

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

DHC-5365 Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20985
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. Federal SF078198
3. Address of Operator 382 Road 3100, Aztec NM 87410		7. Lease Name or Unit Agreement Name Nye SRC
4. Well Location Unit Letter <u>A</u> : <u>825</u> feet from the <u>North</u> line and <u>825</u> feet from the <u>East</u> line Section <u>25</u> Township <u>30N</u> Range <u>11W</u> Lot <u>1</u> NMPM County <u>San Juan</u>		8. Well Number <u>15</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6128' GR		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. See the attached allocation methodology. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 4128' – 5271'; DK - 7050' - 7206' These perforations are in TVD.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 2/07/2024. No objections were received.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician Sr. DATE 4/18/2024

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346.237.2177

For State Use Only

APPROVED BY: Dean R. McClure TITLE Petroleum Engineer DATE 04/19/2024

Conditions of Approval (if any):

## CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1  
Supp. Order 1-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Aztec Oil &amp; Gas Company</b>		Lease <b>Nye</b>		Well No. <b>15</b>
Unit Letter <b>A</b>	Section <b>25</b>	Township <b>30N</b>	Range <b>11W</b>	County <b>Santa Fe</b>
Actual Footage Location of Well: <b>825</b> feet from the <b>North</b> line and <b>825</b> feet from the <b>East</b> line				
Ground Level Elev. <b>6128</b>	Producing Formation <b>Delfino</b>	Pool <b>Basin</b>	Dedicated Acreage <b>E/2 320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

District Superintendent

Company \_\_\_\_\_

Aztec Oil & Gas Company

Date \_\_\_\_\_

June 14, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Signature \_\_\_\_\_

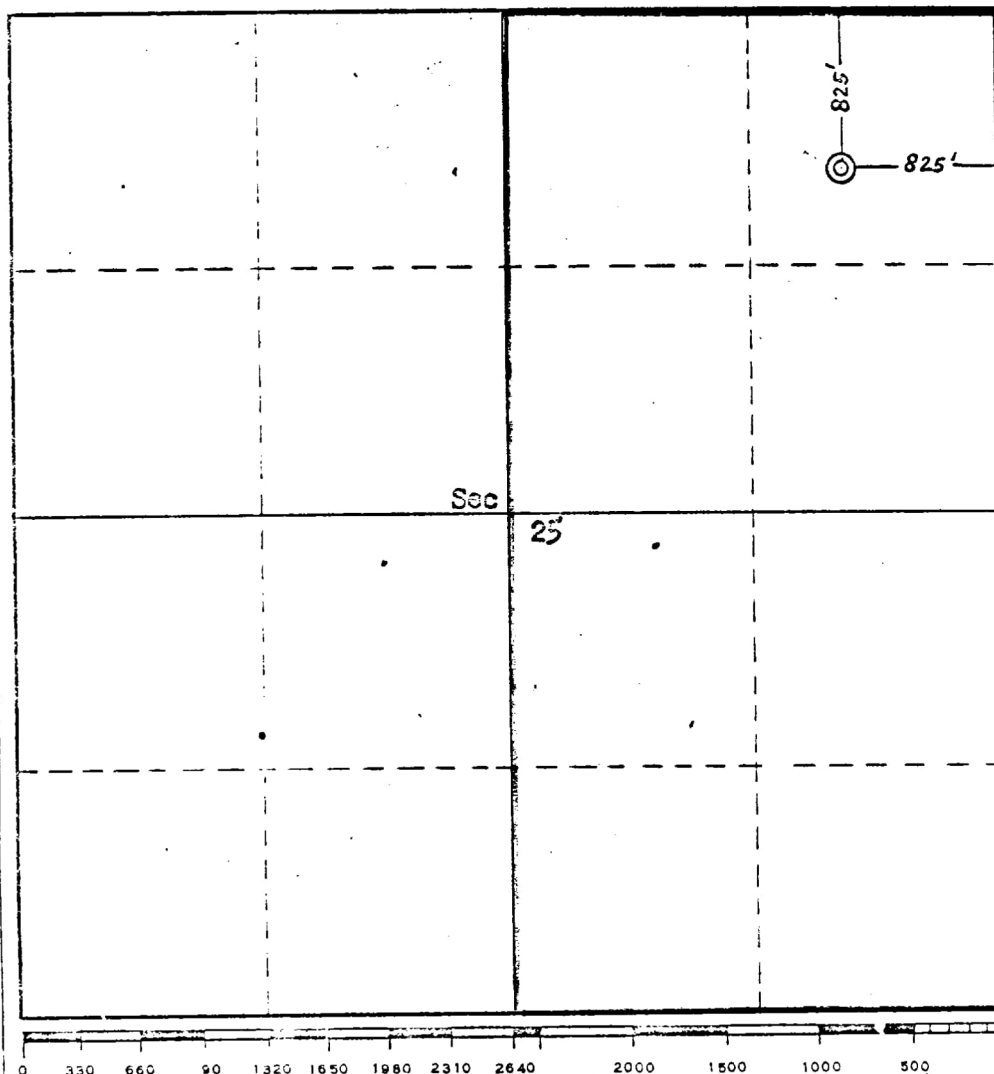
Date \_\_\_\_\_

Professional Engineer

State of New Mexico

\_\_\_\_\_  
Commissioner

\_\_\_\_\_  
County Clerk



**Gas Allocation:**  
Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Dakota** and the added formation to be commingled is the **Mesaverde**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

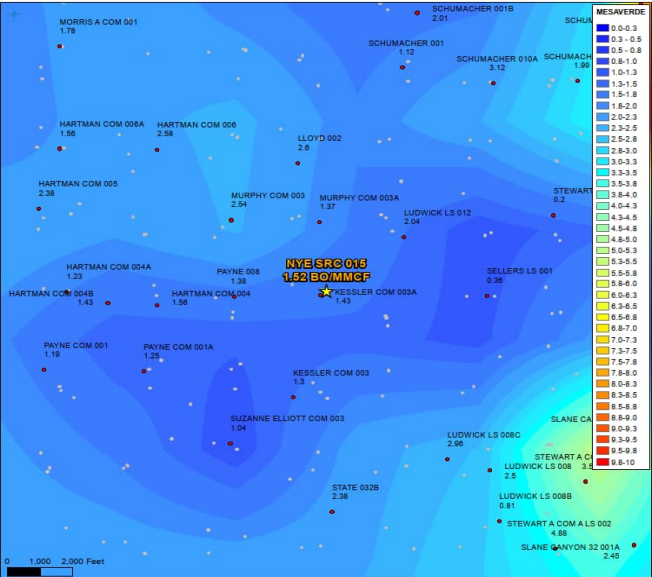
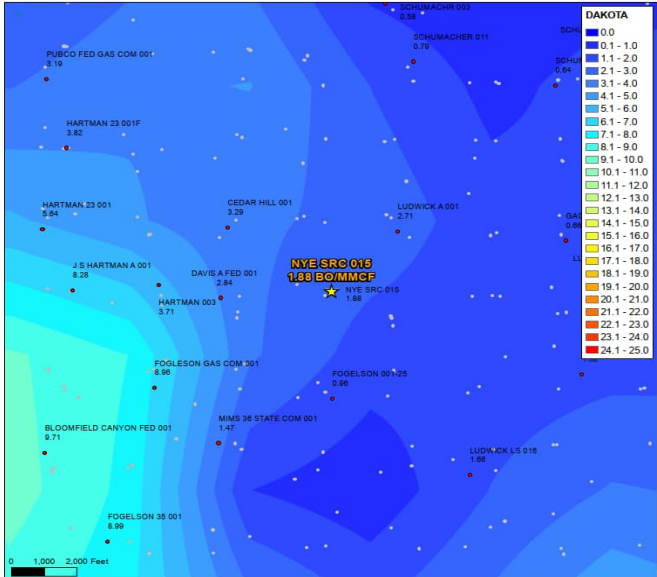
After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage based allocation.



**Oil Allocation:**  
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	1.88	146	23%
MV	1.52	600	77%





February 7, 2024

Mailed Certified / Electronic Return Receipt Requested

To: ALL INTEREST OWNERS

RE: Application to Downhole Commingle Production  
Well: Nye SRC 15  
API: 30-045-20985  
Section 25, Township 30 North, Range 11 West  
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division for approval to downhole commingle production from the **Mesaverde**, a formation Hilcorp soon intends to perforate, with existing production from the **Dakota** formation. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

**No action is required by you** unless you wish to pursue a formal protest (see details italicized below).

If you no longer own an interest in this well or need to make changes to your address, etc., please email [ownerrelations@hilcorp.com](mailto:ownerrelations@hilcorp.com). For those without email access, please call (713) 209-2457.

Hilcorp is eager to explore this potential opportunity to enhance production. Thank you for your support.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Rice'.

Carson Rice  
Landman – San Juan North  
(713) 757-7108  
[carice@hilcorp.com](mailto:carice@hilcorp.com)

cc:bmj Enclosures

**Protesting:**

*Protests must be in writing and received within twenty (20) days from the date of this letter. In your response, please include your contact information, details referenced herein and the specific concerns and/or reasoning behind your decision. You are encouraged to email me an electronic copy and, subsequently, mailing (overnight) a hard copy to my attention at the address in the footer below. Upon receipt, I will follow up by phone to discuss your concerns. Should we be unable to resolve them, a formal protest will be set for hearing with the New Mexico Oil & Conservation Division in Santa Fe, NM, wherein your attendance and testimony will be required.*

1111 Travis Street Houston, TX 77002  
Phone: 713/209-2400 Fax 713/209-2420



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State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

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2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec NM 87410		6. State Oil & Gas Lease No. Federal SF078198
4. Well Location Unit Letter <u>A</u> : <u>825</u> feet from the <u>North</u> line and <u>825</u> feet from the <u>East</u> line Section <u>25</u> Township <u>30N</u> Range <u>11W</u> Lot <u>1</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name Nye SRC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6128' GR		8. Well Number <u>15</u>
9. OGRID Number 372171		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomple the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. See the attached allocation methodology. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 4128' – 5271'; DK - 7050' - 7206' These perforations are in TVD.

This notice is being provided to you by certified mail as an interest owner per Order Number 11363. Please notify Hilcorp Energy Company within twenty (20) days if you have objections.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician Sr. DATE 2/6/2024

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346.237.2177

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901832909308	Brenda Guzman	, OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE, DENVER, CO, 80225-0627 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909315	Brenda Guzman	, CROSS TIMBERS ENERGY LLC, , FORT WORTH, TX, 76102 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909322	Brenda Guzman	, ANDREW JEFFREY SILVER TRUST, , BOSTON, MA, 02116 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909339	Brenda Guzman	, ANDREW JEFFREY SILVER, , BOSTON, MA, 02116-1235 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909346	Brenda Guzman	, PATRICIA MERLE SILVER TRUST, , BERKELEY, CA, 94707-1928 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909353	Brenda Guzman	, PATRICIA MERLE SILVER, , BERKELEY, CA, 94707-1928 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909360	Brenda Guzman	, LAURA LYNN BOND, , DALLAS, TX, 75214 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909377	Brenda Guzman	, SAM ZACHRY ALBRIGHT, , INDIO, CA, 92203 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909384	Brenda Guzman	, BRONCO OIL COMPANY, , OKLAHOMA CITY, OK, 73189 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909391	Brenda Guzman	, JEFFREY P KESSLER TRUST, JEFFREY P KESSLER TRUSTEE, OAKLAND, CA, 94611 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909407	Brenda Guzman	, JOHN DAVID KESSLER TRUST, JOHN DAVID KESSLER TRUSTEE, PENRYN, CA, 95663-0173 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909414	Brenda Guzman	, PTERODACTYL TRUST, JAMES MATTHEW KESSLER TRUSTEE, SAN FRANCISCO, CA, 94121 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909421	Brenda Guzman	, SAN JUAN BASIN TRUST, , BARTLESVILLE, OK, 74006-7500 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending
92148969009997901832909438	Brenda Guzman	, EDWARD FORGOTSON SR MINTRD7/25/17, ANN Y M FORGOTSON ELIZABETH FORGOTS, MIAMI, FL, 33139 Code: Nye SRC 15 DHC	2/7/2024	Signature Pending



PO Box 631667 Cincinnati, OH 45263-1667

**AFFIDAVIT OF PUBLICATION**

Hilcorp Energy  
Hilcorp Energy  
382 Rd 3100  
Aztec NM 87410

STATE OF WISCONSIN, COUNTY OF BROWN

The Farmington Daily Times, a daily newspaper published in the city of Farmington, San Juan County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/20/2024

and that the fees charged are legal.  
Sworn to and subscribed before on 03/20/2024

Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico. Pursuant to Paragraph (2) of Subsection C of 19.15.12.11 NMAC, Hilcorp Energy Company, as Operator, has filed form C-103 with the New Mexico Energy, Minerals and Natural Resources Department - Oil Conservation Division (NMOCD) seeking administrative approval to downhole commingle new production from the Blanco-Mesaverde Gas Pool (72319) with existing production from the Basin-Dakota Gas Pool (71599) in the NYE SRC 015 well (API No. 30-045-20985) located in Unit A, Section 25, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Commingling will not reduce the value of production. The allocation of production between zones will occur via subtraction method. This notice is intended for certain unlocatable interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you must notify the NMOCD in writing within twenty (20) days from the date of this publication. Thereafter, the matter may be set for hearing with the NMOCD in Santa Fe, NM, wherein your attendance and testimony would be required.  
#9973163, Daily Times, March 20, 2024

  
\_\_\_\_\_  
Legal Clerk

  
\_\_\_\_\_  
Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$81.70

Order No: 9973163

# of Copies:

Customer No: 1366050

1

PO #:

**THIS IS NOT AN INVOICE!***Please do not use this form for payment remittance.*

RYAN SPELLER  
Notary Public  
State of Wisconsin



**From:** [Mandi Walker](#)  
**To:** [McClure, Dean, EMNRD](#); [Cheryl Weston](#)  
**Subject:** RE: [EXTERNAL] Action ID: 318386; DHC-5365  
**Date:** Thursday, April 18, 2024 3:58:49 PM  
**Attachments:** [Page 1 from DHC C-103 Packet.pdf](#)

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Dean, I see what you are talking about, I am not sure where those DK perms came in from, here is the updated cover sheet.

Thank you!

*Mandi Walker*

*SJE/SJN (1,2,7) Regulatory Technician Sr.*

*Office: 346.237.2177*

*[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)*

---

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Thursday, April 18, 2024 4:22 PM  
**To:** Mandi Walker <mwalker@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>  
**Subject:** [EXTERNAL] Action ID: 318386; DHC-5365

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Amanda Walker for Hilcorp Energy Corporation),

The Division is reviewing the following application:

<b>Action ID</b>	318386
<b>Admin No.</b>	DHC-5365
<b>Applicant</b>	Hilcorp Energy Company (372171)
<b>Title</b>	NYE SRC #15
<b>Sub. Date</b>	2/28/2024

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- There seems to be a discrepancy between the perforations detailed on the sundry and the perforations detailed on the WBD. Please confirm the perforation depths and provide an amended document for whichever is in error.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

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The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 318386

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 318386
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.	4/19/2024
dmcclure	If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.	4/19/2024
dmcclure	If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.	4/19/2024
dmcclure	The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.	4/19/2024