL				
ph_temp_F								hardness_as_caco3_mgL				
specificgravity		1.018						hardness_mgL				
specificgravity_temp_F								resistivity_ohm_cm				
tds_mgL		18553.1						resistivity_ohm_cm_temp_				
tds_mgL_180C								conductivity				
chloride_mgL		11206.1						conductivity_temp_F				
sodium_mgL		6419.51						carbonate_mgL		0		
calcium_mgL		397.02						bicarbonate_mgL		252.464		
iron_mgL		1.018						sulfate_mgL		102.818		
barium_mgL		1.018						hydroxide_mgL				
magnesium_mgL		182.222						h2s_mgL		40.72		
potassium_mgL		313.544						co2_mgL				
strontium_mgL		11.198						o2_mgL				
manganese_mgL								anionremarks				
Remarks												

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data BC&D Operating, Inc. - Javelina SWDs

SOURCE ZONE

GRAYBURG-SAN ANDRES

LABORATORY SAN ANDRES										Lab ID	
API No		3002504266								Sample ID	3508
Well Name		EUNICE MONUMENT SOUTH U 890								Sample No	
Location		ULSTR	14	20	S	36	E	Lat / Long	32.56718	-103.31810	
			660	S		660	E	County	Lea		
Operator (when sampled)		CHEVRON USA INC.									
		Field	EUNICE MONUMENT							Unit	P
Sample Date		1/12/2000				Analysis Date		1/14/2000			
		Sample Source				Depth (if known)					
		Water Type									
ph		6.38				alkalinity_as_caco3_mgL					
ph_temp_F						hardness_as_caco3_mgL					
specificgravity		1.017				hardness_mgL					
specificgravity_temp_F						resistivity_ohm_cm					
tds_mgL		20081.8				resistivity_ohm_cm_temp_					
tds_mgL_180C						conductivity					
chloride_mgL		10711				conductivity_temp_F					
sodium_mgL		5568.07				carbonate_mgL					0
calcium_mgL		1112.6				bicarbonate_mgL					1342.44
iron_mgL		0.4068				sulfate_mgL					931.572
barium_mgL		0.5085				hydroxide_mgL					
magnesium_mgL		466.803				h2s_mgL					
potassium_mgL		277.641				co2_mgL					
strontium_mgL		12.204				o2_mgL					
manganese_mgL						anionremarks					
Remarks											

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data BC&D Operating, Inc. - Javelina SWDs

SOURCE ZONE

BLINEBRY

API No	3002510462	Lab ID	
Well Name	ALLIE M LEE	Sample ID	4013
	001	Sample No	
Location	ULSTR 26 22 S 37 E	Lat / Long	32.36184 -103.12585
	2310 S 330 E	County	Lea
Operator (when sampled)			
	Field BLINEBRY	Unit	I
Sample Date		Analysis Date	
	Sample Source DST	Depth (if known)	
	Water Typ		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	143024	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	86800	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	279
iron_mgL		sulfate_mgL	1500
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data BC&D Operating, Inc. - Javelina SWDs

SOURCE ZONE

BONE SPRING

API No	3002527250	Lab ID	
		Sample ID	5840
Well Name	BERRY APN STATE 001	Sample No	
Location	ULSTR 05 21 S 34 E 1980 S 660 W	Lat / Long	32.50569 -103.49786
		County	Lea
Operator (when sampled)	YATES PETROLEUM CORPORATION		
	Field BERRY NORTH	Unit	L
Sample Date	11/18/1999	Analysis Date	12/1/1999
	Sample Source	Depth (if known)	
	Water Typ		
ph	6.2	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.123	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	192871	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	132048	conductivity_temp_F	
sodium_mgL	67071.2	carbonate_mgL	0
calcium_mgL	12761.8	bicarbonate_mgL	162.835
iron_mgL	96.578	sulfate_mgL	444.708
barium_mgL	1.123	hydroxide_mgL	
magnesium_mgL	1372.31	h2s_mgL	3.369
potassium_mgL	2080.92	co2_mgL	
strontium_mgL	554.762	o2_mgL	0
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data BC&D Operating, Inc. - Javelina SWDs

SOURCE ZONE

DELAWARE

API No	3002508489	Lab ID	
Well Name	BELL LAKE UNIT 002	Sample ID	4296
		Sample No	
Location	ULSTR 30 23 S 34 E	Lat / Long	32.27001 -103.51086
	660 S 3300 E	County	Lea
Operator (when sampled)			
	Field SWD	Unit	N
Sample Date		Analysis Date	
	Sample Source UNKNOWN	Depth (if known)	
	Water Typ		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	52115	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	32200	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	451
iron_mgL		sulfate_mgL	529
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data BC&D Operating, Inc. - Javelina SWDs

DISPOSAL ZONE

SAN ANDRES

ANDRES										Lab ID			
API No		3002523756								Sample ID		3027	
Well Name		LOU WORTHAM								006		Sample No	
Location		ULSTR	11	22	S	37	E	Lat / Long		32.40711	-103.14079		
			2310	N		380	W				County	Lea	
Operator (when sampled)					ANADARKO PETROLEUM CORP.								
					Field		EUNICE SOUTH				Unit E		
Sample Date					2/19/1998			Analysis Date		3/2/1998			
					Sample Sourc				Depth (if known)				
					Water Typ								
ph					7.85			alkalinity_as_caco3_mgL					
ph_temp_F								hardness_as_caco3_mgL					
specificgravity					1.011			hardness_mgL					
specificgravity_temp_F								resistivity_ohm_cm					
tds_mgL					14823.9			resistivity_ohm_cm_temp_					
tds_mgL_180C								conductivity					
chloride_mgL					7018.36			conductivity_temp_F					
sodium_mgL					4620.27			carbonate_mgL					0
calcium_mgL					331.608			bicarbonate_mgL					2343.5
iron_mgL					2.022			sulfate_mgL					207.255
barium_mgL					0.7077			hydroxide_mgL					
magnesium_mgL					199.167			h2s_mgL					192.09
potassium_mgL					243.651			co2_mgL					
strontium_mgL					20.22			o2_mgL					
manganese_mgL								anionremarks					
Remarks													

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 ITEM X – LOGS and AVAILABLE TEST DATA

A Cross-Section presentation with offsetting wells to the northwest and southeast of the proposed SWD to identify the approximate San Andres interval.

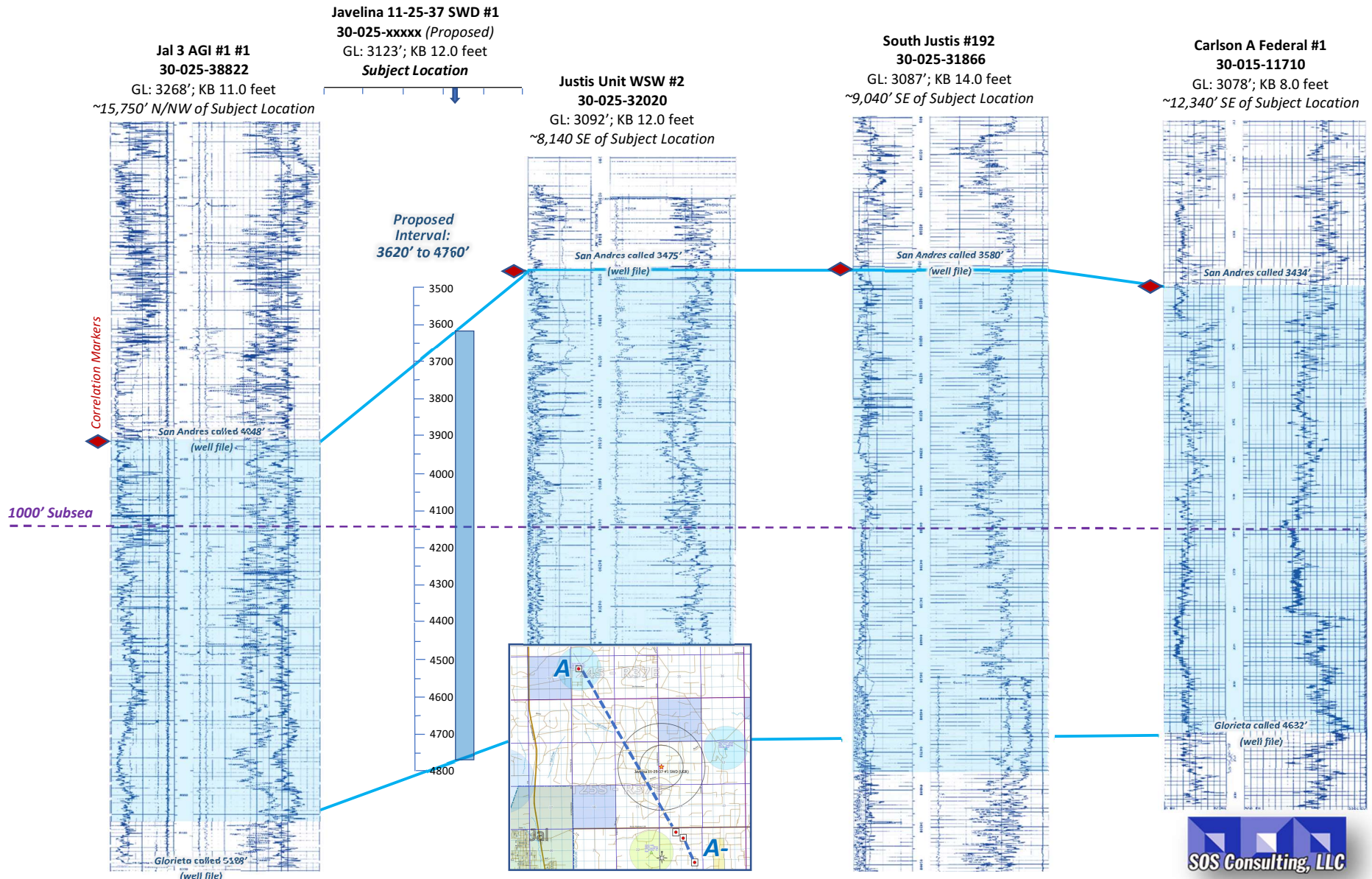
New logs will be run to positively identify the target intervals within the described maximum top and bottom depths.

Cross-Section follows...

BC&D Operating, Inc. – Javelina 11-25-37 SWD #1

Log Cross-Section for San Andres Target Interval

Logs from 4 offsetting wells were reviewed and correlated with the subject interval as goal. Based on the correlation, BC&D is targeting an overall injection interval from approximately 3650 feet to 4780 feet which will be verified upon analyses of new logs including mudlogs.



C-108 - Item VIII

Geological Data

The proposed well location on the Central Basin Platform is east of and adjacent to the Delaware Basin. The San Andres offers the best choice for a long-life disposal in this well bore.

Typically the basal member of the San Andres consists of dense zone of dolomite. Above this zone, in the center of the San Andres belt on the Central basin platform and the Northwestern shelf, the San Andres formation consists of limestone and arkosic sands, is up to several hundred feet thick and grades upward and away from the reef into crystalline dolomite. The texture of the dolomites becomes finer on the Northwestern shelf as the proportion of chemically precipitated dolomite increases, and anhydrite becomes present the section, first as small blobs, then as beds (*Jones, 1953*).

Rocks consist of porous and permeable dolomitized carbonates, limestone and finegrained sandstone. They include skeletal grainstones, dolomite, limestone, calcareous and silty sandstones, sponge and algal dolomitized limestone, dolomitized mud and wackestone, and vuggy to cavernous carbonate beds. Carbonate rocks were deposited in open to restricted platforms and platform margins associated with sea-level fluctuations, shelf-margin reef development, evaporites, and sabkha deposits. Reservoir quality is enhanced by selective dolomitization, dissolution, fracturing, and leaching. Reservoirs are contained in the Permian Guadalupian San Andres, Grayburg, Queen, Seven Rivers, and Yates Formations. Individual [formation] thicknesses may range up to hundreds of feet; overall porosities average 12 percent and permeabilities average 18 mD. (*Ball, 1995*).

The San Andres is overlain by the Grayburg and Queen formations and underlain by the Glorieta formation. Some distance is allowed between transitions as no classic sealing strata is present. However, there are some shaley trends above and below the identified interval that will enhance confinement. The perforated completion allows for essential targeting and will assist in preventing upward or downward migration of injected fluids. Overall, the requested interval of 3620 feet to 4760 feet offers good probability of achieving the average desired capacity of 15,000 bwpd.

While much of the production in the area has been plugged out, historically, producing horizons were generally in the Artesia Group including Tansil, Yates, Seven Rivers, Queen and Grayburg. There are 2 active producing wells and 1 injection well within one-half mile of the proposed SWD.

e-Permitting
C-108 Submittal

Attachment Category

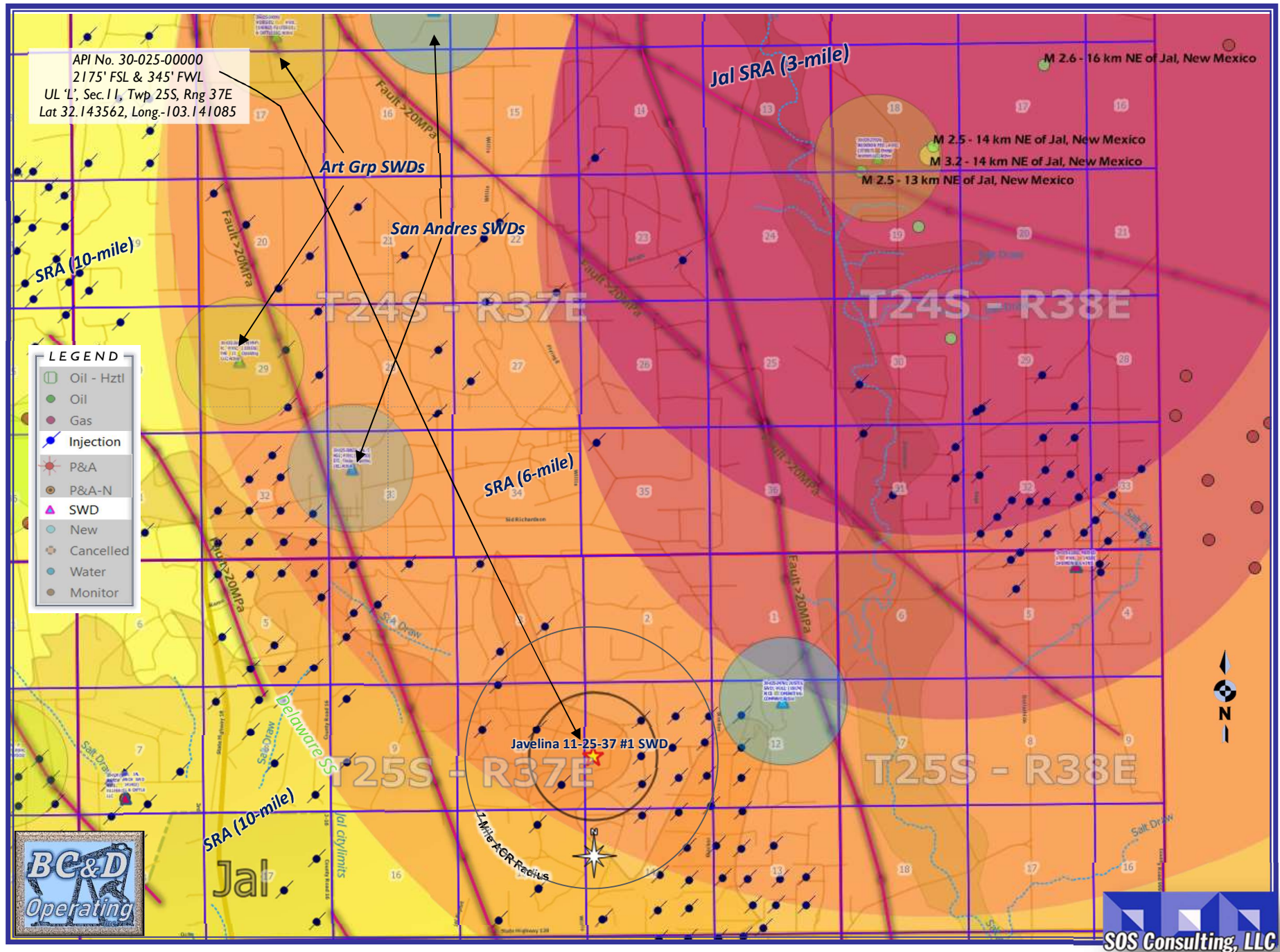
Seismicity Analysis

For High Volume Devonian Wells

NOT APPLICABLE TO THIS SHALLOW SWD PROSPECT

Javelina 11-25-37 #1 SWD – Regional Map Seismic Features

(Attachment to NMOCD Form C-I08 - Item V)



C-108 ITEM XI

Water Wells within Area of Review
and
Groundwater Information for Area

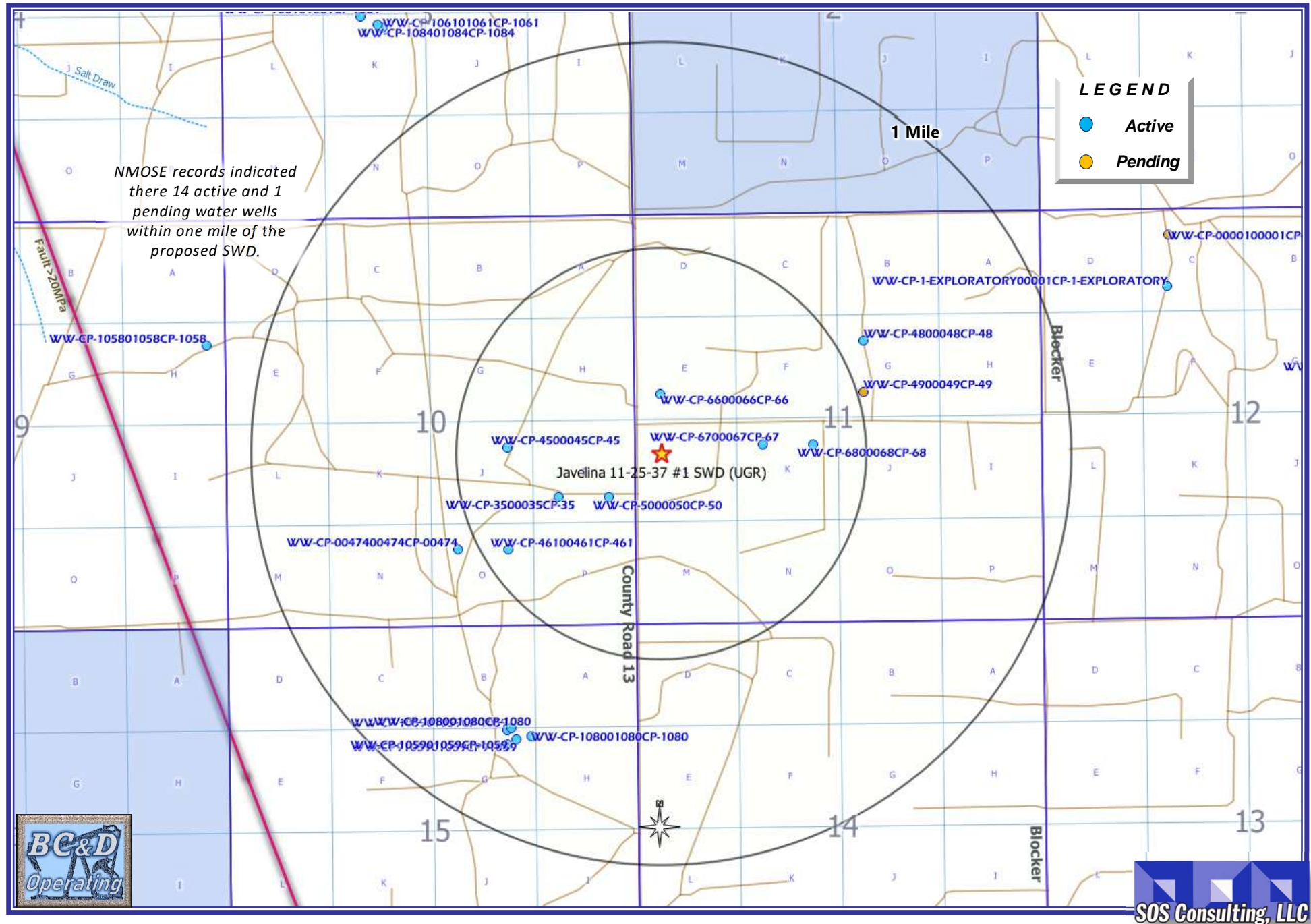
Water Well Map – 1-Mile Area of Review

Fresh Water Analysis if Applicable

*Various Standard Exhibits in Support of Domestic/ Fresh Water Well Data
and Groundwater Information Follow this Page...*

Javelina 11-25-37 #1 SWD – 1-Mile AOR Water Wells

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 14, 2023

DONNIE HILL JR.

BC & D OPERATING

P. O. BOX 302

HOBBS, NM 88241

RE: JAVELINA SWD #1

Enclosed are the results of analyses for samples received by the laboratory on 09/05/23 12:03.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:BC & D OPERATING
P. O. BOX 302
HOBBS NM, 88241Project: JAVELINA SWD #1
Project Number: JAVELINA 9-25-37 #1 SWD
Project Manager: DONNIE HILL JR.
Fax To: (575) 942-2005Reported:
14-Sep-23 08:37

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
WWCP 35000 35	H234781-01	Water	05-Sep-23 11:00	05-Sep-23 12:03

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BC & D OPERATING
P. O. BOX 302
HOBBS NM, 88241

Project: JAVELINA SWD #1
Project Number: JAVELINA 9-25-37 #1 SWD
Project Manager: DONNIE HILL JR.
Fax To: (575) 942-2005

Reported:
14-Sep-23 08:37

WWCP 35000 35**H234781-01 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories**Inorganic Compounds**

Alkalinity, Bicarbonate	220		5.00	mg/L	1	3080401	AC	05-Sep-23	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	3080401	AC	05-Sep-23	310.1	
Chloride*	248		4.00	mg/L	1	3082138	AC	05-Sep-23	4500-Cl-B	
Conductivity*	1570		1.00	umhos/cm @ 25°C	1	3090512	AC	05-Sep-23	120.1	
pH*	7.76		0.100	pH Units	1	3090512	AC	05-Sep-23	150.1	
Temperature °C	19.1			pH Units	1	3090512	AC	05-Sep-23	150.1	
Sulfate*	276		50.0	mg/L	5	3090702	AC	07-Sep-23	375.4	QM-07
TDS*	971		5.00	mg/L	1	3082401	AC	07-Sep-23	160.1	
Alkalinity, Total*	180		4.00	mg/L	1	3080401	AC	05-Sep-23	310.1	

Green Analytical Laboratories**Total Recoverable Metals by ICP (E200.7)**

Calcium*	86.5		2.00	mg/L	10	B232702	AES	12-Sep-23	EPA200.7	
Magnesium*	50.5		1.00	mg/L	10	B232702	AES	12-Sep-23	EPA200.7	
Potassium*	<10.0		10.0	mg/L	10	B232702	AES	12-Sep-23	EPA200.7	
Sodium*	121		10.0	mg/L	10	B232702	AES	12-Sep-23	EPA200.7	

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BC & D OPERATING
P. O. BOX 302
HOBBS NM, 88241

Project: JAVELINA SWD #1
Project Number: JAVELINA 9-25-37 #1 SWD
Project Manager: DONNIE HILL JR.
Fax To: (575) 942-2005

Reported:
14-Sep-23 08:37

Inorganic Compounds - Quality Control**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	--------------------	-------	----------------	------------------	------	----------------	-----	--------------	-------

Batch 3080401 - General Prep - Wet Chem**Blank (3080401-BLK1)**

Prepared & Analyzed: 04-Aug-23

Alkalinity, Carbonate	ND	1.00	mg/L							
Alkalinity, Bicarbonate	5.00	5.00	mg/L							
Alkalinity, Total	4.00	4.00	mg/L							

LCS (3080401-BS1)

Prepared & Analyzed: 04-Aug-23

Alkalinity, Carbonate	ND	2.50	mg/L				80-120			
Alkalinity, Bicarbonate	330	12.5	mg/L				80-120			
Alkalinity, Total	270	10.0	mg/L	250		108	80-120			

LCS Dup (3080401-BSD1)

Prepared & Analyzed: 04-Aug-23

Alkalinity, Carbonate	ND	2.50	mg/L				80-120		20	
Alkalinity, Bicarbonate	330	12.5	mg/L				80-120	0.00	20	
Alkalinity, Total	270	10.0	mg/L	250		108	80-120	0.00	20	

Batch 3082138 - General Prep - Wet Chem**Blank (3082138-BLK1)**

Prepared & Analyzed: 21-Aug-23

Chloride	ND	4.00	mg/L							
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LCS (3082138-BS1)

Prepared & Analyzed: 21-Aug-23

Chloride	100	4.00	mg/L	100		100	80-120			
----------	-----	------	------	-----	--	-----	--------	--	--	--

LCS Dup (3082138-BSD1)

Prepared & Analyzed: 21-Aug-23

Chloride	104	4.00	mg/L	100		104	80-120	3.92	20	
----------	-----	------	------	-----	--	-----	--------	------	----	--

Batch 3082401 - Filtration**Blank (3082401-BLK1)**

Prepared: 24-Aug-23 Analyzed: 25-Aug-23

TDS	ND	5.00	mg/L							
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Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BC & D OPERATING
P. O. BOX 302
HOBBS NM, 88241

Project: JAVELINA SWD #1
Project Number: JAVELINA 9-25-37 #1 SWD
Project Manager: DONNIE HILL JR.
Fax To: (575) 942-2005

Reported:
14-Sep-23 08:37

Inorganic Compounds - Quality Control**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 3082401 - Filtration**LCS (3082401-BS1)**

Prepared: 24-Aug-23 Analyzed: 25-Aug-23

TDS	543		mg/L	500		109	80-120			
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Duplicate (3082401-DUP1)

Source: H234523-01

Prepared: 24-Aug-23 Analyzed: 25-Aug-23

TDS	875	5.00	mg/L		889			1.59	20	
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Batch 3090512 - General Prep - Wet Chem**LCS (3090512-BS1)**

Prepared & Analyzed: 05-Sep-23

pH	7.17		pH Units	7.00		102	90-110			
Conductivity	493		uS/cm	500		98.6	80-120			

Duplicate (3090512-DUP1)

Source: H234781-01

Prepared & Analyzed: 05-Sep-23

pH	7.79	0.100	pH Units		7.76			0.386	20	
Conductivity	1570	1.00	umhos/cm @ 25°C		1570			0.446	20	
Temperature °C	19.0		pH Units		19.1			0.525	200	

Batch 3090702 - General Prep - Wet Chem**Blank (3090702-BLK1)**

Prepared & Analyzed: 07-Sep-23

Sulfate	ND	10.0	mg/L							
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LCS (3090702-BS1)

Prepared & Analyzed: 07-Sep-23

Sulfate	17.3	10.0	mg/L	20.0		86.5	80-120			
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LCS Dup (3090702-BSD1)

Prepared & Analyzed: 07-Sep-23

Sulfate	18.5	10.0	mg/L	20.0		92.3	80-120	6.49	20	
---------	------	------	------	------	--	------	--------	------	----	--

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BC & D OPERATING
P. O. BOX 302
HOBBS NM, 88241

Project: JAVELINA SWD #1
Project Number: JAVELINA 9-25-37 #1 SWD
Project Manager: DONNIE HILL JR.
Fax To: (575) 942-2005

Reported:
14-Sep-23 08:37

Total Recoverable Metals by ICP (E200.7) - Quality Control**Green Analytical Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	--------------------	-------	----------------	------------------	------	----------------	-----	--------------	-------

Batch B232702 - Total Recoverable by ICP**Blank (B232702-BLK1)**

Prepared: 11-Sep-23 Analyzed: 12-Sep-23

Magnesium	ND	0.100	mg/L							
Calcium	ND	0.200	mg/L							
Sodium	ND	1.00	mg/L							
Potassium	ND	1.00	mg/L							

LCS (B232702-BS1)

Prepared: 11-Sep-23 Analyzed: 12-Sep-23

Sodium	1.63	1.00	mg/L	1.62		101	85-115			
Potassium	3.81	1.00	mg/L	4.00		95.3	85-115			
Magnesium	9.60	0.100	mg/L	10.0		96.0	85-115			
Calcium	1.91	0.200	mg/L	2.00		95.3	85-115			

LCS Dup (B232702-BSD1)

Prepared: 11-Sep-23 Analyzed: 12-Sep-23

Potassium	3.79	1.00	mg/L	4.00		94.8	85-115	0.561	20	
Calcium	1.93	0.200	mg/L	2.00		96.5	85-115	1.27	20	
Sodium	1.63	1.00	mg/L	1.62		100	85-115	0.386	20	
Magnesium	9.75	0.100	mg/L	10.0		97.5	85-115	1.53	20	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in cursive script, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

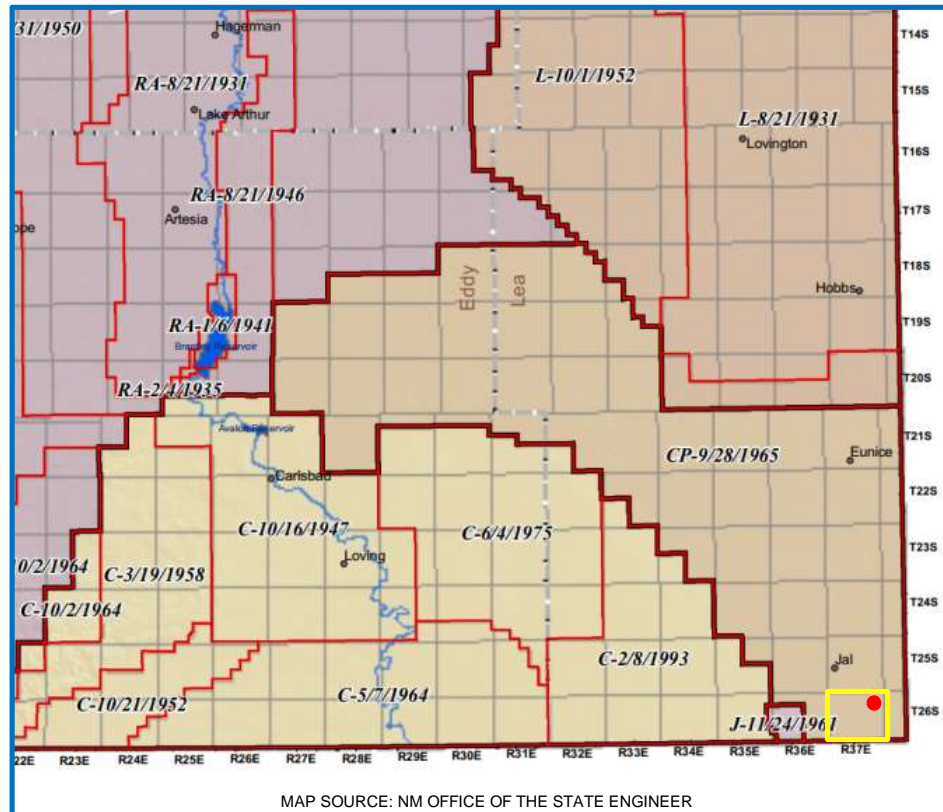
CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: BC&D OPERATING, Inc.		BILL TO		ANALYSIS REQUEST																																					
Project Manager: Donnie Hill Jr		P.O. #:																																							
Address: P.O. Box 302		Company:																																							
City: Hobbs		Attn:																																							
State: N.M. Zip: 88240		Address:																																							
Phone #: 575-390-1207 Fax #:		City:																																							
Project #:		State:																																							
Project Name: Javelina SWD #1		Zip:																																							
Project Location: Javelina 9-25-37 #1 SWD		Phone #:																																							
Sampler Name: Donnie Hill Jr / Phillip Little		Fax #:																																							
FOR LAB USE ONLY																																									
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER:		ACID/BASE:		ICE / COOL		OTHER:		DATE		TIME													
H234781		WUCP 35000 35		GR		1		✓																		9/5/23		11:00 AM		Atens : Catons											
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.																																									
Relinquished By: Donnie Hill Jr		Date: 9/5/2023		Received By: Donnie Hill Jr		Date: 9/5/2023		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM													
Relinquished By: Donnie Hill Jr		Date: 9/5/2023		Received By: Donnie Hill Jr		Date: 9/5/2023		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM		Time: 12:03 PM													
Delivered By: (Circle One)		Observed Temp. °C		Sample Condition		CHECKED BY: (Initials)		Turnaround Time:		Standard		Bacteria (only)		Sample Condition		Observed Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C													
Sampler - UPS - Bus - Other:		Corrected Temp. °C		Cool Intact		✓		Thermometer ID #140		RUSH		Cool Intact		Observed Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C													
Phone: 500-734-0771		Corrected Temp. °C		Cool Intact		✓		Thermometer ID #140		RUSH		Cool Intact		Observed Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C		Corrected Temp. °C													

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

C-108 - Item XI

Groundwater Basins - Water Column / Depth to Groundwater



The subject well is located within the Capitan Basin, 2 townships east of the Carlsbad Basin.

Fresh water in the area is generally available from the Ogallala; High Plains Aquifer. State Engineer's records show water wells in 26S-37E with an average depth to water at 212 feet.

There is one (1) water well located within one mile of the proposed SWD and the analysis is included.



C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.



Ben Stone, Partner
SOS Consulting, LLC

Project: BC&D Operating, Inc.
Javelina 11-25-37 and 15-25-37
Reviewed 12/03/2023

C-108 ITEM XIII – PROOF OF NOTIFICATION

IDENTIFICATION AND NOTIFICATION OF AFFECTED PARTIES

Exhibits for Section

Affected Parties Map

List of Affected Parties

Notification Letter to Affected Parties

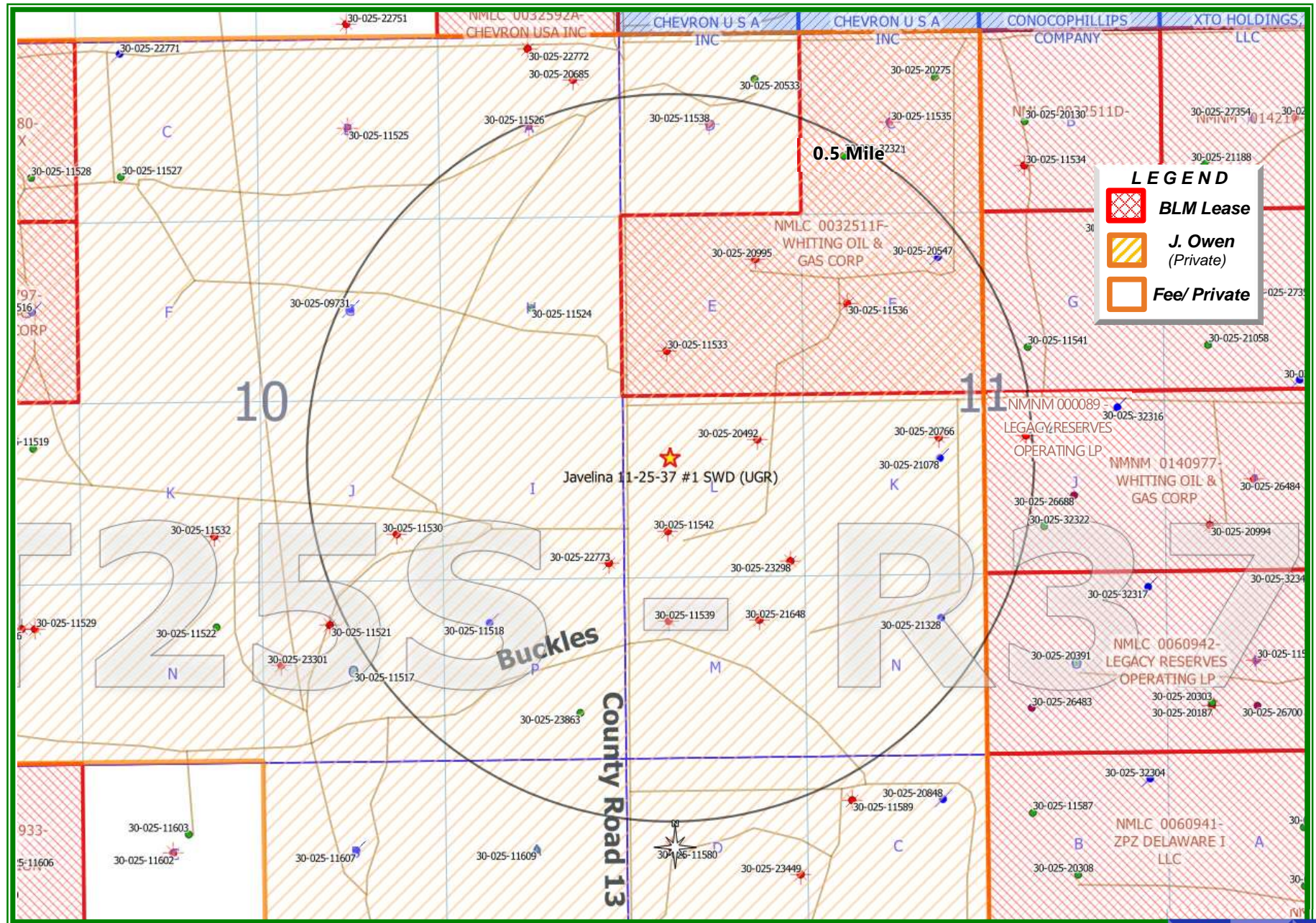
Instructions for PDF Document Access

Proof of Certified Mailing

Affidavit Published Legal Notice

Javelina 11-25-37 SWD #1 – Leasehold/ Affected Parties Plat

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST

ALL AFFECTED PARTIES ARE PROVIDED A NOTICE LETTER VIA US CERTIFIED MAIL CONTAINING UNIQUE 6 CHARACTER DOCUMENT ACCESS CODES FOR SECURE DOWNLOAD OF A PDF COPY OF THE SUBJECT C-108 APPLICATION. AFFECTED PARTIES MAY ALSO REQUEST A PDF COPY VIA SENT EMAIL.

"AFFECTED PERSON" MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B.2.

SURFACE OWNER

NOTICE #	ENTITY	US CERTIFIED TRACKING	SOS DOC ACCESS CODE
1	Johnny M. Owen P.O. Box 1013 Jal, NM 88252	7018 2290 0001 2038 8302	☒

OFFSET MINERALS LESSEES and/ or OPERATORS

2	LEGACY RESERVES OPERATING 15 Smith Rd., Ste.3000 Midland TX 79705	7018 2290 0001 2038 8319	☒
3	BXP OPERATING, LLC 11757 Katy Fwy, Ste.475 Houston, TX 77079-1761	7018 2290 0001 2038 8326	☒
4	SABINAL ENERGY OPERATING, LLC 1780 Hughes Landing Blvd., Ste.1200 The Woodlands, Texas 77380-4024	7018 2290 0001 2038 8333	☒
5	TEAM OPERATING, LLC PO Box 853 Pinehurst, TX 77362	7018 2290 0001 2038 8357	☒

REGULATORY

6	NM OIL CONSERVATION DIVISION 1220 S. St. Francis Dr. Santa Fe, NM 87505	<i>Filed via OCD Online e-Permitting</i>
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December 14, 2023

NOTIFICATION TO INTERESTED PARTIES
via U.S. Certified Mail – Return Receipt Requested

To Whom It May Concern:

BC&D Operating, Inc., Hobbs, New Mexico, has made application to the New Mexico Oil Conservation Division to permit for salt water disposal the Javelina 11-25-37 SWD #1. The SWD operation will be for commercial disposal for area operations. As indicated in the notice below, the well is located in Section 11, Township 25 South, Range 37 East in Lea County, New Mexico.

The published notice states that the interval will be from 3,620 feet to 4,760 feet into the San Andres formation. Following is the notice published in the Hobbs News-Sun, Hobbs, New Mexico on or about December 7, 2023.

LEGAL NOTICE

BC&D Operating, Inc., Hobbs, New Mexico is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to permit for salt water disposal its Javelina 11-25-37 SWD #1 (API No.30-025-TBD). The well will be located 2175 feet from the South line and 345 feet from the West line (Unit L) of Section 11, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Produced water from area operators' production will be commercially disposed into the San Andres formation through perforations from 3620' to 4760' at a maximum surface pressure of 724 psi, maximum daily rate of 15,000 bwpd and an average rate of 12,500 bwpd. The subject SWD well is located approximately 3.6 miles northeast of Jal, New Mexico.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936)377-5696 or, email info@sosconsulting.us.

You have been identified as a party who may be interested as an offset lessee or operator.

You are entitled to a full copy of the application. SOS Consulting has deployed a new app for the explicit secure delivery of a full PDF copy of the application. Any user employed with **Affected Party** may log into the system and when prompted for a *Document Access Code*, enter **0000XX** to View or Download the document as desired. Using the *SOS Client and Affected Party Document Access* app takes about one minute, start to finish instructions are included, and only name, email and company name are needed to access the system.

Thank you for your attention in this matter.

Best regards,

A handwritten signature in blue ink, appearing to read "Ben Stone".

Ben Stone, SOS Consulting, LLC
Agent for BC&D Operating, Inc.

Cc: Application File

C-108 - Item XIV

Proof of Notice (Certified Mail Receipts)

7018 2290 0001 2038 8302

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
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For delivery information, visit our website at www.usps.com®.

Jal, NM 88252

OFFICIAL USE

Certified Mail Fee	\$4.35	0360
Extra Services & Fees (check box, add fee as appropriate)	\$3.55	05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	
Total Postage and Fees	\$8.56	12/15/2023

Sent To

Street Johnny M. Owen
City, State P.O. Box 1013
PS Form Jal, NM 88252

CERTIFIED MAIL RECEIPT
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Springs, TX 77380

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Extra Services & Fees (check box, add fee as appropriate)	\$3.55	05
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	
Total Postage and Fees	\$8.56	12/15/2023

Sent To

Street and A SABINAL ENERGY OPERATING, LLC
City, State, ZIP 1780 Hughes Landing Blvd., Ste.1200
PS Form 38 The Woods, Texas 77380-4024

CERTIFIED MAIL RECEIPT
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Houston, TX 77079

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Extra Services & Fees (check box, add fee as appropriate)	\$3.55	05
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	
Total Postage and Fees	\$8.56	12/15/2023

Sent To

Street and BXP PARTNERS V LP
City, State, ZIP 11757 Katy Fwy, Ste.475
PS Form Houston, TX 77079-1761

CERTIFIED MAIL RECEIPT
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7018 2290 0001 2038 8319

**U.S. Postal Service™
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Midland, TX 79705

OFFICIAL USE

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Extra Services & Fees (check box, add fee as appropriate)	\$3.55	05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	
Total Postage and Fees	\$8.56	12/15/2023

Sent To

Street ar LEGACY RESERVES OPERATING
City, State 15 Smith Rd., Ste.3000
PS Form Midland TX 79705

CERTIFIED MAIL RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Carlsbad, NM 88220

OFFICIAL USE

Certified Mail Fee	\$4.35	0360
Extra Services & Fees (check box, add fee as appropriate)	\$3.55	05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	
Total Postage and Fees	\$8.56	12/15/2023

Sent To

Street and A Bureau of Land Management
City, State, ZIP Oil & Gas Division
PS Form 38 620 E. Greene St.
Carlsbad, NM 88220

CERTIFIED MAIL RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Pinehurst, TX 77362

OFFICIAL USE

Certified Mail Fee	\$4.35	0360
Extra Services & Fees (check box, add fee as appropriate)	\$3.55	05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.66	
Total Postage and Fees	\$8.56	12/18/2023

Sent To

Street and Team Operating, LLC
City, State PO Box 853
PS Form Pinehurst, TX 77362

CERTIFIED MAIL RECEIPT
Domestic Mail Only

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 07, 2023
and ending with the issue dated
December 07, 2023.


Publisher

Sworn and subscribed to before me this
7th day of December 2023.


Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 7, 2023

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Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936)377-5696 or, email info@sosconsulting.us.
#00285555

67104420

00285555

BEN STONE
SOS CONSULTING, LLC.
21 RED OAK CIRCLE
POINT BLANK, TX 77364

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 314024

CONDITIONS

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 314024
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	2/13/2024