

Revised March 23, 2017

ID NO. 318449

NSL - 8724

RECEIVED: 02/28/24	REVIEWER:	TYPE:	APP NO: pLEL2405951508
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company **OGRID Number:** 372171
Well Name: San Juan 30-6 Unit 8A **API:** 30-039-21701
Pool: Basin Fruitland Coal **Pool Code:** 71629

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Amanda Walker

Print or Type Name

Signature

2/28/2024

Date

346-237-2177

Phone Number

mwalker@hilcorp.com

e-mail Address



February 16, 2024
Sent via Certified Mail

Bureau of Land Management
6251 College Blvd A
Farmington, NM 87402

Re: Unorthodox Well Location Application for Basin-Fruitland Coal
San Juan 30 6 Unit #008A (API: 30-039-21701)
SHL/BHL: Unit C (NE/NW), 640' FNL & 800' FWL
Spacing Unit: W/211.32 acres in Section 31, T30N, R07W
Rio Arriba County, New Mexico

To Whom it May Concern:

Pursuant to 19.15.15.13 NMAC, Hilcorp has filed an Unorthodox Location Application with the New Mexico Oil Conservation Division. The spacing unit the subject unorthodox location encroaches upon is comprised of a single federal lease. Thus, this letter serves to provide the BLM with notice as required by 19.15.4.12.A.2 NMAC.

Please refer to copies of the application materials enclosed for further details. Per 19.15.15.13 NMAC, objections shall be made in writing with the NMOCD within twenty (20) days from the date of this letter.

Should have any questions concerning this application, please feel free to call me at 832-839-4596.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rob Carlson', is written over a horizontal line.

Rob Carlson, CPL
Sr. Landman

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>Hilcorp Energy Company</u>	OGRID Number: <u>372171</u>
Well Name: <u>San Juan 30-6 Unit 8A</u>	API: <u>30-039-21701</u>
Pool: <u>Basin Fruitland Coal</u>	Pool Code: <u>71629</u>

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☒ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rob Carlson

Print or Type Name

Signature

2/15/2024
Date

832-839-4596
Phone Number

r Carlson@hilcorp.com
e-mail Address



February 16, 2024
Sent Overnight UPS

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe

Re: Unorthodox Well Location Application for Basin-Fruitland Coal
San Juan 30 6 Unit #008A (API: 30-039-21701)
SHL/BHL: Unit C (NE/NW), 640' FNL & 800' FWL
Spacing Unit: W/211.32 acres in Section 31, T30N, R07W
Rio Arriba County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Hilcorp Energy Company ("Hilcorp") hereby requests administrative approval for an unorthodox gas well location in the Basin-Fruitland Coal Gas Pool (71629).

Hilcorp intends to utilize the subject wellbore for a recompletion attempt to the Basin-Fruitland Coal formation; dedicated to an approved 211.32 acre non-standard gas spacing and proration unit (R-9303) comprised of Lots 5-8 & E/2 W/2 (W/2 equivalent) in Section 31, T30N, R07W.

Rule (7) of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool (Order R-8768-B) provides "*wells drilled or recompleted on every standard or non-standard unit in the Basin-Fruitland Coal Gas Pool...shall be located no closer than 660 feet to any outer boundary of a proration unit*". The subject vertical well, however, sits at an existing/approved unorthodox location (NSL-934) approximately **640** feet from the north line. Thus, the Basin-Fruitland Coal recompletion contemplated herein becomes unorthodox by default.

Referring to the enclosed map titled "Unorthodox Location Plat:

Pursuant to Paragraph (2) of Subsection A of 19.15.4.12 NMAC, the affected spacing unit encroached upon by this unorthodox location (shaded in red on the map enclosed) is comprised of Lots 5-8 & E/2 W/2 (W/2 equivalent) of Section 30, T30N, R07W; being a single federal lease. Notably, there are no active Basin-Fruitland Coal wells in the affected spacing unit. Hilcorp is Operator of the affected spacing unit as it falls within the boundaries of the San Juan 30-6 Unit area (visualized by cross-hatch) and owner of 82% working interest. Thus, pursuant to Paragraph (8) of Subsection A of 19.15.2.7 NMAC, Hilcorp, as of the date of this letter, provided notice to the owner of the remaining 18% working interest and the Bureau of Land Management.

This unorthodox location is necessary to maximize recovery of oil and gas reserves and minimize surface disturbance. A notice of intent to recomplete the Basin-Fruitland Coal Gas Pool has been filed with the Aztec OCD district office. Attached are C-102's for both formations, a plat map and the notice party/proof of notification as required by 19.15.4.12.A.2. For questions, please contact me at the email/number below.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rob Carlson', is written over a light blue horizontal line.

Rob Carlson, CPL
Sr. Landman

Unorthodox Location Plat:
San Juan 30 6 Unit #8A
Basin Fruitland Coal

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37.72

L



#8A Well



#8A FC Spacing



Affected FC Spacing



San Juan 30-6 Unit Area

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SAN JUAN 30.6 UNIT #8A
3003921701

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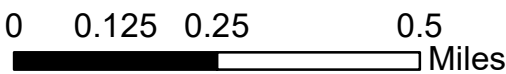
C

L 10
37.66

L 9
37.53

B

L 8
37.4



District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 358823

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21701	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318716	5. Property Name SAN JUAN 30 6 UNIT	6. Well No. 008A
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6050

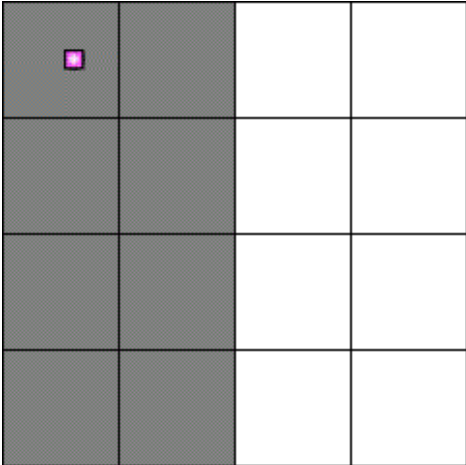

10. Surface Location

UL - Lot C	Section 31	Township 30N	Range 07W	Lot Idn	Feet From 640	N/S Line N	Feet From 800	E/W Line W	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 211.32	13. Joint or Infill			14. Consolidation Code			15. Order No. NSP R-9303		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By:  Title: Operations Regulatory Tech Sr. Date: 2 / 2 / 2024</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred B Kerr Jr Date of Survey: 3/3/1978 Certificate Number: 3950</p>
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

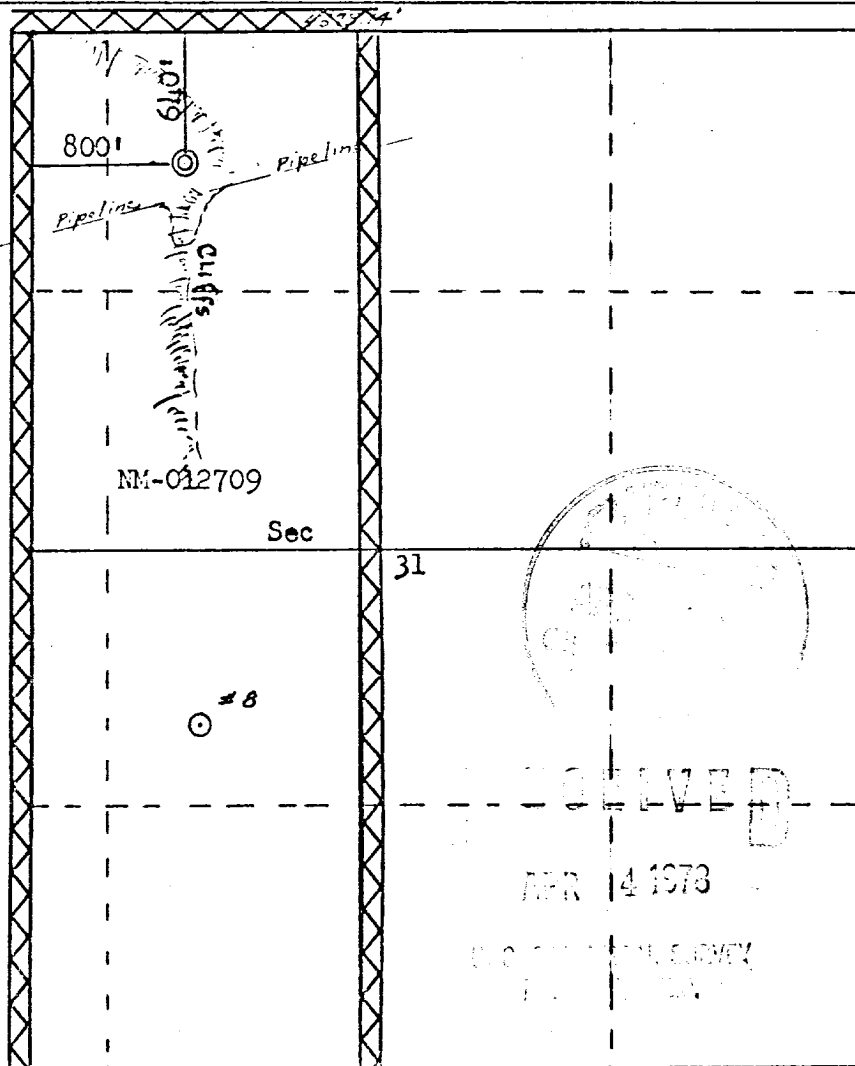
Operator El Paso Natural Gas Company			Lease San Juan 30-6 Unit (NM-012709)		Well No. 8A
Unit Letter C	Section 31	Township 30N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 640 feet from the North line and 800 feet from the West line					
Ground Level Elev. 6050	Producing Formation Mesa Verde		Pool Blanco Mesa Verde	Dedicated Acreage: 211.32 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. J. Guise

Name

Drilling Clerk

Position

El Paso Natural Gas

Company

March 30, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 3, 1978

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr
Fred B. Kerr

Certificate No.

3950



February 16, 2024
Sent via Certified Mail

Logos Resources II, LLC
2010 Afton Place
Farmington, NM 87401
Attn: Chris Jeffus

Re: Unorthodox Well Location Application for Basin-Fruitland Coal
San Juan 30 6 Unit #008A (API: 30-039-21701)
SHL/BHL: Unit C (NE/NW), 640' FNL & 800' FWL
Spacing Unit: W/211.32 acres in Section 31, T30N, R07W
Rio Arriba County, New Mexico

Mr. Jeffus:

Pursuant to 19.15.15.13 NMAC, Hilcorp has filed an Unorthodox Location Application. This letter serves to provide you, an owner of 18% working interest in the spacing unit this unorthodox location encroaches upon, with notice of said application as required by 19.15.4.12.A.2 NMAC.

Please refer to copies of the application materials enclosed for further details. Per 19.15.15.13 NMAC, objections shall be made in writing with the NMOCD within twenty (20) days from the date of this letter.

If you are so inclined, please execute the waiver below and return it to my attention via email rcarlson@hilcorp.com. Should have any questions concerning this application, please feel free to call me at 832-839-4596.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rob Carlson'.

Rob Carlson, CPL
Sr. Landman

Logos Resources II, LLC has no objections to the subject unorthodox location application mentioned above.

Logos Resources II, LLC

Date

Print Name

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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Applicant: <u>Hilcorp Energy Company</u>	OGRID Number: <u>372171</u>
Well Name: <u>San Juan 30-6 Unit 8A</u>	API: <u>30-039-21701</u>
Pool: <u>Basin Fruitland Coal</u>	Pool Code: <u>71629</u>

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
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B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rob Carlson
Print or Type Name


Signature

2/15/2024
Date

832-839-4596
Phone Number

rcarlson@hilcorp.com
e-mail Address



February 16, 2024
Sent Overnight UPS

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe

Re: Unorthodox Well Location Application for Basin-Fruitland Coal
San Juan 30 6 Unit #008A (API: 30-039-21701)
SHL/BHL: Unit C (NE/NW), 640' FNL & 800' FWL
Spacing Unit: W/211.32 acres in Section 31, T30N, R07W
Rio Arriba County, New Mexico

Dear Mr. Lowe:

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Hilcorp intends to utilize the subject wellbore for a recompletion attempt to the Basin-Fruitland Coal formation; dedicated to an approved 211.32 acre non-standard gas spacing and proration unit (R-9303) comprised of Lots 5-8 & E/2 W/2 (W/2 equivalent) in Section 31, T30N, R07W.

Rule (7) of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool (Order R-8768-B) provides "*wells drilled or recompleted on every standard or non-standard unit in the Basin-Fruitland Coal Gas Pool...shall be located no closer than 660 feet to any outer boundary of a proration unit*". The subject vertical well, however, sits at an existing/approved unorthodox location (NSL-934) approximately **640** feet from the north line. Thus, the Basin-Fruitland Coal recompletion contemplated herein becomes unorthodox by default.

Referring to the enclosed map titled "Unorthodox Location Plat:

Pursuant to Paragraph (2) of Subsection A of 19.15.4.12 NMAC, the affected spacing unit encroached upon by this unorthodox location (shaded in red on the map enclosed) is comprised of Lots 5-8 & E/2 W/2 (W/2 equivalent) of Section 30, T30N, R07W; being a single federal lease. Notably, there are no active Basin-Fruitland Coal wells in the affected spacing unit. Hilcorp is Operator of the affected spacing unit as it falls within the boundaries of the San Juan 30-6 Unit area (visualized by cross-hatch) and owner of 82% working interest. Thus, pursuant to Paragraph (8) of Subsection A of 19.15.2.7 NMAC, Hilcorp, as of the date of this letter, provided notice to the owner of the remaining 18% working interest and the Bureau of Land Management.

This unorthodox location is necessary to maximize recovery of oil and gas reserves and minimize surface disturbance. A notice of intent to recomplete the Basin-Fruitland Coal Gas Pool has been filed with the Aztec OCD district office. Attached are C-102's for both formations, a plat map and the notice party/proof of notification as required by 19.15.4.12.A.2. For questions, please contact me at the email/number below.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rob Carlson', is written over a light blue horizontal line.

Rob Carlson, CPL
Sr. Landman

Unorthodox Location Plat:
San Juan 30 6 Unit #8A
Basin Fruitland Coal

I L 10
37.72

L

▲ #8A Well

■ #8A FC Spacing

■ Affected FC Spacing

▨ San Juan 30-6 Unit Area

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SAN JUAN 30.6 UNIT #8A
3003921701

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District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 358823

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21701	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318716	5. Property Name SAN JUAN 30 6 UNIT	6. Well No. 008A
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6050

10. Surface Location

UL - Lot C	Section 31	Township 30N	Range 07W	Lot Idn	Feet From 640	N/S Line N	Feet From 800	E/W Line W	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 211.32	13. Joint or Infill			14. Consolidation Code			15. Order No. NSP R-9303		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: Title: Operations Regulatory Tech Sr. Date: 2 / 2 / 2024	
	SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: Fred B Kerr Jr Date of Survey: 3/3/1978 Certificate Number: 3950		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

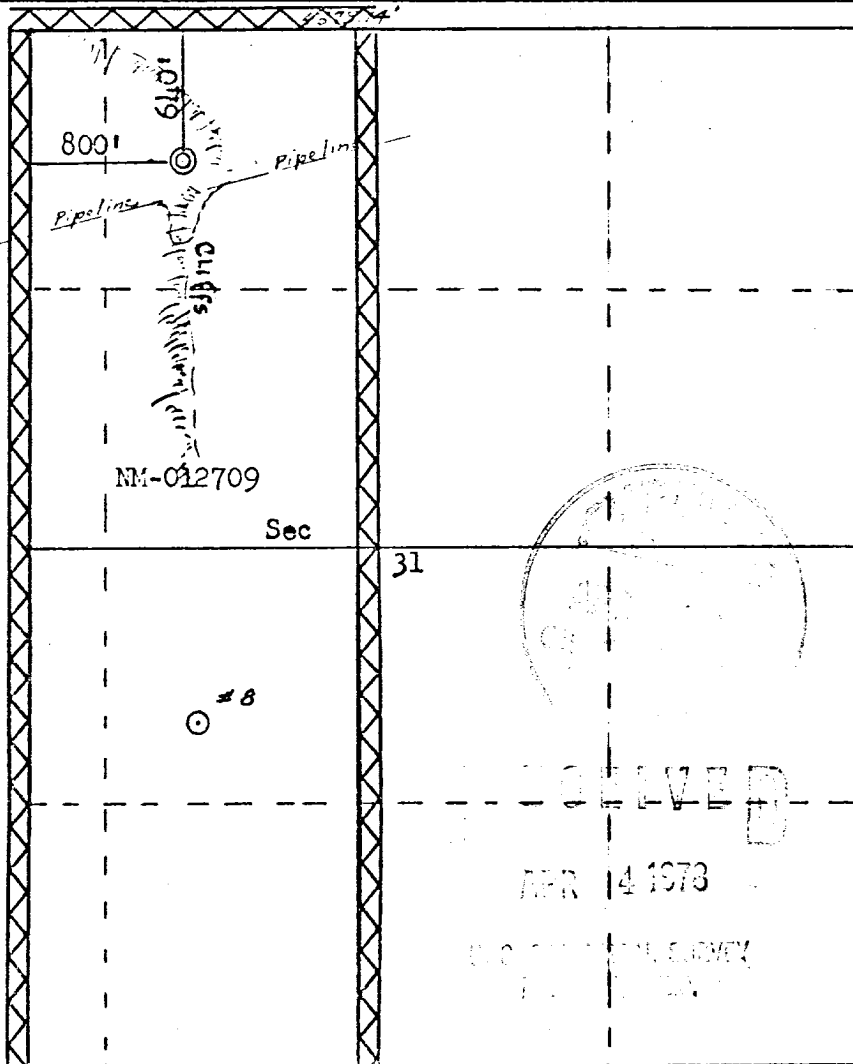
Operator El Paso Natural Gas Company			Lease San Juan 30-6 Unit (NM-012709)		Well No. 8A
Unit Letter C	Section 31	Township 30N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 640 feet from the North line and 800 feet from the West line					
Ground Level Elev. 6050	Producing Formation Mesa Verde		Pool Blanco Mesa Verde	Dedicated Acreage: 211.32 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. J. Guise

Name

Drilling Clerk

Position

El Paso Natural Gas

Company

March 30, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 3, 1978

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr
Fred B. Kerr, Jr.

Certificate No.

3950

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901833126865 Request Signature via Email	Brenda Guzman	, BUREAU OF LAND MANAGEMENT, 6251 COLLEGE BLVD A, FARMINGTON, NM, 87402 Code: San Juan 30-6 Unit 8A FC NSL	2/16/2024	Delivered, Left with Individual February 26, 2024 Signature Pending
92148969009997901833126872 Request Signature via Email	Brenda Guzman	CHRIS JEFFUS, LOGOS RESOURCES II LLC, 2010 AFTON PL, FARMINGTON, NM, 87401 Code: San Juan 30-6 Unit 8A FC NSL	2/16/2024	Delivered, Front Desk/Reception/Mail Room February 20, 2024 Signature Pending

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 318449

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 318449
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/28/2024