

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-854
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Tank; Bone Springs East (51687)	Gravity 49/BTU 1386	Average gravity 46/BTU 1277			
WC-025 G 06-S223322J; Bone Springs (97846)	Gravity 43/BTU 1168				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Allocation via well tests
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo

TITLE: Sr HSE Regulatory affairs Coordinator

DATE: 3/12/2024

TYPE OR PRINT NAME Cindy Herrera-Murillo

TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: ceof@chevron.com



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 12, 2024

Exhibit F – Section 10 Satellite Narrative

Oil & Water Processing & Metering

Dagger Lake Section 10 Satellite (SAT) is located in the SESW corner of Section 10 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 10 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 10 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 4 CTB & Section 10 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 10.

Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Gas is separated from liquids at Section 10 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: T211325589, T211427188) in parallel. After measurement, gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via a parallel pair of Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427263, T211427185) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 4 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 10 Satellite Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



Chevron North America
Exploration and Production Company
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 6301 Deauville Blvd
 Midland, TX 79706

March 12, 2024

Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

Dagger Lake CTB #4 and SAT #10 contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for Final Measurement Point (FMP) purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4.

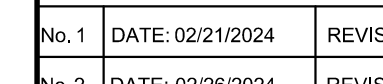
At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combined with the liquids produced from SAT #10. The resulting production stream will then flow through a 3-phase separation vessel. After separation, the oil and gas will be measured for FMP purposes by a Coriolis meter and orifice meter respectively. Post separation produced water from CTB #4 Trains 1 (including produced water from SAT #10) and 1A will be combined and measured by a vortex meter prior to transfer to a 3rd party disposal company.

The communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Production Type	Facility	CA where FMP is located
Oil	CTB #4	DL 4 33 LOCH NESS FED COM (CA pending approval)
Gas	CTB #4	DL 4 33 LOCH NESS FED COM (CA pending approval)
	SAT #10	DL 10 15 OGOPOGO FED COM (CA pending approval)
Water	CTB #4	DL 4 33 LOCH NESS FED COM (CA pending approval)

LEGEND

- | | |
|--|---|
| DL 10 3 Kraken Fed Com 207H (30-025-49078) | |
| DL 10 3 Kraken Fed Com 208H (30-025-49079) | |
| DL 10 3 Kraken Fed Com 209H (30-025-49080) | |



LEGEND

Section Line

Access Road

Right of Way

Flowline Cluster

Condensate Line

LP Gas Gathering

Gas Lift Distribution

Fiber Optic

Utility Line

Lease Road/Pads

Possibly Moving

Drill Sites

Facility Pads, Yards & Support Areas

Fresh Water Pond

Prospects

Chevron COOP Acreage

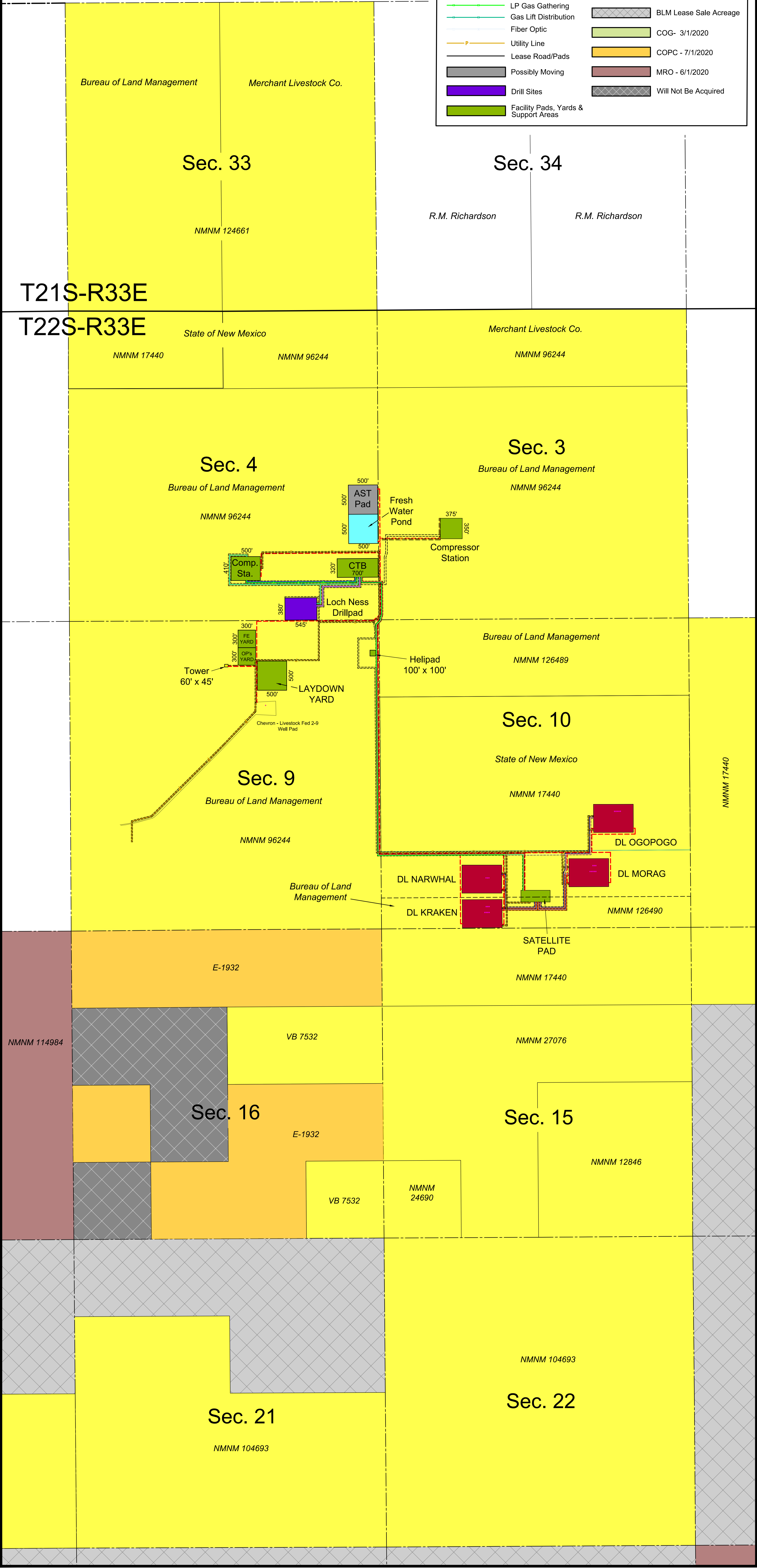
BLM Lease Sale Acreage

COG- 3/1/2020

COPC - 7/1/2020

MRO - 6/1/2020

Will Not Be Acquired



FENSTERMAKER

C. H. Fenstermaker & Associates, L.L.C.
Engineers • Surveyors
Environmental Consultants

Shreveport • New Orleans • Baton Rouge • Lafayette • Houston

135 Regency Square • Lafayette, LA 70508
Phone 337.237.2200 Fax 337.232.3299
www.fenstermaker.com

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1200 600 0 600 1200

Scale: 1" = 600'

REVISIONS

Init.	Date	Init.	Date
DMB	10/19/2020		

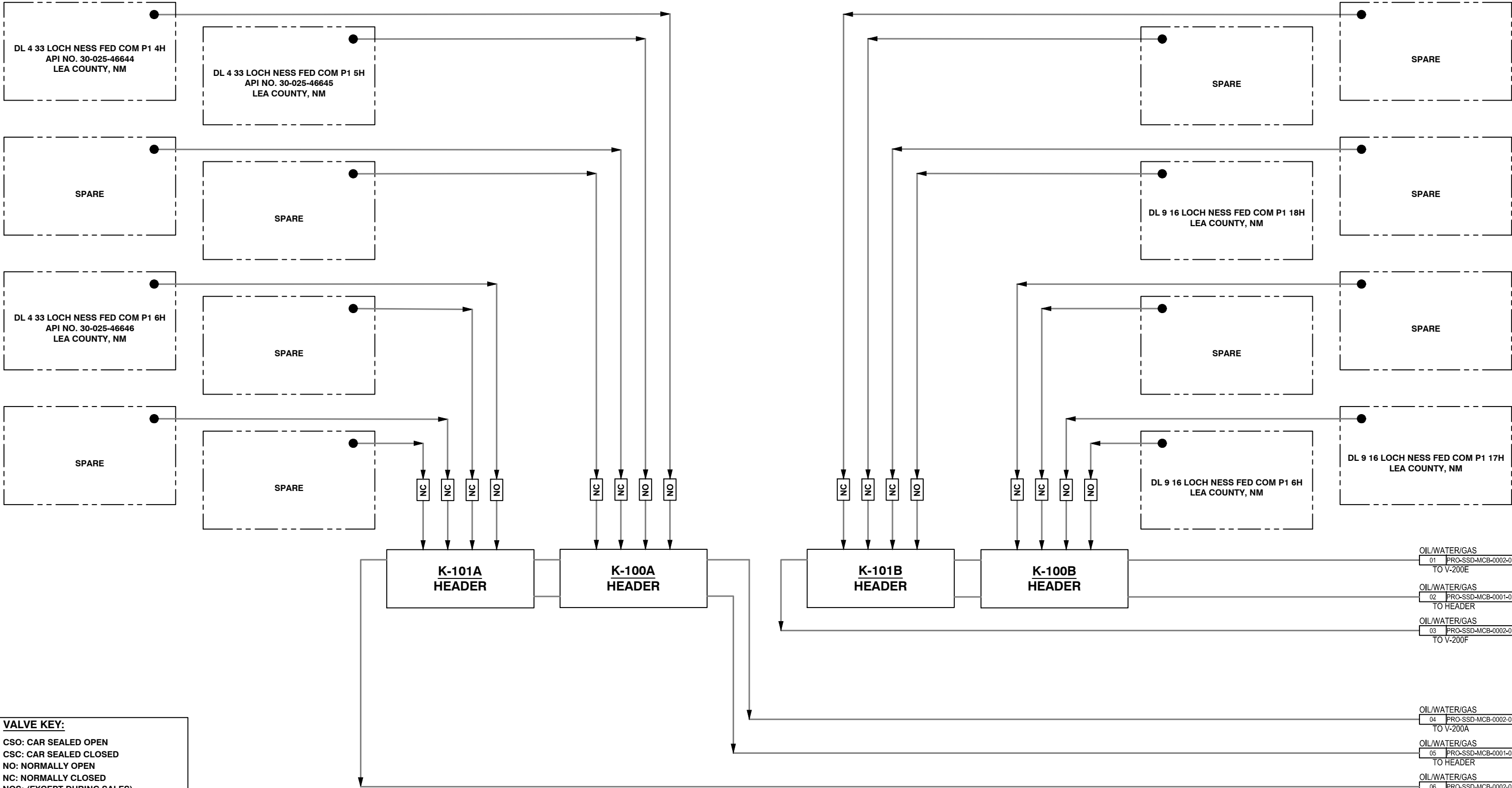
Map Projection: LM2LASFT
Geodetic Datum: NAD 27

Base Map of
DAGGER LAKE WORK AREA
SECTIONS 3, 4, 9, 10, 15 & 16; T22S-R33E
SECTIONS 33 & 34; T21S-R33E
LEA COUNTY, NEW MEXICO

FILENAME: T:\2019\219975\DWG\Dagger Lake Base Map 8 Sections.dwg

DRAWN BY: DMB
PROJ. MGR.: GDG
DATE: June 25, 2020
SCALE: 1"= 1000'

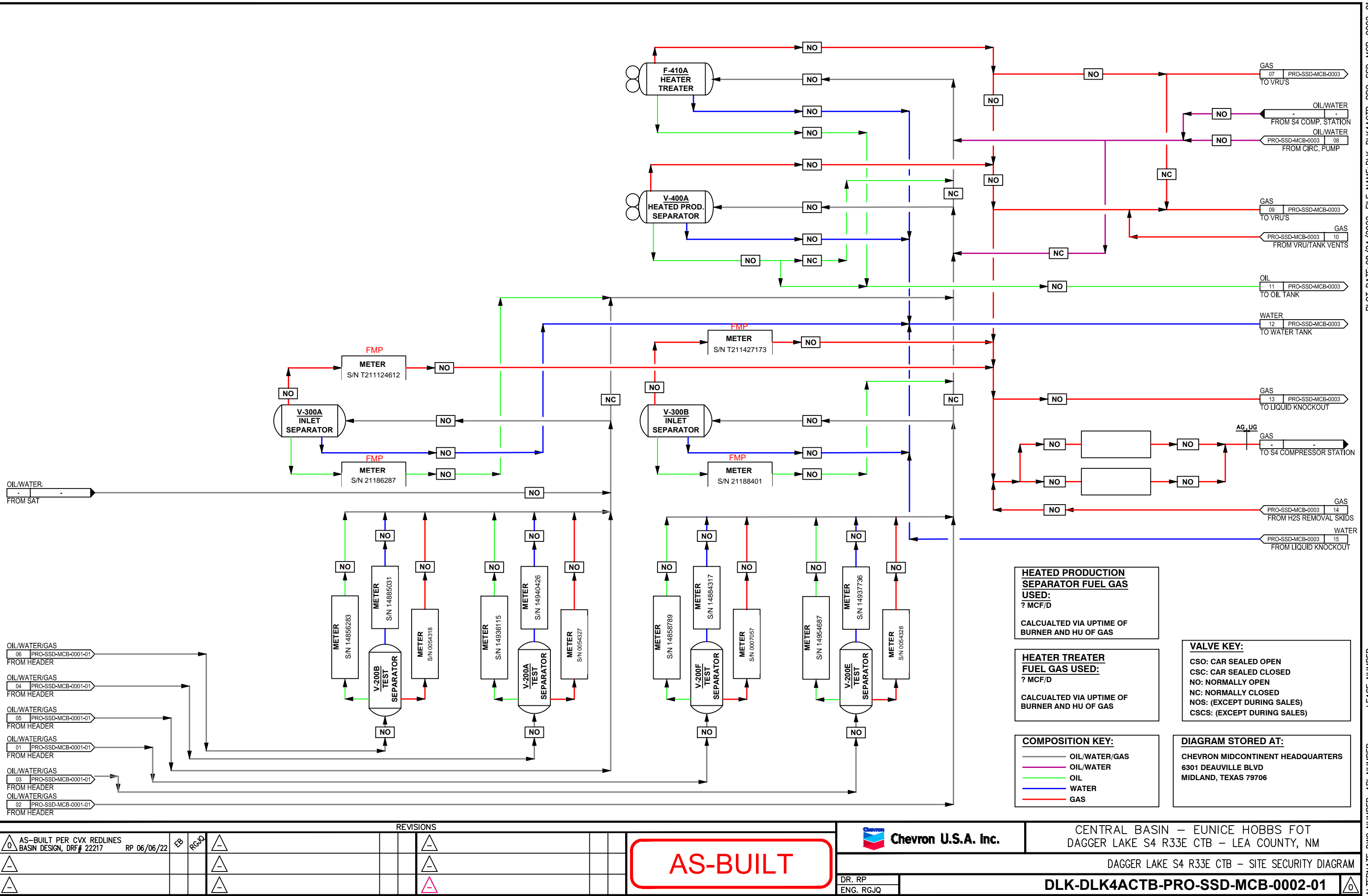
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AS-BUILT

		CENTRAL BASIN – EUNICE HOBBS FOT DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM	
DR. RP ENG. RGJQ		DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM	
		DLK-DLK4ACTB-PRO-SSD-MCB-0001-01	



REVISIONS									
AS-BUILT PER CVX REDLINES BASIN DESIGN, DR# 22217	RP 06/06/22	EB	RGJQ	△					
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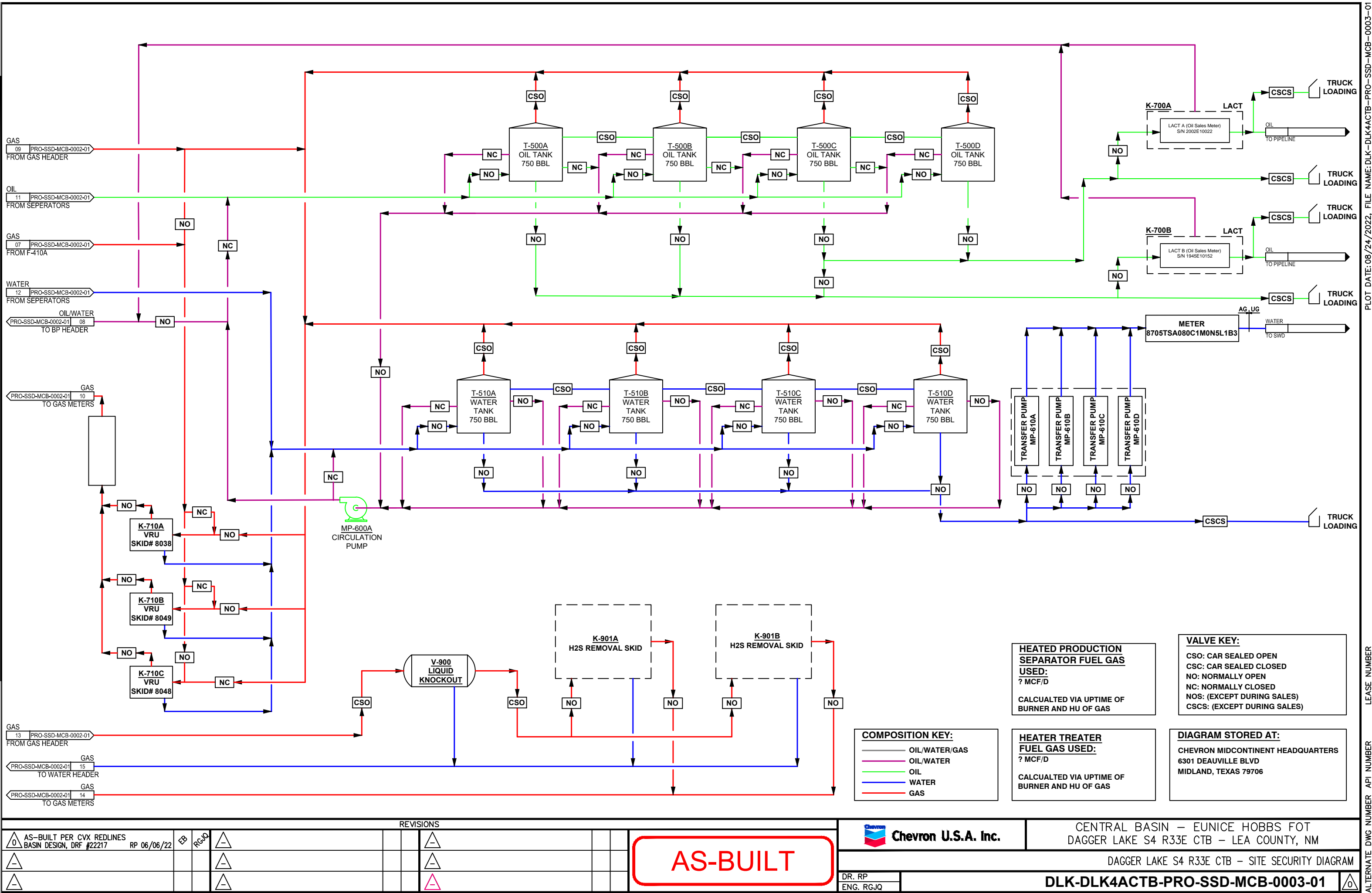
AS-BUILT

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM

DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM

DLK-DLK4ACTB-PRO-SSD-MCB-0002-01

DR. RP
ENG. RGJQ



REVISIONS									
AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES
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AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM

DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM

DLK-DLK4ACTB-PRO-SSD-MCB-0003-01

DR. RP
ENG. RGJQ

LEASE NUMBER
API NUMBER
ALTERNATE DWG NUMBER

Page 9 of 115
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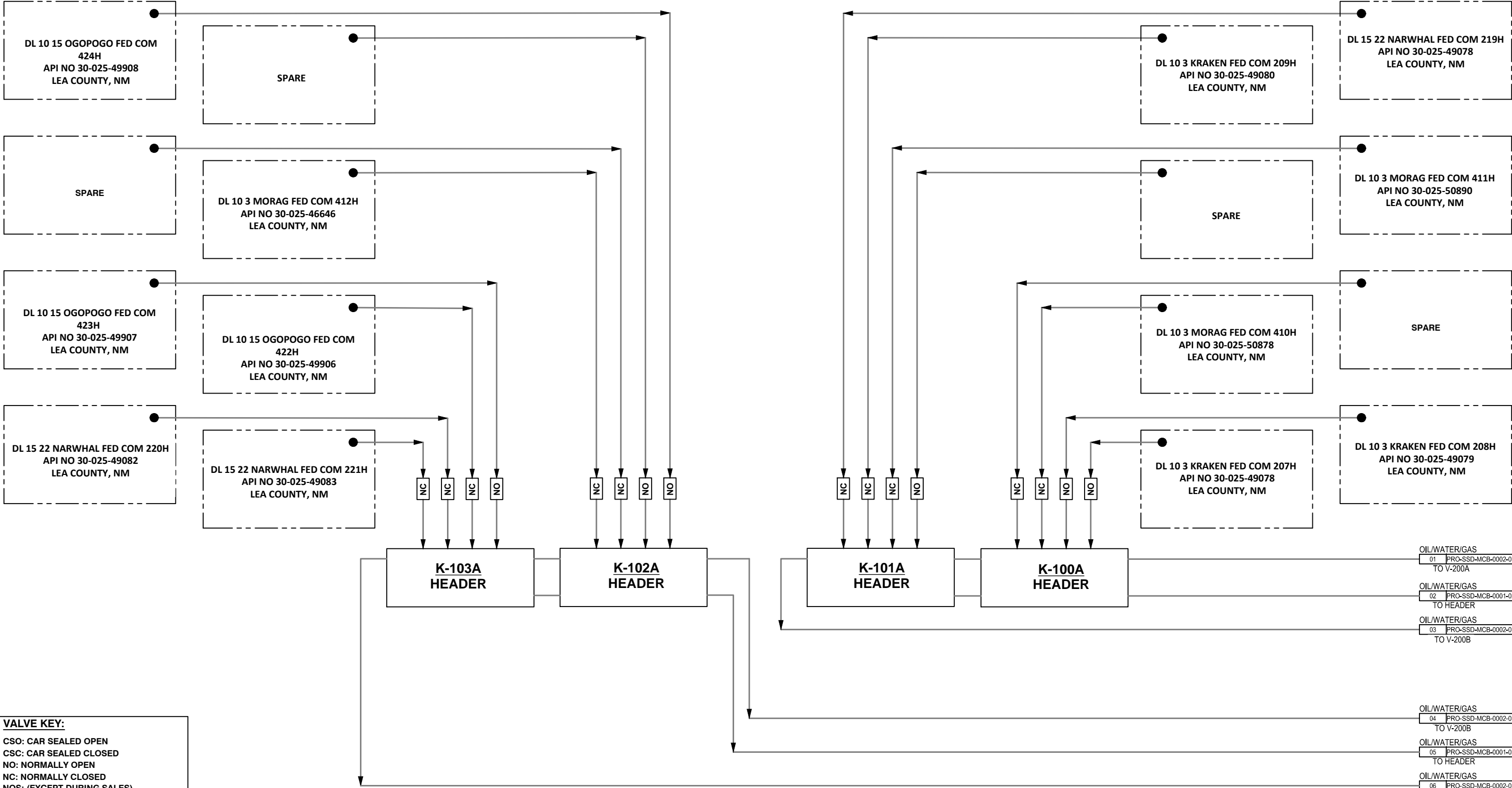


DIAGRAM STORED AT:
CHEVRON MIDCONTINENT HEADQUARTERS
6301 DEAUVILLE BLVD
MIDLAND, TEXAS 79706

COMPOSITION KEY:
OIL/WATER/GAS
OIL/WATER
OIL
WATER
GAS

REVISIONS									
AS-BUILT PER CVX REDLINES									

AS-BUILT

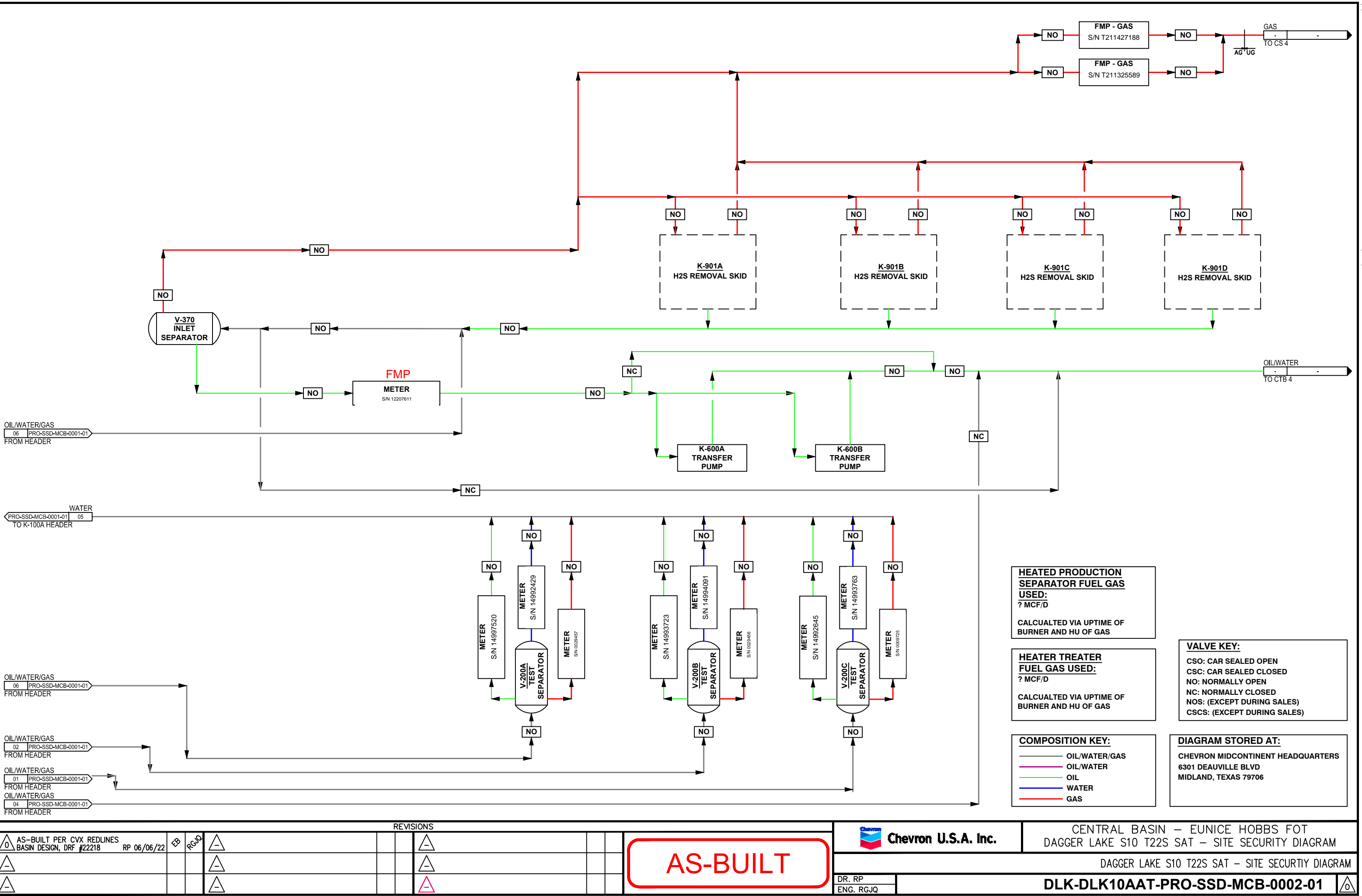
Chevron U.S.A. Inc.

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S10 T22 SAT – LEA COUNTY, NM

DR. RP
ENG. RGJQ

DAGGER LAKE S10 T22 SAT – SITE SECURITY DIAGRAM

PRO-SSD-MCB-0001-01



REVISIONS									
AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22218 RP 06/06/22	AS-BUILT								

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM

DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM

DR. RP
ENG. RGJQ

DLK-DLK10AAT-PRO-SSD-MCB-0002-01

Section 1: Royalty Revenue

This Commingling & Allocation Agreement (CAA) will not negatively affect the royalty revenue of the Federal Government. Moreover, the proposed commingling will reduce the surface facility footprint and overall emissions.

Exhibit L – Ownership Information

DL 4 33 LOCH NESS FED COM

LESSEE	INTEREST TYPE	INTEREST %	NAME	ADDRESS	CITY	STATE	ZIP CODE
USA NMNM 124661 USA NMNM 96244	WI	100%	CHEVRON USA INC	P O Box 4791	HOUSTON	TX	77210-4791
USA NMNM 124661 USA NMNM 96244	RI	0.12500000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
USA NMNM 96244	OR	0.00062515	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
USA NMNM 124661	OR	0.00999766	CHARIS ROYALTY F LP	PO BOX 470158	FORT WORTH	TX	76147
USA NMNM 96244	OR	0.00075018	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
USA NMNM 96244	OR	0.00150035	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
USA NMNM 96244	OR	0.00150035	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
USA NMNM 124661	OR	0.00749825	DG ROYALTY LLC	110 N MARIENFELD ST STE 200	MIDLAND	TX	79701-4412
USA NMNM 96244	OR	0.00250059	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
USA NMNM 96244	OR	0.00125030	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
USA NMNM 96244	OR	0.00187543	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Exhibit L – Ownership Information

DL 9 16 LOCH NESS FED COM

LESSEE	INTEREST TYPE	INTEREST %	NAME	ADDRESS	CITY	STATE	ZIP CODE
USA NMNM 96244 ST NM VB-2098-1	WI	68.750%	CHEVRON USA INC	P O Box 4791	HOUSTON	TX	77210-4791
USA NMNM 96244 ST NM VB-2098-1	WI	31.250%	CONOCOPHILLIPS COMPANY	22295 NETWORK PLACE	CHICAGO	IL	60673-1222
USA NMNM 96244	RI	0.06250000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
ST OF NM VB-2098-1	RI	0.03515625	STATE OF NEW MEXICO	PO BOX 2308	SANTA FE	NM	87501
USA NMNM 96244	OR	0.00062500	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
USA NMNM 96244	OR	0.00075000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
USA NMNM 96244	OR	0.00150000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
USA NMNM 96244	OR	0.00150000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
ST OF NM VB-2098-1	OR	0.00234375	EOG RESOURCES INC	PO BOX 840321	DALLAS	TX	75284-0321
USA NMNM 96244	OR	0.00250000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
USA NMNM 96244	OR	0.00125000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
USA NMNM 96244	OR	0.00065625	STRYKER ENERGY LLC C/O JONATHAN POCHE	PO BOX 53448	HOUSTON	TX	77052
USA NMNM 96244	OR	0.00187500	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Exhibit L – Ownership Information

DL 10 3 KRAKEN FED COM

Lessee	Interest Type	NRI	GRI	Name	Address	City	State	Zip Code
DL 10 3 KRAKEN FC 207H208H209H	WI	0.82424533	0.98124999	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
DL 10 3 KRAKEN FC 207H208H209H	WI	0.00755783	0.00875000	PATTERSON PETROLEUM LLC	P O BOX 1416	SNYDER	TX	79550
DL 10 3 KRAKEN FC 207H208H209H	WI	0.00323907	0.00375000	CML EXPLORATION LLC	PO BOX 841738	DALLAS	TX	75284
DL 10 3 KRAKEN FC 207H208H209H	WI	0.00539846	0.00625001	RHR-711 LLC	316 BAILEY AVE	FORT WORTH	TX	76107
DL 10 3 KRAKEN FC 207H208H209H	RI	0.06251367	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	RI	0.03124317	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00125027	0.00000000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00250055	0.00000000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00062514	0.00000000	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
DL 10 3 KRAKEN FC 207H208H209H	OR	0.01137251	0.00000000	NEW TEX OIL CO	PO BOX 297	HOBBS	NM	88241-0000
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00562377	0.00000000	WOLFCAMP TITLE LLC	P O BOX 2423	ROSWELL	NM	88202
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00150033	0.00000000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00150033	0.00000000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00075016	0.00000000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00562377	0.00000000	MUSTANG OIL & GAS LLC	POST OFFICE BOX 412	ROSWELL	NM	88202

Exhibit L – Ownership Information

DL 10 3 KRAKEN FC 207H208H209H	OR	0.00020829	0.00000000	RICHARD KEVIN BARR FAMILY TRST BEVERLY JEAN RENFRO BARR TRSTE	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00010414	0.00000000	SMITH FAMILY IRREV TRST UAD 2/20/18 JAMES SMITH, ALYSSA SMITH, TRSTES	26750 MCLAUGHLIN BLVD	BONITA SPRINGS	FL	34134
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00162464	0.00000000	TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200	GOLDEN	CO	80401
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00187541	0.00000000	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Exhibit L – Ownership Information

DL 15 22 NARWHAL FED COM

Lessee	Inter est Type	NRI	GRI	Name	Address
DL 15 22 NARWHAL FC #219H-221H	WI	0.81103125	0.96328122	CHEVRON USA INC	PO BOX 4791 HOUSTON TX 77210-4791
DL 15 22 NARWHAL FC #219H-221H	WI	0.00322266	0.00390625	JAMES R HURT	PO BOX 72 ODESSA TX 79760-0072
DL 15 22 NARWHAL FC #219H-221H	WI	0.01171875	0.01562500	ANTELOPE ENERGY COMPANY LLC	PO BOX 577 KIMBALL NE 69145-0577
DL 15 22 NARWHAL FC #219H-221H	WI	0.00322266	0.00390625	HURT PROPERTIES LP	PO BOX 1927 ABINGDON VA 24212
DL 15 22 NARWHAL FC #219H-221H	WI	0.00363125	0.00437501	PATTERSON PETROLEUM LLC	P O BOX 1416 SNYDER TX 79550
DL 15 22 NARWHAL FC #219H-221H	WI	0.00322266	0.00390625	FREDDIE JEAN WHEELER MARY HELEN JOHNSON POA	1000 CORDOVA PL #454 SANTA FE NM 87505
DL 15 22 NARWHAL FC #219H-221H	WI	0.00155625	0.00187501	CML EXPLORATION LLC	PO BOX 841738 DALLAS TX 75284
DL 15 22 NARWHAL FC #219H-221H	WI	0.00259375	0.00312501	RHR-711 LLC	316 BAILEY AVE FORT WORTH TX 76107
DL 15 22 NARWHAL FC #219H-221H	RI	0.01562500	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	RI	0.03906250	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	RI	0.00781250	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	RI	0.06250000	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	OR	0.00009765	0.00000000	E CECILE MARTIN	PO BOX 302529 AUSTIN TX 78703
DL 15 22 NARWHAL FC #219H-221H	OR	0.00125000	0.00000000	MICHAEL STEWART	3714 MARK LANE MIDLAND TX 79707
DL 15 22 NARWHAL FC #219H-221H	OR	0.00568750	0.00000000	NEW TEX OIL CO	PO BOX 297 HOBBS NM 88241-0000
DL 15 22 NARWHAL FC #219H-221H	OR	0.00281250	0.00000000	WOLFCAMP TITLE LLC	P O BOX 2423 ROSWELL NM 88202

Exhibit L – Ownership Information

DL 15 22 NARWHAL FC #219H-221H	OR	0.00078125	0.00000000	CHAD BARBE	PO BOX 2107 ROSWELL NM 88202
DL 15 22 NARWHAL FC #219H-221H	OR	0.00281250	0.00000000	MUSTANG OIL & GAS LLC	POST OFFICE BOX 412 ROSWELL NM 88202
DL 15 22 NARWHAL FC #219H-221H	OR	0.00018750	0.00000000	MCMULLEN MINERALS LLC ATTN WILLIAM MALLOY	PO BOX 470857 FORT WORTH TX 76147
DL 15 22 NARWHAL FC #219H-221H	OR	0.00215625	0.00000000	PEGASUS RESOURCES LLC	PO BOX 470698 FORT WORTH TX 76147
DL 15 22 NARWHAL FC #219H-221H	OR	0.00010417	0.00000000	RICHARD KEVIN BARR FAMILY TRST BEVERLY JEAN RENFRO BARR TRSTE	804 PARK VISTA CIRCLE SOUTHLAKE TX 76092
DL 15 22 NARWHAL FC #219H-221H	OR	0.00781250	0.00000000	PICO CANYON PROPERTIES LLC	PO BOX 730436 DALLAS TX 75373-0436
DL 15 22 NARWHAL FC #219H-221H	OR	0.00005208	0.00000000	SMITH FAMILY IRREV TRST UAD 2/20/18 JAMES SMITH, ALYSSA SMITH, TRSTES	26750 MCLAUGHLIN BLVD BONITA SPRINGS FL 34134
DL 15 22 NARWHAL FC #219H-221H	OR	0.00081250	0.00000000	TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200 GOLDEN CO 80401
DL 15 22 NARWHAL FC #219H-221H	OR	0.00125000	0.00000000	JAFT INVESTMENTS LLC	5308 QUICKSAND CV MIDLAND TX 79707
DL 15 22 NARWHAL FC #219H-221H	OR	0.00781250	0.00000000	MATTHEWS PROPERTIES LLC	26 E COMPRESS RD ARTESIA NM 88210
DL 15 22 NARWHAL FC #219H-221H	OR	0.00117187	0.00000000	COYANOSA ROYALTIES LLC	1801 BROADWAY STE 1550 DENVER CO 80202-3842

Exhibit L – Ownership Information

DL 10 15 OGOPOGO FED COM

Lessee	Interest Type	Interest %	Name	Address	City	State	Zip Code
DL 10 15 OGOPOGO FC #422H-424H	WI	99.0625%	Chevron U.S.A. Inc.	1400 Smith Street Houston, Texas 77002	Houston	TX	77002
DL 10 15 OGOPOGO FC #422H-424H	WI	0.1875	CML Exploration LLC	Barton Oaks Plaza One, Suite 435 901 Mopac Expressway South Austin, Texas 78746	Austin	TX	78746
DL 10 15 OGOPOGO FC #422H-424H	WI	0.3125	RHR-711, LLC	316 Bailey Avenue	Fort Worth	TX	76107
DL 10 15 OGOPOGO FC #422H-424H	WI	0.4375	Patterson Petroleum LLC	PO Box 1416 Snyder, Texas 79550	Snyder	TX	79550
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.28125	Mustang Oil & Gas, LLC	PO Box 412	Roswell	NM	88202
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.28125	Wolfcamp Title, LLC	PO Box 2423	Roswell	NM	88202
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.56875	New Tex Oil Company	PO BOX 297	Hobbs	NM	88241
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.08125	Tap Rock Minerals, LP	602 Park Point Drive, Suite 200	Golden	CO	80401
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.010417	The Family Trust u/w/o Richard Kevin Barr, Beverly Jean Renfro Barr, Trustee	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092

Exhibit L – Ownership Information

DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.005208	The Smith Family Irrevocable Trust U/A/D 2/20/2018 James G. Smith and Alyssa C. Smtih, Co-Trustees	26750 McLaughlin Blvd.	Bonita Springs	FL	34134
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.125	JAFT Investments, LLC	5308 QUICKSAND CV	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.125	Michael L. Stewart	3714 Mark Lane	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.25	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.729167	Monty D. McLane & Karen R. McLane	PO Box 9451	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.729167	Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.3125	JKM Energy LLC	26 East Compress Road	Artesia	NM	88210
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.3125	Pico Canyon Properties, LLC	PO Box 132592	Spring	TX	77393
DL 10 15 OGOPOGO FC #422H-424H	RI	12.5%	The United States of America, BLM	PO Box 25627	Denver	CO	80225

Exhibit L – Ownership Information

DL 10 3 FEDERAL COM

Lessee	Interest Type	NRI	GRI	Name	Address	City	State	Zip Code
DL 10 3 MORAG FC 410H411H412H	WI	0.82424533	0.98124999	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
DL 10 3 MORAG FC 410H411H412H	WI	0.00755783	0.00875000	PATTERSON PETROLEUM LLC	P O BOX 1416	SNYDER	TX	79550
DL 10 3 MORAG FC 410H411H412H	WI	0.00323907	0.00375000	CML EXPLORATION LLC	PO BOX 841738	DALLAS	TX	75284
DL 10 3 MORAG FC 410H411H412H	WI	0.00539846	0.00625001	RHR-711 LLC	316 BAILEY AVE	FORT WORTH	TX	76107
DL 10 3 MORAG FC 410H411H412H	RI	0.06251367	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	RI	0.03124317	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	OR	0.00125027	0.00000000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
DL 10 3 MORAG FC 410H411H412H	OR	0.00250055	0.00000000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
DL 10 3 MORAG FC 410H411H412H	OR	0.00062514	0.00000000	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
DL 10 3 MORAG FC 410H411H412H	OR	0.01137251	0.00000000	NEW TEX OIL CO	PO BOX 297	HOBBS	NM	88241-0000
DL 10 3 MORAG FC 410H411H412H	OR	0.00562377	0.00000000	WOLFCAMP TITLE LLC	P O BOX 2423	ROSWELL	NM	88202
DL 10 3 MORAG FC 410H411H412H	OR	0.00150033	0.00000000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
DL 10 3 MORAG FC 410H411H412H	OR	0.00150033	0.00000000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
DL 10 3 MORAG FC 410H411H412H	OR	0.00075016	0.00000000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
DL 10 3 MORAG FC 410H411H412H	OR	0.00562377	0.00000000	MUSTANG OIL & GAS LLC	POST OFFICE BOX 412	ROSWELL	NM	88202
DL 10 3 MORAG FC 410H411H412H	OR	0.00020829	0.00000000	RICHARD KEVIN BARR FAMILY TRST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092

Exhibit L – Ownership Information

				BEVERLY JEAN RENFRO BARR TRSTE				
DL 10 3 MORAG FC 410H411H412H	OR	0.00010414	0.00000000	SMITH FAMILY IRREV TRST UAD 2/20/18 JAMES SMITH, ALYSSA SMITH, TRSTES	26750 MCLAUGHLIN BLVD	BONITA SPRINGS	FL	34134
DL 10 3 MORAG FC 410H411H412H	OR	0.00162464	0.00000000	TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200	GOLDEN	CO	80401
DL 10 3 MORAG FC 410H411H412H	OR	0.00187541	0.00000000	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Nick Angelle
Land Representative

Exhibit L – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	Certified Mail Receipt
United States Dept of the Interior, BLM	620 E. Greene St. Carlsbad, New Mexico 88220	7022 2410 0000 9380 2213
Wing Resources VI, LLC	2100 McKinney Avenue, Suite 1540, Dallas, Texas 75201	7022 2410 0000 9380 2220
Paul R Barwis, C/O Dutton Harris & Co	PO Box 230 Midland, Texas 79702	7022 2410 0001 5736 5302
Jareed Partners, Ltd	PO Box 51451 Midland, Texas 79710-1451	7022 2410 0001 5736 5319
Crownrock Minerals, LP	PO Box 51933 Midland, Texas 79710	7022 2410 0001 5736 5326
Cornerstone Family Trust John Kyle Thoma	PO Box 558 Peyton, CO 80831-0558	7022 2410 0000 9380 1926
Chisos Minerals, LLC	PO Box 731112 Dallas, Texas 75373	7022 2410 0001 5736 5333
C Mark Wheeler	PO Box 248 Round Rock, Texas 78680	7022 2410 0001 5736 5340
Office of Natural Resource Revenue	PO Box 25627 Denver, CO 80225-0627	7022 2410 0001 5736 5357
Pico Canyon Properties, LLC	P.O. Box 132592 Spring, TX 77393	7022 2410 0000 9380 1933
The Smith Family Irrevocable Trust, u/a/d/ 2/20/2018	26750 McLaughlin Blvd Bonita Springs, FL 34134	7022 2410 0001 5736 5371
The Family Trust uwo Richard Kevin Barr	804 Park Vista Circle Southlake, Texas 76092	7022 2410 0001 5736 5388
Tap Rock Minerals LP	602 Park Point Drive, Suite 200 Golden CO, 80401	7022 2410 0001 5736 5395
New Tex Oil Company	PO Box 297 Hobbs, New Mexico 88241	7022 2410 0001 5736 5418
Wolfcamp Title LLC	P.O. Box 2423 Roswell, New Mexico 88202	7022 2410 0001 5736 5401

Exhibit L – Ownership Information

Mustang Oil & Gas LLC	P.O. Box 412 Roswell, New Mexico 88202	7022 2410 0001 5736 5425
Patterson Petroleum LLC	PO Box 1416 Snyder, Texas 79550	7022 2410 0001 5736 5432
RHR-711 LLC	316 Bailey Avenue Fort Worth, Texas 76107	7022 2410 0001 5736 5449
CML Exploration LLC	Barton Oaks Plaza One, Suite 435 901 Mopac Expressway South Austin, Texas 78746	7022 2410 0001 5736 5456
State of New Mexico	P O Box 2308 Santa Fe, NM 87501	TBD

Exhibit L – Ownership Information

PROOF OF PUBLICATION

AFFIDAVIT OF PULICATION TO BE ADDED

PUBLICATION IN THE HOBBS DAILY NEWS-SUN on 4/14/20024, 4/15/20204, and 4/17/2024

Advertising Invoice	Hobbs Daily News-Sun 201 N Thorp P. O. Box 850 Hobbs, NM 88241 Phone: 575-393-2123 Fax: 575-397-0610 URL: www.hobbsnews.com
	Customer #: 01102480 Phone: (432)687-7455 Date: 03/12/2024 Ad #: 00288356 Salesperson: 03 Ad Taker: Kayla

Class: 672
Sort Line: RED TANK COMMINGLE

Ad Notes: PER CINDY HERRERA-MURILLO
RED TANK COMMINGLE

Description	Amount
AFF2 Affidavits (Legals)	6.25
BOLD bold	1.00
	9.31
07 07 Daily News-Sun 2024-03-14	44.85
07 07 Daily News-Sun 2024-03-15	44.85
07 07 Daily News-Sun 2024-03-17	44.85

Ad Text:	Payment Reference:
LEGAL NOTICE March 14, 15 and 17, 2024	null
Notice of application for surface commingle. Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conversation Division of the State of New Mexico of Public Lands, State of New Mexico for approval to Surface Commingle of the Red Tank, Bone Spring, East (51687) and WC-025 G-06 S223322J Bone Spring pools (97846) at the Dagger Lake Central tank Battery #4, located in SESE corner of Section 4 T22S-R33E, and Satellite #10, located in SESW corner of Section 10 T22S-R33E, Lea County, NM.	
Total:	141.80
Tax:	9.31
Net:	151.11
Prepaid:	null
Total Due	151.11

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98033	WC-025-G-10-S2133280
⁴ Property Code	⁵ Property Name	⁶ Well Number
	DL 10 15 OGOPOGO FED COM	424H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
4323	CHEVRON U.S.A. INC.	3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1188'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>DL 10 15 OGOPOGO FED COM NO. 424H WELL</p> <p>X= 740,181' Y= 511,694' NAD 27 LAT. 32.404358° N LONG. 103.555119° W</p> <p>X= 781,363' Y= 511,755' NAD83/86 LAT. 32.404481° N LONG. 103.555604° W ELEV. +3,563' NAVD88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 740,835' Y= 509,686' NAD 27 LAT. 32.398826° N LONG. 103.553048° W</p> <p>X= 782,017' Y= 509,747' NAD83/86 LAT. 32.398949° N LONG. 103.553532° W</p> <p>PROPOSED MID POINT</p> <p>X= 740,866' Y= 504,434' NAD 27 LAT. 32.384388° N LONG. 103.553072° W</p> <p>X= 782,048' Y= 504,494' NAD83/86 LAT. 32.384512° N LONG. 103.553556° W</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 740,912' Y= 499,255' NAD 27 LAT. 32.370153° N LONG. 103.553045° W</p> <p>X= 782,095' Y= 499,315' NAD83/86 LAT. 32.370277° N LONG. 103.553528° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 740,912' Y= 499,180' NAD 27 LAT. 32.369947° N LONG. 103.553045° W</p> <p>X= 782,095' Y= 499,240' NAD83/86 LAT. 32.370070° N LONG. 103.553528° W</p>	<p>Sec. 10</p> <p>S 18°02'42" E 2,111.76'</p> <p>Proposed First Take Point 25' FNL, 550' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,252.53'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,253.71'</p> <p>Proposed Last Take Point 100' FSL, 550' FEL</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 3/2/2021 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p><i>gncv@chevron.com</i> E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 08/26/2020 Certificate Number</p>
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District I
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 423H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1213'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,955' Y= 509,682' LAT. 32.398833° N LONG. 103.555899° W NAD 27</p> <p>X= 781,137' Y= 509,743' LAT. 32.398956° N LONG. 103.556383° W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 739,986' Y= 504,427' LAT. 32.384389° N LONG. 103.555923° W NAD 27</p> <p>X= 781,168' Y= 504,488' LAT. 32.384512° N LONG. 103.556406° W NAD83/86</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 740,032' Y= 499,250' LAT. 32.370157° N LONG. 103.555895° W NAD 27</p> <p>X= 781,214' Y= 499,310' LAT. 32.370280° N LONG. 103.556378° W NAD83/86</p>	<p>DL 10 15 OGOPOGO FED COM NO. 423H WELL</p> <p>X= 740,156' Y= 511,694' LAT. 32.404358° N LONG. 103.555200° W NAD 27</p> <p>X= 781,338' Y= 511,755' LAT. 32.404482° N LONG. 103.555685° W NAD83/86</p> <p>ELEV. +3,563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 740,032' Y= 499,175' LAT. 32.369951° N LONG. 103.555895° W NAD 27</p> <p>X= 781,215' Y= 499,235' LAT. 32.370074° N LONG. 103.556378° W NAD83/86</p>	<p>Sec. 10</p> <p>S 05°42'06" W 2,021.71'</p> <p>Proposed First Take Point 25' FNL, 1430' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,254.79'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,252.53'</p> <p>Proposed Last Take Point 100' FSL, 1430' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 3/2/2021 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p><i>gncv@chevron.com</i> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>STEVEN M. COLEMAN</i> 08/26/2020 Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 422H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,075' Y= 509,678' LAT. 32.398839° N LONG. 103.558750° W NAD 27</p> <p>PROPOSED MID POINT</p> <p>X= 739,106' Y= 504,421' LAT. 32.384389° N LONG. 103.558773° W NAD 27</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 739,152' Y= 499,245' LAT. 32.370161° N LONG. 103.558745° W NAD 27</p>	<p>DL 10 15 OGOPOGO FED COM NO. 422H WELL</p> <p>X= 740,131' Y= 511,694' LAT. 32.404358° N LONG. 103.555281° W NAD 27</p> <p>X= 781,313' Y= 511,754' LAT. 32.404482° N LONG. 103.555766° W NAD83/86</p> <p>ELEV. +3.563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 739,152' Y= 499,170' LAT. 32.369955° N LONG. 103.558745° W NAD 27</p> <p>X= 780,335' Y= 499,230' LAT. 32.370078° N LONG. 103.559228° W NAD83/86</p>	<p>Sec. 10</p> <p>S 27°38'52" W 2,275.36'</p> <p>Proposed First Take Point 25' FNL, 2310' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,257.05'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,251.34'</p> <p>Proposed Last Take Point 100' FSL, 2310' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 3/2/2021 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p><i>gncv@chevron.com</i> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 08/26/2020 Certificate Number</p>
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	51687	RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name	⁶ Well Number
	DL 10 3 KRAKEN FED COM	207H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
4323	CHEVRON U.S.A. INC.	3558'

¹⁰ Surface Location

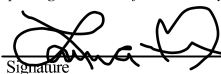

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT</p> <p>X= 736,356' Y= 520,155' NAD 27 LAT. 32.427689° N LONG. 103.567314° W</p> <p>X= 777,538' Y= 520,216' NAD83/86 LAT. 32.427813° N LONG. 103.567799° W</p> <p>PROPOSED MID POINT</p> <p>X= 736,390' Y= 514,967' NAD 27 LAT. 32.413431° N LONG. 103.567324° W</p> <p>X= 777,573' Y= 515,028' NAD83/86 LAT. 32.413554° N LONG. 103.567808° W</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 736,433' Y= 509,713' NAD 27 LAT. 32.398987° N LONG. 103.567309° W</p> <p>X= 777,615' Y= 509,773' NAD83/86 LAT. 32.399110° N LONG. 103.567793° W</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 736,356' Y= 520,230' NAD 27 LAT. 32.427896° N LONG. 103.567314° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p>DL 10 3 KRAKEN FED COM 207H WELL</p> <p>X= 737,890' Y= 510,067' NAD 27 LAT. 32.399931° N LONG. 103.562580° W</p> <p>X= 779,072' Y= 510,127' NAD83/86 LAT. 32.400054° N LONG. 103.563064° W</p> <p>ELEV. +3,558' NAVD88</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 5/7/2020 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/25/2019 Date of Survey</p> <p></p> <p>Signature and Seal of Professional Surveyor:</p> <p>Steven M. Coleman Certificate Number</p>
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 KRAKEN FED COM	⁶ Well Number 208H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 737,280' Y= 520,236' LAT. 32.427895° N LONG. 103.564319° W NAD 27</p> <p>X= 778,462' Y= 520,297' LAT. 32.428019° N LONG. 103.564805° W NAD83/86</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 737,280' Y= 520,161' LAT. 32.427689° N LONG. 103.564319° W NAD 27</p> <p>X= 778,462' Y= 520,222' LAT. 32.427812° N LONG. 103.564805° W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 737,314' Y= 514,973' LAT. 32.413428° N LONG. 103.564329° W NAD 27</p> <p>X= 778,497' Y= 515,034' LAT. 32.413552° N LONG. 103.564814° W NAD83/86</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 737,357' Y= 509,718' LAT. 32.398984° N LONG. 103.564315° W NAD 27</p> <p>X= 778,539' Y= 509,779' LAT. 32.399107° N LONG. 103.564800° W NAD83/86</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p>DL 10 3 KRAKEN FED COM 208H WELL</p> <p>X= 737,915' Y= 510,067' LAT. 32.399930° N LONG. 103.562499° W NAD 27</p> <p>X= 779,097' Y= 510,127' LAT. 32.400054° N LONG. 103.562983° W NAD83/86</p> <p>ELEV. +3,557' NAVD88</p>	<p>Diagram showing the well location plat. It includes sections 3 and 10, a proposed last take point (100' FNL, 1254' FWL), a proposed mid point, and a proposed first take point (25' FSL, 1254' FWL). The diagram also shows corner coordinates and bearings for the well location.</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Laura Becerra</i> Date: 5/7/2020</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i></p> <p>STEVEN M. COLEMAN NEW MEXICO 22921 04/02/2020 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 51687		³ Pool Name RED TANK;BONE SPRING, EAST	
⁴ Property Code		⁵ Property Name DL 10 3 KRAKEN FED COM			⁶ Well Number 209H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2178'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED LAST TAKE POINT	
X=	738,204'
Y=	520,168'
LAT.	32.427689° N
LONG.	103.561325° W
NAD 27	
X=	779,386'
Y=	520,229'
LAT.	32.427812° N
LONG.	103.561810° W
NAD83/86	

PROPOSED MID POINT	
X=	738,238'
Y=	514,979'
LAT.	32.413425° N
LONG.	103.561335° W
NAD 27	
X=	779,421'
Y=	515,040'
LAT.	32.413549° N
LONG.	103.561820° W
NAD83/86	

PROPOSED FIRST TAKE POINT	
X=	738,280'
Y=	509,724'
LAT.	32.398981° N
LONG.	103.561322° W
NAD 27	
X=	779,463'
Y=	509,785'
LAT.	32.399104° N
LONG.	103.561806° W
NAD83/86	

CORNER COORDINATES TABLE (NAD 27)	
A - Y=520252.31, X=736025.52	
B - Y=520270.92, X=738667.82	
C - Y=517604.12, X=736041.63	
D - Y=514965.47, X=736060.36	
E - Y=514981.57, X=738703.50	
F - Y=512324.66, X=736081.66	
G - Y=512341.28, X=738723.06	
H - Y=509685.81, X=736102.72	
I - Y=509701.75, X=738742.61	

DL 10 3 KRAKEN FED COM 209H WELL	
X=	737,940'
Y=	510,067'
LAT.	32.399930° N
LONG.	103.562418° W
NAD 27	
X=	779,122'
Y=	510,128'
LAT.	32.400054° N
LONG.	103.562902° W
NAD83/86	
ELEV.	+3.557' NAVD88

PROPOSED BOTTOM HOLE LOCATION	
X=	738,204'
Y=	520,243'
LAT.	32.427895° N
LONG.	103.561325° W
NAD 27	
X=	779,386'
Y=	520,304'
LAT.	32.428018° N
LONG.	103.561810° W
NAD83/86	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 219H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 736,433' Y= 509,663' LAT. 32.398849° N LONG. 103.567309° W NAD 27</p> <p>X= 777,615' Y= 509,723' LAT. 32.398973° N LONG. 103.567793° W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 736,475' Y= 504,408' LAT. 32.384404° N LONG. 103.567295° W NAD 27</p> <p>X= 777,658' Y= 504,468' LAT. 32.384528° N LONG. 103.567779° W NAD83/86</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 736,517' Y= 499,231' LAT. 32.370173° N LONG. 103.567279° W NAD 27</p> <p>X= 777,699' Y= 499,291' LAT. 32.370296° N LONG. 103.567763° W NAD83/86</p>	<p>DL 15 22 NARWHAL FED COM NO. 219H WELL</p> <p>X= 737,886' Y= 510,557' LAT. 32.401278° N LONG. 103.562581° W NAD 27</p> <p>X= 779,068' Y= 510,618' LAT. 32.401402° N LONG. 103.563065° W NAD83/86</p> <p>ELEV. +3,563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 736,517' Y= 499,156' LAT. 32.369967° N LONG. 103.567279° W NAD 27</p> <p>X= 777,700' Y= 499,216' LAT. 32.370090° N LONG. 103.567763° W NAD83/86</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 6/9/2020 Signature Date</p> <p>Kayla McConnell Printed Name</p> <p>GNCV@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: STEVEN M. COLEMAN NEW MEXICO 22921 04/02/2020 PROFESSIONAL SURVEYOR</p> <p>Steven M. Coleman Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549082	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 220H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		40'	SOUTH	1254'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 15 22 NARWHAL FED COM NO. 220H WELL (AS-STAKED) X= 737,911' Y= 510,557' LAT. 32.401277° N LONG. 103.562500° W NAD 27 X= 779,093' Y= 510,617' LAT. 32.401401° N LONG. 103.562984° W NAD83/86 KICK OFF POINT X= 737,386' Y= 510,344' LAT. 32.400703° N LONG. 103.564204° W NAD 27 X= 778,569' Y= 510,405' LAT. 32.400827° N LONG. 103.564689° W NAD83/86 FINAL TOP TAKE POINT X= 737,381' Y= 509,662' LAT. 32.398830° N LONG. 103.564238° W NAD 27 X= 778,563' Y= 509,723' LAT. 32.398953° N LONG. 103.564722° W NAD83/86 FINAL BOTTOM TAKE POINT X= 737,437' Y= 499,256' LAT. 32.370226° N LONG. 103.564298° W NAD 27 X= 778,620' Y= 499,317' LAT. 32.370349° N LONG. 103.564781° W NAD83/86 ACTUAL BHL X= 737,441' Y= 499,176' LAT. 32.370003° N LONG. 103.564287° W NAD 27 X= 778,624' Y= 499,236' LAT. 32.370127° N LONG. 103.564771° W NAD83/86	Kick Off Point @ 8,906' MD 651' FSL, 1289' FWL CORNER COORDINATES TABLE (NAD 27) A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86 Final Bottom Take Point @ 20,301' MD 121' FSL, 1251' FWL		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Carol Adler</u> Date: <u>3/30/2022</u> Printed Name: <u>Carol Adler</u> E-mail Address: <u>caroladler@chevron.com</u>
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>09/25/2019</u> Signature and Seal of Professional Surveyor: Certificate Number: <u>23006</u>

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549083	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 221H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	22 SOUTH	33 EAST, N.M.P.M.		44'	SOUTH	2178'	WEST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>DL 15 22 NARWHAL FED COM NO. 221H WELL (AS-STAKED)</p> <p>X= 737,936' Y= 510,557' LAT. 32.401277° N LONG. 103.562419° W NAD 27</p> <p>X= 779,118' Y= 510,618' LAT. 32.401401° N LONG. 103.562903° W NAD83/86</p> <p>KICK OFF POINT</p> <p>X= 738,232' Y= 510,334' LAT. 32.400658° N LONG. 103.561466° W NAD 27</p> <p>X= 779,414' Y= 510,394' LAT. 32.400782° N LONG. 103.561950° W NAD83/86</p> <p>FINAL TOP TAKE POINT</p> <p>X= 738,263' Y= 509,669' LAT. 32.398831° N LONG. 103.561380° W NAD 27</p> <p>X= 779,445' Y= 509,730' LAT. 32.398954° N LONG. 103.561864° W NAD83/86</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 738,371' Y= 499,264' LAT. 32.370229° N LONG. 103.561272° W NAD 27</p> <p>X= 779,554' Y= 499,325' LAT. 32.370353° N LONG. 103.561755° W NAD83/86</p> <p>ACTUAL BHL</p> <p>X= 738,365' Y= 499,185' LAT. 32.370010° N LONG. 103.561293° W NAD 27</p> <p>X= 779,548' Y= 499,245' LAT. 32.370133° N LONG. 103.561777° W NAD83/86</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86</p>	<p>Kick Off Point @ 8,895' MD 635' FSL, 2134' FWL</p> <p>Final Top Take Point @ 9,842' MD 30' FNL, 2160' FWL</p> <p>Actual Bottom Hole Location @ 20,338' MD</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/30/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>Robert L. Lastrapes</i> 23006 03/21/2022</p> <p>Certificate Number</p>
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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46644		² Pool Code 51687		³ Pool Name RED TANK, BONE SPRING, EAST	
⁴ Property Code 326765		⁵ Property Name DL 4 33 LOCH NESS FED COM P1			⁶ Well Number 4H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3634'

¹⁰ Surface Location

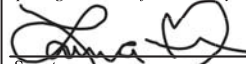

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1347'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 733,662 Y= 525,412 LAT. 32.442192 N LONG. 103.575924 W NAD 27</p> <p>X= 774,844 Y= 525,473 LAT. 32.442316 N LONG. 103.576410 W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 733,716 Y= 520,236 LAT. 32.427965 N LONG. 103.575869 W NAD 27</p> <p>X= 774,898 Y= 520,297 LAT. 32.428088 N LONG. 103.576355 W NAD83/86</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 733,750 Y= 515,051 LAT. 32.413712 N LONG. 103.575878 W NAD 27</p> <p>X= 774,932 Y= 515,112 LAT. 32.413835 N LONG. 103.576363 W NAD83/86</p>	<p>PROPOSED BOTTOM HOLE</p> <p>X= 733,661 Y= 525,487 LAT. 32.442398 N LONG. 103.575925 W NAD 27</p> <p>X= 774,843 Y= 525,548 LAT. 32.442522 N LONG. 103.576411 W NAD83/86</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=525510.15, X=733334.94 B - Y=525523.39, X=735970.99 C - Y=522884.59, X=735996.98 D - Y=520233.70, X=733383.21 E - Y=520252.31, X=736025.52 F - Y=514948.69, X=733418.21 G - Y=514965.47, X=736060.36</p> <p>DL 4 33 LOCH NESS FED COM P1 4H WELL</p> <p>X= 734,712 Y= 515,220 LAT. 32.414159 N LONG. 103.572756 W NAD 27</p> <p>X= 775,894 Y= 515,281 LAT. 32.414283 N LONG. 103.573242 W ELEV. +3,634' NAVD88</p>	<p>Proposed Last Take Point 100' FNL, 2310' FEL</p> <p>Sec. 33</p> <p>T21S-R33E</p> <p>T22S-R33E</p> <p>Mid Point</p> <p>Sec. 4</p> <p>Proposed First Take Point 100' FSL, 2310' FEL</p> <p>S 80°00'00" W 976.98'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 4/22/2019 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey 04/22/2019</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46645	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 LOCH NESS FED COM P1	⁶ Well Number 5H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3633'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1297'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Defining well	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <div style="display: flex; justify-content: space-between;"> <div> <p>PROPOSED LAST TAKE POINT</p> <p>X= 734,542 Y= 525,416 LAT. 32.442187 N LONG. 103.573072 W NAD 27</p> <p>X= 775,724 Y= 525,477 LAT. 32.442311 N LONG. 103.573517 W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 734,596 Y= 520,242 LAT. 32.427965 N LONG. 103.573017 W NAD 27</p> <p>X= 775,778 Y= 520,303 LAT. 32.428088 N LONG. 103.573503 W NAD83/86</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 734,630 Y= 515,056 LAT. 32.413710 N LONG. 103.573026 W NAD 27</p> <p>X= 775,812 Y= 515,117 LAT. 32.413833 N LONG. 103.573512 W NAD83/86</p> </div> <div> <p>PROPOSED BOTTOM HOLE</p> <p>X= 734,541 Y= 525,491 LAT. 32.442393 N LONG. 103.573072 W NAD 27</p> <p>X= 775,723 Y= 525,552 LAT. 32.442517 N LONG. 103.573558 W NAD83/86</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=525510.15, X=733334.94 B - Y=525523.39, X=735970.99 C - Y=522884.59, X=735996.98 D - Y=520233.70, X=733383.21 E - Y=520252.31, X=736025.52 F - Y=514948.69, X=733418.21 G - Y=514965.47, X=736060.36</p> <p>DL 4 33 LOCH NESS FED COM P1 5H WELL</p> <p>X= 734,762 Y= 515,221 LAT. 32.414160 N LONG. 103.572594 W NAD 27</p> <p>X= 775,944 Y= 515,282 LAT. 32.414283 N LONG. 103.573080 W NAD83/86</p> <p>ELEV. +3633' NAVD88</p> </div> </div>	<p>Proposed Last Take Point 100' FNL, 1430' FEL</p> <p>Sec. 33</p> <p>T21S-R33E T22S-R33E</p> <p>Mid Point</p> <p>Sec. 4</p> <p>Proposed First Take Point 100' FSL, 1430' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 4/22/2019</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 04/22/2019</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Steven M. Coleman Professional Surveyor</p> <p>Certificate Number: 329031</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46646	² Pool Code 51687	Pool Name RED TANK;BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 LOCH NESS FED COM P1	⁶ Well Number 6H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 632'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1247'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	21 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	550'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT</p> <p>X= 735,422 Y= 525,421 LAT. 32.442182 N LONG. 103.570219 W NAD 27</p> <p>X= 776,604 Y= 525,482 LAT. 32.442305 N LONG. 103.570705 W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 735,476 Y= 520,248 LAT. 32.427964 N LONG. 103.570166 W NAD 27</p> <p>X= 776,658 Y= 520,309 LAT. 32.428088 N LONG. 103.570651 W NAD83/86</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 735,510 Y= 515,062 LAT. 32.413708 N LONG. 103.570175 W NAD 27</p> <p>X= 776,692 Y= 515,123 LAT. 32.413831 N LONG. 103.570660 W NAD83/86</p>	<p>PROPOSED BOTTOM HOLE</p> <p>X= 735,421 Y= 525,496 LAT. 32.442388 N LONG. 103.570220 W NAD 27</p> <p>X= 776,603 Y= 525,557 LAT. 32.442512 N LONG. 103.570706 W NAD83/86</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=525510.15, X=733334.94 B - Y=525523.39, X=735970.99 C - Y=522884.59, X=735996.98 D - Y=520233.70, X=733383.21 E - Y=520252.31, X=736025.52 F - Y=514948.69, X=733418.21 G - Y=514965.47, X=736060.36</p> <p>DL 4 33 LOCH NESS FED COM P1 6H WELL</p> <p>X= 734,812 Y= 515,222 LAT. 32.414161 N LONG. 103.572432 W NAD 27</p> <p>X= 775,994 Y= 515,283 LAT. 32.414284 N LONG. 103.572918 W NAD83/86</p> <p>ELEV. +3632' NAVD88</p>	<p>Proposed Last Take Point 100' FNL, 550' FEL</p> <p>Sec. 33</p> <p>T21S-R33E</p> <p>T22S-R33E</p> <p>Mid Point</p> <p>Sec. 4</p> <p>Proposed First Take Point 100' FSL, 550' FEL</p> <p>S 77°06'23" E 715.88'</p> <p>1247'</p> <p>264'</p> <p>550'</p> <p>25'</p> <p>N 00°35'34" W 5,247.48'</p> <p>N 00°22'37" W 5,186.57'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> Signature 4/22/2019 Date</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey 04/22/2019</p> <p>Signature and Seal of Professional Surveyor: Steven M. Coleman Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46647	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326766	⁵ Property Name DL 9 16 LOCH NESS FED COM P1	⁶ Well Number 16H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		263'	SOUTH	1372'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 733,751 Y= 514,851 LAT. 32.413162 N LONG. 103.575878 W NAD 27</p> <p>X= 774,934 Y= 514,912 LAT. 32.413285 N LONG. 103.576363 W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 733,793 Y= 509,674 LAT. 32.398932 N LONG. 103.575862 W NAD 27</p> <p>X= 774,975 Y= 509,735 LAT. 32.399055 N LONG. 103.576347 W NAD83/86</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 733,834 Y= 504,495 LAT. 32.384696 N LONG. 103.575847 W NAD 27</p> <p>X= 775,017 Y= 504,556 LAT. 32.384820 N LONG. 103.576331 W NAD83/86</p>	<p>DL 9 16 LOCH NESS FED COM P1 16H WELL</p> <p>X= 734,687 Y= 515,220 LAT. 32.414159 N LONG. 103.572837 W NAD 27</p> <p>X= 775,869 Y= 515,281 LAT. 32.414282 N LONG. 103.573323 W NAD83/86</p> <p>ELEV. +3634' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 733,835 Y= 504,420 LAT. 32.384490 N LONG. 103.575847 W NAD 27</p> <p>X= 775,017 Y= 504,481 LAT. 32.384614 N LONG. 103.576331 W NAD83/86</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Laura Becerra</i> Date: 4/22/2019</p> <p>Printed Name: Laura Becerra</p> <p>E-mail Address: LBecerra@Chevron.com</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 04/22/2019</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i></p> <p>Certificate Number: 32901</p>
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46648	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING; EAST
⁴ Property Code 326766	⁵ Property Name DL 9 16 LOCH NESS FED COM P1	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 17H
		⁹ Elevation 3634'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1322'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Defining Well	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">DL 9 16 LOCH NESS FED COM P1 17H WELL</td> </tr> <tr> <td>X= 734,737 Y= 515,221 LAT. 32.414160 N LONG. 103.572675 W</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>X= 775,919 Y= 515,282 LAT. 32.414283 N LONG. 103.573161 W</td> <td style="text-align: right;">NAD83/86</td> </tr> <tr> <td colspan="2" style="text-align: right;">ELEV. +3634' NAVD88</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td colspan="2" style="text-align: center;">PROPOSED FIRST TAKE POINT</td> </tr> <tr> <td>X= 734,631 Y= 514,856 LAT. 32.413160 N LONG. 103.573026 W</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>X= 775,814 Y= 514,917 LAT. 32.413283 N LONG. 103.573511 W</td> <td style="text-align: right;">NAD83/86</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td colspan="2" style="text-align: center;">PROPOSED MID POINT</td> </tr> <tr> <td>X= 734,673 Y= 509,679 LAT. 32.398927 N LONG. 103.573011 W</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>X= 775,855 Y= 509,739 LAT. 32.399051 N LONG. 103.573495 W</td> <td style="text-align: right;">NAD83/86</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td colspan="2" style="text-align: center;">PROPOSED LAST TAKE POINT</td> </tr> <tr> <td>X= 734,714 Y= 504,499 LAT. 32.384691 N LONG. 103.572996 W</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>X= 775,897 Y= 504,560 LAT. 32.384814 N LONG. 103.573480 W</td> <td style="text-align: right;">NAD83/86</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td colspan="2" style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</td> </tr> <tr> <td>A - Y=517604.12, X=736041.63</td> <td></td> </tr> <tr> <td>B - Y=514948.69, X=733418.21</td> <td></td> </tr> <tr> <td>C - Y=514965.47, X=736060.36</td> <td></td> </tr> <tr> <td>D - Y=512324.66, X=736081.66</td> <td></td> </tr> <tr> <td>E - Y=509672.38, X=733453.10</td> <td></td> </tr> <tr> <td>F - Y=509685.81, X=736102.72</td> <td></td> </tr> <tr> <td>G - Y=504393.66, X=733496.88</td> <td></td> </tr> <tr> <td>H - Y=504406.30, X=736144.86</td> <td></td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td colspan="2" style="text-align: center;">PROPOSED BOTTOM HOLE LOCATION</td> </tr> <tr> <td>X= 734,715 Y= 504,424 LAT. 32.384485 N LONG. 103.572996 W</td> <td style="text-align: right;">NAD 27</td> </tr> <tr> <td>X= 775,897 Y= 504,485 LAT. 32.384608 N LONG. 103.573480 W</td> <td style="text-align: right;">NAD83/86</td> </tr> </table>	DL 9 16 LOCH NESS FED COM P1 17H WELL		X= 734,737 Y= 515,221 LAT. 32.414160 N LONG. 103.572675 W	NAD 27	X= 775,919 Y= 515,282 LAT. 32.414283 N LONG. 103.573161 W	NAD83/86	ELEV. +3634' NAVD88		PROPOSED FIRST TAKE POINT		X= 734,631 Y= 514,856 LAT. 32.413160 N LONG. 103.573026 W	NAD 27	X= 775,814 Y= 514,917 LAT. 32.413283 N LONG. 103.573511 W	NAD83/86	PROPOSED MID POINT		X= 734,673 Y= 509,679 LAT. 32.398927 N LONG. 103.573011 W	NAD 27	X= 775,855 Y= 509,739 LAT. 32.399051 N LONG. 103.573495 W	NAD83/86	PROPOSED LAST TAKE POINT		X= 734,714 Y= 504,499 LAT. 32.384691 N LONG. 103.572996 W	NAD 27	X= 775,897 Y= 504,560 LAT. 32.384814 N LONG. 103.573480 W	NAD83/86	CORNER COORDINATES TABLE (NAD 27)		A - Y=517604.12, X=736041.63		B - Y=514948.69, X=733418.21		C - Y=514965.47, X=736060.36		D - Y=512324.66, X=736081.66		E - Y=509672.38, X=733453.10		F - Y=509685.81, X=736102.72		G - Y=504393.66, X=733496.88		H - Y=504406.30, X=736144.86		PROPOSED BOTTOM HOLE LOCATION		X= 734,715 Y= 504,424 LAT. 32.384485 N LONG. 103.572996 W	NAD 27	X= 775,897 Y= 504,485 LAT. 32.384608 N LONG. 103.573480 W	NAD83/86		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;">Signature: <i>[Signature]</i> Date: 4/29/2019</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: right;">Date of Survey: 04/29/2019</p> <p style="text-align: right;">Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p style="text-align: right;">Certificate Number: 32901</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46649	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING, EAST
⁴ Property Code 326766	⁵ Property Name DL 9 16 LOCH NESS FED COM P1	⁶ Well Number 18H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3633'

¹⁰ Surface Location

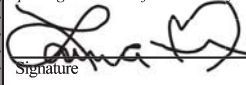

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1272'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 9 16 LOCH NESS FED COM P1 18H WELL</p> <p>X= 734,787 Y= 515,221 LAT. 32.414160 N LONG. 103.572513 W NAD 27</p> <p>X= 775,969 Y= 515,282 LAT. 32.414284 N LONG. 103.572999 W ELEV. +3633' NAVD88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 735,511 Y= 514,862 LAT. 32.413158 N LONG. 103.570175 W NAD 27</p> <p>X= 776,694 Y= 514,923 LAT. 32.413282 N LONG. 103.570660 W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 735,553 Y= 509,683 LAT. 32.398922 N LONG. 103.570160 W NAD 27</p> <p>X= 776,735 Y= 509,744 LAT. 32.399046 N LONG. 103.570644 W NAD83/86</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 735,594 Y= 504,504 LAT. 32.384685 N LONG. 103.570146 W NAD 27</p> <p>X= 776,777 Y= 504,564 LAT. 32.384808 N LONG. 103.570630 W NAD83/86</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 735,595 Y= 504,429 LAT. 32.384479 N LONG. 103.570145 W NAD 27</p> <p>X= 776,777 Y= 504,489 LAT. 32.384602 N LONG. 103.570630 W NAD83/86</p>	<p>Sec. 4</p> <p>S 63°36'38" E 808.61'</p> <p>Proposed First Take Point 100' FNL, 550' FEL</p> <p>Sec. 9</p> <p>Proposed Mid Point</p> <p>Sec. 16</p> <p>Proposed Last Take Point 100' FSL, 550' FEL</p> <p>264'</p> <p>1272'</p> <p>S 00°27'35" E 5,179.12'</p> <p>S 00°27'26" E 5,254.52'</p> <p>550'</p> <p>25'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 4/22/2019 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J;BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 FEDERAL COM	⁶ Well Number 410H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3554'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1665'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2178'	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL IS DL 10 3 FEDERAL COM 411H (30-025-50890)						

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 FEDERAL COM	⁶ Well Number 411H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3555'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1640'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 740,053' Y= 520,174' LAT. 32.427668° N LONG. 103.555333° W NAD 27</p> <p>X= 781,235' Y= 520,235' LAT. 32.427792° N LONG. 103.555818° W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 740,091' Y= 514,990' LAT. 32.413418° N LONG. 103.555331° W NAD 27</p> <p>X= 781,274' Y= 515,050' LAT. 32.413542° N LONG. 103.555816° W NAD83/86</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 740,130' Y= 509,733' LAT. 32.398969° N LONG. 103.555328° W NAD 27</p> <p>X= 781,313' Y= 509,794' LAT. 32.399092° N LONG. 103.555813° W NAD83/86</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 740,052' Y= 520,249' LAT. 32.427875° N LONG. 103.555333° W NAD 27</p> <p>X= 781,235' Y= 520,310' LAT. 32.427998° N LONG. 103.555818° W NAD83/86</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520270.92, X=738667.82 B - Y=520276.31, X=741306.31 C - Y=517636.02, X=741325.14 D - Y=514981.57, X=738703.50 E - Y=514996.96, X=741345.26 F - Y=512357.89, X=741363.42 G - Y=509701.75, X=738742.61 H - Y=509713.53, X=741384.61</p> <p>DL 10 3 FEDERAL COM NO. 411H WELL</p> <p>X= 739,737' Y= 510,666' LAT. 32.401542° N LONG. 103.556581° W NAD 27</p> <p>X= 780,919' Y= 510,727' LAT. 32.401665° N LONG. 103.557066° W NAD83/86</p> <p>ELEV. +3555' NAVD88</p>	<p>Proposed Last Take Point 100' FNL 1254' FEL</p> <p>Sec. 3</p> <p>Proposed Mid Point</p> <p>Sec. 10</p> <p>S 22°51'43" E 1,012.81'</p> <p>Proposed First Take Point 25' FSL 1254' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/25/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: 06/02/2023</p> <p>Certificate Number</p>
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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 5th day of September 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

East half of Section 3 and East half of Section 10, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Containing **640.10** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 5, 2023 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated

at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

CHEVRON U.S.A., INC.

Operator

12/7/2023
Date

By: LR [Signature]
Operator/Attorney-in-Fact

[illegible]

(SEAL)

Angela Rastberg
Notary Public



I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A., INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: LRM
Title: Attorney-in-fact

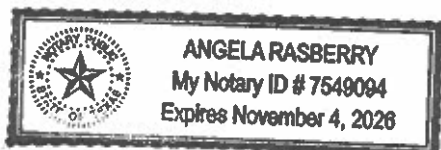
[illegible]

On this 5th day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Irvin Gutierrez, known to me to be the Attorney-in-fact of CEHVRON U.S.A., Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Angel Rastberg
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LESSEE(S) OF RECORD:

10-31-2023
Date

DEVON ENERGY PRODUCTION
COMPANY, L.P.

By: 
Title: David M. Korell, Land Manager 

WELLS FARGO BANK, N.A., AS
TRUSTEE OF THE JOHN H. BURTON
AND MARY C. BURTON REVOCABLE
TRUST CREATED UNDER TRUST
AGREEMENT DATED JULY 30, 1980,
AS AMENDED NOVEMBER 30, 1984.

Date

By: _____
Title: _____

WORKING INTEREST OWNERS:

Date

PATTERSON PETROLEUM LLC

By: _____
Title: _____

Date

CML EXPLORATION, LLC

By: _____
Title: _____

Date

RHR-711, LLC

By: _____
Title: _____

Date

CJM RESOURCES, LP

By: _____
Title: _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LESSEE(S) OF RECORD:

DEVON ENERGY PRODUCTION
COMPANY, L.P.

Date

By: _____
Title: _____

WELLS FARGO BANK, N.A., AS
TRUSTEE OF THE JOHN H. BURTON
AND MARY C. BURTON REVOCABLE
TRUST CREATED UNDER TRUST
AGREEMENT DATED JULY 30, 1980,
AS AMENDED NOVEMBER 30, 1984.

Date

By: _____
Title: _____

WORKING INTEREST OWNERS:

11-29-2023

Date

PATTERSON PETROLEUM LLC

By: 
Title: CONTROLLER

CML EXPLORATION, LLC

Date

By: _____
Title: _____

RHR-711, LLC

Date

By: _____
Title: _____

CJM RESOURCES, LP

Date

By: _____
Title: _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LESSEE(S) OF RECORD:

DEVON ENERGY PRODUCTION
COMPANY, L.P.

Date

By: _____
Title: _____

WELLS FARGO BANK, N.A., AS
TRUSTEE OF THE JOHN H. BURTON
AND MARY C. BURTON REVOCABLE
TRUST CREATED UNDER TRUST
AGREEMENT DATED JULY 30, 1980,
AS AMENDED NOVEMBER 30, 1984.

Date

By: _____
Title: _____

WORKING INTEREST OWNERS:

PATTERSON PETROLEUM LLC

Date

By: _____
Title: _____

CML EXPLORATION, LLC

Date

By: 15-T CML
Title: Manager

RHR-711, LLC

Date

By: _____
Title: _____

CJM RESOURCES, LP

Date

By: _____
Title: _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LESSEE(S) OF RECORD:

DEVON ENERGY PRODUCTION
COMPANY, L.P.

Date

By: _____
Title: _____

WELLS FARGO BANK, N.A., AS
TRUSTEE OF THE JOHN H. BURTON
AND MARY C. BURTON REVOCABLE
TRUST CREATED UNDER TRUST
AGREEMENT DATED JULY 30, 1980,
AS AMENDED NOVEMBER 30, 1984.

Date

By: _____
Title: _____

WORKING INTEREST OWNERS:

PATTERSON PETROLEUM LLC

Date

By: _____
Title: _____

CML EXPLORATION, LLC

Date

By: _____
Title: _____

Date

12/11/2023

RHR-711, LLC

By: 
Title: MANAGER

CJM RESOURCES, LP

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF OKLAHOMA §
 §
 COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 31st day of October, 2023 by David M. Korell as Land Manager of Devon Energy Production Company, L.P., a Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires: 11-25-2025



Cynthia Sheldon
 Notary Public

STATE OF §
 §
 COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of Wells Fargo Bank, N.A., as Trustee of the John H. Burton and Mary C. Burton Revocable Trust created under Trust Agreement dated July 30, 1980, as amended November 30, 1984, on behalf of said _____.

My Commission Expires: _____

 Notary Public

STATE OF §
 §
 COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of Patterson Petroleum LLC, a _____, on behalf of said _____.

My Commission Expires: _____

 Notary Public

ACKNOWLEDGEMENT

STATE OF §
 §
 COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____,
 2023 by _____, as
 _____ of Devon Energy Production Company, L.P., a
 _____, on behalf of said
 _____.

My Commission Expires: _____

 Notary Public

STATE OF §
 §
 COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____,
 2023 by _____, as
 _____ of Wells Fargo Bank, N.A., as Trustee of the John
 H. Burton and Mary C. Burton Revocable Trust created under Trust Agreement dated July
 30, 1980, as amended November 30, 1984, on behalf of said
 _____.

My Commission Expires: _____

 Notary Public

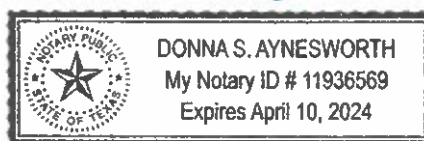
STATE OF Texas §
 §
 COUNTY OF Travis §

The foregoing instrument was acknowledged before me on this 29th day of November,
 2023 by Donna Hartman, as
Controller of Patterson Petroleum LLC, a
Texas Company, on behalf of said
Company.

My Commission Expires: _____

4-10-2024

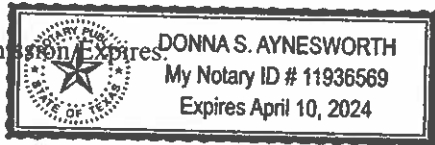
Donna S. Aynesworth
 Notary Public



STATE OF Texas §
COUNTY OF Travis §
§

The foregoing instrument was acknowledged before me on this 27th day of October, 2023 by Kenneth G Nelson, as Manager of CML Exploration, LLC, a Texas company, on behalf of said company.

My Commission Expires:



Donna S. Aynesworth
Notary Public

STATE OF §
COUNTY OF §
§

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of RHR-711, LLC, a _____, on behalf of said _____.

My Commission Expires:

Notary Public

STATE OF §
COUNTY OF §
§

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of CJM RESOURCES, LP, a _____, on behalf of said _____.

My Commission Expires:

Notary Public

STATE OF §
 COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of CML Exploration, LLC, a _____, on behalf of said _____.

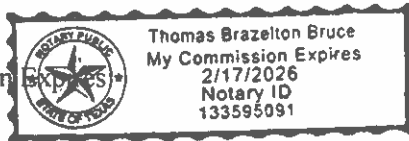
My Commission Expires: _____

Notary Public

STATE OF Texas §
 COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me on this 14th day of December, 2023 by John St. Orourke, as MANAGER of RHR-711, LLC, a TEXAS LIMITED LIABILITY COMPANY, on behalf of said UNITED LIABILITY COMPANY.

My Commission Expires:



Thomas Bruce
 Notary Public

STATE OF §
 COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of CJM RESOURCES, LP, a _____, on behalf of said _____.

My Commission Expires: _____

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: IRVIN R GUTIERREZ (signature of officer)

Printed: IRVIN R GUTIERREZ

TITLE: ATTORNEY - IN - FACT

Phone number: 713 - 372 - 3453, email irvin.gutierrez@chevron.com

EXHIBIT “A”

Plat of communitized area covering 640.10 acres in E/2 of Section 3 & 10, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

DL 10 3 FEDERAL COM #410H, #411H, #412H
E/2 of Section 3 and E/2 of Section 10
Township 22 South, Range 33 East,
N.M.P.M., Lea County, New Mexico

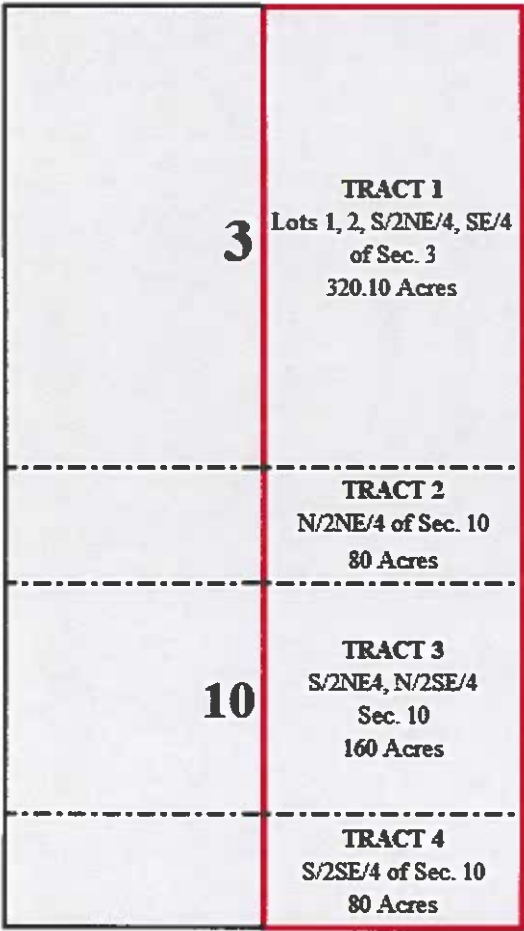


EXHIBIT "B"

To Communitization Agreement Dated September 5, 2023 embracing the following described land in E/2 of Section 3 & 10, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico, containing 640.10 acres, more or less. This agreement shall include only the Bone Spring formation.

Operator of Communitized Area: CHEVRON U.S.A, INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: Penwell Energy, Inc.
Current Lessee: Devon Energy Production Company, L.P.
Serial No.: NMNM 96244
Date: 03/01/1996
Pooling Authority: Yes
Description: Lots 1, 2, S/2NE/4, SE/4 of Section 3, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 320.10 acres, more or less.

Tract No. 2

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: Yates Petroleum Corporation, et. al
Current Lessee: Chevron U.S.A. Inc.
Serial No.: NMNM 126489
Date: 06/01/2011
Pooling Authority: Yes
Description: N/2NE/4 of Section 10, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 80 acres, more or less.

Tract No. 3

WI Owners: Chevron U.S.A. Inc. 98.125%; Patterson Petroleum LLC .875%; CML Exploration, LLC .375%; RHR-711, LLC .625%

Lessor: The United States of America
Original Lessee: Mary C. Burton, et vir
Current Lessee: First Interstate Bank of Arizona, N.A., as Trustee of the John H. Burton and Mary C. Burton Revocable Trust created under Trust Agreement dated July 30, 1980, as amended November 30, 1984

Serial No.: NMNM 17440
 Date: 01/01/1973
 Pooling Authority: Yes
 Description: S/2NE/4; N/2SE/4 of Section 10, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 160 acres, more or less.

*RHR-711, LLC and CJM Resources, LP interests is contractual

Tract No. 4

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
 Original Lessee: Yates Petroleum Corporation, et. al
 Current Lessee: Chevron U.S.A. Inc.
 Serial No.: NMNM 126490
 Date: 06/01/2011
 Pooling Authority: Yes
 Description: S/2SE/4 of Section 10, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 80 acres, more or less.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.10	50.007811%
2	80.00	12.498047%
3	160.00	24.996094%
4	80.00	12.498047%
Total	640.10	100.000000%

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron USA Inc **OGRID Number:** 4323
Well Name: 6301 Deauville Blvd Midland , TX 79706 **API:** 30-025-50878
Pool: Red Tank; Bone Springs East(52687)WC-025 G06-S223322J;BONE SPRINGS(97846) **Pool Code:** (51687)&(97846)

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☒ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☒ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

03/12/2024

Date

575-263-0431

Phone Number

Cindy Herrera-Murillo

Signature

eeof@chevron.com

e-mail Address

From: [Angelle, Nicholas](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 322804; PLC-854-A
Date: Wednesday, March 13, 2024 2:56:45 PM
Attachments: [Exhibit L - Page 12 - SLO Tacking Info.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Dean,

Please see the attached supplemental page 12 of Exhibit L- DL NMOCD CAA Application – Ownership Information Notifications, containing the certified tracking number for the NM SLO notification. Please include this information in the Commingling Application- Action ID: 322804.

Please let me know if there is anything else you need.

Best,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002
Tel 713 372 3026
Mobile 281 382 1672

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Herrera-Murillo, Cindy](#); [Adler, Carol](#)
Cc: [McClure, Dean, EMNRD](#); [Roberts, Kelly, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-854-A
Date: Friday, April 19, 2024 2:09:04 PM
Attachments: [PLC854A Order.pdf](#)

NMOCD has issued Administrative Order PLC-854-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Loch Ness P1 Federal Com #4H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-46645	DL 4 33 Loch Ness P1 Federal Com #5H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-46646	DL 4 33 Loch Ness P1 Federal Com #6H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-46647	DL 9 16 Loch Ness P1 Federal Com #16H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46648	DL 9 16 Loch Ness P1 Federal Com #17H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46649	DL 9 16 Loch Ness P1 Federal Com #18H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49906	DL 10 15 Ogopogo Federal Com #422H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49907	DL 10 15 Ogopogo Federal Com #423H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-50878	DL 10 3 Morag Federal Com #410H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50890	DL 10 3 Morag Federal Com #411H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50891	DL 10 3 Morag Federal Com #412H	E/2 E/2	3-22S-33E 10-22S-33E	97846

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and

any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

March 12, 2024

Exhibit C – Section 4 CTB Narrative

Oil Processing & Metering

Dagger Lake Section 4 Central Tank Battery (CTB) is located in the SESE corner of Section 4 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 4 CTB either directly from well flowlines or via a bulk liquids line from Dagger Lake Section 4 Satellite. Oil is separated by an Inlet Separator (one each for Train 1 and Train 1A). Once separated oil is metered at the discharge of the Inlet Separator by a dedicated Coriolis meter (S/N: Train 1 - 21186287, Train 1A - 21188401). Once metered, commingled oil will pass through two heated vessels before being sent to common oil tanks and sold through a pair of common LACT units (SN: 2002E10022-A and 1945E10152-B) located at the Section 4 CTB.

Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Identically to oil, gas is separated and metered at the discharge of each Inlet Separator for Train 1 and Train 1A (S/N: Train 1 - T211124612, Train 1A - T211427173) at Section 4 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427185, T211427263) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Loch Ness Pad Wells' Gas Lift Meter S/N:

DL 4 33 Federal Com 4H -	T221460583
DL 4 33 Federal Com 5H -	T213541719
DL 4 33 Federal Com 6H -	T221358338
DL 9 16 Federal Com 16H -	T221460569
DL 9 16 Federal Com 17H -	T221460552
DL 9 16 Federal Com 18H -	T221460581

Kraken Pad Wells' Gas Lift Meter S/N:

DL 10 3 Kraken Fed Com 207H -	T204415561
DL 10 3 Kraken Fed Com 208H -	T222569004
DL 10 3 Kraken Fed Com 209H -	T180609650

Narwhal Pad Wells' Gas Lift Meter S/N:

DL 15 22 Narwhal Fed Com 219H -	T213541728
DL 15 22 Narwhal Fed Com 220H -	T192876229
DL 15 22 Narwhal Fed Com 221H -	T213541712

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Exhibit C – Section 4 CTB Narrative

Ogopogo Pad Wells' Gas Lift Meter S/N:

DL 10 15 Ogopogo Fed Com 422H -	T225091833
DL 10 15 Ogopogo Fed Com 423H -	T225091847
DL 10 15 Ogopogo Fed Com 424H -	T225091829

Morag Pad Wells' Gas Lift Meter S/N:

DL 10 3 Morag Fed Com 410H-	T232019642
DL 10 3 Morag Fed Com 411H-	T232019611
DL 10 3 Morag Fed Com 412H-	T232019638

Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 4 CTB Inlet Separator and stored onsite in common water tanks prior to transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit F – Section 4 CTB Site Security Diagram and Exhibit I – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 12, 2024

Exhibit I – Pricing Data

Pricing table:

- Assuming crude price is \$78/barrel
- Estimated gas value about \$1.75/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-854

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 4/20/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-854

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Dagger Lake Central Tank Battery #4

Central Tank Battery Location: UL P, Section 4, Township 22 South, Range 33 East

Central Tank Battery: Dagger Lake Satellite #10

Central Tank Battery Location: UL N O, Section 10, Township 22 South, Range 33 East

Central Tank Battery: Dagger Lake Section 4 Compressor Station

Central Tank Battery Location: UL N, Section 4, Township 22 South, Range 33 East

Gas Title Transfer Meter Location: UL N, Section 4, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
WILDCAT G-06 S223322J; BONE SPRING	97846

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105720799 (143654)	W/2	3-22S-33E
	W/2	10-22S-33E
NMNM 105462464 (027076)	E F G H K L N	15-22S-33E
NMNM 105469961 (017440)	N/2 N/2	15-22S-33E
NMNM 105442133 (012846)	SE/4	15-22S-33E
NMNM 105368920 (024690)	M	15-22S-33E
NMNM 105475820 (104693)	All	22-22S-33E
NMNM 105311152 (124661)	E/2	33-21S-33E
NMNM 105472349 (096244)	E/2	4-22S-33E
	E/2	9-22S-33E
E0 1932 0001	A B I J O	16-22S-33E
VB 2098 0002	G H P	16-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Loch Ness P1 Federal Com #4H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46645	DL 4 33 Loch Ness P1 Federal Com #5H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46646	DL 4 33 Loch Ness P1 Federal Com #6H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46647	DL 9 16 Loch Ness P1 Federal Com #16H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-46648	DL 9 16 Loch Ness P1 Federal Com #17H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-46649	DL 9 16 Loch Ness P1 Federal Com #18H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	

30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49906	DL 10 15 Ogopogo Federal Com #422H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49907	DL 10 15 Ogopogo Federal Com #423H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2 E/2	15-22S-33E 22-22S-33E	97846

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-854**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105767011	E/2	33-21S-33E	640.15	A
	E/2	4-22S-33E		
CA Bone Spring NMNM	W/2	15-22S-33E	640	B
	W/2	22-22S-33E		
CA Bone Spring NMNM	E/2	15-22S-33E	640	C
	E/2	22-22S-33E		
CA Bone Spring NMNM	E/2	9-22S-33E	640	D
	E/2	16-22S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105311152 (124661)	E/2	33-21S-33E	320	A
NMNM 105471349 (096244)	E/2	4-22S-33E	320.15	A
NMNM 105462464 (027076)	E F K L N	15-22S-33E	200	B
NMNM 105469961 (017440)	C D	15-22S-33E	80	B
NMNM 105368920 (024690)	M	15-22S-33E	40	B
NMNM 105475820 (104693)	W/2	22-22S-33E	320	B
NMNM 105469961 (017440)	A B	15-22S-33E	80	C
NMNM 105462464 (027076)	G H	15-22S-33E	80	C
NMNM 105442133 (012846)	SE/4	15-22S-33E	160	C
NMNM 105475820 (104693)	E/2	22-22S-33E	320	C
NMNM 105472349 (096244)	E/2	9-22S-33E	320	D
E0 1932 0001	A B I J O	16-22S-33E	200	D
VB 2098 0002	G H P	16-22S-33E	120	D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 211604

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 211604
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Approved under Action ID: 200389	4/28/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

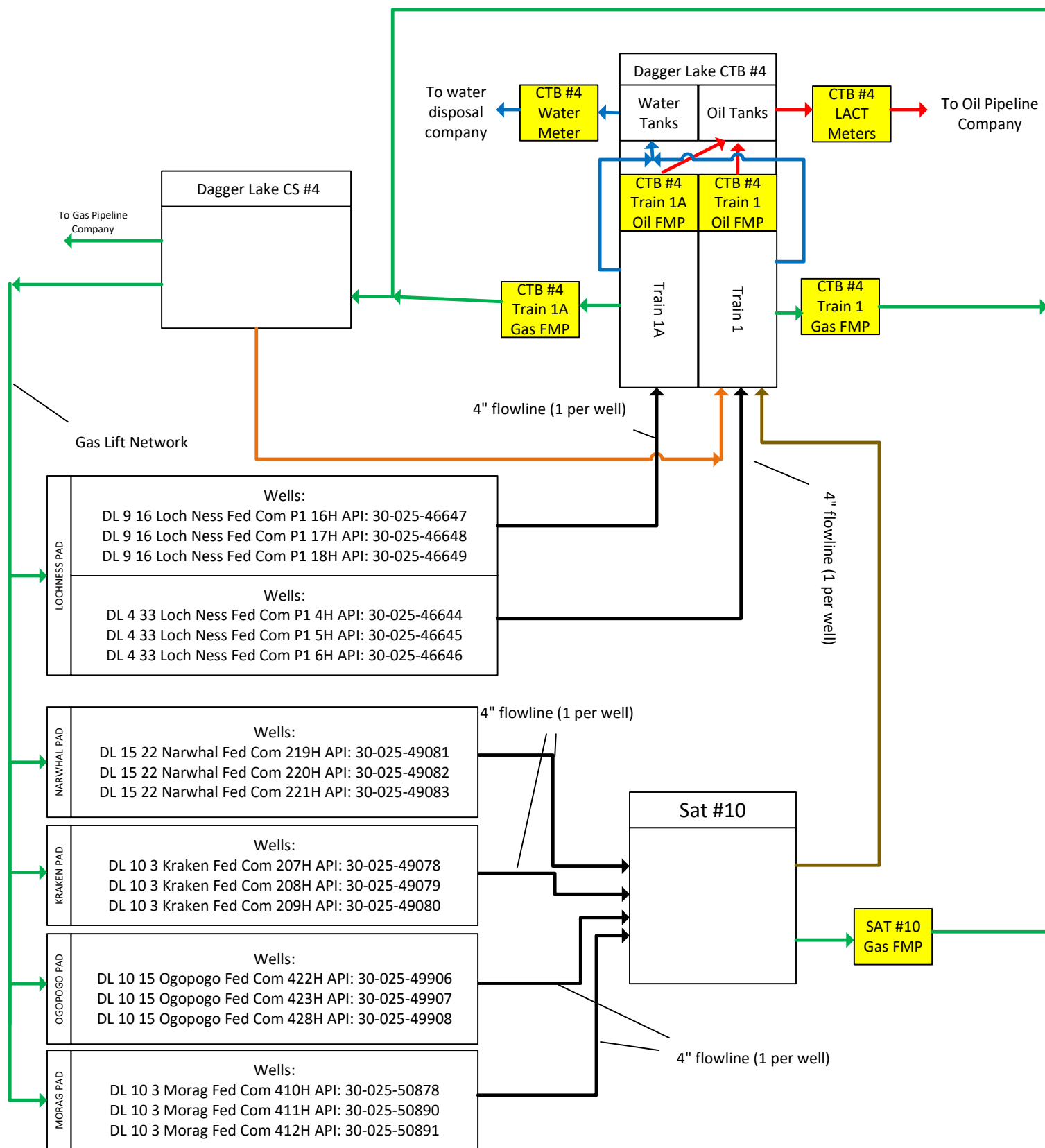
Action 211604

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 211604
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/28/2023



Chevron U.S.A.
Dagger Lake Development Area
Full Field Block Flow Diagram
Lea County, New Mexico
March 2024

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
March 19, 2024
and ending with the issue dated
March 21, 2024.



Publisher

Sworn and subscribed to before me this
21st day of March 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
<p>LEGAL NOTICE March 19, 20 and 21, 2024</p> <p>Notice of application for surface commingle amending NMOCD Order No. PLC-854. Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conversation Division of the State of New Mexico of Public Lands, State of New Mexico for approval for pool and lease commingling of oil and gas production for existing and future wells in Sections 3, 4, 9, 10, 15, 16, and 22 T22S-R33E and Section 33 T21S-R33E; producing from the Red Tank, Bone Spring, East (51687) and WC-025 G-06 S223322J Bone Spring (97846) pools at the Dagger Lake Central tank Battery #4, located in SESE corner (UL:P) of Section 4 T22S-R33E, and Satellite #10, located in SESW corner (UL: N&O) of Section 10 T22S-R33E, Lea County, NM.</p> <p>Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification NMOCD may approve the application. For questions pertaining to this application contact Nicholas Angelle/ Land Representative at 281-382-1672 or Dave Jarrett/FE Engineer at 985-400-8792, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706.</p> <p>#00288407</p>	

01102480

00288407

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

Mineral Owner	Address 1	Address 2	Address 3	State	Zip	Pad	Tracking Number	Certified Mailing Date	Date Delivered to Addressee	Date Green Card Returned to SLG	COMMENTS
United States Dept of the Interior, BLM		620 E. Greene St.	Carlsbad	NM	88220	Dagger Lake Pad 410 Morag	7022 2410 0000 9380 2213	3/13/2024	3/18/2024	3/25/2024	
Wing Resources VI, LLC		2100 McKinney Avenue, Suite 1540 Suite 1540	Dallas	TX	75201	Dagger Lake Pad 410 Morag	7022 2410 0000 9380 2220	3/13/2024	3/18/2024	3/18/2024	
Paul R Barwis	C/O Dutton Harris & Co	PO Box 230	Midland	TX	79702	Pad 410 Morag	7022 2410 0001 5736 5302	3/13/2024	3/22/2024		
Jareed Partners, Ltd		PO Box 51451	Midland	TX	79710-1451	Pad 410 Morag	7022 2410 0001 5736 5319	3/13/2024	3/21/2024	3/25/2024	
Crownrock Minerals, LP		PO Box 51933	Midland	TX	79710	Morag	7022 2410 0001 5736 5326	3/13/2024	3/18/2024	3/21/2024	
Cornerstone Family Trust	John Kyle Thoma	PO Box 558	Peyton	CO	80831-0558	Dagger Lake Pad 410 Morag	7022 2410 0000 9380 1926	3/13/2024	Your Item has been delivered at 8:41 am on March 16, 2024 in PEYTON, CO 80831		
Chisos Minerals, LLC		PO Box 731112	Dallas	TX	75373	Pad 410 Morag	7022 2410 0001 5736 5333	3/13/2024	3/15/2024	3/21/2024	
C Mark Wheeler		PO Box 248	Round Rock	TX	78680	Dagger Lake Pad 410 Morag	7022 2410 0001 5736 5340	3/13/2024	3/16/2024	3/28/2024	Received signed consent letter 3/26/2024.
Office of Natural Resource Revenue		PO Box 25627	Denver	CO	80225-0627	Pad 410 Morag	7022 2410 0001 5736 5357	3/13/2024	3/18/2024	3/26/2024	
Pico Canyon Properties, LLC		PO Box 132592	Spring	TX	77393	Dagger Lake Pad 410 Morag	7022 2410 0000 9380 1933	3/13/2024	Delivery Attempt March 20, 2024 SPRING, TX 77393 Reminder to pick up your item before March 29, 2024		Received signed consent letter 4/1/2024.
he Smith Family Irrevocable Trust, u/a/d/ 2/20/201	James G. Smith and Alyssa C. Smith, Co-Trustees	26750 McLaughlin Blvd	Bonita Springs	FL	34134	Dagger Lake Pad 410 Morag	7022 2410 0001 5736 5371	3/13/2024	Your item was delivered to an individual at the address at 11:53 am on March 16, 2024 in BONITA SPRINGS, FL 34134		Received signed consent letter 3/17/2024.
The Family Trust u/w/o Richard Kevin Barr	Beverly Jean Renfro Barr, Trustee	804 Park Vista Circle	Southlake	TX	76092	Pad 410 Morag	7022 2410 0001 5736 5388	3/13/2024	3/16/2024	3/19/2024	
Tap Rock Minerals LP		602 Park Point Drive Suite 200	Golden	CO	80401	Dagger Lake Pad 410	7022 2410 0001 5736 5395	3/13/2024	3/18/2024	3/22/2024	
New Tex Oil Company		PO Box 297	Hobbs	NM	88241	Dagger Lake Pad 410 Morag	7022 2410 0001 5736 5418	3/13/2024	Delivery Attempt: Action Needed Reminder to Schedule Redelivery of your item before March 30, 2024		3/25/24: Spoke to Hal Brunson with New Tex Oil Company. He is out of town but is having his mail forwarded to him by his secretary and will sign the Notification Letter when it arrives. He was able to confirm verbally that he has no objection to Commingling and Off-Lease Measurement.
Wolfcamp Title LLC		P.O. Box 2423	Roswell	NM	88202	Dagger Lake Pad 410 Morag	7022 2410 0001 5736 5401	3/13/2024	3/19/2024	2/25/2024	Received signed consent letter 3/26/2024.
Mustang Oil & Gas LLC		P.O. Box 412	Roswell	NM	88202	Dagger Lake Pad 410 Morag	7022 2410 0001 5736 5425	3/13/2024	Available for Pickup 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998		3/25/24: Spoke to Jamie Ramage of Mustang Oil & Gas, LLC. She will not return home until April 15, so will not be able to sign Notification Letter until then. She was able to confirm verbally that she had no objection to Commingling and Off-Lease Measurement.
Patterson Petroleum LLC		PO Box 1416	Snyder	TX	79550	Dagger Lake Pad 410 Morag	7022 2410 0001 5736 5432	3/13/2024	3/18/2024	3/22/2024	
RHR-711 LLC		316 Bailey Avenue	Fort Worth	TX	76107	Pad 410 Morag	7022 2410 0001 5736 5449	3/13/2024	3/19/2024	3/22/2024	Received signed consent letter 3/26/2024.
CML Exploration LLC	Barton Oaks Plaza One, Suite 435	901 Mopac Expressway South	Austin	TX	78746	Dagger Lake Pad 410 Morag	7022 2410 0001 5736 5456	3/13/2024	3/18/2024	3/21/2024	
State of New Mexico		PO Box 2308	Santa Fe	NM	87501	Dagger Lake Pad 410 Morag	7022 2410 0000 9380 1940	3/13/2024	3/25/2024	3/25/2024	See consenting email from Baylen Lamkin

Exhibit L – Ownership Information

Mustang Oil & Gas LLC	P.O. Box 412 Roswell, New Mexico 88202	7022 2410 0001 5736 5425
Patterson Petroleum LLC	PO Box 1416 Snyder, Texas 79550	7022 2410 0001 5736 5432
RHR-711 LLC	316 Bailey Avenue Fort Worth, Texas 76107	7022 2410 0001 5736 5449
CML Exploration LLC	Barton Oaks Plaza One, Suite 435 901 Mopac Expressway South Austin, Texas 78746	7022 2410 0001 5736 5456
State of New Mexico	P O Box 2308 Santa Fe, NM 87501	7022 2410 0000 9380 1940



Nicholas Angelle
Land Representative
Mid-Continent Business Unit

March 11, 2024

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Pico Canyon Properties, LLC
P.O. Box 132592
Spring, TX 77393

RE: Amendment to Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

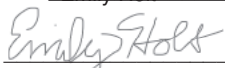
This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval to commingle all production from the attached list of wells and leases. Please note that this Application for Commingling amends the previously submitted application dated March 16, 2023 approved under Order No. PLC-854, to add the new DL 10 3 Morag Fed Com 410H, 411H, and 412H wells.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

If you consent to this application, please sign and return this letter to the sender using the enclosed self-addressed envelope. This will assist in expediting the commingling approval and allowing us to turn on production from these wells.

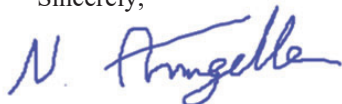
The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: Emily Holt

Signature: 

Date: 4/1/2024

Sincerely,

A handwritten signature in blue ink, appearing to read "N. Angelle".

Nicholas Angelle
Land Representative

Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
nicholasangelle@chevron.com



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

March 13, 2024

Exhibit A – Lease/Coms' and Pool tables

Pool(s): Red Tank, Bone Springs Pool (Oil & Gas): Pool Code 51687, WC-025 G-06 S223322J;BONE SPRING (Oil and Gas): Pool Code 97846

Table 1: Leases/COMS

COM Agreement	Pool Code	Wells within COM	Producing Leases	Royalty Rate	Lessor Ownership Percentages	Lessee Ownership Percentages	Production Type	COM Allocation Percentage by lease
DL 4 33 LOCH NESS FED COM: COM # Pending	Red Tank, Bone Springs Pool (Oil & Gas): Pool Code 51687	DL 4 33 Loch Ness Fed Com P1 4H API: 30-025-46644	NMNM 124661	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%	Oil/Gas/Water	49.988284%
		DL 4 33 Loch Ness Fed Com P1 5H API: 30-025-46645	NMNM 96244	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		50.011716%
		DL 4 33 Loch Ness Fed Com P1 6H API: 30-025-46646						
DL 9 16 LOCH NESS FED COM; COM # PENDING	Red Tank, Bone Springs Pool (Oil & Gas): Pool Code 51687	DL 9 16 Loch Ness Fed Com 16H API: 30-025-46647	NMNM 96244	12.5%	U.S.A.-100%	Chevron U.S.A. Inc.- 100%	Oil/Gas/Water	50.000000%
		DL 9 16 Loch Ness Fed Com 17H API:30-025-46648	E-1932	12.5%	The State of New Mexico.- 100%	Chevron U.S.A. Inc.- 100%		31.250000%
		DL 9 16 Loch Ness Fed Com 18H API: 30-025-46649	VB-2098	18.75%	The State of New Mexico.- 100%	Chevron U.S.A. Inc.- 100%		18.750000%
DL 10 3 KRAKEN FED COM: NMNM 143654	WC-025 G-06 S223322J; BONE SPRING (Oil and Gas: Pool Code 97846	DL 10 3 Kraken Fed Com 207H API: 30-025-49078	NMNM 96244	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 92.5%	Oil/Gas/Water	50.000000%
		DL 10 3 Kraken Fed Com 208H API: 30-025-49079	NMNM 126489	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		12.500000%
			NMNM 17440	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		25.000000%
		DL 10 3 Kraken Fed Com 209H	NMNM 126490	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		12.500000%

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

		API: 30-025-49080						
DL 15 22 NARWHAL FED COM: COM # Pending	WC-025 G-06 S223322J; BONE SPRING (Oil and Gas: Pool Code 97846	DL 15 22 Narwhal Fed Com 219H API: 30-025-49081	NMNM 17440	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 92.5%	Oil/Gas/Water	12.50000%
		DL 15 22 Narwhal Fed Com 220H API: 30-025-49082	NMNM 27076	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		31.250000%
		DL 15 22 Narwhal Fed Com 221H API: 30-025-49083	NMNM 024690	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		6.250000%
			NMNM 104693	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 56.25%		50.000000%
DL 10 15 OGOPOGO FED COM: COM# Pending	WC-025 G-06 S223322J; BONE SPRING (Oil and Gas: Pool Code 97846	DL 10 15 Ogopogo Fed Com 422H API: 30-025-49906	NMNM 17440	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 92.5%	Oil/Gas/Water	12.50000%
		DL 10 15 Ogopogo Fed Com 423H API: 30-025-49907	NMNM 27076	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		12.50000%
		DL 10 15 Ogopogo Fed Com 424H API: 30-025-49908	NMNM 12846	16.67%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		25.00000%
			NMNM 104693	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		50.00000%
DL 10 3 FEDERAL COM: COM# Pending	WC-025 G-06 S223322J; BONE SPRING (Oil and Gas: Pool Code 97846	DL 10 3 Morag Fed Com 410H API: 30-025-50878	NMNM 96244	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 92.5%	Oil/Gas/Water	50.007811%
		DL 10 3 Morag Fed Com 411H API: 30-025-50890	NMNM 126489	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		12.498047%
		DL 10 3 Morag Fed Com 412H API: 30-025-50891	NMNM 17440	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		24.996094%
			NMNM 126490	12.5%	U.S.A.-100%	Chevron U.S.A. Inc. – 100%		12.498047%

	Table 2: COM descriptions		
	COM Name/No..	Legal Description	Section-Township-Range
	DL 10 15 OGOPOGO FED COM (Pending)	E/2	S15-T22S-R33E
		E/2	S22-T22S-R33E
	DL 10 3 FEDERAL COM (Pending)	E/2	S10-T22S-R33E
		E/2	S03-T22S-R33E
	DL 4 33 LOCH NESS FED COM (Pending)	E/2	S04-T22S-R33E
		E/2	S33-T21S-R33E
	DL 9 16 LOCH NESS FED COM (Pending)	E/2	S09-T22S-R33E
		E/2	S16-T22S-R33E
		W/2	S15-T22S-R33E

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

	DL 15 22 NARWAHL FED COM (Pending)	W/2	S22-T22S-R33E
	DL 10 3 KRAKEN FED COM (NMNM 143654)	W/2	S03-T22S-R33E
		W/2	S10-T22S-R33E



Nicholas Angelle
Land Representative
Mid-Continent Business Unit

March 11, 2024

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

The Smith Family Irrevocable Trust U/A/D 2/20/2018
James G. Smith and Alyssa C. Smith, Co-Trustees
26750 McLaughlin Blvd
Bonita Springs, Florida 34134

RE: Amendment to Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases. Please note that this Application for Commingling amends the previously submitted application dated March 16, 2023 approved under Order No. PLC-854, to add the new DL 10 3 Morag Fed Com 410H, 411H, and 412H wells.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

If you consent to this application, please sign and return this letter to the sender using the enclosed self-addressed envelope. This will assist in expediting the commingling approval and allowing us to turn on production from these wells.

The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: JAMES G. SMITH

Signature: 

Date: 3-18-2024

Sincerely,



Nicholas Angelle
Land Representative

Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
nicholasangelle@chevron.com



Nicholas Angelle
Land Representative
Mid-Continent Business Unit

March 11, 2024

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

RHR-711, LLC
316 Bailey Avenue
Fort Worth, Texas 76107

RE: Amendment to Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases. Please note that this Application for Commingling amends the previously submitted application dated March 16, 2023 approved under Order No. PLC-854, to add the new DL 10 3 Morag Fed Com 410H, 411H, and 412H wells.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

If you consent to this application, please sign and return this letter to the sender using the enclosed self-addressed envelope. This will assist in expediting the commingling approval and allowing us to turn on production from these wells.

The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: Will Osborne RHR-711, LLC

Signature: Will Osborne

Date: 3/18/24

Sincerely,

Nicholas Angelle
Nicholas Angelle
Land Representative

Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
nicholasangelle@chevron.com



Nicholas Angelle
Land Representative
Mid-Continent Business Unit

March 11, 2024

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Wolfcamp Title, LLC
P.O. Box 2423
Roswell, New Mexico 88202

RE: Amendment to Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases. Please note that this Application for Commingling amends the previously submitted application dated March 16, 2023 approved under Order No. PLC-854, to add the new DL 10 3 Morag Fed Com 410H, 411H, and 412H wells.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

If you consent to this application, please sign and return this letter to the sender using the enclosed self-addressed envelope. This will assist in expediting the commingling approval and allowing us to turn on production from these wells.

The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: Michael S. Richardson

Signature: Michael S. Richardson

Date: 3-21-24

Sincerely,

A handwritten signature in blue ink that reads "N. Angelle".

Nicholas Angelle
Land Representative

Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
nicholasangelle@chevron.com



Nicholas Angelle
Land Representative
Mid-Continent Business Unit

March 11, 2024

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

C. Mark Wheeler
PO Box 248
Round Rock, Texas 78680

RE: Amendment to Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases. Please note that this Application for Commingling amends the previously submitted application dated March 16, 2023 approved under Order No. PLC-854, to add the new DL 10 3 Morag Fed Com 410H, 411H, and 412H wells.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

If you consent to this application, please sign and return this letter to the sender using the enclosed self-addressed envelope. This will assist in expediting the commingling approval and allowing us to turn on production from these wells.

The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: C. MARK WHEELER

Signature: C. Mark Wheeler

Date: 3/21/24

Sincerely,

A handwritten signature in blue ink that reads "N. Angelle".

Nicholas Angelle
Land Representative

Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
nicholasangelle@chevron.com

From: [McClure, Dean, EMNRD](#)
To: [Angelle, Nicholas](#)
Cc: [Moreno, Daniel](#); [Devoe, Lauren](#); [Fleming, Alexandra \(Zandra\)](#); [Gutierrez, Irvin](#)
Subject: RE: [EXTERNAL] Action ID: 322804; PLC-854-A
Date: Tuesday, April 2, 2024 5:08:00 PM
Attachments: [image001.png](#)

Hello Nickolas,

I believe everything should be in order for me to prepare a recommendation in the morning for the Director's review provided nothing unexpected occurs. Upon further consideration, I believe the Division will be fine to accept Mr. Gutierrez's certification that the 2 referenced persons have consented to Chevron's proposed commingling project without further follow up from Chevron, but at its discretion Chevron should feel free to provide the written consents to be included in the admin file. However, it shall be noted that an exception for this case is not to be construed to imply that the Division may make such an exception in the future.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Angelle, Nicholas <nicholasangelle@chevron.com>
Sent: Tuesday, April 2, 2024 4:43 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin <Irvin.Gutierrez@chevron.com>
Subject: RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Good evening Dean,

Attached, please find the updated notice tracker, SLO consent via email, and a signed Self-Certification Statement for the consent of New Tex Oil Company and Mustang Oil & Gas LLC.

Please let me know if you have any questions or if there is anything else you need to complete your final review of this application.

Best regards,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development

Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002
Tel 713 372 3026
Mobile 281 382 1672

From: Angelle, Nicholas

Sent: Tuesday, April 2, 2024 2:40 PM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>;
Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>;
Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin
<Irvin.Gutierrez@chevron.com>

Subject: RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Hey Dean,

Thanks for reaching out. I will give you a call back as soon as I hit send on this response.

To be clear, I should have stated, All interest owners have been notified by certified mail, NOP in the local newspaper, **and/or** electronically by email. The NOP was published as referenced by the Affidavit I previously submitted, certified letters mailed as proof has been provided and we also reached out electronically to several owners that had not yet retrieved their hard copy from the mail.

As for the two owners that we have spoken with, they both verbally consented to commingling, had no objection and that they would sign the consent letter as soon as they were able to do so. We have noted this in the comment column of the spreadsheet provided in my previous email and are working to obtain these consents electronically versus hardcopy for a quicker turn around.

Attached is the signed consent letter from Pico Canyon that I forgot to include in the previous email, please add it to the admin file.

I will follow up with a call shortly.

Respectfully,

Nicholas Angelle

Land Representative

nicholasangelle@chevron.com

Land and Business Development

Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002

Tel 713 372 3026
Mobile 281 382 1672

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, April 2, 2024 2:14 PM
To: Angelle, Nicholas <nicholasangelle@chevron.com>
Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>;
Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>;
Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin
<Irvin.Gutierrez@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the
Cyber Intelligence Center using the Report Phishing button.

Hello Nicholas,

You reference "... electronically by email, or NOP in the local newspaper. ..." below.
Setting aside the 5 persons that you have identified of having provided a signed consent
letter, are the only persons whose notification is reliant on either email or the NOP, the 2
persons who you have verbally spoken to? In your verbal communications with the 2
persons, did they indicate to you that they consent to the commingling or only that they
were acknowledging receipt of the notification?

Reference is made to receiving a consent letter from Pico Canyon Properties, LLC; was
this not included in the packet of consent letters attached to your email?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Angelle, Nicholas <nicholasangelle@chevron.com>
Sent: Tuesday, April 2, 2024 11:02 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>;
Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>;
Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin
<Irvin.Gutierrez@chevron.com>
Subject: RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Good morning, Dean,

As requested, attached is a copy of the tracker used to monitor the interest owner notifications for PLC-854-A. All interest owners have been notified by certified mail, electronically by email, or NOP in the local newspaper. I have also attached a copy of the consent letters we have received to-date. For the two parties that have not been able to check their mail, we have spoken with them and received their verbal waiver of protest and consent to commingle. We are working to get electronic consent letters signed by those parties since they will not be returning from their travels this week.

We hope this effort is sufficient to satisfy the notice requirements and move this application toward approval.

Please let me know if you have any questions, concerns, or need additional information.

Respectfully,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002
Tel 713 372 3026
Mobile 281 382 1672

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, March 25, 2024 11:35 AM
To: Angelle, Nicholas <nicholasangelle@chevron.com>
Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin <Irvin.Gutierrez@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Hello Nicholas,

The NOP looks fine and it has been added to the admin file.

At the beginning of next week, please review the written notice and let me know if there is any indication that any of the notifications have been returned or are in the process of being returned.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Angelle, Nicholas <nicholasangelle@chevron.com>
Sent: Monday, March 25, 2024 8:57 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>;
Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>;
Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin
<Irvin.Gutierrez@chevron.com>
Subject: RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Good morning Dean,

Attached, you will find the Affidavit of Publication certifying that Chevrons' intent to commingle as per action ID 322804, amending PLC-854, has been posted in the Hobbs News-Sun on 3/19, 3/20/, and 3/21. Please confirm this meets the public notice requirements and add this to the applications file. Let me know if you have any questions.

Respectfully,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002
Tel 713 372 3026
Mobile 281 382 1672

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, March 14, 2024 2:36 PM
To: Angelle, Nicholas <nicholasangelle@chevron.com>
Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>;
Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>;
Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin
<Irvin.Gutierrez@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Hello Nicholas,

I apologize for the delayed response as I got tied up this morning. I agree with your assessment; the public notice should include a list of the sections, townships, ranges from which the production is being derived.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Angelle, Nicholas <nicholasangelle@chevron.com>
Sent: Wednesday, March 13, 2024 8:39 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin <Irvin.Gutierrez@chevron.com>
Subject: RE: [EXTERNAL] Action ID: 322804; PLC-854-A

Good evening Dean,

Your speculation of the invoice provided cutting off the full legal notice advertisement, is correct. I have attached a copy of the full legal notice publication that will be advertised tomorrow. However, it seems that this advertisement may not fully satisfy requirement (e)(ii) as it only described the sections, townships and ranges of the facilities location and not every lease being commingled. Please review the attached and confirm that this is still insufficient. If so, we will revise the write up and readvertise.

Respectfully,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002
Tel 713 372 3026
Mobile 281 382 1672

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, March 13, 2024 6:04 PM

To: Angelle, Nicholas <nicholasangelle@chevron.com>

Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin <Irvin.Gutierrez@chevron.com>

Subject: [**EXTERNAL**] RE: [EXTERNAL] Action ID: 289996; PLC-854-A

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Nicholas,

Upon reviewing the newspaper advertising invoice, it appears that the language used or at least the language that is showing up on the invoice itself is insufficient. Considering the limited space that seems to be on the invoice, it seems easily plausible that part of the ad was cut off. It may be that the public notice is unnecessary if all direct notice is provided, but should Chevron decide to update its language or if I am not seeing the entirety of the text below and you would like me to review the complete/new text ahead of receiving the affidavit of publication, then please feel free to provide me with the complete/new text.

Having said that, I believe that everything is fine for me to recommend to the Director that a permit be issued for the amended commingling project once the notice period is up provided that no protests are received, notice is adequate, and no unforeseen issues arise.

Please see 19.15.12.10 C.(4)(e) NMAC below.

(e) Notice by publication. When an applicant is unable to locate all interest owners after exercising reasonable diligence, the applicant shall provide notice by publication and submit proof of publication with the application. Such proof shall consist of a copy of the legal advertisement that was published in a newspaper of general circulation in the county or counties in which the commingled production is located. The advertisement shall include:

(i) the applicant's name, address, telephone number and contact party;

(ii) the location by section, township and range of the leases from which production will be commingled and the location of the commingling facility;

(iii) the source of all commingled production by pool name; and

(iv) a notation that interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the division may approve the application.

Ad Text:

LEGAL NOTICE

March 14, 15 and 17, 2024

Notice of application for surface commingle. Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico of Public Lands, State of New Mexico for approval to Surface Commingle of the Red Tank, Bone Spring, East (51687) and WC-025 G-06 S223322J Bone Spring pools (97846) at the Dagger Lake Central tank Battery #4, located in SESE corner of Section 4 T22S-R33E, and Satellite #10, located in SESW corner of Section 10 T22S-R33E, Lea County, NM.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Angelle, Nicholas <nicholasangelle@chevron.com>

Sent: Wednesday, March 13, 2024 7:46 AM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Cc: Moreno, Daniel <DMoreno@chevron.com>; Devoe, Lauren <LaurenDeVoe@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Adler, Carol <caroladler@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Gutierrez, Irvin <Irvin.Gutierrez@chevron.com>

Subject: [EXTERNAL] Action ID: 289996; PLC-854-A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean,

Thank you again for taking the time on Monday to meet with us and provide clarification on this CAA amendment. We have revised the amendment to include the necessary missing information and reflect the application that was submitted in March of 2023 with the addition of the new wells and pending DL 10 3 Federal Com for the DL 10 3 Morag Fed Com 410H-412H.

I am hoping you will have some time to look at the Application and take a call for a high-level review of the Application and supporting documentation to determine its comprehensiveness. The application plus exhibits is quite large and cannot be sent in one email so I am attaching the application and the first couple of exhibits that I believe are pertinent for initial review and contain

information that has been updated/changed since the PLC-854 was approved. Hopefully, your schedule allows, and we can quickly review the other exhibits on the call.

I can be available at anytime today so please feel free to give me a call at anytime if I am unable to reach you first.

Best regards,

Nicholas Angelle

Land Representative

nicholasangelle@chevron.com

Land and Business Development

Mid-Continent Business Unit

Chevron U.S.A., Inc.

1400 Smith Street

Houston, TX, 77002

Tel 713 372 3026

Mobile 281 382 1672

SELF CERTIFICATION STATEMENT FOR COMMINGLING APPLICATION**COMMINGLING APPLICATION:** PLC-854-A

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Commingling Application, that New Tex Oil Company and Mustang Oil & Gas LLC are mineral interest owners shown on Exhibit "L" attached to the Commingling Application dated 03/13/20204 and the consents of the requisite mineral interest owners have been obtained.

NAME: LR Mt (signature of officer)

Printed: IRVIN R GUTIERREZ

TITLE: ATTORNEY-IN-FACT

Phone number: 281-254-3425, **email** irvin.gutierrez@chevron.com

Angelle, Nicholas

Subject: FW: Quick chat

From: Lamkin, Baylen L. <blamkin@slo.state.nm.us>

Sent: Monday, April 1, 2024 1:45 PM

To: Jarrett, Dave <EKKX@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Subject: [**EXTERNAL**] Re: Quick chat

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Good afternoon Dave,

Everything looks good with the application, I was waiting for the hardcopy to arrive to draft the approval and I had not received it as of last Thursday when I was in the office. I am out of the office through Thursday this week, but you can produce the wells while the approval process is completed.

Kind regards,
Baylen Lamkin

From: Jarrett, Dave <EKKX@chevron.com>

Sent: Monday, April 1, 2024 12:22:49 PM

To: Lamkin, Baylen L. <blamkin@slo.state.nm.us>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Subject: [EXTERNAL] RE: Quick chat

Good afternoon Baylen

I don't suppose you were able to review the commingling permit we discussed below. Can you offer some feedback here? Many thanks!

Cheers
Dave

David B. Jarrett
Facilities Engineer - Performance
david.jarrett@chevron.com

Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
6301 Deauville Blvd
Midland, TX 79706
Tel +1 432 687 7816
Mobile +1 985 400 8792

From: Lamkin, Baylen L. <blamkin@slo.state.nm.us>

Sent: Tuesday, March 26, 2024 3:59 PM

To: Jarrett, Dave <EKKX@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Subject: [**EXTERNAL**] RE: Quick chat

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Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Good afternoon Dave,

It looks like I have everything I need. Can you remind me if we landed on a hardcopy submission being made?

Kind regards,



Baylen Lamkin, MBA

Petroleum Specialist Supervisor

Petroleum Engineer

Oil, Gas and Minerals Division

Office 505.827.6628

Cell 505.231.0420

New Mexico State Land Office

310 Old Santa Fe Trail

P.O. Box 1148



Santa Fe, NM 87504-1148

blamkin@slo.state.nm.us

nmstatelands.org

[@NMLandOffice](https://www.facebook.com/NMLandOffice)

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From: Jarrett, Dave [<mailto:EKKX@chevron.com>]

Sent: Tuesday, March 26, 2024 9:58 AM

To: Lamkin, Baylen L. <blamkin@slo.state.nm.us>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Subject: [EXTERNAL] RE: Quick chat

Baylen

Many thanks again for speaking with me and Zandra a couple of weeks ago. I wanted to briefly follow up on the status of the commingle permit we had discussed to see if you had any additional feedback or concerns around how we were framing that commingle permit. Many thanks in advance.

Cheers

Dave

David B. Jarrett

Facilities Engineer - Performance

david.jarrett@chevron.com

Chevron North America Exploration and Production Company

(a Chevron U.S.A. Inc. division)
6301 Deauville Blvd
Midland, TX 79706
Tel +1 432 687 7816
Mobile +1 985 400 8792

From: Lamkin, Baylen L. <blamkin@slo.state.nm.us>

Sent: Friday, March 8, 2024 5:42 PM

To: Jarrett, Dave <EKKX@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Subject: [**EXTERNAL**] RE: Quick chat

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Thanks Dave!

- Baylen

From: Jarrett, Dave [<mailto:EKKX@chevron.com>]

Sent: Friday, March 8, 2024 10:38 AM

To: Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>; Lamkin, Baylen L. <blamkin@slo.state.nm.us>

Subject: [EXTERNAL] RE: Quick chat

Baylen

Many thanks for speaking with us today. The document named "Combined Exhibits A_K (43).pdf" is the original Dagger Lake commingling permit approved in PLC 854. Also attached is the list of the Interest Owners and the certified mail receipt numbers where the original notifications had been sent. The attachment named "DL Morag NM Commingle Permit.pdf" is the amendment we're currently seeking that would add our Morag wells. Lastly, I've attached the approval letter for PLC 854. Many thanks again for helping us work through this permitting process!

Cheers
Dave

David B. Jarrett

Facilities Engineer - Performance
david.jarrett@chevron.com

Chevron North America Exploration and Production Company

(a Chevron U.S.A. Inc. division)
6301 Deauville Blvd
Midland, TX 79706
Tel +1 432 687 7816
Mobile +1 985 400 8792

-----Original Appointment-----

From: Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Sent: Friday, March 8, 2024 10:16 AM

To: Fleming, Alexandra (Zandra); Lamkin, Baylen L.; Jarrett, Dave

Subject: Quick chat

When: Friday, March 8, 2024 10:00 AM-10:15 AM (UTC-07:00) Mountain Time (US & Canada).

Where: Microsoft Teams Meeting

Hi all,
Suggesting a quick chat to align with maps. Dave Jarrett is a Facilities Engineer with Chevron.
Thanks,
Zandra

Microsoft Teams meeting

Join on your computer, mobile app or room device

[Click here to join the meeting](#)

Meeting ID: 218 190 836 42

Passcode: smksMo

[Download Teams](#) | [Join on the web](#)

Join with a video conferencing device

chevron@m.webex.com

Video Conference ID: 114 991 032 3

[Alternate VTC instructions](#)

Or call in (audio only)

[+1 281-810-1223,,467130103#](#) United States, Houston

Phone Conference ID: 467 130 103#

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Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 13, 2024

RE: Application to commingle the Red Tank, Bone Spring, East (Pool code 51687), and Wildcat G-06 S223322J: Bone Spring (Pool code 97846) Lea County, NM. amending PLC-854

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future production from the wells producing from DL 10 3 FEDERAL COM (CA pending approval) with existing production from DL 10 3 KRAKEN FED COM (NMNM 143654), DL 15 22 NARWHAL FED COM (CA pending approval), and DL 10 15 OGOPOGO FED COM (CA pending approval) into SAT #10. Production from these COMs' will be commingled at SAT #10 prior to being separated into two phases (gas and liquids). Gas from SAT #10 will be measured for royalty accounting prior to being transported via pipeline to CS #4 for compression before sales and/or in-field consumption. Liquids from SAT #10 will be transported via pipeline to CTB #4. Liquids from SAT #10 and production from DL 4 33 LOCH NESS FED COM (CA pending approval) are commingled into CTB #4 train 1 prior to royalty measurement. Exhibit B below is a map of all leases/COMS described in Exhibit A, amending the previous application made by Chevron on March 16, 2023 approved by NMOCD Order No. PLC-854 on 4/20/2023 attached as Exhibit M.

Chevron respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A and Exhibit B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Dagger Lake Section 4 CTB, located in the SESE (UL:P), Sec. 4, T22S-R33E.
- Dagger Lake Section 10 Satellite, located in SESW (UL:N & O), Sec. 10, T22S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The six (6) wells currently producing (Table 1), and future wells (not listed) that produce into Dagger Lake Section 4 CTB will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Table 1: Dagger Lake Sec 4 CTB Well List

Well Name	API Number
DL 4 33 Loch Ness Fed Com P1 4H	30-025-46644
DL 4 33 Loch Ness Fed Com P1 5H	30-025-46645
DL 4 33 Loch Ness Fed Com P1 6H	30-025-46646
DL 9 16 Loch Ness Fed Com P1 16H	30-025-46647
DL 9 16 Loch Ness Fed Com P1 17H	30-025-46648
DL 9 16 Loch Ness Fed Com P1 18H	30-025-46649

The nine (9) wells currently producing (Table 2), three (3) drilled and uncompleted (Table 2), and future wells (not listed) that produce into Dagger Lake Section 10 Satellite will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Table 2: Dagger Lake Sec 10 Satellite Well List

Well Name	API Number
DL 10 3 Kraken Fed Com 207H	30-025-49078
DL 10 3 Kraken Fed Com 208H	30-025-49079
DL 10 3 Kraken Fed Com 209H	30-025-49080
DL 15 22 Narwhal Fed Com 219H	30-025-49081
DL 15 22 Narwhal Fed Com 220H	30-025-49082
DL 15 22 Narwhal Fed Com 221H	30-025-49083
DL 10 15 Ogopogo Fed Com 422H	30-025-49906
DL 10 15 Ogopogo Fed Com 423H	30-025-49907
DL 10 15 Ogopogo Fed Com 424H	30-025-49908
DL 10 3 Morag Fed Com 410H	30-025-50878 - Uncompleted
DL 10 3 Morag Fed Com 411H	30-025-50890 - Uncompleted
DL 10 3 Morag Fed Com 412H	30-025-46646 - Uncompleted

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

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Enclosure:

- Exhibit A - Lease and pool tables
- Exhibit B - Lease map
- Exhibit C - Section 4 CTB narrative
- Exhibit D - Section 4 CTB & Sat 10 Oil and Gas Allocation Methodology
- Exhibit E - Section 4 CTB Site Security Diagram
- Exhibit F - Section 10 Satellite narrative
- Exhibit G – Section 10 Satellite Site Security Diagram
- Exhibit H – Dagger Lake Area Map
- Exhibit I - Pricing Data
- Exhibit J – C-102s
- Exhibit K – C107B
- Exhibit L – Interest Owner Name/Address/Proof of Notification/Publication
- Exhibit M- Order No. PLC-854
- Exhibit N – DL 10 FEDERAL COM (Bone Spring)
- Exhibit O – Full Field Block Diagram

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-854-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-854.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

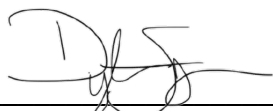
The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 4/5/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-854-A
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Dagger Lake Central Tank Battery #4
Central Tank Battery Location: UL P, Section 4, Township 22 South, Range 33 East
Central Tank Battery: Dagger Lake Satellite #10
Central Tank Battery Location: UL N O, Section 10, Township 22 South, Range 33 East
Central Tank Battery: Dagger Lake Section 4 Compressor Station
Central Tank Battery Location: UL N, Section 4, Township 22 South, Range 33 East
Gas Title Transfer Meter Location: UL N, Section 4, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
WILDCAT G-06 S223322J; BONE SPRING	97846

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105720799 (143654)	W/2	3-22S-33E
	W/2	10-22S-33E
NMNM 105462464 (027076)	E F G H K L N	15-22S-33E
NMNM 105469961 (017440)	N/2 N/2	15-22S-33E
	G H I J	10-22S-33E
NMNM 105442133 (012846)	SE/4	15-22S-33E
NMNM 105368920 (024690)	M	15-22S-33E
NMNM 105475820 (104693)	All	22-22S-33E
NMNM 105311152 (124661)	E/2	33-21S-33E
	E/2	4-22S-33E
	E/2	9-22S-33E
E0 1932 0001	A B I J O	16-22S-33E
VB 2098 0002	G H P	16-22S-33E
NMNM 105471349 (096244)	E/2	3-22S-33E
NMNM 105688034 (126489)	A B	10-22S-33E
NMNM 105688035 (126490)	O P	10-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Loch Ness P1 Federal Com #4H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46645	DL 4 33 Loch Ness P1 Federal Com #5H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46646	DL 4 33 Loch Ness P1 Federal Com #6H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	

30-025-46647	DL 9 16 Loch Ness P1 Federal Com #16H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46648	DL 9 16 Loch Ness P1 Federal Com #17H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46649	DL 9 16 Loch Ness P1 Federal Com #18H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49906	DL 10 15 Ogopogo Federal Com #422H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49907	DL 10 15 Ogopogo Federal Com #423H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-50878	DL 10 3 Morag Federal Com #410H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50890	DL 10 3 Morag Federal Com #411H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50891	DL 10 3 Morag Federal Com #412H	E/2 E/2	3-22S-33E 10-22S-33E	97846

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-854-A**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105767011	E/2	33-21S-33E	640.15	A
	E/2	4-22S-33E		
CA Bone Spring NMNM	W/2	15-22S-33E	640	B
	W/2	22-22S-33E		
CA Bone Spring NMNM 105828844	E/2	15-22S-33E	640	C
	E/2	22-22S-33E		
CA Bone Spring NMNM 106332055	E/2	9-22S-33E	640	D
	E/2	16-22S-33E		
CA Bone Spring NMNM 106350563	E/2	3-22S-33E	640.1	E
	E/2	10-22S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105311152 (124661)	E/2	33-21S-33E	320	A
NMNM 105471349 (096244)	E/2	4-22S-33E	320.15	A
NMNM 105462464 (027076)	E F K L N	15-22S-33E	200	B
NMNM 105469961 (017440)	C D	15-22S-33E	80	B
NMNM 105368920 (024690)	M	15-22S-33E	40	B
NMNM 105475820 (104693)	W/2	22-22S-33E	320	B
NMNM 105469961 (017440)	A B	15-22S-33E	80	C
NMNM 105462464 (027076)	G H	15-22S-33E	80	C
NMNM 105442133 (012846)	SE/4	15-22S-33E	160	C
NMNM 105475820 (104693)	E/2	22-22S-33E	320	C
NMNM 105472349 (096244)	E/2	9-22S-33E	320	D
E0 1932 0001	A B I J O	16-22S-33E	200	D
VB 2098 0002	G H P	16-22S-33E	120	D
NMNM 105471349 (096244)	E/2	3-22S-33E	320.1	E
NMNM 105688034 (126489)	A B	10-22S-33E	80	E
NMNM 105469961 (017440)	G H I J	10-22S-33E	160	E
NMNM 105688035 (126490)	O P	10-22S-33E	80	E

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 322804

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 322804
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/19/2024