



March 1, 2024

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Re: Lease Commingle Application for Palmillo 14-15 State CTB
Palmillo 14 State, Palmillo 14-15 State COM, Palmillo 14-15 State
Township 19 South, Range 28 East Sections 14 and 15
Eddy County New Mexico

Dear Mr. McClure:

Please find attached the commingle application for the Palmillo 14-15 state CTB Battery. This application is necessary due to multiple leases

Commingle will not reduce the individual wells production or otherwise affect the interest owners. It is the most effective means of producing the reserves. The Surface commingle permit has been submitted separately for approval to the New Mexico State Land Office

Apache request the option to include additional pools or leases within the defined parameters set forth in the Order for future additions pursuant to 19.15.12.10 (C) (4) (G) NMAC with notice provided to only the interest owners of production to be added.

Future wells within the project areas approved by this Order may be added to this commingle authority by submittal of a sundry notice to the Engineering Bureau in Santa Fe

Should you have any questions or need further assistance, please do not hesitate to contact me at 432-818-1088

Best regards,

alicia fulton

Alicia Fulton
EHS Advisor -Regulatory
Alicia.fulton@apachecorp.com
432-818-1088

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: APACHE CORPORATION **OGRID Number:** 873
Well Name: PALMILLO 14-15 AND PALMILLO 14 **API:** _____
Pool: PALMILLO;BONE SPRING , SOUTHWEST **Pool Code:** 96413

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ALICIA FULTON

Print or Type Name

alicia fulton

Signature

3/1/2024

Date

432-664-1945

Phone Number

ALICIA.FULTON@APACHECORP.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: APACHE CORPORATION
OPERATOR ADDRESS: 303 VETERANS AIRPARK LANE MIDLAND ,TX 79705
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. ctb-870

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Palmillo; Bone Spring, Southwest (96413)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) allocation by well test/metering

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: alicia fulton TITLE: REG. TECH DATE: 3-1-2024

TYPE OR PRINT NAME ALICIA FULTON TELEPHONE NO.: 432-818-1088

E-MAIL ADDRESS: alicia.fulton@apachecorp.com



1/23/2024

New Mexico Oil Conservation Division
1220 South St. Frances Drive
Santa Fe, NM 87505

RE: Request for Administrative Surface Commingling Authority
Palmillo 14-15 State Battery
Eddy County, New Mexico

Apache respectfully requests administrative approval to surface commingle at the Palmillo 14-15 State Battery.

Proposal:

Apache proposes to allocate production between the following wells based on frequent and periodic well tests. The wells will be tested using a dedicated test separation vessel for 3 days consecutively, monthly

- | | |
|-----------------------------|-------------------|
| • Palmillo 14-15 State 2H | API: 30-015-44043 |
| • Palmillo 14-15 State 3H | API: 30-015-44045 |
| • Palmillo 14-15 State 205H | API: 30-015-44667 |
| • Palmillo 14-15 State 206H | API: 30-015-44675 |
| • Palmillo 14-15 State 207H | API: 30-015-44668 |
| • Palmillo 14-15 State 208H | API: 30-015-44669 |
| • Palmillo 14-15 State 301H | API: 30-015-44040 |
| • Palmillo 14-15 State 302H | API: 30-015-45341 |
| • Palmillo 14-15 State 303H | API: 30-015-45380 |
| • Palmillo 14-15 State 305H | API: 30-015-45343 |
| • Palmillo 14-15 State 306H | API: 30-015-45382 |
| • Palmillo 14-15 State 307H | API: 30-015-45381 |
| • Palmillo 14 State 1H | API: 30-015-39027 |
| • Palmillo 14 State 4H | API: 30-015-42543 |

This commingling request is the most effective, economic means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses by utilizing existing facilities as well as eliminating the original Palmillo 14 facility liquid tankage and associated potential emissions.

Measurement:

The Palmillo 14-15 State central tank battery is located in Sec 14, T19S, R29E. The existing Palmillo 14-15 State 2H, 3H, 205H, 206H, 207H, 208H, 301H, 302H, 303H, 305H, 306H, and 307H production will flow through bulk and test three-phase separation vessels. A three phase metering bulk-separator (to test cumulative production) or a three phase metering tester (to test wells individually) will be utilized to test each well's production separately to fairly allocate oil and gas production on a pro-rata share. Wells will be rotated through the metering tester for 3 consecutive days, monthly. The separators and testers will be equipped with a vortex meter for oil measurement, magnetic flow meter for water measurement, and a differential pressure/orifice plate meter for gas measurement. VRU gas volumes will be measured with a differential pressure/orifice plate meter and volumes will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The two additional Palmillo 14 State 1H and 4H wells' will be separated and measured using two three-phase test separators (one each) and, a two-phase gas scrubber to enhance gas separation at the adjacent Palmillo 14 Facility. Gas volumes for these two wells will continue to be measured and sold from the original Palmillo 14 facility gas orifice plate meter and pipeline. The oil and water will be combined into an emulsion line that flows directly from the Palmillo 14 Facility separator to a Palmillo 14-15 bulk separator. The testers are equipped with a vortex meter for oil measurement, magnetic flow meter for water measurement, and a differential pressure/orifice plate meter for gas measurement.

Please find the proposed Palmillo 14-15 and Palmillo 14 facility layouts attached.

Please advise if this request is acceptable. If additional information is required, please contact Alicia Fulton, Sr. Regulatory Analyst, at (432) 818-1088 or alicia.fulton@apachecorp.com or me at (409) 221-9271 or Phillip.Clemmons@apachecorp.com.

Sincerely,



Phillip Clemmons
Production Engineer
Delaware Basin Asset

Enclosure / Enclosures (1)



January 25, 2024

New Mexico Oil Conservation Division

Attn: Dean McClure

1220 South St. Francis Dr.

Santa Fe, NM 87505

Re: Application for Surface Commingling: Sections 14 and 15, Township 19S, Range 28E,
Eddy County, New Mexico:

API	WELL
30-015-39027	PALMILLO 14 ST COM #1H
30-015-42543	PALMILLO 14 ST COM #4H
30-015-44667	PALMILLO 14-15 ST #205H
30-015-44675	PALMILLO 14-15 ST #206H
30-015-44668	PALMILLO 14-15 ST #207H
30-015-44043	PALMILLO 14-15 ST #2H
30-015-44040	PALMILLO 14-15 ST #301H
30-015-45341	PALMILLO 14-15 ST #302H
30-015-45380	PALMILLO 14-15 ST #303H
30-015-45381	PALMILLO 14-15 ST #307H
30-015-44045	PALMILLO 14-15 ST #3H
30-015-44669	PALMILLO 14-15 ST COM #208H
30-015-45343	PALMILLO 14-15 ST COM #305H
30-015-45382	PALMILLO 14-15 ST COM #306H

Ladies and Gentlemen:

Apache hereby requests for surface commingling under State of New Mexico leases X0-648 and E0-5003 as it pertains to the following described lands:

Township 19 South, Range 28 East
Sections 14 and 15: All
Eddy County, New Mexico

The royalty ownership is identical across the sections; however, the working interest and overriding royalty interests differs slightly across the sections. A spreadsheet showing the ownership between the two sections is attached as Exhibit A to this letter.

A voluntary agreement (Joint Operating Agreement dated March 26, 2014) evidences the consent by all parties; additionally, notice has been provided to all interest owners of this application for surface commingling.

For future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases, or pools to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

If you have any questions, please contact me via email at blake.johnson@apachecorp.com or telephone at 281-302-2606

Sincerely,

A handwritten signature in blue ink, appearing to read "B. Johnson", with a stylized flourish at the end.

Blake Johnson
Landman



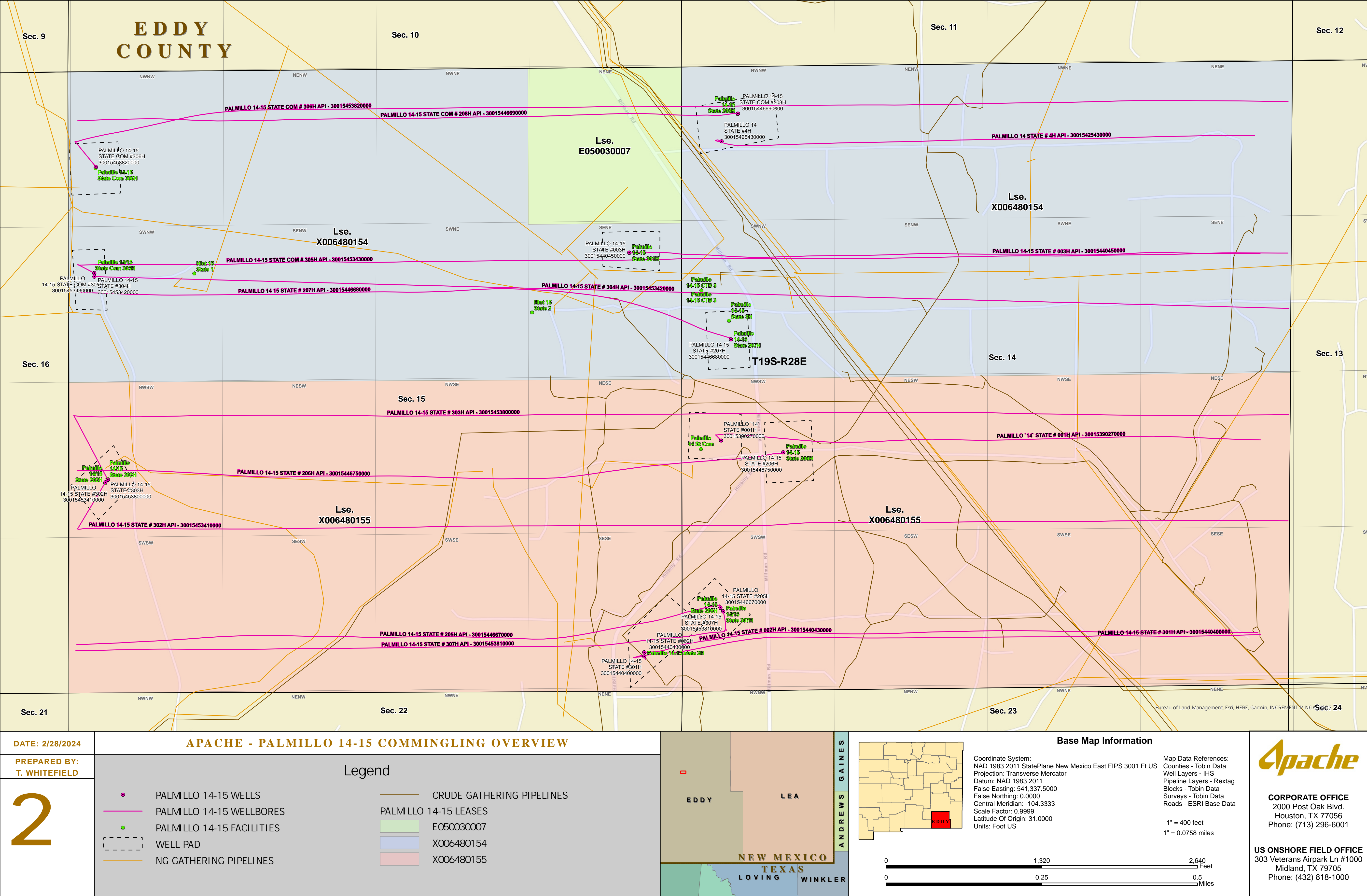
Exhibit A

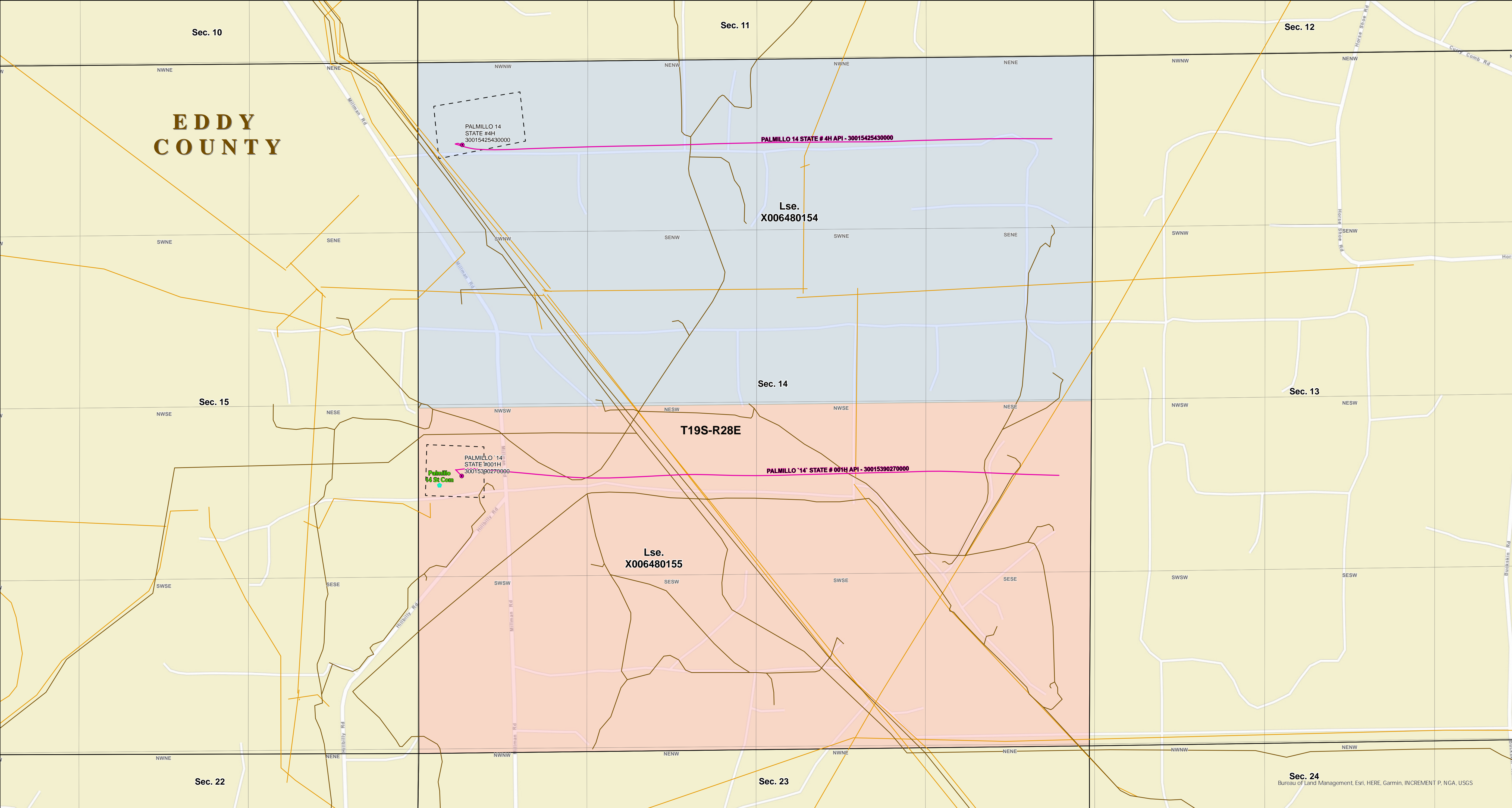
WELL			
PALMILLO 14 ST COM #1H	INTEREST TYPE	OWNER	INTEREST
PALMILLO 14 ST COM #4H			
	Working Interest	ZPZ Delaware I LLC	0.40000000
		COG Operating LLC	0.10000000
		Penroc Oil Corporation	0.15972222
		WPX Energy Permian LLC	0.15972222
		EOG Resources Inc	0.18055556
	Royalty Interest	State of New Mexico	0.12500000
	Overriding Royalty	Nestegg Energy Corporation	0.00125000
		Yates Brothers Partnership	0.00225694
		Marathon Oil Permian LLC	0.01996528

WELL			
PALMILLO 14-15 ST #206H	INTEREST TYPE	OWNER	INTEREST
	Working Interest	Apache Corporation	0.62805556
		ZPZ Delaware I LLC	0.34000000
		Penroc Oil Corporation	0.03194444
	Royalty Interest	State of New Mexico	0.12500000
	Overriding Royalty	Nestegg Energy Corporation	0.00100000
		Yates Brothers Partnership	0.0225695
		Marathon Oil Permian LLC	0.01257693

WELL	INTEREST TYPE	OWNER	INTEREST
PALMILLO 14-15 ST #2H			
PALMILLO 14-15 ST #301H			
PALMILLO 14-15 ST #3H			
	Working Interest	Apache Corporation	0.39027780
		ZPZ Delaware I LLC	0.45000000
		Penroc Oil Corporation	0.15972220
	Royalty Interest	State of New Mexico	0.12500000
	Overriding Royalty	Nestegg Energy Corporation	0.00125000
		Marathon Oil Permian LLC	0.01996528
		Yates Brothers Partnership	0.02256944

WELL	INTEREST TYPE	OWNER	INTEREST
PALMILLO 14-15 ST #302H			
PALMILLO 14-15 ST #303H			
PALMILLO 14-15 ST #307H			
PALMILLO 14-15 ST COM			
#305H			
PALMILLO 14-15 ST COM			
#306H			
	Working Interest	Apache Corporation	0.58095238
		ZPZ Delaware I LLC	0.41904762
	Royalty Interest	State of New Mexico	0.12500000
	Overriding Royalty	Nestegg Energy Corporation	0.00203571
		Yates Brothers Partnership	0.02256944
		WPX Energy Permian LLC	0.00570437
		Marathon Oil Permian LLC	0.01426091





DATE: 2/28/2024

PREPARED BY:
T. WHITEFIELD

2

APACHE - PALMILLO 14 COMMINGLING OVERVIEW

Legend

PALMILLO 14 WELLS

PALMILLO 14 WELLBORES

PALMILLO 14 FACILITIES

WELL PAD

NG GATHERING PIPELINES

CRUDE GATHERING PIPELINES

PALMILLO 14 LEASES

X006480154

X006480155

EDDY

LEA

LOVING

WINKLER

NEW MEXICO

TEXAS

ANDREWS

GAINES

0

1,320

2,640

Feet

0

0.25

0.5

Miles

Base Map Information

Coordinate System:
NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US
Projection: Transverse Mercator
Datum: NAD 1983 2011
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

Map Data References:
Counties - Tobin Data
Well Layers - IHS
Pipeline Layers - Rextag
Blocks - Tobin Data
Surveys - Tobin Data
Roads - ESRI Base Data

1" = 400 feet
1" = 0.0758 miles

Apache

CORPORATE OFFICE

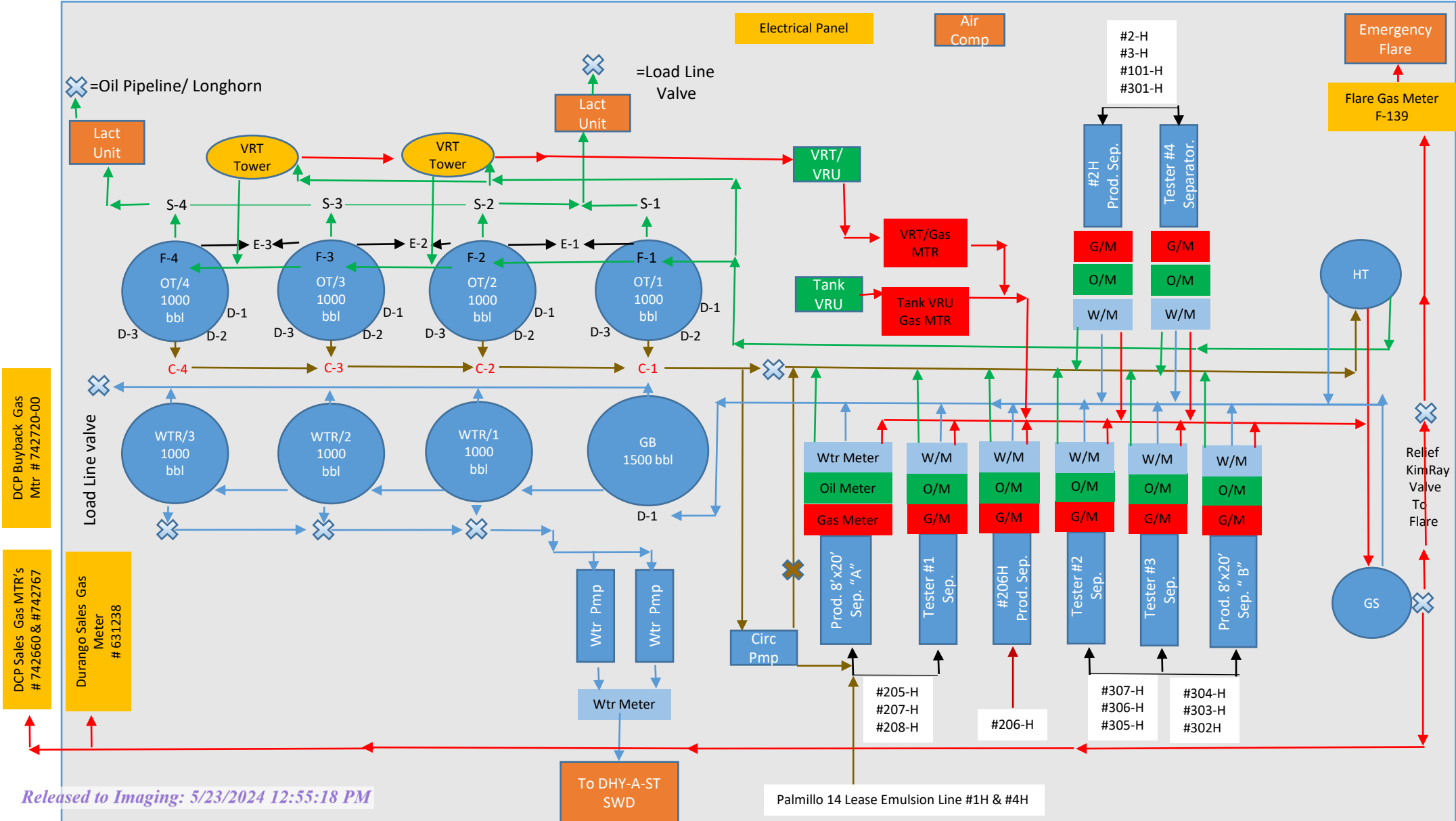
2000 Post Oak Blvd.
Houston, TX 77056
Phone: (713) 296-6001

US ONSHORE FIELD OFFICE

303 Veterans Airpark Ln #1000
Midland, TX 79705
Phone: (432) 818-1000

Released to Imaging: 5/23/2024 12:55:18 PM

Apache Corporation
Palmillo 14 & 14-15
State 3 Commingle Battery
Sec. 14, T19S, R28E
Lat. 32.6628252, Long. -104.1551865



Apache Corporation
Palmillo 14 & 14-15
State 3 Commingle Battery
Sec. 14, T19S, R28E
Lat. 32.6628252, Long. -104.1551865

CTB Equipment Inventory:

Oil Tank MFG: Long Industries, East Tank #1, Serial # 5-17-019-TK-6
Oil Tank MFG: Long Industries, Middle Tank #2, Serial # 5-17-019-TK-7
Oil Tank MFG: Petrosmith, Middle Tank #3, Serial # T-14694
Oil Tank MFG: Petrosmith, West Tank #4, Serial # T-15158
Gun Barrel Tank MFG: Petrosmith, Serial # T-12746
Water Tank MFG: Long Industries, East Tank #1, Serial # 5-17-019-TK-4
Water Tank MFG: Long Industries, Middle Tank #2, Serial # 5-17-019-TK-5
Water Tank MFG: Petrosmith, West Tank #3, Serial # T-14692

Circ. Pump MFG: Roper, Pump #1, Serial # G-890720
WTR Middle Pump MFG: Griswold/ Grundfos, Serial# 10000006/ 1809242066
WTR East Pump MFG: Griswold/ Grundfos, Serial# 10000006/ 1809242066

Electrical Gas Compressor MFG: BOSS-VRU-100hp, Serial # 121286 North
Electrical Gas Compressor MFG: BOSS-VRU-100hp, Serial # 123215 South
Lact Unit MFG: Smith, Skid Serial # 9852-2
Lact Unit MFG: Smith, Skid Serial # 8868-3
Air Compressor: Ingersoll, Serial # CBV511575

Heater Treater MFG: Dragon, Serial # 161311, BTU/ hr 750,000
Flare MFG: Vaprox LLC, Serial # APAC-0006, Pilot BTU/Hr 10,000

CTB Equipment Inventory:

Separator MFG: Dragon, 8'x20' Prod 3-Phase, Serial # 112681
Separator MFG: Dragon, Tester #1, Serial # 161414
Separator MFG: Dragon, #206H, Serial # 161413
Separator MFG: Dragon, Tester #2, Serial # 161415
Separator MFG: Long Industries, Tester #3, Serial # 6-17-068-003
Separator MFG: Dragon, 8'x20' Prod 3-Phase, Serial #112680
Separator MFG: Long Industries, #2H, Serial # 6-17-068-004
Separator MFG: Vicking, Tester #4, Serial #7768
Separator MFG: Long Industries, Gas Scrubber, Serial # 6-17-011-006
Separator MFG: Hybon, Oil Tower 4'x40', Serial # N/A
Separator MFG: Hybon, Oil Tower 4'x40', Serial # N/A

Separator MFG: Dragon 48"x10', Suction G.S, Serial # 161996
Separator MFG: Hi-Tech, Fuel Scrubber, Serial # HTP-????

Equip. Inventory: [Compressor Station Rental Info](#)

Gas Compressor MFG: Pegasus, East-3516, Serial # 3-115
Gas Compressor MFG: Pegasus, West-3516, Serial # 3-276 or 3-718

Dehy Manufacturer: Bold, Serial # / D097
300M BTU/HR Glycol Regen w/ 24"x 25' S/S 8T 1440#
Filter Separator: 12-3/4" x 7' S/S 1440# HZ & Spiral B-Tex

Apache Corporation
Palmillo 14 & 14-15
State 3 Commingle Battery
Sec. 14, T19S, R28E
Lat. 32.6628252, Long. -104.1551865

Wells Producing At This Facility:

Palmillo Leases:

14 ST #1H (Future Commingling)

- 30-015-39027

14 ST #4H (Future Commingling)

- 30-015-42543

14-15 ST #2H

- 30-015-44043

14-15 ST #3H

- 30-015-44045

14-15 ST #205H

- 30-015-44667

14-15 ST #206H

- 30-015-44675

14-15 ST #207H

- 30-015-44668

14-15 ST COM #208H

- 30-015-44669

14-15 ST #301H

- 30-015-44040

14-15 ST #302H

- 30-015-45341

14-15 ST #303H

- 30-015-45380

14-15 ST COM #305H

- 30-015-45343

14-15 ST COM #306H

- 30-015-45382

14-15 ST #307H

- 30-015-45381

Affidavit of Publication

No. 26754

State of New Mexico

County of Eddy

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General
circulation, published in English at Artesia, said county
and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication January 18, 2024

Second Publication January 25, 2024

Third Publication February 1, 2024

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

1st day of February 2024

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Published in the Artesia Daily Press, Artesia, N.M., Feb. 1, 2024 Legal No. 26754.

Notice of Publication Palmito 14-15 STATE COM
APACHE CORPORATION, 303 VETERANS AIRPARK LANE, MIDLAND TX
79705, EHS ADVISOR -REGULATORY ALCIA FULTON 432-818-1088, IS
APPLYING TO THE NEW MEXICO OIL CONSERVATION DIVISION FOR
ADMINISTRATIVE APPROVAL OF SURFACE COMMINGLE APPLICATION
FOR THE PALMITO 14-15 STATE CTB. THE PALMITO 14-15 STATE CTB
FACILITY IS LOCATED IN SECTION 14, T19S, R28E EDDY COUNTY, NEW
MEXICO AND THE PALMITO 14-15 STATE COM WELLS 208H,305H,306H,
PALMITO 14 STATE 1H,4H,AND PALMITO 14-15 STATE 205H,206H,207H
2H,301H,302H,303H,307H,3H COMMINGLED PRODUCTION FROM THE
PALMITO; BONE SPRING SOUTHWEST (POOL 96413) LOCATED IN SEC-
TIONS 14 AND 15 T19S, R28E EDDY COUNTY, NEW MEXICO.
PRODUCTION WILL BE ALLOCATED BY WELL TEST. INTERESTED PAR-
TIES MUST FILE OBJECTIONS OR REQUESTS FOR HEARING IN WRIT-
ING WITH THE DIVISIONS SANTA FE OFFICE 1220 SOUTH ST. FRANCIS
DRIVE, SANTA FE, NEW MEXICO 87505 WITHIN 20 DAYS AFTER PUBLI-
CATION, OR THE DIVISION MAY APPROVE THE APPLICATION.

Legal Notice

9226 0969 0000 0892 2T02

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- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

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Total

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Sent

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State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postmark
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Postage

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Total

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Sent

\$

Street

City,

State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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 MIDLAND, TX 79701

2T94 4804 0000 0892 2T02

9226 0969 0000 0892 2T02

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- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

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Postage

\$

Total

\$

Sent

\$

Street

City,

State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

 2/8/24
 PENROC OIL CORPORATION
 PO BOX 2759
 HOBBS, NM 88241

Pulaski 10 14-15

9226 0969 0000 0892 2T02

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DALLAS, TX 75281

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TrackingUpdates@fedex.com
To Fulton, Alicia

If there are problems with how this message is displayed, click here to view it in a web browser.
Click here to download pictures. To help protect your privacy, Outlook prevented automatic download of some pictures in this message.

INITIATED

TRACKING NUMBER	636585344144
FROM	Apache Corporation 303 Veteran's Airpark Lane Midland, TX, US, 79705
TO	Commissioner of Public Lands Attn: Commingling Manager 310 Old Santa Fe Trail Santa Fe, NM, US, 87501
REFERENCE	USP151
SHIPPER REFERENCE	USP151
PACKAGING TYPE	FedEx Envelope
ORIGIN	Midland, TX, 79705
DESTINATION	Santa Fe, NM, US, 87501
SPECIAL HANDLING	Deliver Weekday
STANDARD TRANSIT	Wed, 02/07/2024 by 10:30am
NUMBER OF PIECES	1
TOTAL SHIPMENT WEIGHT	0.50 LB
SERVICE TYPE	FedEx Priority Overnight®

From: [Fulton, Alicia](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 319494; CTB-870-A
Date: Tuesday, May 21, 2024 10:31:16 AM
Attachments: [image001.png](#)
[Palmillo 14_only.pptx](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

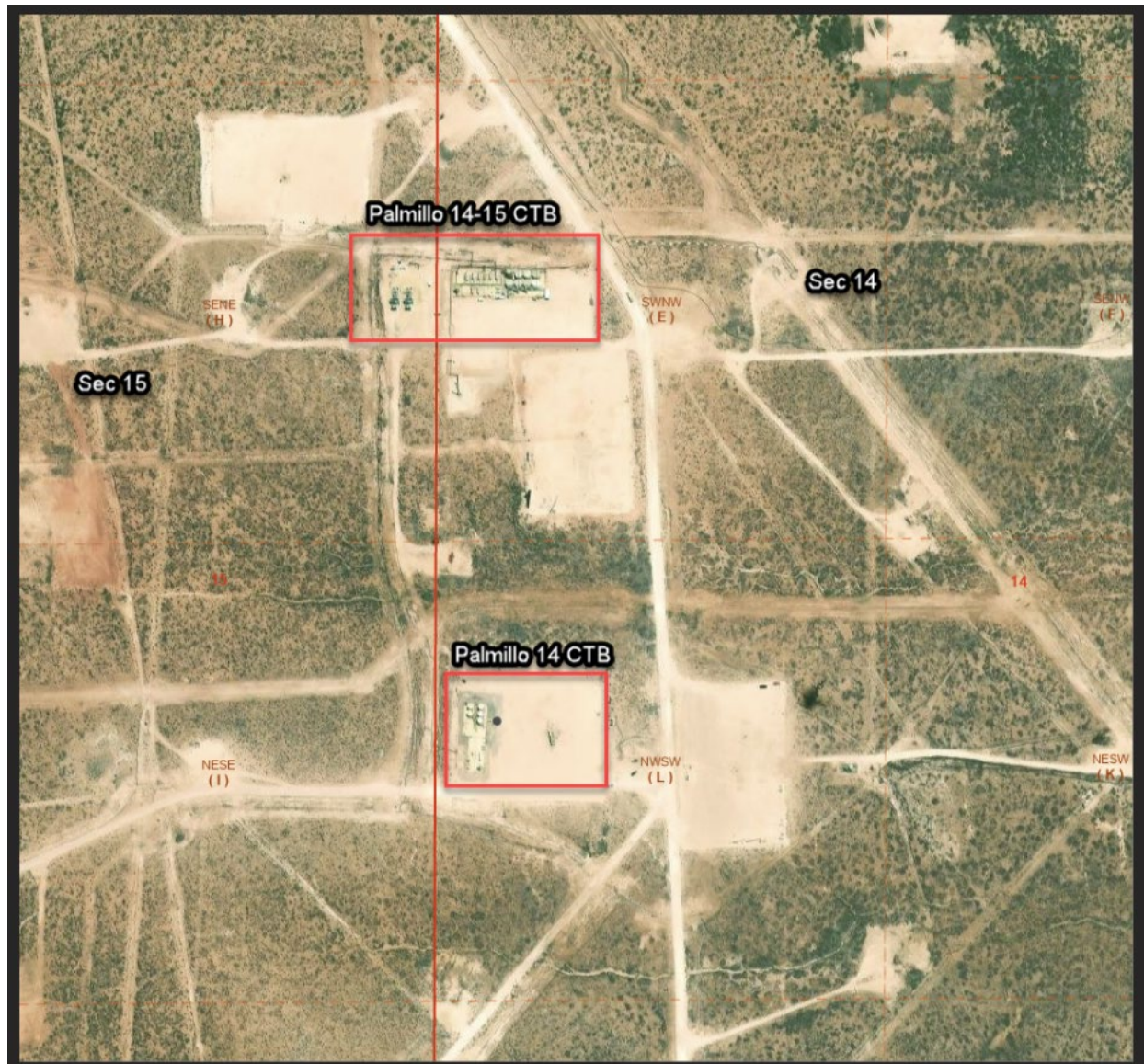
Good Morning Dean,

Please see attached Palmillo 14 CTB diagram - I have attached a current diagram and then a proposed diagram after we are approved to commingle. All oil will go to the Palmillo 14-15 CTB and only gas will go to the Pamillo 14 CTB

The Palmillo 14-15 CTB is in the SW/NW (unit letter E) of section 14 T19S 28E but straddles over into section 15 (see below)
The Palmillo 14 CTB is in NW/SW (unit letter L) of section 14 T19S 28 E

The gas sales meters are in L NW/SW for Palmillo 14 and the gas meters for Palmillo 14-15 are in the SW/NW

All oil is sold at the Palmillo 14-15 CTB SW/NW



a

Hope this explains everything.

Thank you,
Alicia Fulton
EHS Advisor Regulatory
Apache Corporation
432-818-1088

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, May 16, 2024 1:32 PM
To: Fulton, Alicia <Alicia.Fulton@apachecorp.com>
Subject: [EXTERNAL] Action ID: 319494; CTB-870-A

To whom it may concern (c/o Alicia Fulton for Apache Corporation),

The Division is reviewing the following application:

Action ID	319494
Admin No.	CTB-870-A
Applicant	Apache Corporation (873)
Title	Palmillo 14 15 State 3 Battery
Sub. Date	3/1/2024

Please provide the following additional supplemental documents:

- Please provide a facility diagram for the Palmillo 14 Facility

Please provide additional information regarding the following:

- Please confirm that both batteries are within the SW/4 SW/4 of section 14, Township 19 South, Range 29 East
- Please provide the quarter-quarter location of all sales meters for this commingling project

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

CAUTION: This email originated outside of Apache. If you are unsure about this message, click "Report Suspicious" or send to phish@apachecorp.com

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Fulton, Alicia](#)
Cc: [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L.](#)
Subject: Approved Administrative Order CTB-870-A
Date: Thursday, May 23, 2024 12:45:33 PM
Attachments: [CTB870A Order.pdf](#)

NMOCD has issued Administrative Order CTB-870-A which authorizes Apache Corporation (873) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44043	Palmillo 14 15 State #2H	S/2 S/2	14-19S-28E	96413
30-015-44045	Palmillo 14 15 State #3H	S/2 N/2	14-19S-28E	96413
30-015-44667	Palmillo 14 15 State #205H	S/2 S/2	15-19S-28E	96413
30-015-44675	Palmillo 14 15 State #206H	NW/4 SW/4	14-19S-28E	96413
		N/2 S/2	15-19S-28E	
30-015-44668	Palmillo 14 15 State #207H	S/2 N/2	14-19S-28E	96413
30-015-44669	Palmillo 14 15 State Com #208H	N/2 N/2	15-19S-28E	96413
30-015-44040	Palmillo 14 15 State #301H	S/2 S/2	14-19S-28E	96413
30-015-45341	Palmillo 14 15 State #302H	N/2 S/2	14-19S-28E	96413
		N/2 S/2	15-19S-28E	
30-015-45380	Palmillo 14 15 State #303H	N/2 S/2	14-19S-28E	96413
		N/2 S/2	15-19S-28E	
30-015-45343	Palmillo 14 15 State Com #305H	N/2 N/2	14-19S-28E	96413
		N/2 N/2	15-19S-28E	
30-015-45382	Palmillo 14 15 State Com #306H	N/2 N/2	14-19S-28E	96413
		N/2 N/2	15-19S-28E	
30-015-45381	Palmillo 14 15 State #307H	S/2 S/2	15-19S-28E	96413
30-015-39027	Palmillo 14 State #1H	N/2 S/2	14-19S-28E	96413
30-015-42543	Palmillo 14 State #4H	N/2 N/2	14-19S-28E	96413

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Palmillo 14-1H Pre-Commingle

Apache Corporation

Palmillo 14-1H


(Pre-commingle)

State Com Battery

Sec. 14, T19S, R28E

Lat. 32.659359, Long. -104.155210

Apache Corp.
1945 Bluestem Rd.
Artesia, NM 88210
575-677-3642
Prod. Foreman
Javier Berdoza
Updated 6/29/22


 = Valve

Green = Oil Lines

Red = Gas Lines

Blue = Water Lines

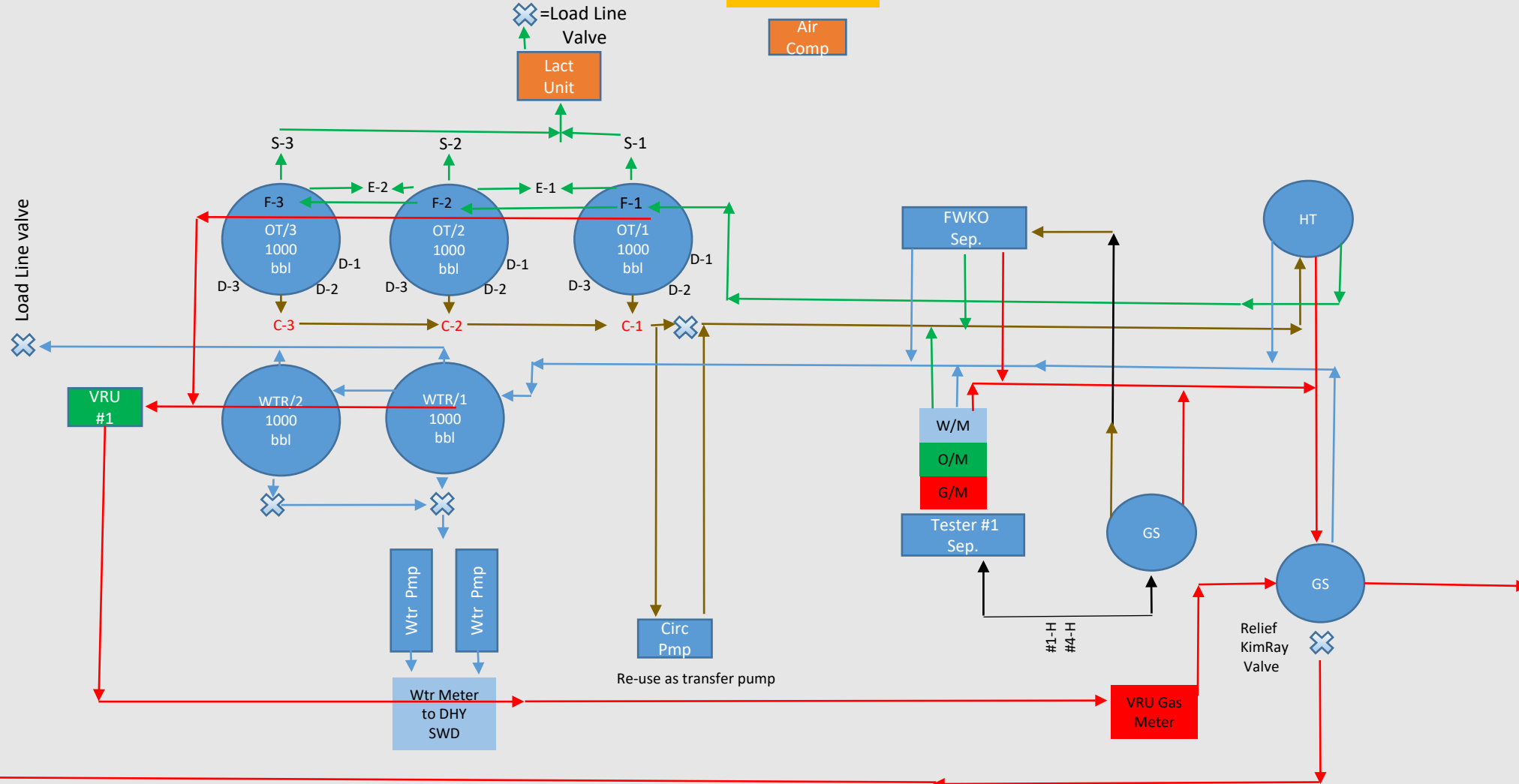
Brown = Emulsion Lines

 = Load Line Valve

Lact Unit

Electrical Panel

Air Comp



Oil Tank Sealing Requirements
For Truck Lact

A. Production & Sales Phase (OT/1)

- valve F-1 open
- valve S-1 open To Lact Unit
- valve E-1 open
- valve C-1 open
- valve D-1, D-2, D-3
- Valves Sealed closed

A. Production & Sales Phase (OT/2)

- valve F-2 closed
- valve S-2 closed
- valve E-1 open
- valve C-2 closed
- valve D-1, D-2, D-3
- Valves Sealed closed

Palmillo 14-1H


Equipment Removal to Convert Tankless

Apache Corp.
1945 Bluestem Rd.
Artesia, NM 88210
575-677-3642
Prod. Foreman
Javier Berdoza
Updated 6/29/22

Palmillo 14-1H
Equipment Removal to Convert Tankless
State Com Battery

Sec. 14, T19S, R28E
Lat. 32.659359, Long. -104.155210

X = Remove Equipment

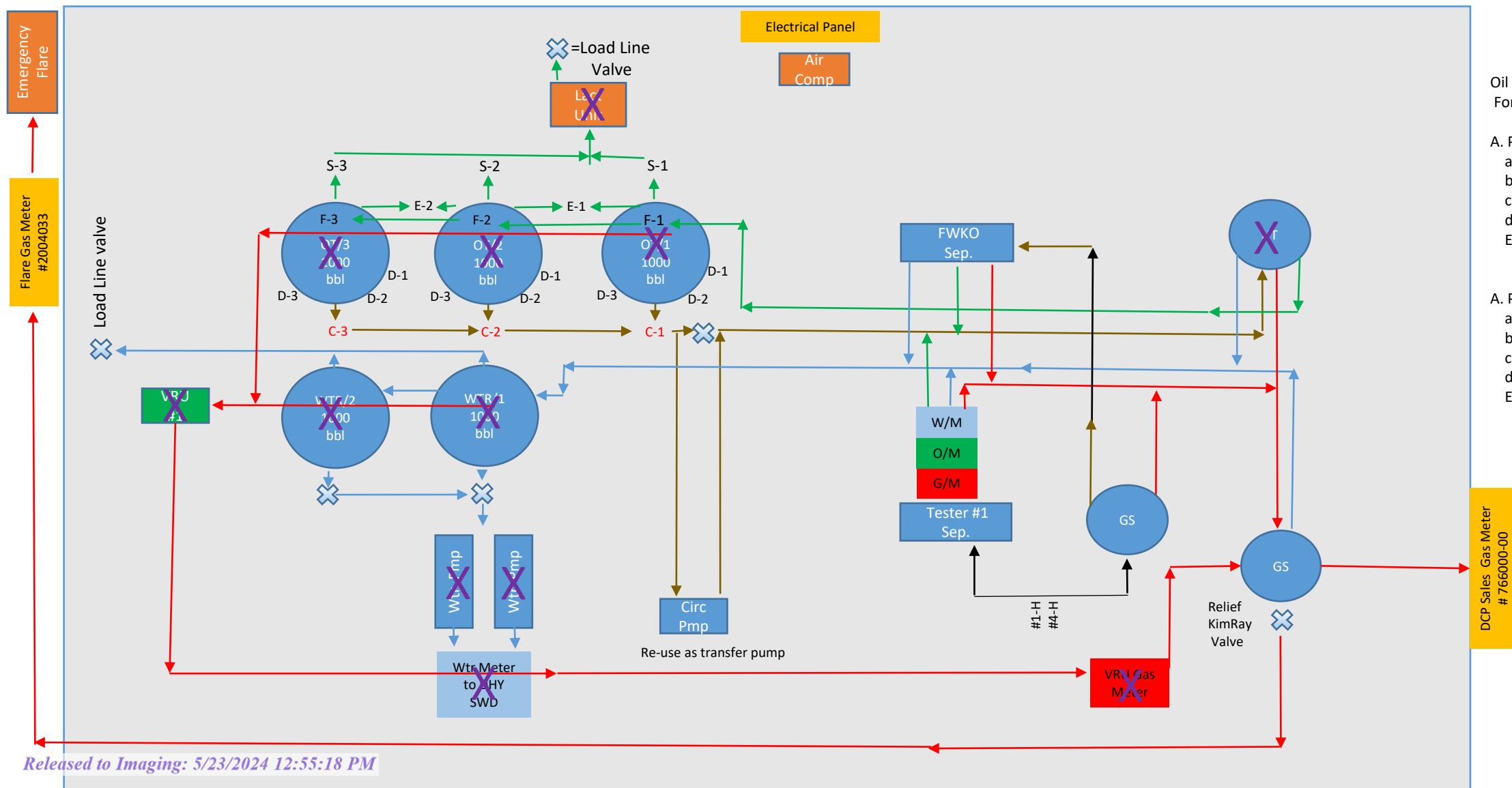
 = Valve

— Green = Oil Lines

— Red = Gas Lines

— Blue = Water Lines

— Brown = Emulsion Lines



Oil Tank Sealing Requirements For Truck Lact






A. Production & Sales Phase (OT/1)

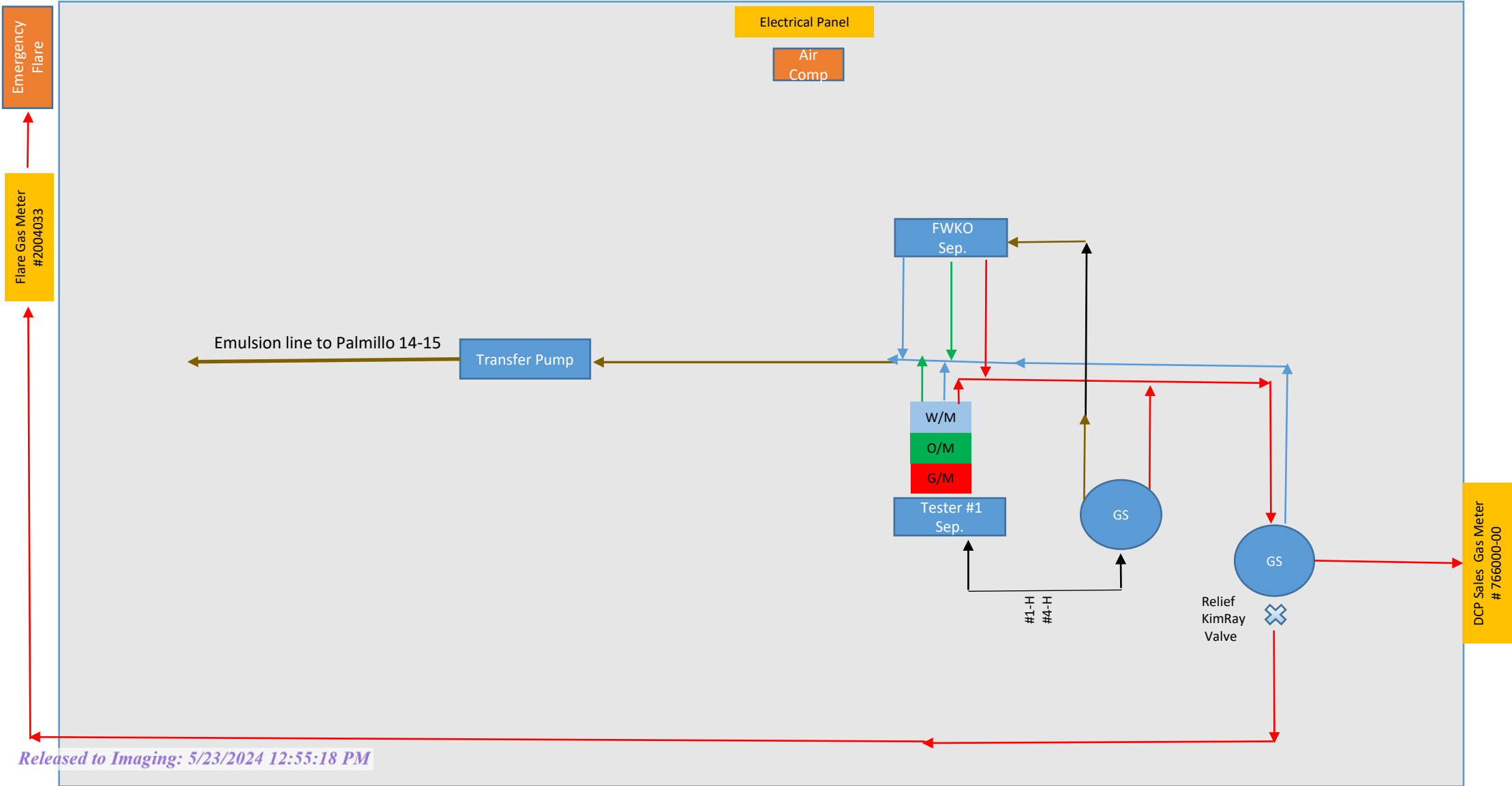
- a. valve F-1 open
- b. valve S-1 open To Lact Unit
- c. valve E-1 open
- d. valve C-1 open
- E. valve D-1, D-2, D-3
 - i. Valves Sealed closed

A. Production & Sales Phase (OT/2)

- a. valve F-2 closed
- b. valve S-2 closed
- c. valve E-1 open
- d. valve C-2 closed
- E. valve D-1, D-2, D-3
- i. Valves Sealed closed

Apache Corporation
Palmillo 14-1H Tankless
(Post Commingle Setup)
State Com Battery
Sec. 14, T19S, R28E
Lat. 32.659359, Long. -104.155210

-  = Valve
-  Green = Oil Lines
-  Red = Gas Lines
-  Blue = Water Lines
-  Brown = Emulsion Lines



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY APACHE CORPORATION**

ORDER NO. CTB-870-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Apache Corporation (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-870.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

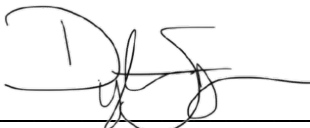
Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. The oil and gas production for each, Palmillo 14 State No. 1H (API No. 30-015-39027) and Palmillo 14 State No. 4H (API No. 30-015-42543), shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 5/23/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-870-A

Operator: Apache Corporation (873)

Central Tank Battery: Palmillo 14 15 State Battery

Central Tank Battery Location: UL E, Section 14, Township 19 South, Range 29 East

Central Tank Battery: Palmillo 14 Facility

Central Tank Battery Location: UL L, Section 14, Township 19 South, Range 29 East

Gas Title Transfer Meter Location: UL L, Section 14, Township 19 South, Range 29 East

Gas Title Transfer Meter Location: UL E, Section 14, Township 19 South, Range 29 East

Pools

Pool Name	Pool Code
PALMILLO; BONE SPRING, SOUTHWEST	96413

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 203810 PUN 1373807	N/2 N/2	15-19S-28E
CA Bone Spring NMSLO 204019 PUN 1380404	N/2 N/2	14-19S-28E
	N/2 N/2	15-19S-28E
X0 0648 0155 (section 14)	S/2	14-19S-28E
X0 0648 0154 (section 14)	N/2	14-19S-28E
X0 0648 0155 (section 15)	S/2	15-19S-28E
X0 0648 0154 (section 15)	N/2 minus A	15-19S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44043	Palmillo 14 15 State #2H	S/2 S/2	14-19S-28E	96413
30-015-44045	Palmillo 14 15 State #3H	S/2 N/2	14-19S-28E	96413
30-015-44667	Palmillo 14 15 State #205H	S/2 S/2	15-19S-28E	96413
30-015-44675	Palmillo 14 15 State #206H	NW/4 SW/4 N/2 S/2	14-19S-28E 15-19S-28E	96413
30-015-44668	Palmillo 14 15 State #207H	S/2 N/2	14-19S-28E	96413
30-015-44669	Palmillo 14 15 State Com #208H	N/2 N/2	15-19S-28E	96413
30-015-44040	Palmillo 14 15 State #301H	S/2 S/2	14-19S-28E	96413
30-015-45341	Palmillo 14 15 State #302H	N/2 S/2 N/2 S/2	14-19S-28E 15-19S-28E	96413
30-015-45380	Palmillo 14 15 State #303H	N/2 S/2 N/2 S/2	14-19S-28E 15-19S-28E	96413
30-015-45343	Palmillo 14 15 State Com #305H	N/2 N/2 N/2 N/2	14-19S-28E 15-19S-28E	96413
30-015-45382	Palmillo 14 15 State Com #306H	N/2 N/2 N/2 N/2	14-19S-28E 15-19S-28E	96413
30-015-45381	Palmillo 14 15 State #307H	S/2 S/2	15-19S-28E	96413
30-015-39027	Palmillo 14 State #1H	N/2 S/2	14-19S-28E	96413

30-015-42543

Palmillo 14 State #4H

N/2 N/2

14-19S-28E

96413

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 319494

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 319494
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/23/2024