

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Form C-107-B  
Revised August 1, 2011

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

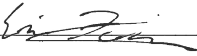
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 3/13/2024TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: 713-497-2203E-MAIL ADDRESS: ERIC\_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** REGAL LAGER 31 19 FEDERAL COM #034H & OTHERS **API:** 30-025-52491 & OTHERS  
**Pool:** WC-025 G-09 S213232A;UPR WOLFCAMP & OTHERS **Pool Code:** 98313 & OTHERS

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

03/13/2024

Date

Eric Fortier

Print or Type Name

713-497-2203

Phone Number

Signature

Eric\_Fortier@oxy.com

e-mail Address

## APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Lost Tank 5 Area

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at F-05-T22S-R32E.

**Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility.** Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

### Lost Tank 5 CPF Train #1 (F-05-T22S-R32E) Allocation by well test is approved per PLC 922

Well Name	API
GOLD LOG 4_9 FED COM 71H	30-025-52224
GOLD LOG 4_9 FED COM 72H	30-025-52190
GOLD LOG 4_9 FED COM 73H	30-025-52208
GOLD LOG 4_9 FED COM 74H	30-025-52191
GOLD LOG 4_9 FED COM 311H	30-025-52225
GOLD LOG 4_9 FED COM 313H	30-025-52192
GOLD LOG 4_9 FED COM 32H	30-025-52187
GOLD LOG 4_9 FED COM 33H	30-025-52188
GOLD LOG 4_9 FED COM 34H	30-025-52189
GOLD LOG 4_9 FED COM 35H	30-025-52186

### Lost Tank 5 CPF Train #2 (F-05-T22S-R32E) Allocation by well test is Pending Approval

Well Name	API
REGAL LAGER 31 19 FEDERAL COM #034H	30-025-52491
REGAL LAGER 31 19 FEDERAL COM #035H	30-025-52492
REGAL LAGER 31 19 FEDERAL COM #036H	30-025-52493
REGAL LAGER 31 19 FEDERAL COM #031H	30-025-52488
REGAL LAGER 31 19 FEDERAL COM #032H	30-025-52489
REGAL LAGER 31 19 FEDERAL COM #033H	30-025-52490
REGAL LAGER 31 19 FEDERAL COM #071H	Pending
REGAL LAGER 31 19 FEDERAL COM #072H	30-025-52513
REGAL LAGER 31 19 FEDERAL COM #073H	30-025-52514
REGAL LAGER 31 19 FEDERAL COM #074H	30-025-52515

**Additional Application Components:**

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO, and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

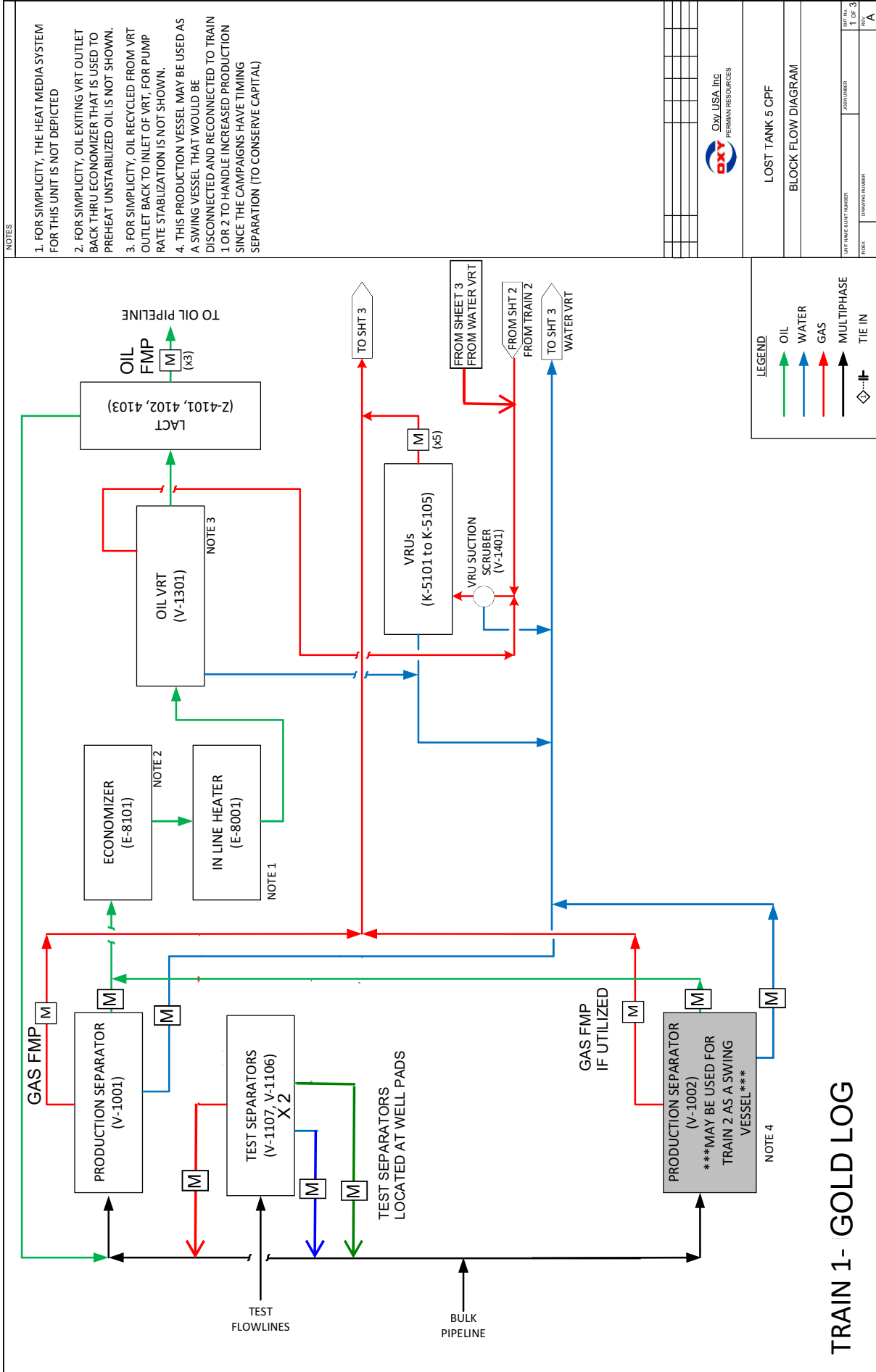




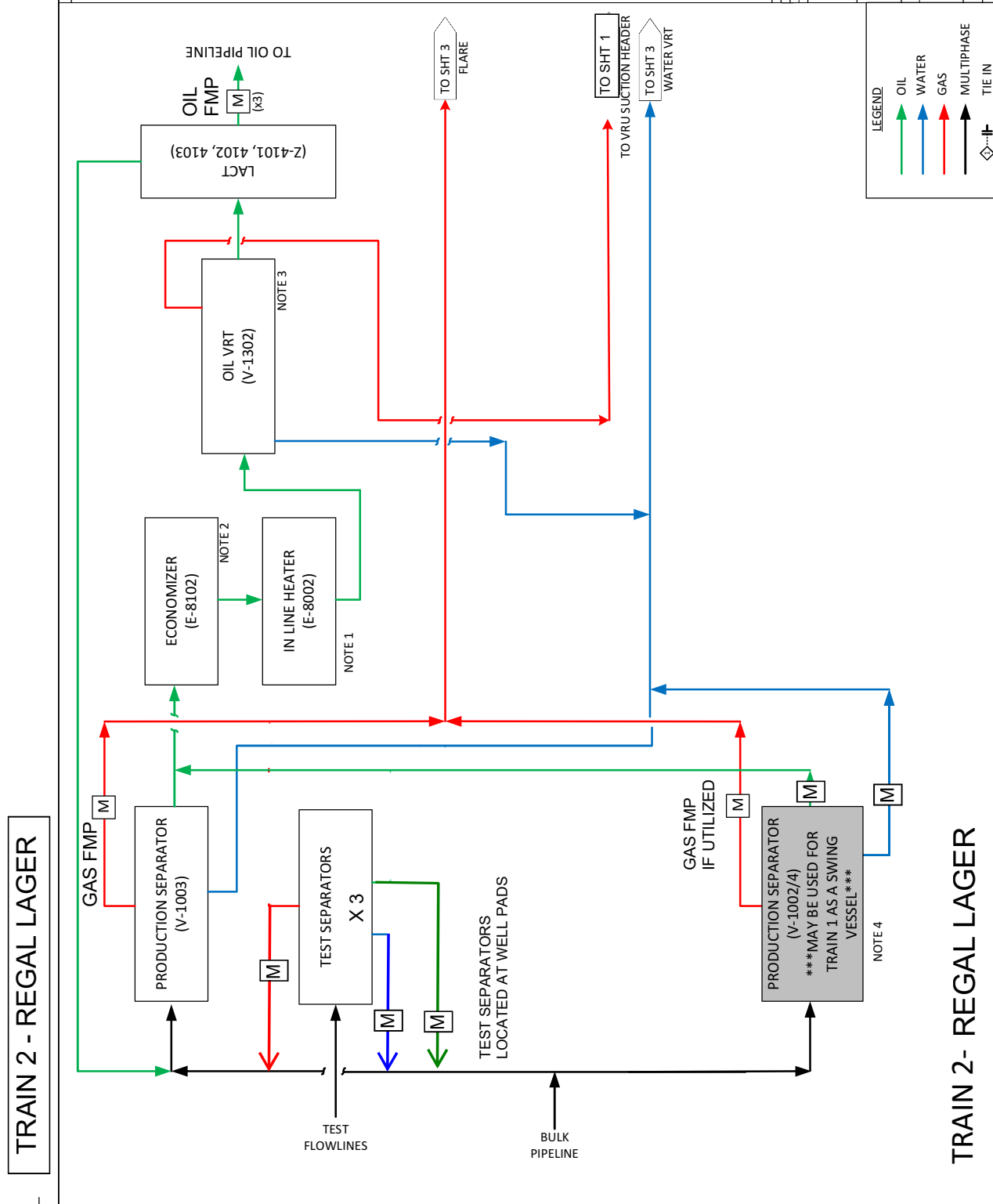
SHEET 1

TRAIN 1 - GOLD LOG

TRAIN 1- GOLD LOG

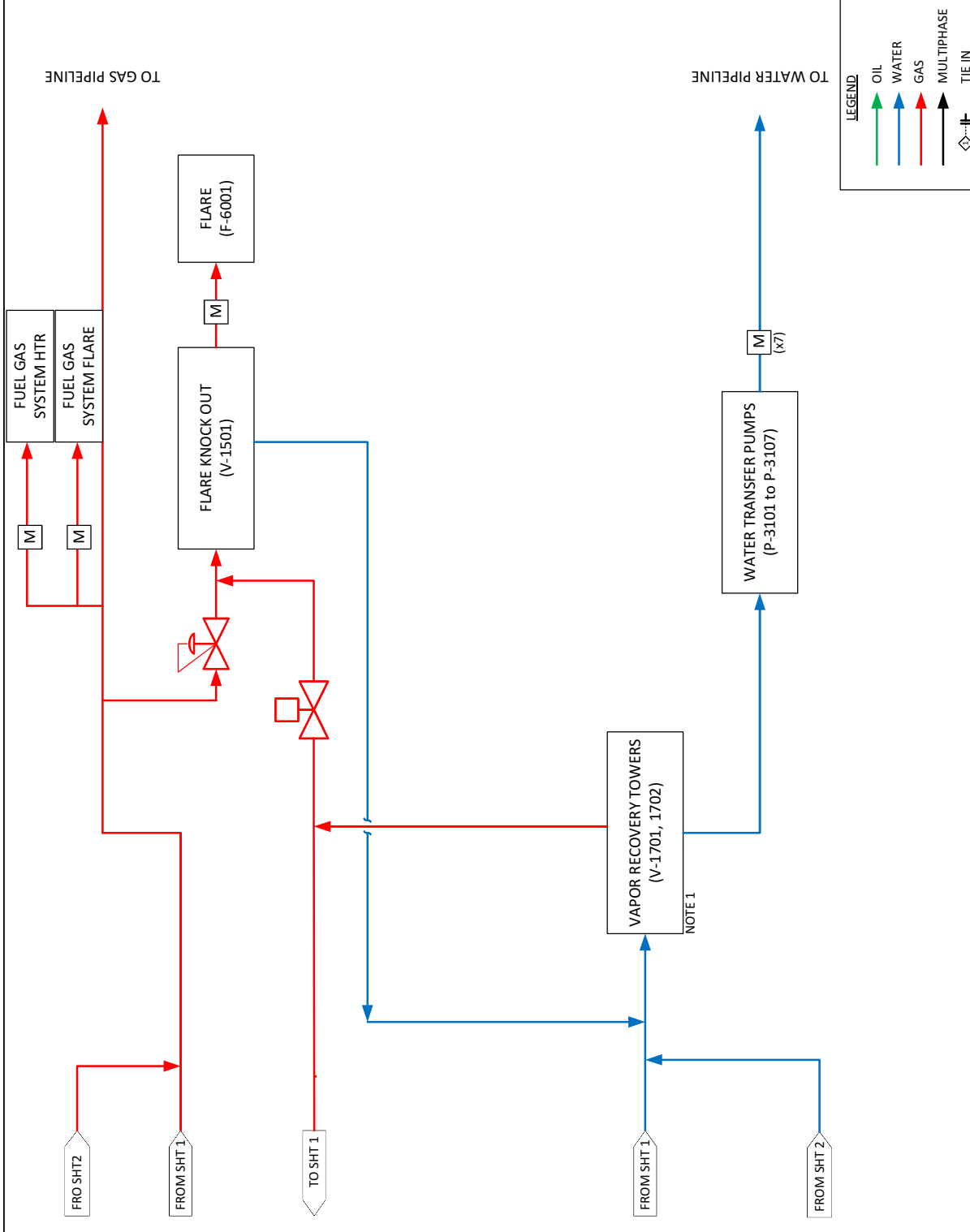


SHEET 2



## NOTES

1. NOTE THAT ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.



**Oxy USA Inc**  
PERMIAN RESOURCES

LOST TANK 5 CPF

### BLOCK FLOW DIAGRAM

UNIT NAME & UNIT NUMBER		JOB NUMBER	SHT. No. 3 OF 3
INDEX	DRAWING NUMBER		REV

REV.

LOST TANK 5 AREA FACILITIES

BATTERY	DRY BTU
Lost Tank 5 CPF Train #1 (Gold Log Wells)	1300
Lost Tank 5 CPF Train #2 (Regal Lager Wells)	1300

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## Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52187</b>	<sup>2</sup> Pool Code 98166	<sup>3</sup> Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	<sup>6</sup> Well Number <b>32H</b>
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

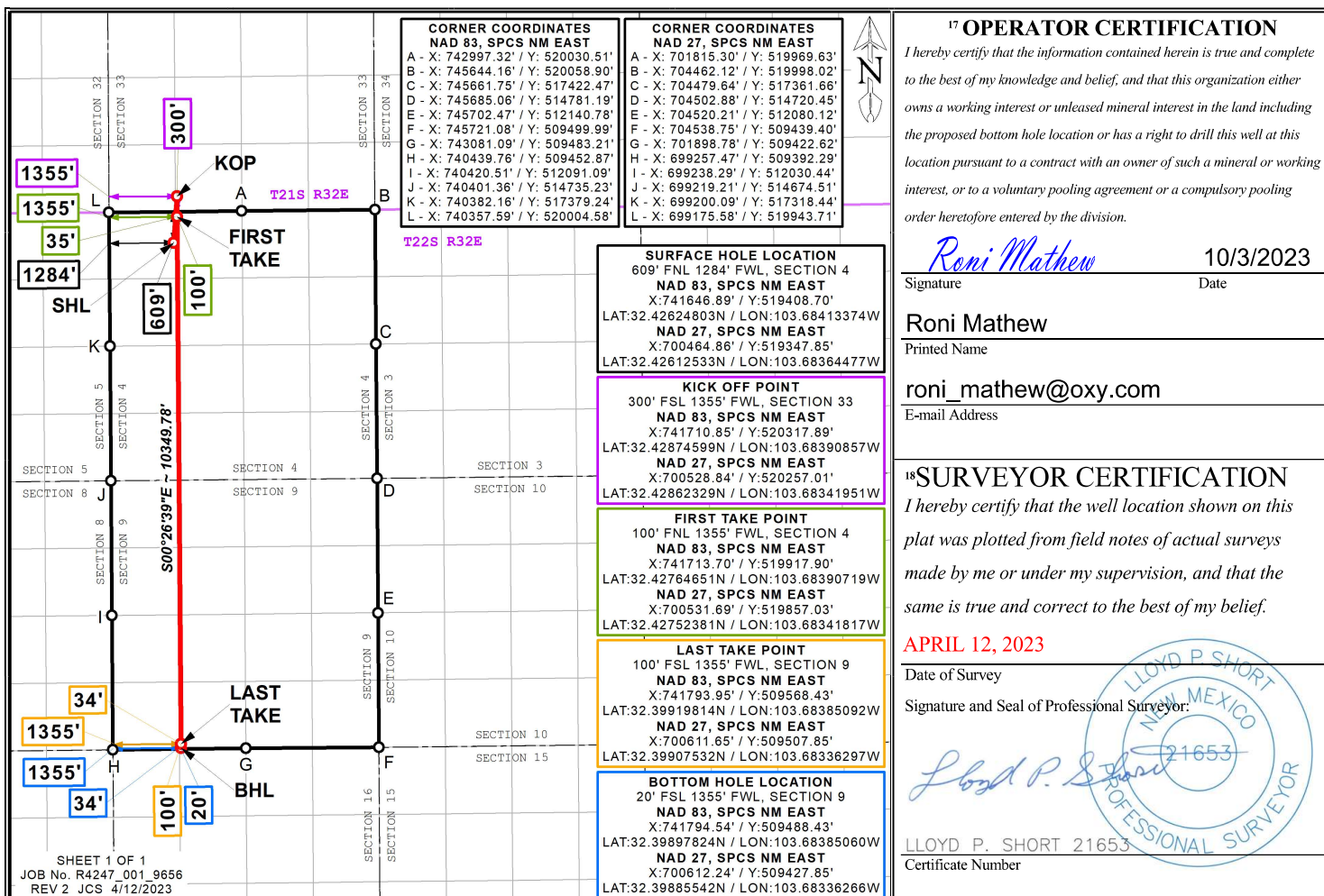
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1284	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1355	WEST	LEA

<sup>12</sup> Dedicated Acres 1279.16	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52188</b>	<sup>2</sup> Pool Code 98166	<sup>3</sup> Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>6</sup> Well Number <b>33H</b>
		<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

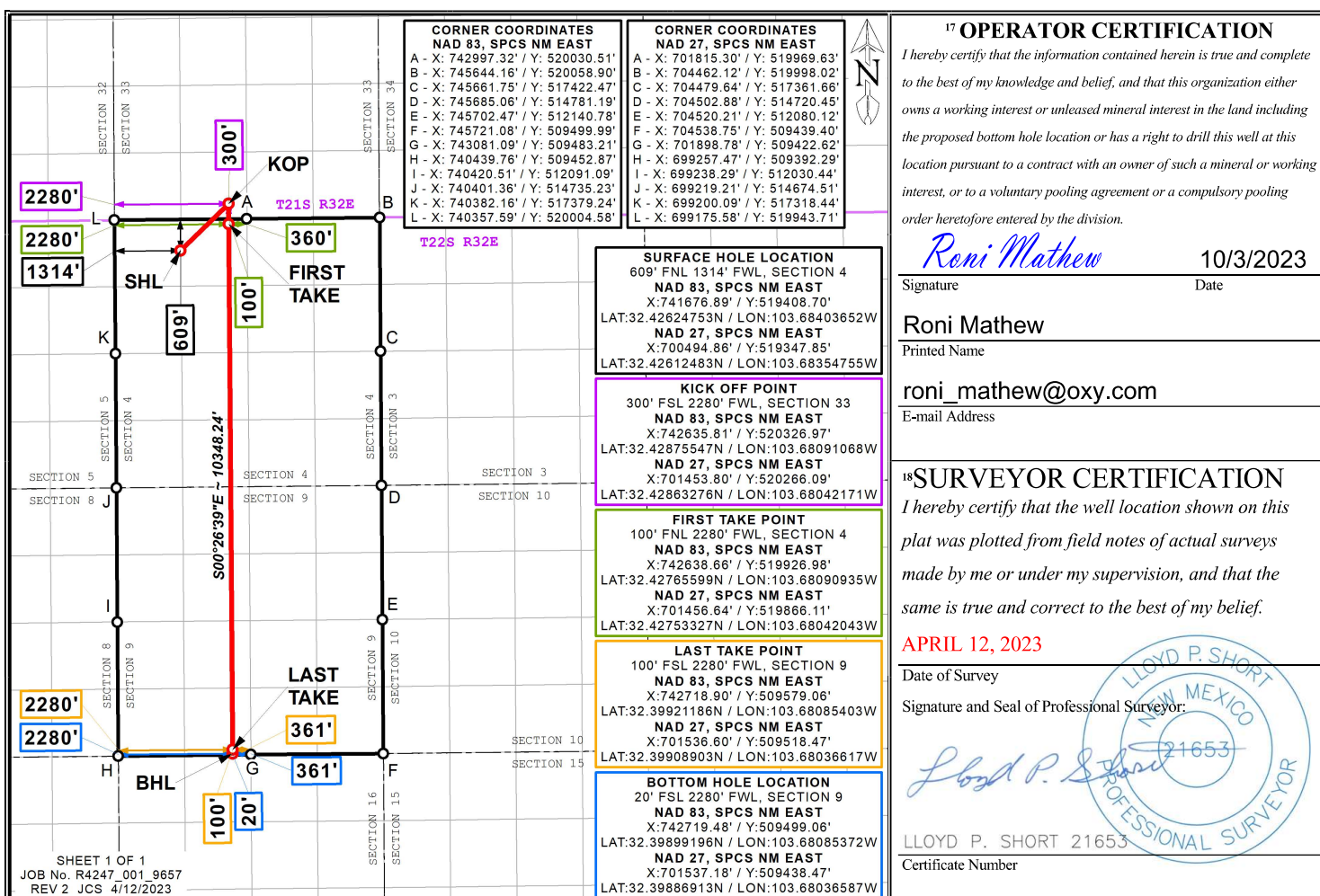
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1314	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	2280	WEST	LEA

<sup>12</sup> Dedicated Acres 1279.16	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52189</b>	<sup>2</sup> Pool Code 98166	<sup>3</sup> Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	<sup>6</sup> Well Number <b>34H</b>
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

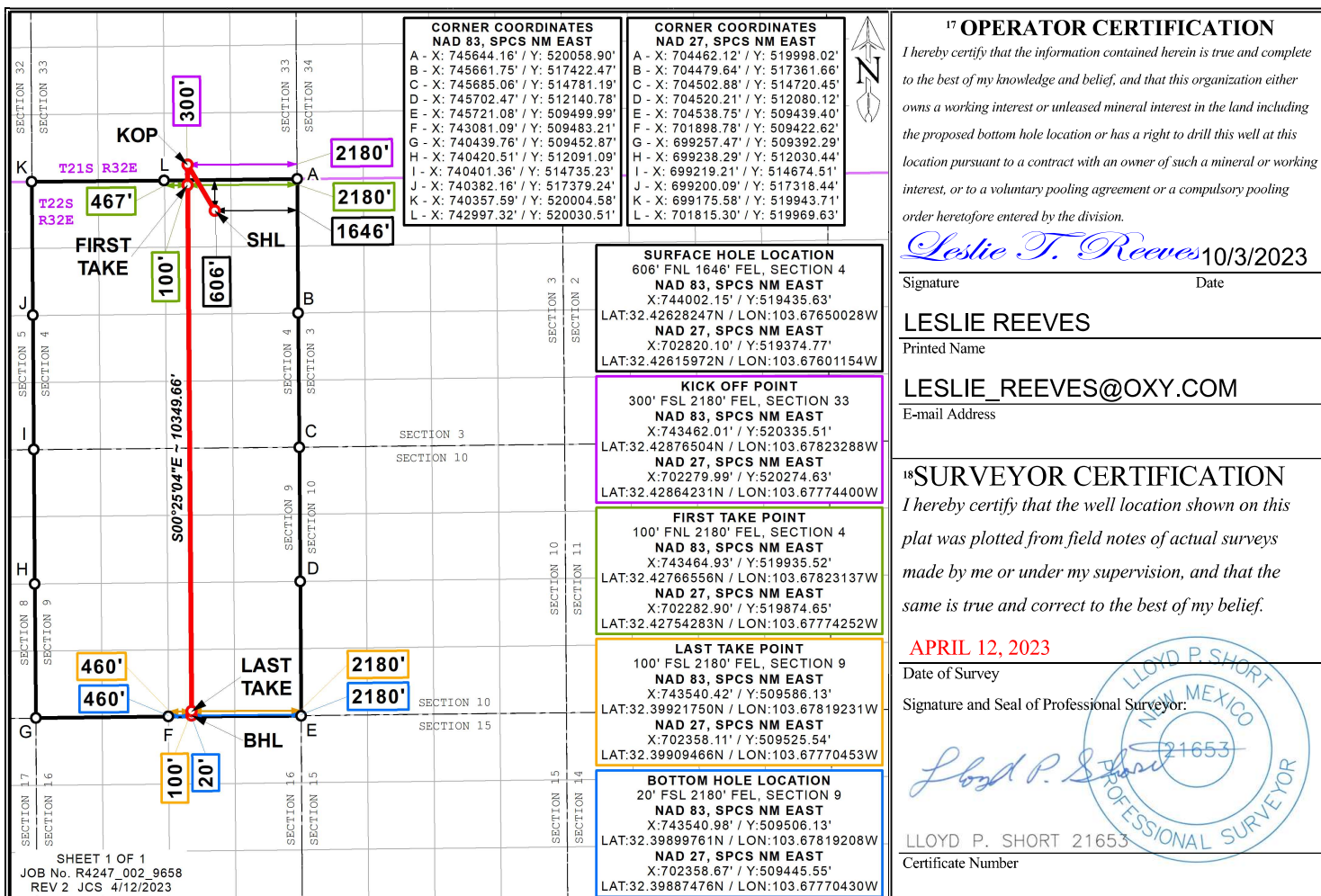
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1646	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	2180	EAST	LEA

<sup>12</sup> Dedicated Acres 1279.16	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52186</b>	<sup>2</sup> Pool Code <b>98166</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4_9 FED COM</b>	
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>9</sup> Elevation <b>3797'</b>

## <sup>10</sup> Surface Location

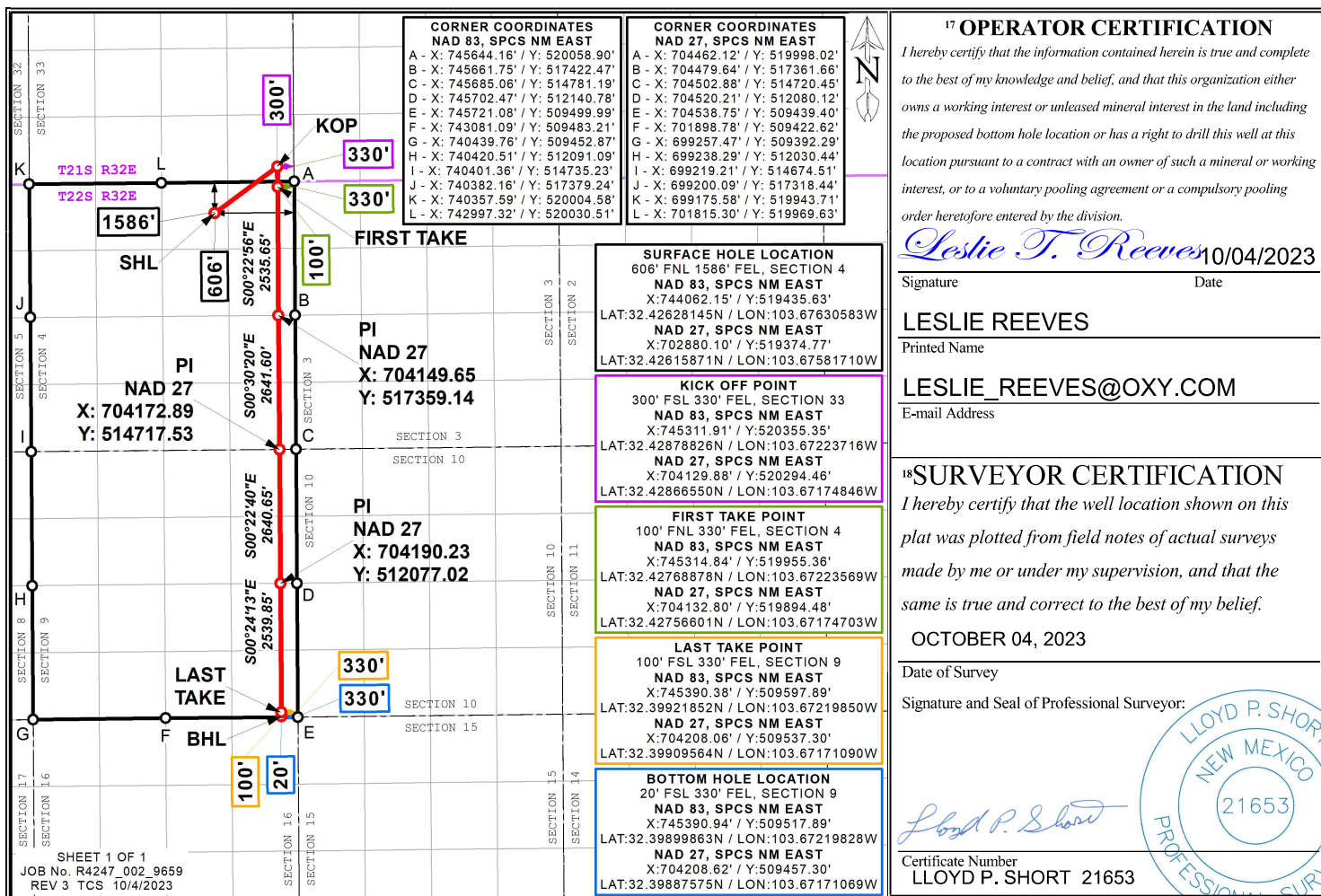
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1586	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	330	EAST	LEA

<sup>12</sup> Dedicated Acres 1279.16	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>NSP ORDER REQUIRED</b>
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52224</b>	<sup>2</sup> Pool Code <b>5695</b>	<sup>3</sup> Pool Name <b>BILBREY BASIN, BONE SPRING</b>
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>6</sup> Well Number <b>71H</b>
		<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

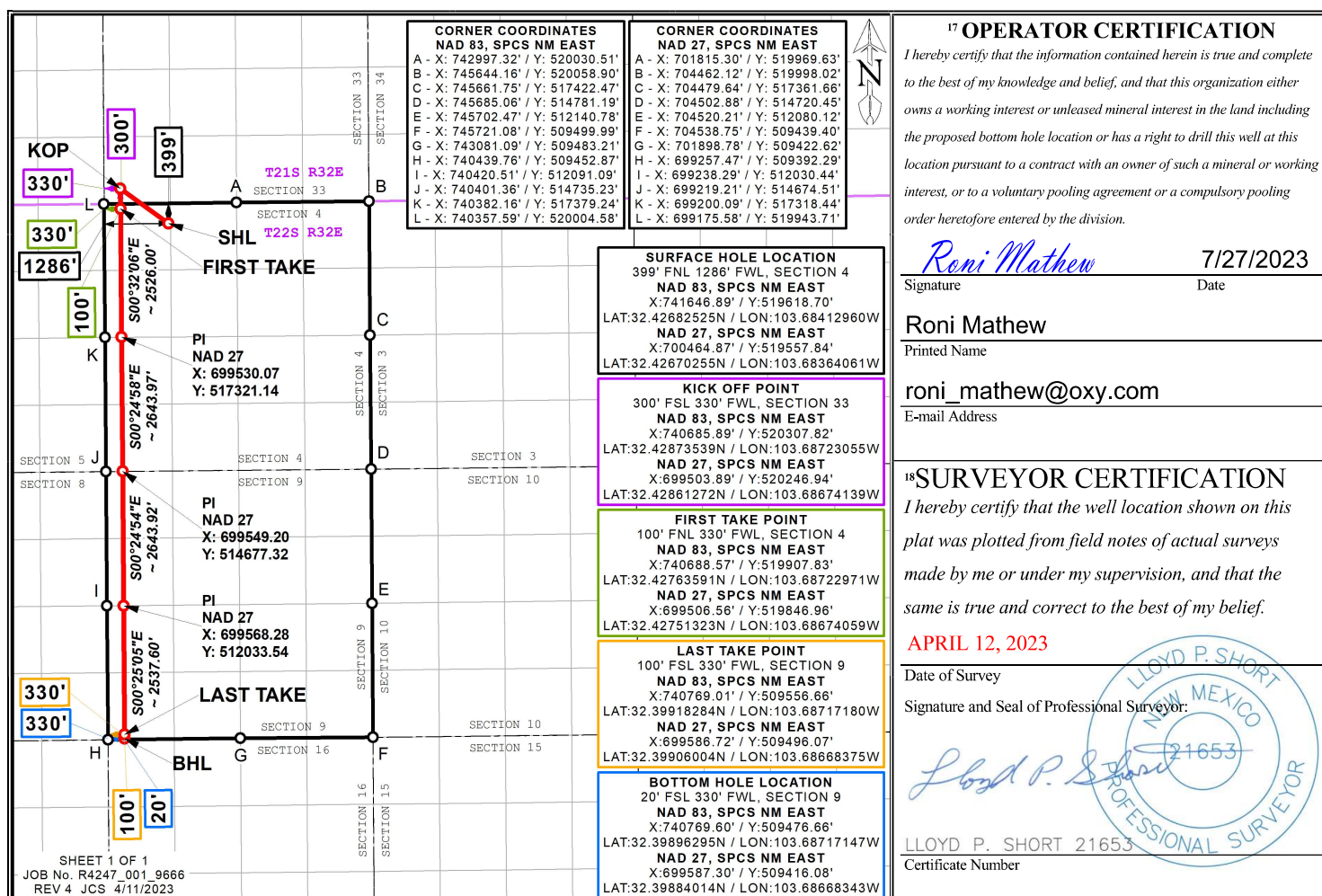
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1286	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	330	WEST	LEA

<sup>12</sup> Dedicated Acres <b>1279.16</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52190</b>	<sup>2</sup> Pool Code <b>5695</b>	<sup>3</sup> Pool Name <b>BILBREY BASIN, BONE SPRING</b>
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	<sup>6</sup> Well Number <b>72H</b>
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

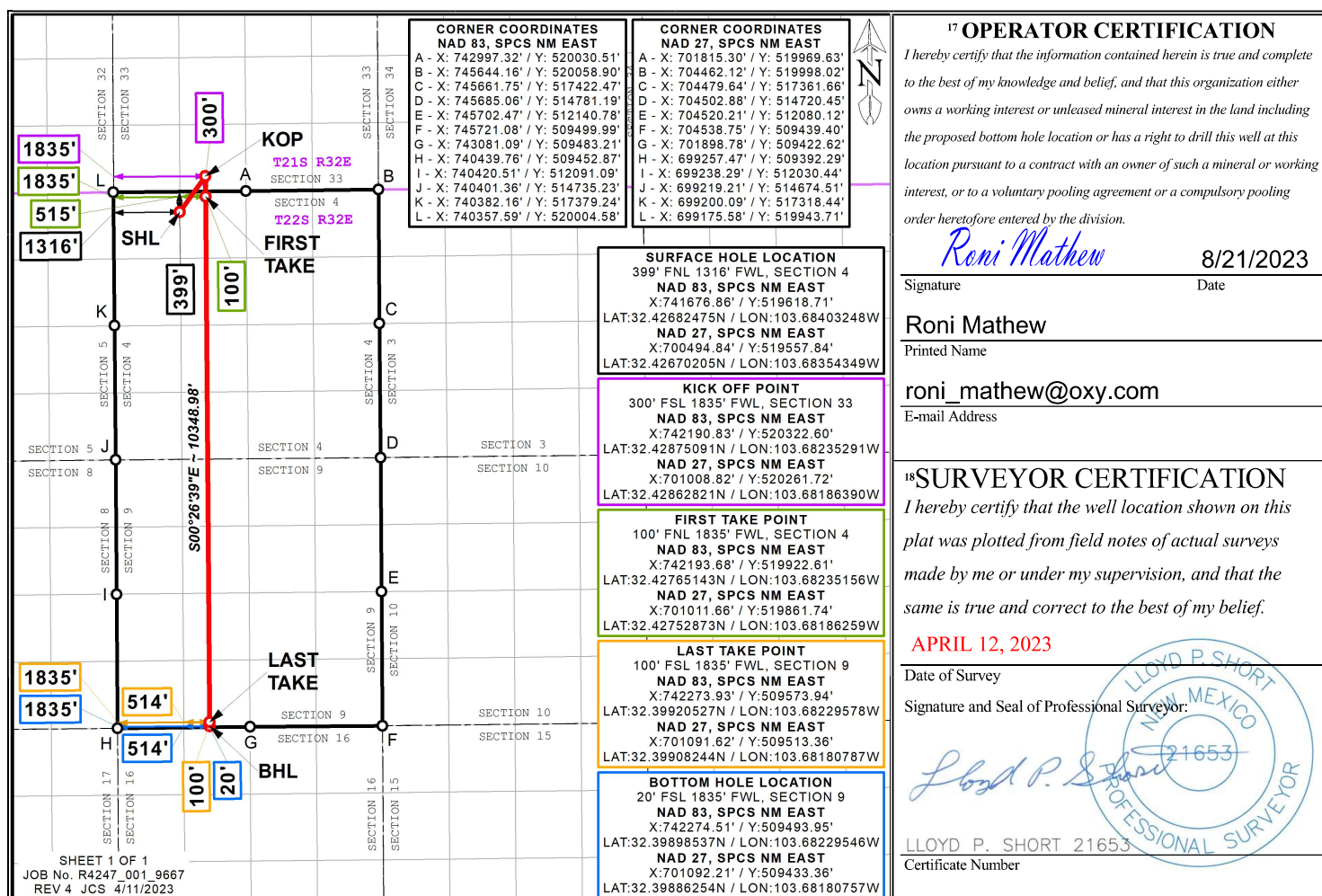
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1316	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1835	WEST	LEA

<sup>12</sup> Dedicated Acres <b>1279.16</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

## District III

1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

## Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 52208</b>	<sup>2</sup> Pool Code <b>5695</b>	<sup>3</sup> Pool Name <b>BILBREY BASIN; BONE SPRING</b>
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>6</sup> Well Number <b>73H</b>
		<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

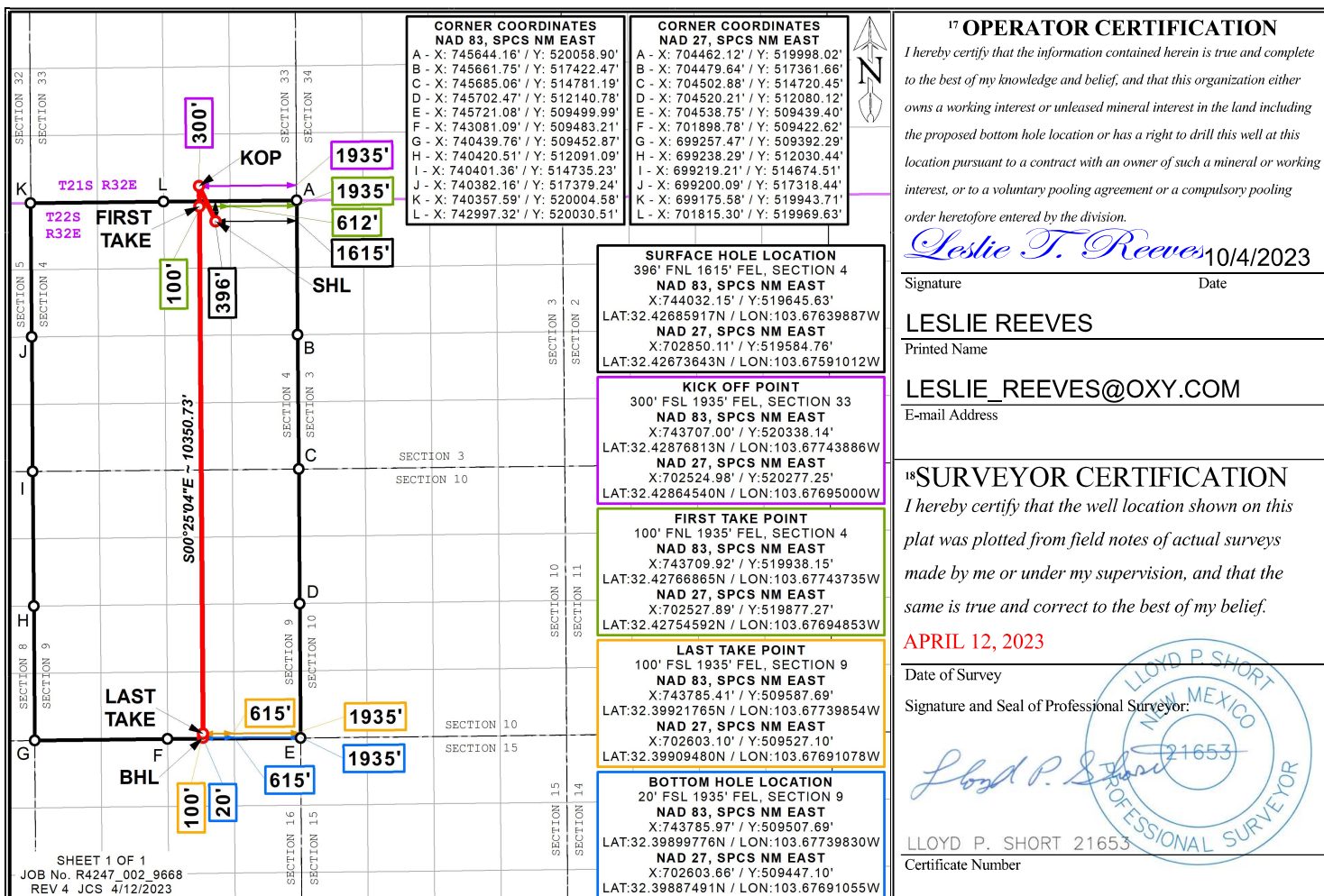
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1615	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	1935	EAST	LEA

<sup>12</sup> Dedicated Acres <b>1279.16</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

## District I

1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

## District II

811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Road, Aztec, NM 87410  
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Form C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52191</b>	<sup>2</sup> Pool Code <b>5695</b>	<sup>3</sup> Pool Name <b>BILBREY BASIN; BONE SPRING</b>
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4_9 FED COM</b>	
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>6</sup> Well Number <b>74H</b>
		<sup>9</sup> Elevation <b>3796'</b>

<sup>10</sup> Surface Location

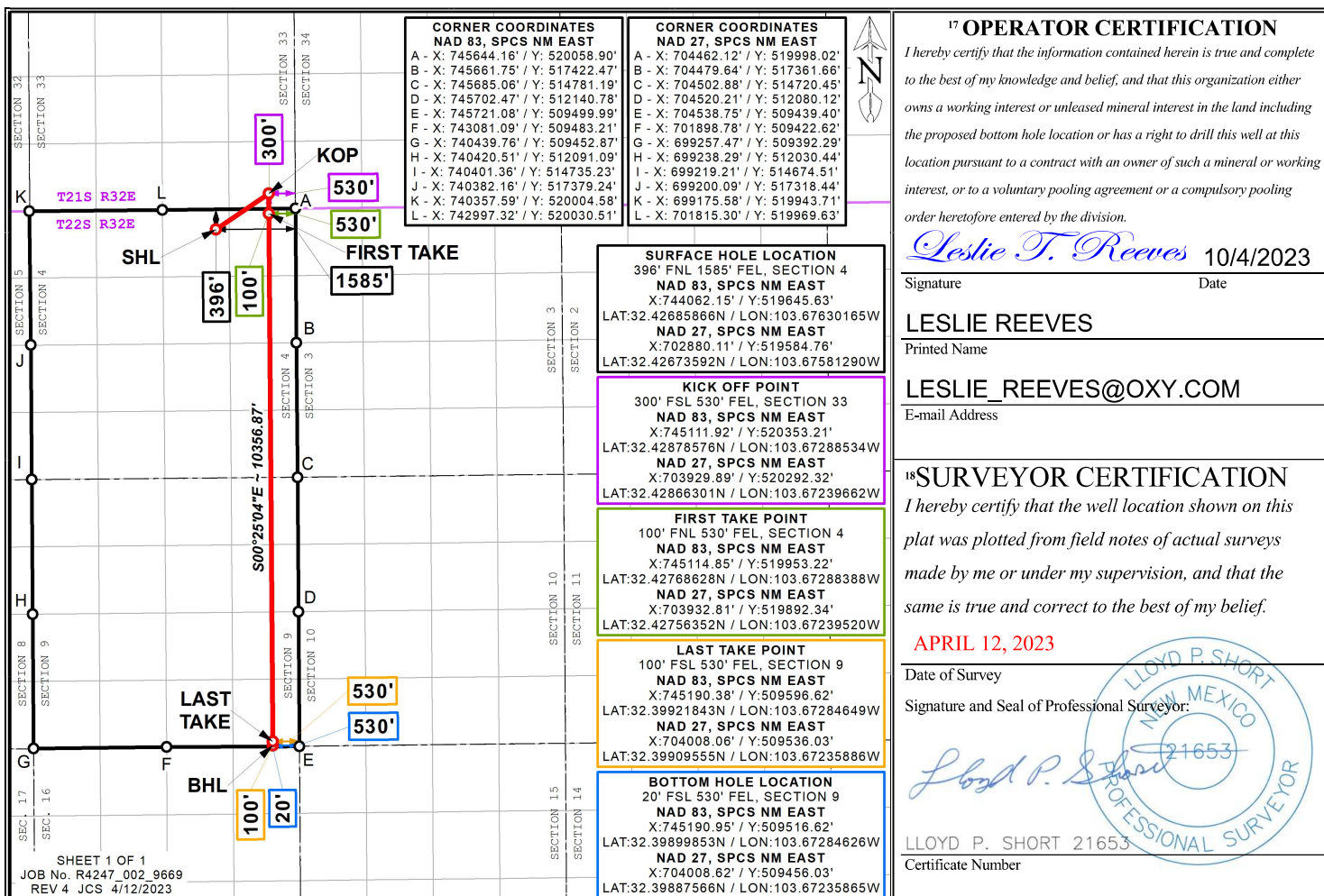
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1585	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	530	EAST	LEA

<sup>12</sup> Dedicated Acres <b>1279.16</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





## District I

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52225</b>	<sup>2</sup> Pool Code <b>98166</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S233216K;UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>6</sup> Well Number <b>311H</b>
		<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		608	NORTH	1254	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	540	WEST	LEA

<sup>12</sup> Dedicated Acres <b>1279.16</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b>CORNER COORDINATES NAD 83, SPCS NM EAST</b> A - X: 742997.32' / Y: 520030.51' B - X: 745644.16' / Y: 520058.90' C - X: 745661.75' / Y: 517422.47' D - X: 745685.06' / Y: 514781.19' E - X: 745702.47' / Y: 512140.78' F - X: 745721.08' / Y: 509499.99' G - X: 743081.09' / Y: 509483.21' H - X: 740439.76' / Y: 509452.87' I - X: 740420.51' / Y: 512091.09' J - X: 740401.36' / Y: 514735.23' K - X: 740382.16' / Y: 517379.24' L - X: 740357.59' / Y: 520004.58'	<b>CORNER COORDINATES NAD 27, SPCS NM EAST</b> A - X: 701815.30' / Y: 519969.63' B - X: 704462.12' / Y: 519998.02' C - X: 704479.64' / Y: 517361.66' D - X: 704502.88' / Y: 514720.45' E - X: 704520.21' / Y: 512080.12' F - X: 704538.75' / Y: 509439.40' G - X: 701898.78' / Y: 509422.62' H - X: 699257.47' / Y: 509392.29' I - X: 699238.29' / Y: 512030.44' J - X: 699219.21' / Y: 514674.51' K - X: 699200.09' / Y: 517318.44' L - X: 699175.58' / Y: 519943.71'		<b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Sarah McKinney</i> Date: 4/13/2023 Printed Name: Sarah McKinney E-mail Address: Sarah_McKinney@oxy.com
	<b>SURFACE HOLE LOCATION</b> 608' FNL 1254' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 741616.89' / Y: 519408.70' LAT: 32.42624854N / LON: 103.68423096W NAD 27, SPCS NM EAST X: 700434.86' / Y: 519347.85' LAT: 32.42612583N / LON: 103.68374199W			<b>KICK OFF POINT</b> 300' FSL 540' FWL, SECTION 33 NAD 83, SPCS NM EAST X: 740895.88' / Y: 520309.88' LAT: 32.42873757N / LON: 103.68654995W NAD 27, SPCS NM EAST X: 699713.88' / Y: 520249.01' LAT: 32.42861489N / LON: 103.68606081W
	<b>FIRST TAKE POINT</b> 100' FNL 540' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 740898.74' / Y: 519909.89' LAT: 32.42763809N / LON: 103.68654853W NAD 27, SPCS NM EAST X: 699716.73' / Y: 519849.03' LAT: 32.42751541N / LON: 103.68605943W			<b>LAST TAKE POINT</b> 100' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.00' / Y: 509559.07' LAT: 32.39918598N / LON: 103.68649142W NAD 27, SPCS NM EAST X: 699796.71' / Y: 509498.49' LAT: 32.39906318N / LON: 103.68600339W
	<b>BOTTOM HOLE LOCATION</b> 20' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.58' / Y: 509479.07' LAT: 32.39896609N / LON: 103.68649110W NAD 27, SPCS NM EAST X: 699797.29' / Y: 509418.49' LAT: 32.39884328N / LON: 103.68600308W			<b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 12, 2023 Date of Survey Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 Certificate Number
	SHEET 1 OF 1 JOB No. R4247_001_9654 REV 2 JCS 4/11/2023			

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-52192</b>	<sup>2</sup> Pool Code <b>98166</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S233216K; UPR WOLCAMP</b>
<sup>4</sup> Property Code <b>334838</b>	<sup>5</sup> Property Name <b>GOLD LOG 4 9 FED COM</b>	<sup>6</sup> Well Number <b>313H</b>
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>9</sup> Elevation <b>3797'</b>

<sup>10</sup> Surface Location

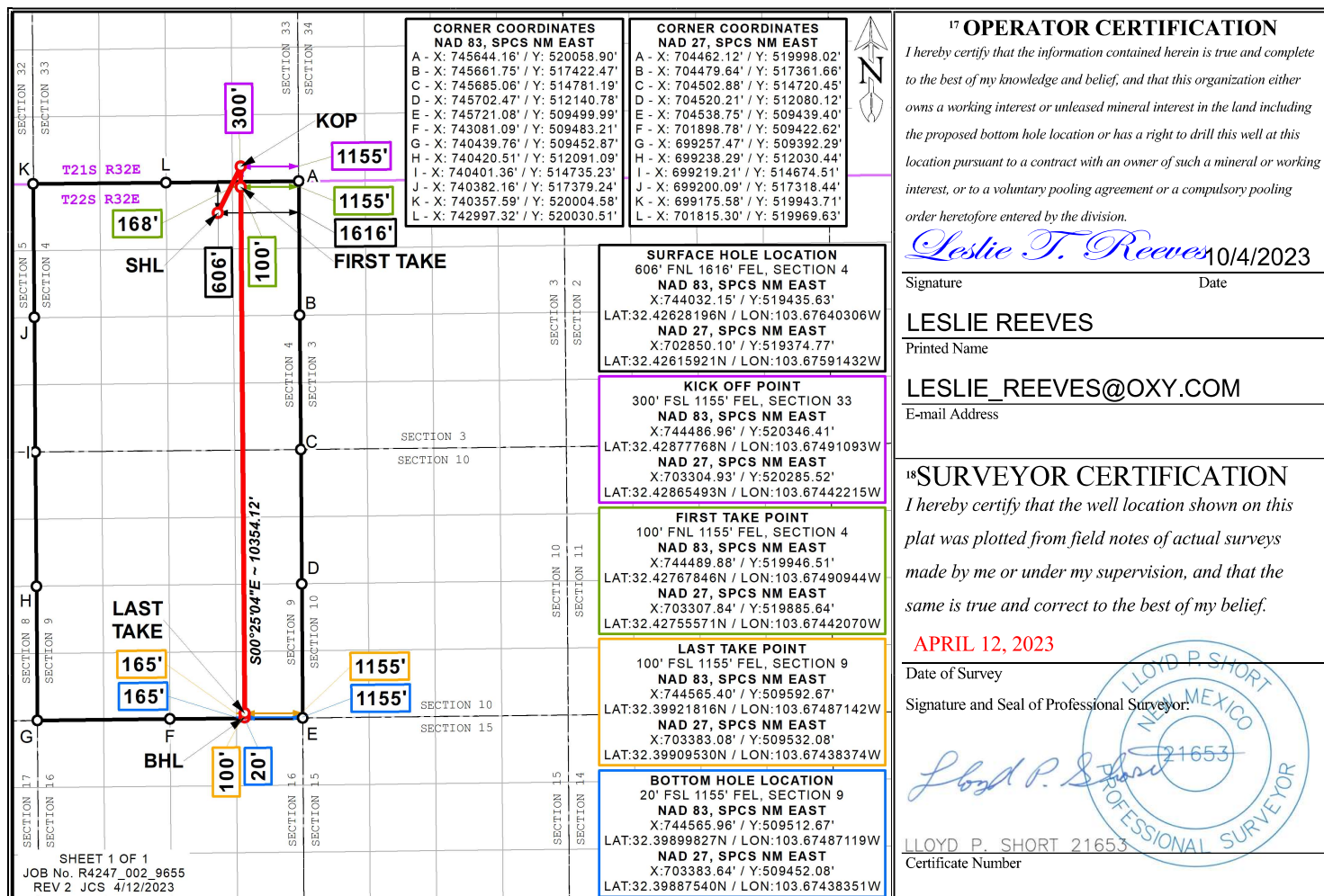
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1616	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	1155	EAST	LEA

<sup>12</sup> Dedicated Acres <b>1279.16</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



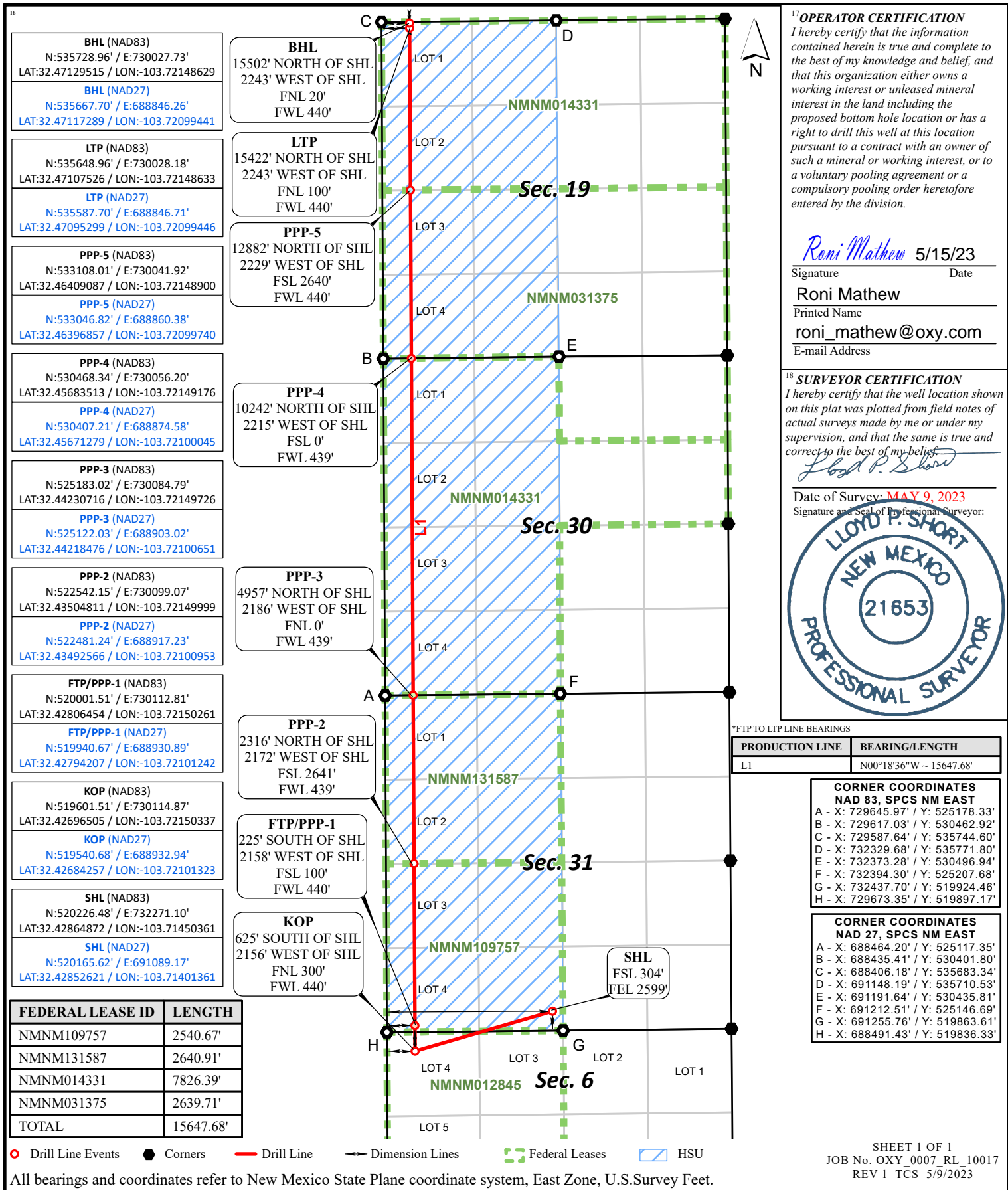
Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT<sup>10</sup> Surface Location<sup>11</sup> Bottom Hole Location If Different From Surface

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 00°19'39.03"

Released to Imaging: 5/30/2024 5:08:09 PM



State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

<sup>1</sup> API Number 30-025- <b>30-025-52489</b>		<sup>2</sup> Pool Code 98313	<sup>3</sup> Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
<sup>4</sup> Property Code <b>335225</b>	<sup>5</sup> Property Name REGAL LAGER 31 19 FED COM			<sup>6</sup> Well Number 32H
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.			<sup>9</sup> Elevation 3624'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	21S	32E		303	South	2629	West	LEA

UL or lot no. L 1	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 1255	East/West line West	County LEA
<sup>12</sup> Dedicated Acres 1002.32		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Roni Mathew* 5/15/23  
Signature Date  
Roni Mathew  
Printed Name  
roni\_mathew@oxy.com  
E-mail Address

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

*Lloyd P. Short*  
Date of Survey: MAY 9, 2023  
Signature and Seal of Professional Surveyor

**PROFESSIONAL SURVEYOR**  
LLOYD P. SHORT  
NEW MEXICO  
21653

**\*FTP TO LTP LINE BEARINGS**

PRODUCTION LINE	BEARING/LENGTH
L1	N00°18'36"W - 15647.72'

**CORNER COORDINATES  
NAD 83, SPCS NM EAST**

A - X: 729645.97' / Y: 525178.33'
B - X: 729617.03' / Y: 530462.92'
C - X: 729587.64' / Y: 535744.60'
D - X: 732329.68' / Y: 535771.80'
E - X: 732373.28' / Y: 530496.94'
F - X: 732394.30' / Y: 525207.68'
G - X: 732437.70' / Y: 519924.46'
H - X: 729673.35' / Y: 519897.17'

**CORNER COORDINATES  
NAD 27, SPCS NM EAST**

A - X: 688464.20' / Y: 525117.35'
B - X: 688435.41' / Y: 530401.80'
C - X: 688406.18' / Y: 535683.34'
D - X: 691148.19' / Y: 535710.53'
E - X: 691191.64' / Y: 530435.81'
F - X: 691212.51' / Y: 525146.69'
G - X: 691255.76' / Y: 519863.61'
H - X: 688491.43' / Y: 519836.33'

**FEDERAL LEASE ID**   **LENGTH**

NMNM109757	2540.79'
NMNM131587	2641.45'
NMNM014331	7827.95'
NMNM031375	2637.53'
<b>TOTAL</b>	<b>15647.72'</b>

○ Drill Line Events   ● Corners   — Drill Line   — Dimension Lines   ■ Federal Leases   ■ HSU

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

SHEET 1 OF 1  
JOB No. OXY\_0007\_RL\_10018  
REV 1 TCS 5/9/2023

**Released to Imaging: 5/30/2024 5:08:09 PM**

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

<sup>1</sup> API Number 30-025- <b>30-025-52490</b>		<sup>2</sup> Pool Code 98313		<sup>3</sup> Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
<sup>4</sup> Property Code <b>335225</b>		<sup>5</sup> Property Name REGAL LAGER 31 19 FED COM			<sup>6</sup> Well Number <b>33H</b>
<sup>7</sup> OGRID No. 16696		<sup>8</sup> Operator Name OXY USA INC.			<sup>9</sup> Elevation 3623'

UL or lot no. N	Section 31	Township 21S	Range 32E	Lot Idn	Feet from the 303	North/South line South	Feet from the 2659	East/West line West	County LEA
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UL or lot no. C	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 2180	East/West line West	County LEA
<sup>12</sup> Dedicated Acres 1,002.32		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

**Drill Line Events**   **Corners**   **Drill Line**   **Dimension Lines**   **Federal Leases**   **HSU**

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

FEDERAL LEASE ID	LENGTH
NMNM109757	2540.92'
NMNM131587	2642.06'
NMNM014331	7829.71'
NMNM031375	2635.07'
TOTAL	15647.76'

**Section 19:**

- BHL (NAD83):** N:535746.22' / E:731767.66' / LAT:32.47131505 / LON:-103.71584435
- BHL (NAD27):** N:535684.95' / E:690586.18' / LAT:32.47119274 / LON:-103.71535265
- LTP (NAD83):** N:535666.22' / E:731768.11' / LAT:32.47109515 / LON:-103.71584440
- LTP (NAD27):** N:535604.95' / E:690586.62' / LAT:32.47097285 / LON:-103.71535271
- PPP-5 (NAD83):** N:533124.84' / E:731781.86' / LAT:32.46410960 / LON:-103.71584750
- PPP-5 (NAD27):** N:533063.64' / E:690600.30' / LAT:32.46398726 / LON:-103.71535609
- PPP-4 (NAD83):** N:530489.82' / E:731796.11' / LAT:32.45686662 / LON:-103.71585071
- PPP-4 (NAD27):** N:530428.69' / E:690614.47' / LAT:32.45674425 / LON:-103.71535958
- PPP-3 (NAD83):** N:525201.60' / E:731824.71' / LAT:32.44233071 / LON:-103.71585712
- PPP-3 (NAD27):** N:525140.61' / E:690642.93' / LAT:32.44220827 / LON:-103.71536654
- PPP-2 (NAD83):** N:522559.57' / E:731839.01' / LAT:32.43506848 / LON:-103.71586030
- PPP-2 (NAD27):** N:522498.65' / E:690657.14' / LAT:32.434946 / LON:-103.71537001
- FTP/PPP-1 (NAD83):** N:520018.69' / E:731852.75' / LAT:32.42808424 / LON:-103.71586335
- FTP/PPP-1 (NAD27):** N:519957.84' / E:690670.82' / LAT:32.42796173 / LON:-103.71537333
- KOP (NAD83):** N:519618.69' / E:731854.80' / LAT:32.42698475 / LON:-103.71586418
- KOP (NAD27):** N:519557.85' / E:690672.86' / LAT:32.42686224 / LON:-103.71537421
- SHL (NAD83):** N:520226.51' / E:732331.03' / LAT:32.42864786 / LON:-103.71430938
- SHL (NAD27):** N:520165.65' / E:691149.10' / LAT:32.42852534 / LON:-103.71381939

**Section 30:**

- PPP-3 (NAD83):** N:525201.60' / E:731824.71' / LAT:32.44233071 / LON:-103.71585712
- PPP-3 (NAD27):** N:525140.61' / E:690642.93' / LAT:32.44220827 / LON:-103.71536654
- PPP-2 (NAD83):** N:522559.57' / E:731839.01' / LAT:32.43506848 / LON:-103.71586030
- PPP-2 (NAD27):** N:522498.65' / E:690657.14' / LAT:32.434946 / LON:-103.71537001
- FTP/PPP-1 (NAD83):** N:520018.69' / E:731852.75' / LAT:32.42808424 / LON:-103.71586335
- FTP/PPP-1 (NAD27):** N:519957.84' / E:690670.82' / LAT:32.42796173 / LON:-103.71537333
- KOP (NAD83):** N:519618.69' / E:731854.80' / LAT:32.42698475 / LON:-103.71586418
- KOP (NAD27):** N:519557.85' / E:690672.86' / LAT:32.42686224 / LON:-103.71537421
- SHL (NAD83):** N:520226.51' / E:732331.03' / LAT:32.42864786 / LON:-103.71430938
- SHL (NAD27):** N:520165.65' / E:691149.10' / LAT:32.42852534 / LON:-103.71381939

**Section 31:**

- PPP-3 (NAD83):** N:525201.60' / E:731824.71' / LAT:32.44233071 / LON:-103.71585712
- PPP-3 (NAD27):** N:525140.61' / E:690642.93' / LAT:32.44220827 / LON:-103.71536654
- PPP-2 (NAD83):** N:522559.57' / E:731839.01' / LAT:32.43506848 / LON:-103.71586030
- PPP-2 (NAD27):** N:522498.65' / E:690657.14' / LAT:32.434946 / LON:-103.71537001
- FTP/PPP-1 (NAD83):** N:520018.69' / E:731852.75' / LAT:32.42808424 / LON:-103.71586335
- FTP/PPP-1 (NAD27):** N:519957.84' / E:690670.82' / LAT:32.42796173 / LON:-103.71537333
- KOP (NAD83):** N:519618.69' / E:731854.80' / LAT:32.42698475 / LON:-103.71586418
- KOP (NAD27):** N:519557.85' / E:690672.86' / LAT:32.42686224 / LON:-103.71537421
- SHL (NAD83):** N:520226.51' / E:732331.03' / LAT:32.42864786 / LON:-103.71430938
- SHL (NAD27):** N:520165.65' / E:691149.10' / LAT:32.42852534 / LON:-103.71381939

**Section 6:**

- SHL (NAD83):** N:520226.51' / E:732331.03' / LAT:32.42864786 / LON:-103.71430938
- SHL (NAD27):** N:520165.65' / E:691149.10' / LAT:32.42852534 / LON:-103.71381939
- KOP (NAD83):** N:519618.69' / E:731854.80' / LAT:32.42698475 / LON:-103.71586418
- KOP (NAD27):** N:519557.85' / E:690672.86' / LAT:32.42686224 / LON:-103.71537421
- SHL (NAD83):** N:520226.51' / E:732331.03' / LAT:32.42864786 / LON:-103.71430938
- SHL (NAD27):** N:520165.65' / E:691149.10' / LAT:32.42852534 / LON:-103.71381939

**Corner Coordinates NAD 83, SPCS NM EAST:**

- A - X: 729645.97' / Y: 525178.33'
- B - X: 729617.03' / Y: 530462.92'
- C - X: 729587.64' / Y: 535744.60'
- D - X: 732329.68' / Y: 535771.80'
- E - X: 732373.28' / Y: 530496.94'
- F - X: 732394.30' / Y: 525207.68'
- G - X: 732437.70' / Y: 519924.46'
- H - X: 729673.35' / Y:

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

<sup>1</sup> API Number 30-025- <b>30-025-52491</b>		<sup>2</sup> Pool Code 98313	<sup>3</sup> Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
<sup>4</sup> Property Code <b>335225</b>	<sup>5</sup> Property Name REGAL LAGER 31 19 FED COM			<sup>6</sup> Well Number <b>34H</b>
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.			<sup>9</sup> Elevation <b>3634'</b>

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
					889	North	887	East	LEA

UL or lot no. B	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 2180	East/West line East	County LEA
<sup>12</sup> Dedicated Acres 960.00		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Roni Mathew* 5/15/23  
Signature Date  
Printed Name  
roni\_mathew@oxy.com  
E-mail Address

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

*Lloyd P. Short*  
Date of Survey: MAY 9, 2023  
Signature and Seal of Professional Surveyor

**PRODUCTION LINE BEARINGS**

PRODUCTION LINE	BEARING/LENGTH
L1	N00°22'10"W - 15647.32'

**CORNER COORDINATES NAD 83, SPCS NM EAST**

A - X: 735079.43' / Y: 519951.78'
B - X: 732437.70' / Y: 519924.46'
C - X: 732394.30' / Y: 525207.68'
D - X: 732373.28' / Y: 530496.94'
E - X: 732329.68' / Y: 535771.80'
F - X: 734977.23' / Y: 535796.89'
G - X: 735012.41' / Y: 530514.97'
H - X: 735030.06' / Y: 527873.16'
I - X: 735046.93' / Y: 525232.15'
J - X: 735062.69' / Y: 522591.85'

**CORNER COORDINATES NAD 27, SPCS NM EAST**

A - X: 693897.47' / Y: 519890.92'
B - X: 691255.76' / Y: 519863.61'
C - X: 691212.51' / Y: 525146.69'
D - X: 691191.64' / Y: 530435.81'
E - X: 691148.19' / Y: 535710.53'
F - X: 693795.71' / Y: 535735.61'
G - X: 693830.75' / Y: 530453.83'
H - X: 693848.32' / Y: 527812.09'
I - X: 693865.12' / Y: 525171.15'
J - X: 693880.80' / Y: 522530.92'

**FEDERAL LEASE ID LENGTH**

NMNM042814	5182.90'
NMNM104764	2639.96'
NMNM014331	3865.54'
NMNM031375	3958.92'
TOTAL	15647.32'

**Legend:**  
● Drill Line Events  
● Corners  
— Drill Line  
— Dimension Lines  
--- Federal Leases  
▨ HSU

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

<sup>1</sup> API Number 30-025- <b>30-025-52492</b>		<sup>2</sup> Pool Code 98313	<sup>3</sup> Pool Name WC-025 G-09 S213232A, UPR WOLFCAMP	
<sup>4</sup> Property Code <b>335225</b>	<sup>5</sup> Property Name REGAL LAGER 31 19 FED COM			<sup>6</sup> Well Number 35H
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.			<sup>9</sup> Elevation 3635'

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the	North/South line North	Feet from the	East/West line East	County LEA
----------------------	--------------	-----------------	--------------	---------	---------------	---------------------------	---------------	------------------------	---------------

UL or lot no. <b>A</b>	Section <b>19</b>	Township <b>21S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>20</b>	North/South line <b>North</b>	Feet from the <b>1255</b>	East/West line <b>East</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres <b>960.00</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

**Legend:**

- Drill Line Events
- Corners
- Drill Line
- Dimension Lines
- Federal Leases
- HSU

**Table 1: Corner Coordinates NAD 83, SPCS NM EAST**

Point	X	Y
A	735079.43	519951.78
B	732437.70	519924.46
C	732394.30	525207.68
D	732373.28	530496.94
E	732329.68	535771.80
F	734977.23	535796.89
G	735012.41	530514.97
H	735030.06	527873.16
I	735046.93	525232.15
J	735062.69	522591.85

**Table 2: Corner Coordinates NAD 27, SPCS NM EAST**

Point	X	Y
A	693897.47	519890.92
B	691255.76	519863.61
C	691212.51	525146.69
D	691191.64	530435.81
E	691148.19	535710.53
F	693795.71	535735.61
G	693830.75	530453.83
H	693848.32	527812.09
I	693865.12	525171.15
J	693880.80	522530.92

**Table 3: Federal Lease ID and Length**

Federal Lease ID	Length
NMNM042814	5181.87'
NMNM104764	2640.42'
NMNM014331	3864.02'
NMNM031375	3960.21'
<b>TOTAL</b>	<b>15646.52'</b>

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**District I**  
1625 N French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
**District II**  
811 S First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Artesia, NM 87411  
Phone (505) 334-6178 Fax (505) 334-6170  
**District IV**  
1220 S St. Francis Dr. Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-	<sup>2</sup> Pool Code 5695	<sup>3</sup> Pool Name BILBREY BASIN, BONE SPRING
<sup>4</sup> Property Code REGAL LAGER 31	<sup>5</sup> Property Name 19 FED COM	
<sup>6</sup> O&G No. 16696	<sup>7</sup> Operator Name OXY USA INC.	<sup>8</sup> Well Number 71H
		<sup>9</sup> Elevation 3624'

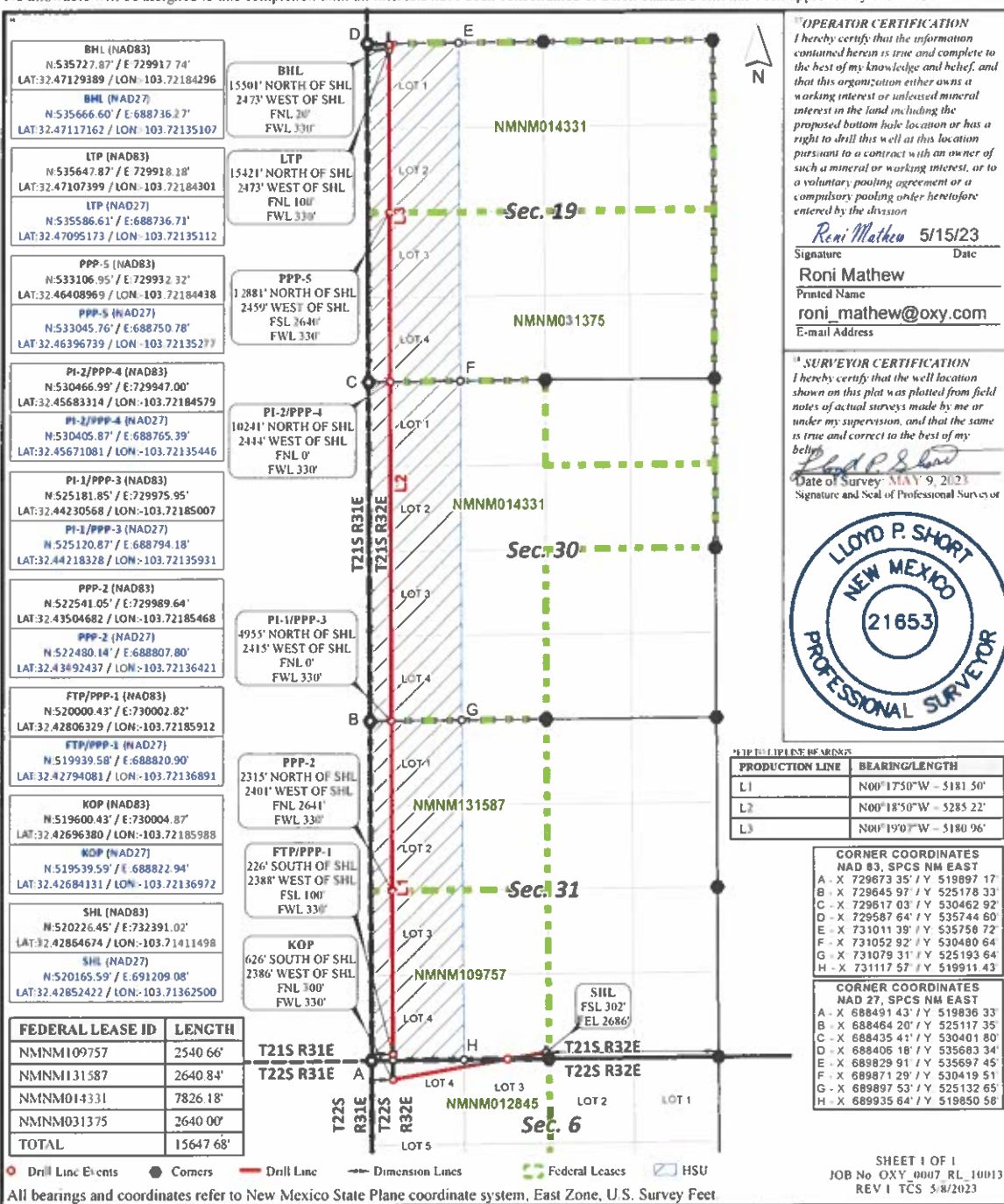
<sup>10</sup> Surface Location

T. or lot no.	Section	Township	Range	Eat 14n	Feet from the	North/South line	Feet from the	East/West line	County
N	31	21S	32E		302	South	2686	East	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

T. or lot no.	Section	Township	Range	Eat 14n	Feet from the	North/South line	Feet from the	East/West line	County
L 1	19	21S	32E		20	North	330	West	LEA
<sup>12</sup> Dedicated Acres 522.32		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

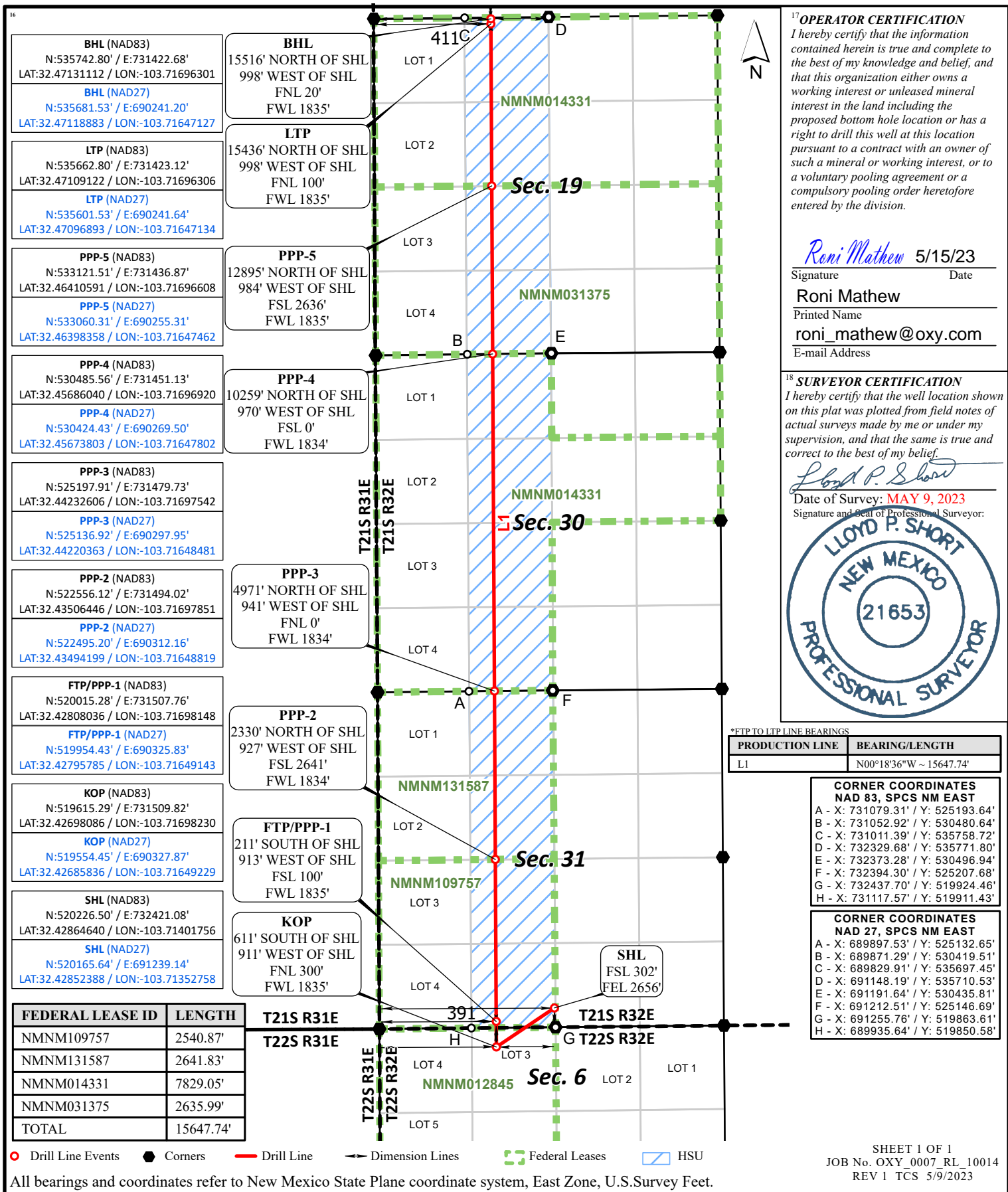




Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT<sup>10</sup> Surface Location<sup>11</sup> Bottom Hole Location If Different From Surface

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 00°19'39.03"

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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District Office

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<sup>1</sup> API Number <b>30-025-52514</b>		<sup>2</sup> Pool Code <b>5695</b>	<sup>3</sup> Pool Name <b>BILBREY BASIN, BONE SPRING</b>
<sup>4</sup> Property Code <b>335225</b>	<sup>5</sup> Property Name <b>REGAL LAGER 31_19 FED COM</b>		<sup>6</sup> Well Number <b>73H</b>
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>		<sup>9</sup> Elevation <b>3633'</b>

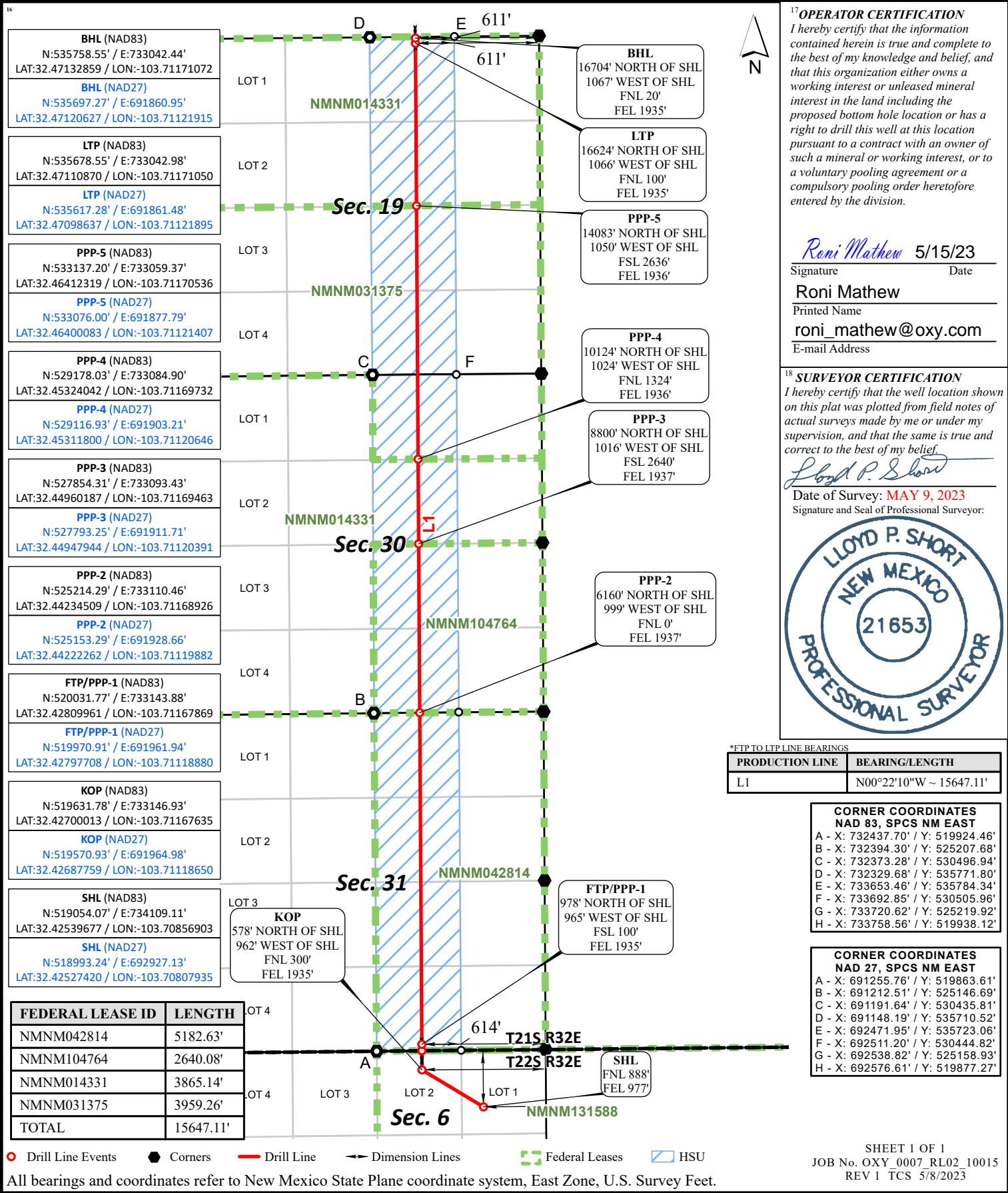
<sup>10</sup> Surface Location

UL or lot no. <b>L 1</b>	Section <b>6</b>	Township <b>22S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>888</b>	North/South line <b>North</b>	Feet from the <b>977</b>	East/West line <b>East</b>	County <b>LEA</b>
-----------------------------	---------------------	------------------------	---------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>B</b>	Section <b>19</b>	Township <b>21S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>20</b>	North/South line <b>North</b>	Feet from the <b>1935</b>	East/West line <b>East</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres <b>480.00</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

<sup>10</sup> Surface Location<sup>11</sup> Bottom Hole Location If Different From Surface

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MAILED ON 3/13/2024

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	PIC
ATTN REGULATORY DEPT	COG Operating LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765407422442
ATTN REGULATORY DEPT	Concho Oil & Gas LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765407422480
	Magnum Hunter Production Inc	600 E Colinas Blvd Suite 1100	Irving	TX	75039	_9414811898765407422435
	RKC Inc	1527 Hillside Road	Fairfield	CT	06430	_9414811898765407422473
Attn Land Department	Fasken Acquisitions 02 Ltd	6101 Holiday Hill Road	Midland	TX	79707	_9414811898765407422510
	Osprey Oil And Gas LLC	707 N Carrizo St	Midland	TX	79701	_9414811898765407422558
	Permian Resources Operating LLC	300 N Marienfeld St Suite 1000	Midland	TX	79701	_9414811898765407422565
	128 Holdings LLC	PO Box 54584	Oklahoma City	OK	73154	_9414811898765407422527
	Lynx Production Company Inc	2100 Ross Ave Suite 850 LB 52	Dallas	TX	75201	_9414811898765407422503
	SBI West Texas I LLC	6702 Broadway	Galveston	TX	77554	_9414811898765407422596
	LRF Jr LLC	PO Box 11327	Midland	TX	79702	_9414811898765407422541
	William Fuller Kirkpatrick Trust	PO Box 11327	Midland	TX	79702	_9414811898765407422534
	Vision Energy Inc	PO Box 2459	CARLSBAD	NM	88221	_9414811898765407420219
	McVay Drilling Company	PO Box 2450	Hobbs	NM	88240	_9414811898765407420257
COMMISSIONER OF PUBLIC LANDS	Bureau of Land Management	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765407420226
	STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765407420295
	Matthews Properties LLC	26 East Compress Rd	Artesia	NM	88210	_9414811898765407420240
	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210	_9414811898765407420288
	Georgiana Mason Caldwell	230 Elvira	Carryon Lake	TX	78133	_9414811898765407420233
	John E Braselton	2486 County Road 856	McKinney	TX	75071	_9414811898765407420271
	The Roach Foundation	777 Taylor St Suite PII-J	Fort Worth	TX	76102	_9414811898765407420813
	Kimbell Art Foundation	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765407420851
Ben J Fortson III Trustee	Ben J Fortson III Childrens Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765407420868
Ben J Fortson Jr Trustee	MWB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765407420806
Ben J Fortson Jr Trustee	CCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765407420899
Ben J Fortson Jr Trustee	DCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765407420844
	Bill Burton	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765407420882
	Robert C Grable	201 Main St Suite 2500	Fort Worth	TX	76102	_9414811898765407420875
	Sundance Minerals I	PO Box 17744	Fort Worth	TX	76102	_9414811898765407420714
	MAP00-NET	101 N Robinson Ave Suite 1000	Oklahoma City	OK	73102	_9414811898765407420752
Curtis A Anderson Trustee	Edna and Curtis Anderson Rev Trust	9314 Cherry Brook Lane	Frisco	TX	75033	_9414811898765407420769
John Kyle Thoma Trustee	The Cornerstone Family Trust	PO Box 558	Peyton	CO	80831	_9414811898765407420721
	Crownrock Minerals LP	PO Box 51933	Midland	TX	79710	_9414811898765407420707
	Kingdom Investments Limited	1601 Elm St Suite 3400	Dallas	TX	75201	_9414811898765407420790
	Rave Energy Inc	PO Box 3087	Houston	TX	77253	_9414811898765407420745
	The Taurus Royalty LLC	PO Box 1477	Little Elm	TX	75068	_9414811898765407420783
	George Vaught Jr	PO Box 13557	Denver	CO	80201	_9414811898765407420738
	Rusk Capital Management LLC	7600 W Tidwell Rd Suite 800	Houston	TX	77040	_9414811898765407420912
	KRP Legacy Isles LLC	PO Box 59000	Lafayette	LA	70505	_9414811898765407420950
	Jastrow Family Oil & Gas LLC	6300 Bee Cave Rd Bldg 1 6th Floor	Austin	TX	78746	_9414811898765407420967

**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 10, 2024  
and ending with the issue dated  
March 10, 2024.



Publisher

Sworn and subscribed to before me this  
10th day of March 2024.



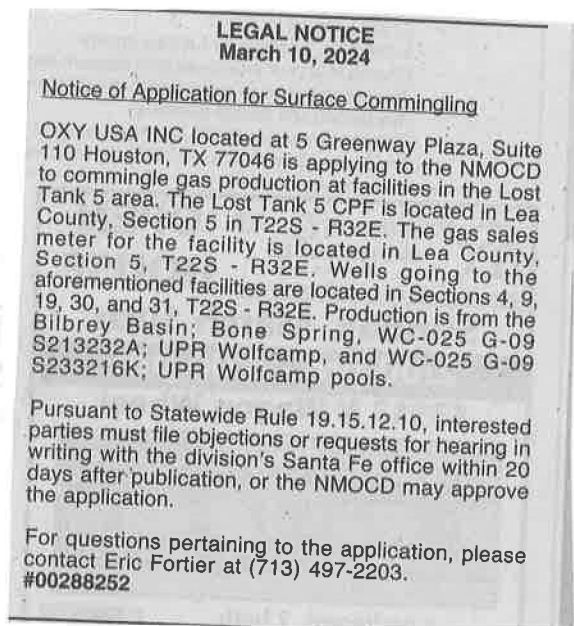
Business Manager

My commission expires  
January 29, 2027

(Seal)

STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



67111848

00288252

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.497.2203  
Eric\_Fortier@oxy.com

March 13, 2024

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Lost Tank 5 Area

- Lost Tank 5 CPF Train #1 (Gold Log Wells) – PLC 922
- Lost Tank 5 CPF Train #2 (Regal Lager Wells) – PLC Pending Approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders, or is pending approval, for each individual facility (listed above).

*This commingle request also includes future wells within the same pools and leases/CAs of the wells listed in this application. A copy of the application submitted to the Division is attached.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203 or Eric\_Fortier@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier", written over a light blue horizontal line.

**OXY USA INC**  
Eric Fortier  
Regulatory Engineer  
Eric\_Fortier@oxy.com

Regal Lager 31 19 Fed Com 3H

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.****W/2 E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.



Regal Lager 31 19 Fed Com 3H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: \_\_\_\_\_

Operator/Attorney-in-Fact

\_\_\_\_\_  
Date



Regal Lager 31 19 Fed Com 3H

## ACKNOWLEDGEMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 3H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 3H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 3H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS )

)

COUNTY OF HARRIS )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**CONOCOPHILLIPS CO**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**CORDILLERA ENERGY PARTNERS II LLC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_



**FASKEN ACQUISITIONS 02 LTD**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**VINCERO RESOURCES LTD**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**CHI ENERGY INC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**PALADIN ENERGY CORP**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

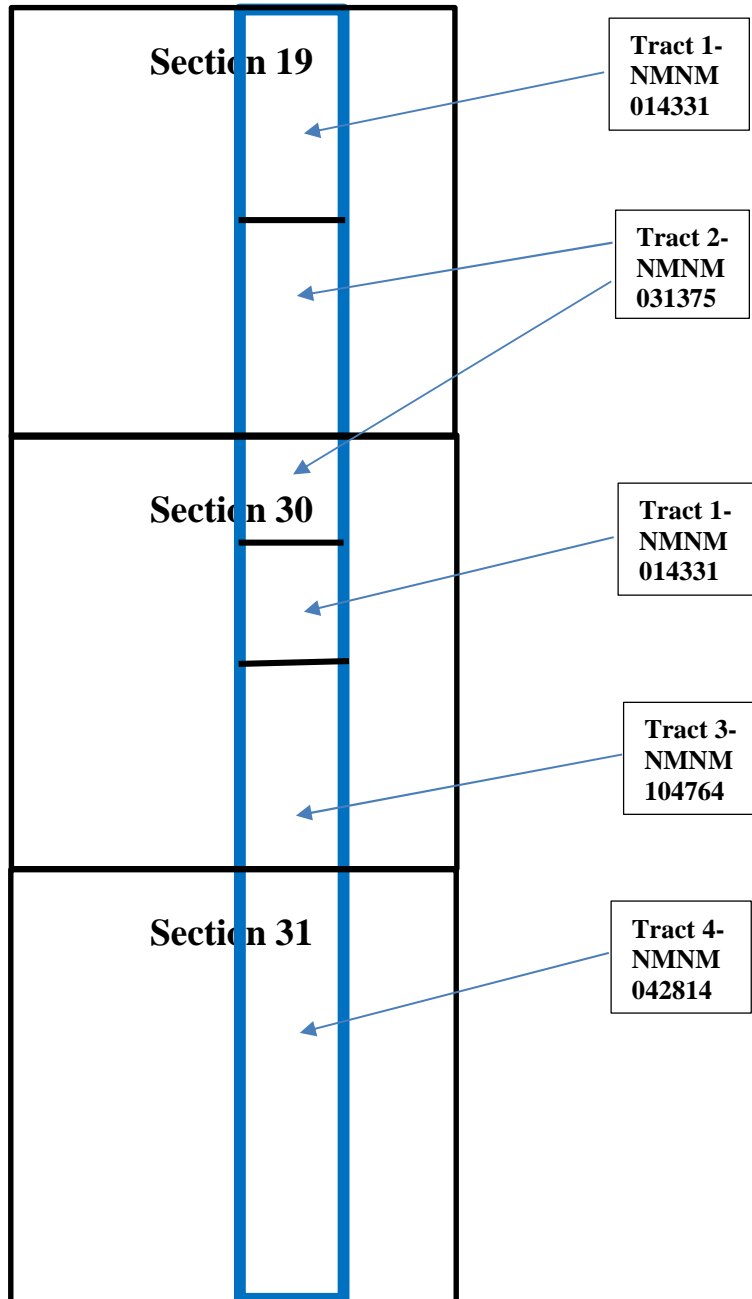
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## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025

Plat of communitized area covering **480.00** acres in the **W/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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**EXHIBIT "B"**

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the W/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: W/2 NE/4  
Section 30: SW/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

**Tract No. 2**

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: W/2 SE/4  
Section 30: NW/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD



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Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 30: W/2 SE/4

Number of Acres: 80.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%  
OXY Y-1 COMPANY - 66.179258%  
OXY USA WTP LIMITED  
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: W/2 E/2

Number of Acres: 160.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	25.0000%
2	120.00	25.0000%
3	80.00	16.6667%
4	160.00	33.3333%
<b>Total</b>	<b>480.00</b>	<b>100.000%</b>

Regal Lager 31 19 Fed Com 1H

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.****W/2 W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **522.32** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Regal Lager 31 19 Fed Com 1H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,



such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Regal Lager 31 19 Fed Com 1H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: \_\_\_\_\_

Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

Regal Lager 31 19 Fed Com 1H

## ACKNOWLEDGEMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Regal Lager 31 19 Fed Com 1H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS           )  
  )  
COUNTY OF HARRIS       )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**CONOCOPHILLIPS CO**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_



**FASKEN ACQUISITIONS 02 LTD**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**VINCERO RESOURCES LTD**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**PALADIN ENERGY CORP**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

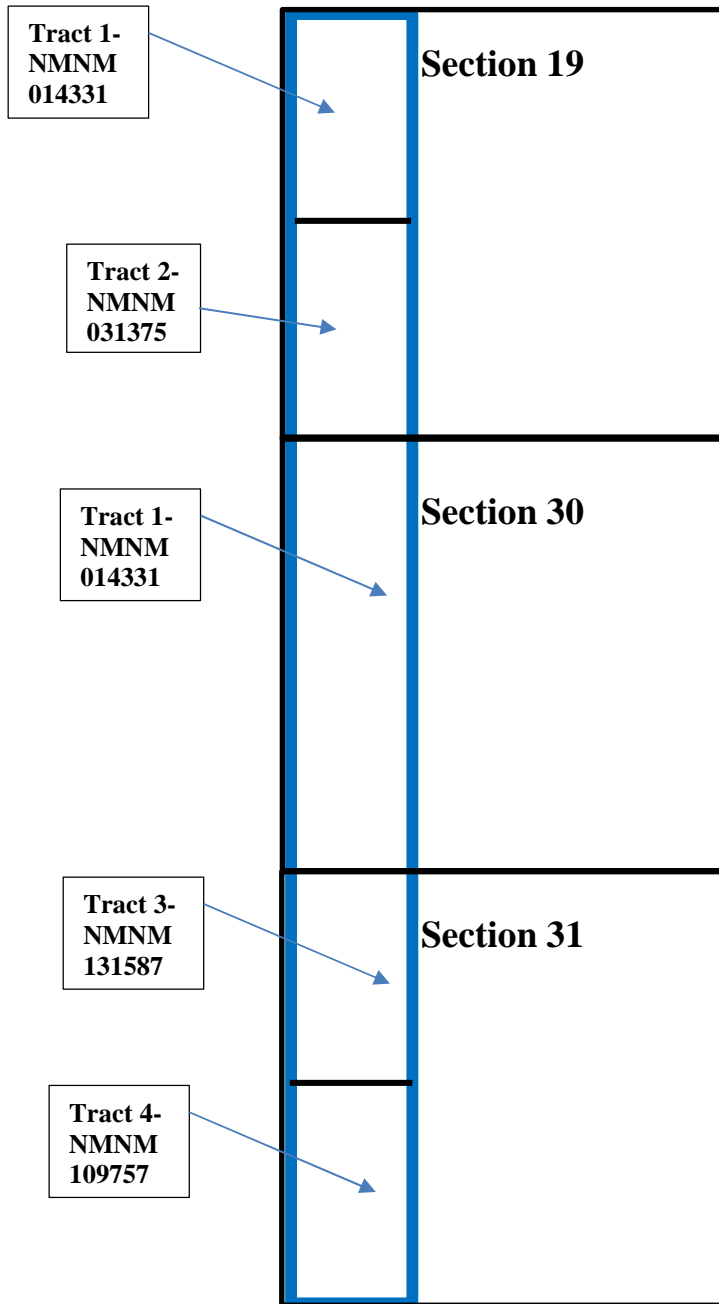
Regal Lager 31 19 Fed Com 1H

## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025.

Plat of communitized area covering **522.32** acres in **the W/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Regal Lager 31 19 Fed Com 1H



**EXHIBIT “B”**

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the W/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: Lots 1, 2  
Section 30: Lots 1 – 4

Number of Acres: 260.75

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: Lots 3, 4

Number of Acres: 86.85

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD



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Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 1, 2

Number of Acres: 87.28

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%  
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 3, 4

Number of Acres: 87.44

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 1H

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	260.75	49.9215%
2	86.85	16.6277%
2	87.28	16.7101%
4	87.44	16.7407%
<b>Total</b>	<b>522.32</b>	<b>100.000%</b>

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## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of April, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

### **Township 21 South, Range 32 East, N.M.P.M.**

### **E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **960.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

Date

By: \_\_\_\_\_  
Operator/Attorney-in-Fact



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Regal Lager 31 19 Fed Com 36H

## ACKNOWLEDGEMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )

)

COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS           )  
  )  
COUNTY OF HARRIS       )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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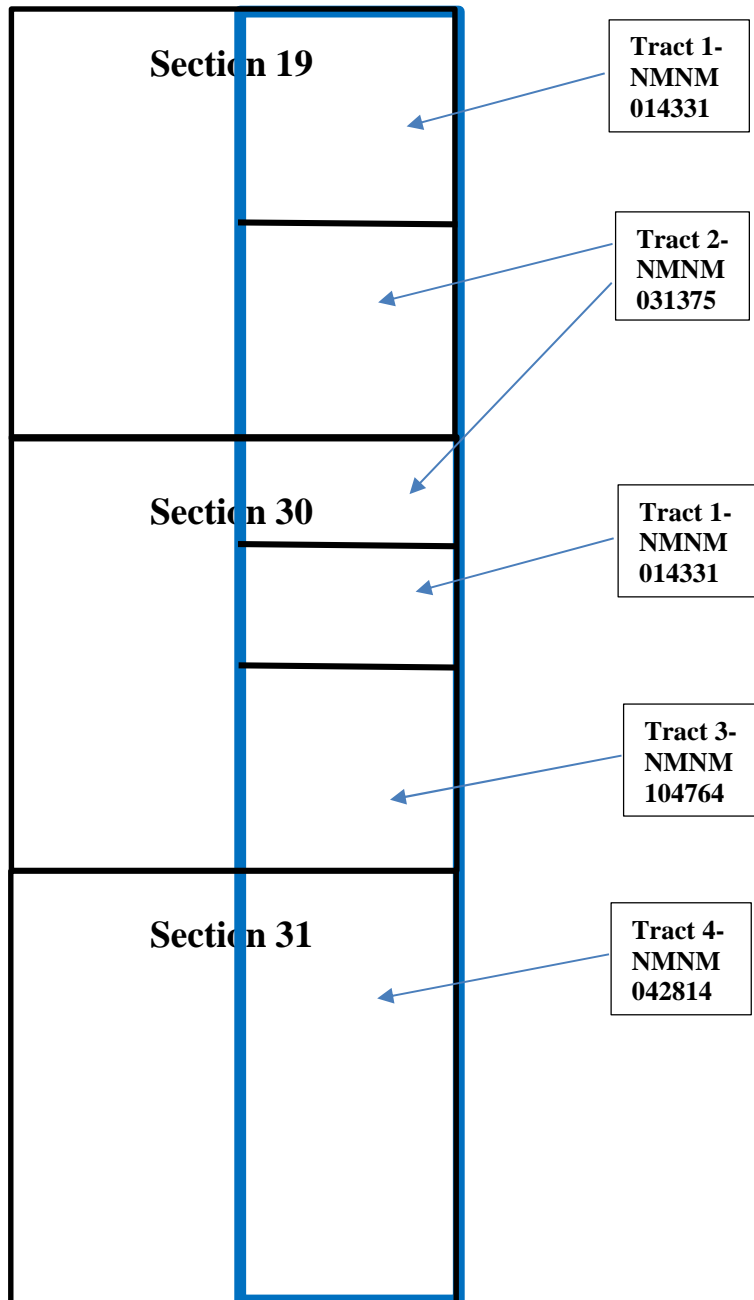
Regal Lager 31 19 Fed Com 34H  
Regal Lager 31 19 Fed Com 35H  
Regal Lager 31 19 Fed Com 36H

## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2023

Plat of communitized area covering **960.00** acres in **the E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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## EXHIBIT "B"

To Communitization Agreement Dated April 1, 2023 embracing the following described  
land in **the E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East**  
**N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: NE/4  
Section 30: S/2NE/4

Number of Acres: 240.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

#### Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: SE/4  
Section 30: N/2NE/4

Number of Acres: 240.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD



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Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD -  
100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 30: SE/4

Number of Acres: 160.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%  
OXY Y-1 COMPANY - 66.179258%  
OXY USA WTP LIMITED  
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: E/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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### **RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	240.00	25.0000%
2	240.00	25.0000%
3	160.00	16.6667%
4	320.00	33.3333%
<b>Total</b>	<b>960.00</b>	<b>100.000%</b>

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Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of April, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

### **Township 21 South, Range 32 East, N.M.P.M.**

### **W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **1002.32** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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Regal Lager 31 19 Fed Com 32H

Regal Lager 31 19 Fed Com 33H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

Date

By:

Operator/Attorney-in-Fact



Regal Lager 31 19 Fed Com 31H  
Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

## ACKNOWLEDGEMENT

STATE OF TEXAS            )  
                                      )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 31H  
Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS           )  
  )  
COUNTY OF HARRIS       )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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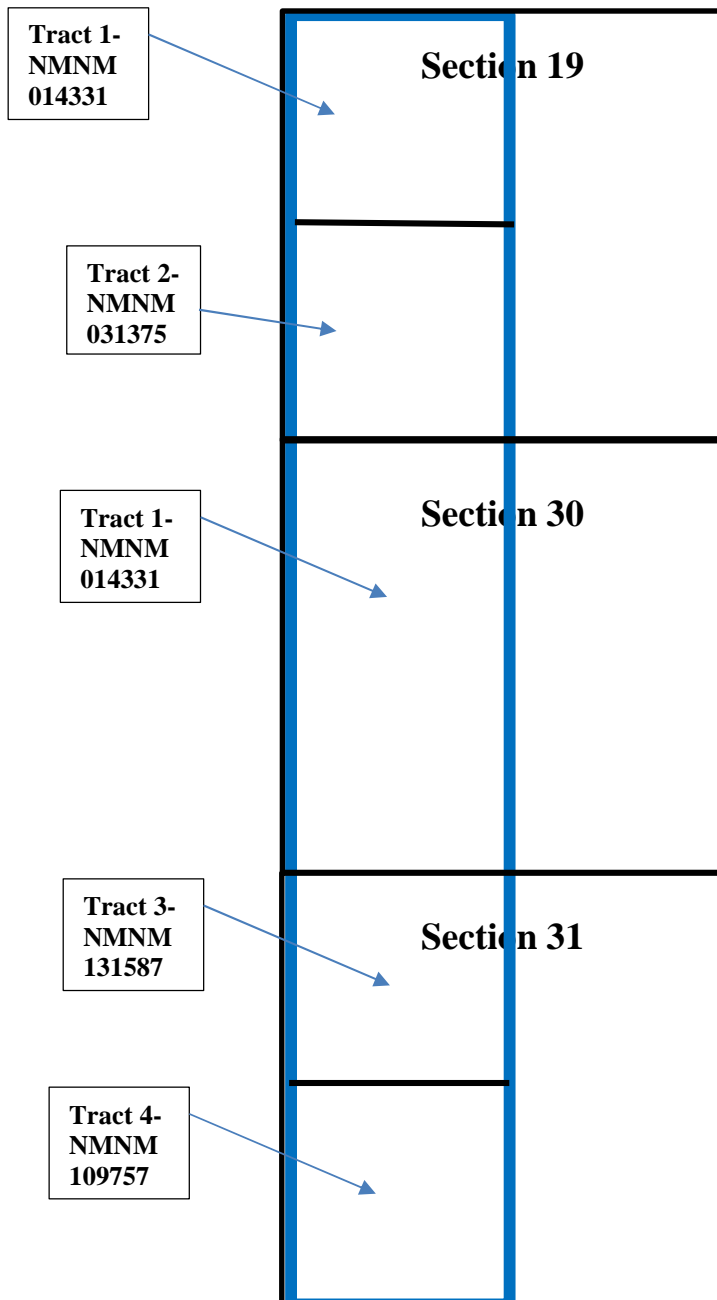
Regal Lager 31 19 Fed Com 31H  
Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2023.

Plat of communitized area covering **1002.32** acres in **the W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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Regal Lager 31 19 Fed Com 33H



Regal Lager 31 19 Fed Com 31H

Regal Lager 31 19 Fed Com 32H

Regal Lager 31 19 Fed Com 33H

**EXHIBIT “B”**

To Communitization Agreement Dated April 1, 2023 embracing the following described  
land in **the W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East**  
**N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: Lots 1, 2 and E/2NW/4  
Section 30: Lots 1 – 4 and E/2W/2

Number of Acres: 500.75

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

**Tract No. 2**

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: Lots 3, 4 and E/2SW/4

Number of Acres: 166.85

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD

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Regal Lager 31 19 Fed Com 32H

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Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD -  
100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 1, 2 and E/2NW/4

Number of Acres: 167.28

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%  
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 3, 4, E/2SW/4

Number of Acres: 167.44

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

### **RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	500.75	49.959094899832400%
2	166.85	16.646380397477900%
2	167.28	16.689280868385300%
4	167.44	16.705243834304400%
<b>Total</b>	<b>1,002.32</b>	<b>100.000%</b>

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Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.****E/2 E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.



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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: \_\_\_\_\_

Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

Regal Lager 31 19 Fed Com 4H

## ACKNOWLEDGEMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS           )  
  )  
COUNTY OF HARRIS       )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**CONOCOPHILLIPS CO**

---

Date \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )

)

COUNTY OF )

)

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_

Notary's Printed Name: \_\_\_\_\_

Notary's Commission Expires: \_\_\_\_\_



**CORDILLERA ENERGY PARTNERS II LLC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**FASKEN ACQUISITIONS 02 LTD**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**VINCERO RESOURCES LTD**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**CHI ENERGY INC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**PALADIN ENERGY CORP**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

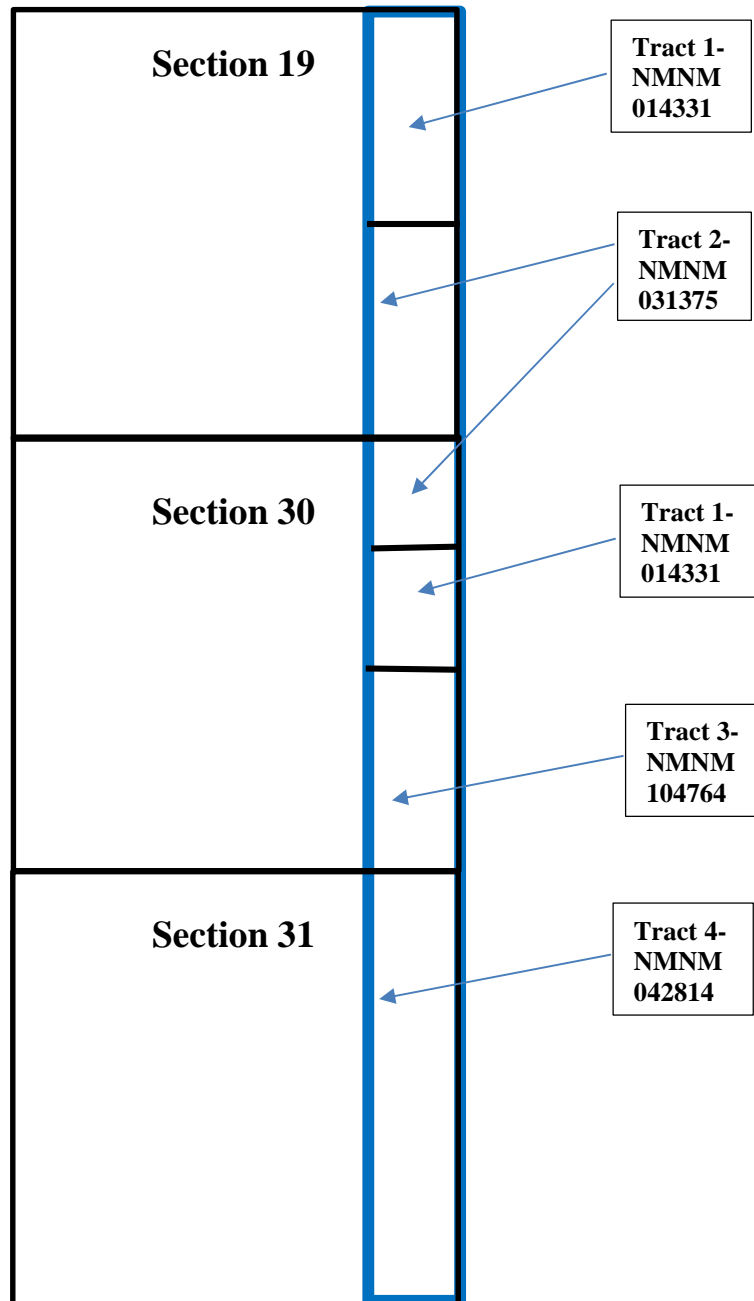
Regal Lager 31 19 Fed Com 4H

## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025

Plat of communitized area covering **480.00** acres in **the E/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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**EXHIBIT "B"**

To Communitization Agreement Dated May 1, 2025 embracing the following described  
land in **the E/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East**  
**N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: E/2 NE/4  
Section 30: SE/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

**Tract No. 2**

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: E/2 SE/4  
Section 30: NE/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD

Regal Lager 31 19 Fed Com 4H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 30: E/2 SE/4

Number of Acres: 80.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%  
OXY Y-1 COMPANY - 66.179258%  
OXY USA WTP LIMITED  
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: E/2 E/2

Number of Acres: 160.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%



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**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	25.0000%
2	120.00	25.0000%
3	80.00	16.6667%
4	160.00	33.3333%
<b>Total</b>	<b>480.00</b>	<b>100.000%</b>

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Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.****E/2 W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Regal Lager 31 19 Fed Com 2H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By:

Operator/Attorney-in-Fact

Date

Regal Lager 31 19 Fed Com 2H

## ACKNOWLEDGEMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Regal Lager 31 19 Fed Com 2H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS           )  
  )  
COUNTY OF HARRIS       )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**CONOCOPHILLIPS CO**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**FASKEN ACQUISITIONS 02 LTD**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

Regal Lager 31 19 Fed Com 2H

**VINCERO RESOURCES LTD**

Date \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

**PALADIN ENERGY CORP**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## **ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )  
 )  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

Notary Public in and for the State of \_\_\_\_\_  
 Notary's Printed Name: \_\_\_\_\_  
 Notary's Commission Expires: \_\_\_\_\_

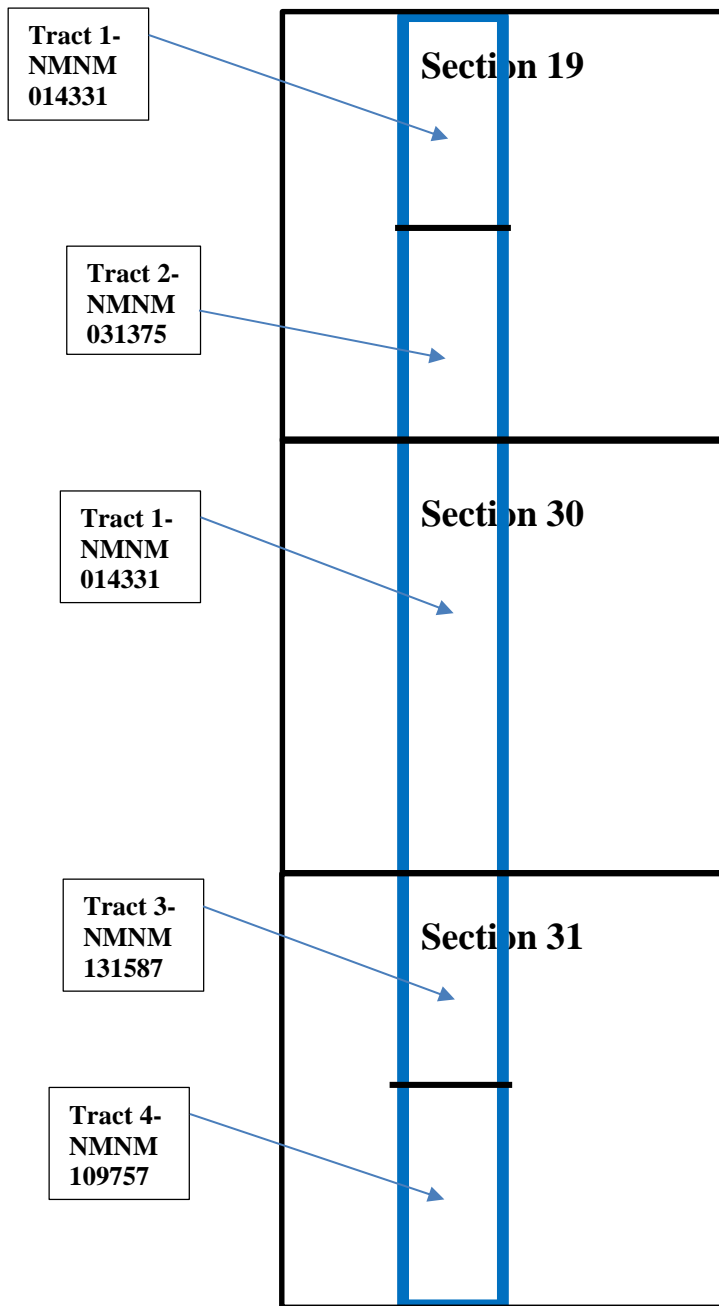
Regal Lager 31 19 Fed Com 2H

## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025.

Plat of communitized area covering **480.00** acres in **the E/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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**EXHIBIT “B”**

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the E/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: E/2 NW/4  
Section 30: E/2 W/2

Number of Acres: 240.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD



Regal Lager 31 19 Fed Com 2H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: E/2 NW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%  
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 2H

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	240.00	50.0000%
2	80.00	16.6667%
2	80.00	16.6667%
4	80.00	16.6667%
<b>Total</b>	<b>480.00</b>	<b>100.000%</b>

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Fortier, Eric](#); [Musallam, Sandra C](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)  
**Subject:** Approved Administrative Order PLC-933  
**Date:** Thursday, May 30, 2024 4:54:04 PM  
**Attachments:** [PLC933 Order.pdf](#)

NMOCD has issued Administrative Order PLC-933 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2	19-21S-32E	5695
		W/2 W/2	30-21S-32E	
		W/2 W/2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	5695
		E/2 W/2	30-21S-32E	
		E/2 W/2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	5695
		W/2 E/2	30-21S-32E	
		W/2 E/2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	5695
		E/2 E/2	30-21S-32E	
		E/2 E/2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	98296
		All	9-22S-32E	

30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	98296
		All	9-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

BLM Proof of Delivery

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CARLSBAD, NM 88220

March 18, 2024, 1:24 pm

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**FAQs**

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 10, 2024  
and ending with the issue dated  
March 10, 2024.



Publisher

Sworn and subscribed to before me this  
10th day of March 2024.



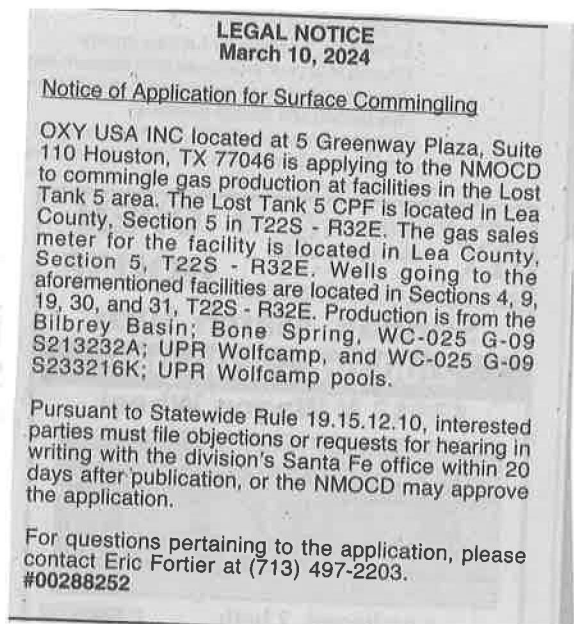
Business Manager

My commission expires  
January 29, 2027

(Seal)

STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



67111848

00288252

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-933**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.



### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring gas production and for the wells identified in Exhibit A, this Order supersedes Order PLC-922.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and

shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

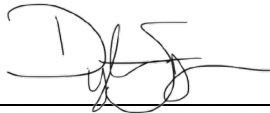
The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE  
DIRECTOR (ACTING)**

**DATE:** 5/30/24

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-933

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Lost Tank 5 Central Processing Facility

Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East

### Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
WC-025 G-09 S233216K; UPR WOLFCAMP	98296
WC-025 G-09 S213232A; UPR WOLFCAMP	98313

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	W/2	19-21S-32E
CA Wolfcamp NMNM 106307077	W/2	30-21S-32E
	W/2	31-21S-32E
	N/2	19-21S-32E
NMNM 105552869 (014331)	W/2, G H	20-21S-32E
	S/2	19-21S-32E
NMNM 105469327 (031375)	A B	30-21S-32E
NMNM 105522746 (104764)	SE/4	30-21S-32E
NMNM 105556238 (042814)	E/2	31-21S-32E
NMNM 105397864 (131587)	NW/4	31-21S-32E
NMNM 105548160 (109757)	SW/4	31-21S-32E
NMNM 105547224 (104687)	A E G H	4-22S-32E
NMNM 105469274 (086710)	B C D F	4-22S-32E
NMNM 105305437 (135248)	I J	4-22S-32E
V0 3113 0001	S/2 minus I J	4-22S-32E
NMNM 105505124 (077057)	All minus E I N	9-22S-32E
V0 4081 0003	E I	9-22S-32E
VC 0629 0000	N	9-22S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
		E/2	19-21S-32E	
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2	30-21S-32E	98313
		E/2	31-21S-32E	
		E/2	19-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2	30-21S-32E	98313
		E/2	31-21S-32E	

30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2	19-21S-32E	5695
		W/2 W/2	30-21S-32E	
		W/2 W/2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	5695
		E/2 W/2	30-21S-32E	
		E/2 W/2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	5695
		W/2 E/2	30-21S-32E	
		W/2 E/2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	5695
		E/2 E/2	30-21S-32E	
		E/2 E/2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	98296
		All	9-22S-32E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-933**  
Operator: **Oxy USA, Inc. (16696)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 106317773	E/2	19-21S-32E	960	A
	E/2	30-21S-32E		
	E/2	31-21S-32E		
CA Bone Spring NMNM	W/2 W/2	19-21S-32E	522.32	B
	W/2 W/2	30-21S-32E		
	W/2 W/2	31-21S-32E		
CA Bone Spring NMNM	E/2 W/2	19-21S-32E	480	C
	E/2 W/2	30-21S-32E		
	E/2 W/2	31-21S-32E		
CA Bone Spring NMNM	W/2 E/2	19-21S-32E	480	D
	W/2 E/2	30-21S-32E		
	W/2 E/2	31-21S-32E		
CA Bone Spring NMNM	E/2 E/2	19-21S-32E	480	E
	E/2 E/2	30-21S-32E		
	E/2 E/2	31-21S-32E		
CA Bone Spring NMNM 106320513	All	4-22S-32E	1279.16	F
	All	9-22S-32E		
CA Wolfcamp NMNM 106320515	All	4-22S-32E	1279.16	G
	All	9-22S-32E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105552869 (014331)	NE/4	19-21S-32E	240	A
	G H	30-21S-32E		
NMNM 105469327 (031375)	SE/4	19-21S-32E	240	A
	A B	30-21S-32E		
NMNM 105522746 (104764)	SE/4	30-21S-32E	160	A
NMNM 105556238 (042814)	E/2	31-21S-32E	320	A
NMNM 105552869 (014331)	D E	19-21S-32E	260.75	B
	W/2 W/2	30-21S-32E		
NMNM 105469327 (031375)	L M	19-21S-32E	86.85	B
NMNM 105397864 (131587)	D E	31-21S-32E	87.28	B
NMNM 105548160 (109757)	L M	31-21S-32E	87.44	B
NMNM 105552869 (014331)	C F	19-21S-32E	240	C
	E/2 W/2	30-21S-32E		
NMNM 105469327 (031375)	K N	19-21S-32E	80	C
NMNM 105397864 (131587)	C F	31-21S-32E	80	C



NMNM 105548160 (109757)	K N	31-21S-32E	80	C
NMNM 105552869 (014331)	B G G	19-21S-32E 30-21S-32E	120	D
NMNM 105469327 (031375)	J O B	19-21S-32E 30-21S-32E	120	D
NMNM 105522746 (104764)	J O	30-21S-32E	80	D
NMNM 105556238 (042814)	W/2 E/2	31-21S-32E	160	D
NMNM 105552869 (014331)	A H H	19-21S-32E 30-21S-32E	120	E
NMNM 105469327 (031375)	I P A	19-21S-32E 30-21S-32E	120	E
NMNM 105522746 (104764)	I P	30-21S-32E	80	E
NMNM 105556238 (042814)	E/2 E/2	31-21S-32E	160	E
NMNM 105547224 (104687)	A E G H	4-22S-32E	159.89	F
NMNM 105469274 (086710)	B C D F	4-22S-32E	159.27	F
NMNM 105305437 (135248)	I J	4-22S-32E	80	F
V0 3113 0001	S/2 minus I J	4-22S-32E	240	F
NMNM 105505124 (077057)	All minus E I N	9-22S-32E	520	F
V0 4081 0003	E I	9-22S-32E	80	F
VC 0629 0000	N	9-22S-32E	40	F
NMNM 105547224 (104687)	A E G H	4-22S-32E	159.89	G
NMNM 105469274 (086710)	B C D F	4-22S-32E	159.27	G
NMNM 105305437 (135248)	I J	4-22S-32E	80	G
V0 3113 0001	S/2 minus I J	4-22S-32E	240	G
NMNM 105505124 (077057)	All minus E I N	9-22S-32E	520	G
V0 4081 0003	E I	9-22S-32E	80	G
VC 0629 0000	N	9-22S-32E	40	G



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: **PLC-933**  
Operator: **Oxy USA, Inc. (16696)**

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2	19-21S-32E	A2
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2	19-21S-32E	A2
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2	19-21S-32E	A2
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2	19-21S-32E	A2
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2	19-21S-32E	A2
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	A2
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2	19-21S-32E	A2
		W/2 W/2	30-21S-32E	
		W/2 W/2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	A2
		E/2 W/2	30-21S-32E	
		E/2 W/2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	A2
		W/2 E/2	30-21S-32E	
		W/2 E/2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	A2
		E/2 E/2	30-21S-32E	
		E/2 E/2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	A1
		All	9-22S-32E	

30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	A1
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	A1
		All	9-22S-32E	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 323407

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 323407
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/30/2024