

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INC
OPERATOR ADDRESS: 6301 DEAUVILLE BLVD, MIDLAND, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-551
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SANDERS TANK, UPPER WOLFCAMP (98097)	45.6 API/1213 BTU	47 API/1241 BTU			
WC-025 G06 S263319, BONE SPRING (97955)	48.4 API/1269 BTU				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: SR HSE REGULATORY AFFAIRS COORDINATOR DATE: 11/14/23

TYPE OR PRINT NAME CINDY HERRERA-MURILLO TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: EEOF@CHEVRON.COM



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

October 12, 2023

RE: Application to commingle the Sanders Tank; Upper Wolfcamp (Pool Code 98097) and WC-025 G-06 S263319P; Bone Spring pools (Pool code 97955), Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, several approved Communitization (COMM) Agreements aggregate portions of the leases described in Exhibit A. Leases aggregated under the COMM Agreements noted in Tables 1 and 2 below are specified in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases, lands, communitization agreements described in Exhibit A and Exhibit B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 19 (CTB 19) and/or Satellite 18 (SAT 18) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Salado Draw Section 19 Central Tank Battery (CTB), located in the NWNW (UL:D), Sec. 19, T26S-R33E.
- Salado Draw Section 18 Satellite (SAT), located in NENW (UL:C), Sec. 18, T26S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well will be tested one at a time through a test vessel at either the CTB 19 or SAT 18 facilities. Well test frequency will follow New Mexico OCD guidelines.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #19 and Satellite #18

The twenty nine (29) wells currently producing, future wells (as denoted with an asterisk), and future wells (not listed) that produce into Salado Draw Section 19 CTB are noted in Table 1 below.

Table 1: Salado Draw Sec 19 CTB Well List

CTB 19 Train #	Comm Agreement	Well Name	API Number
Train 1	NMNM 135806 Bone Spring formation (W2W2 Sect. 18)	Salado Draw 18 26 33 Federal Com 1H	30-025-42659
		Salado Draw 18 26 33 Federal Com 2H	30-025-42660
	Lease Well	Salado Draw 18 26 33 Federal Com 3H	30-025-42278
	Lease Well	Salado Draw 18 26 33 Federal Com 4H	30-025-42279
	NMNM 135996 Bone Spring formation (W2W2 Sect. 19)	Salado Draw 19 26 33 Federal Com 1H	30-025-42661
		Salado Draw 19 26 33 Federal Com 2H	30-025-42662
	Lease Well	Salado Draw 19 26 33 Federal Com 3H	30-025-42280
	Lease Well	Salado Draw 19 26 33 Federal Com 4H	30-025-42281
	Lease Well	SD EA 18 Federal P6 5H	30-025-42795
	Lease Well	SD EA 18 Federal P6 6H	30-025-42796
	Lease Well	SD EA 19 Federal P6 5H	30-025-42797
	Lease Well	SD EA 19 Federal P6 6H	30-025-42798
	Lease Well	SD EA 19 Federal P6 7H	30-025-42799
	Lease Well	Porter Brown 1H	30-025-40802
Train 2A	NMNM 140360 Wolfcamp formation (E2E2 Sect. 18 & 19)	SD EA 18 19 Federal COM P15 17H	30-025-44089
		SD EA 18 19 Federal COM P15 18H	30-025-44090
		SD EA 18 19 Federal COM P15 19H	30-025-44167
	Bone Spring Comm (E2E2 Sect. 18 & 19) (Pending Submission)	*SD 18 19 Federal Com 425H	30-025-50089
		*SD 18 19 Federal Com 426H	30-025-50142
Train 2B	NMNM 140358 Bone Spring formation (E2E2 Sect. 18)	SD EA 18 19 Federal Com P15 20H	30-025-44091
Train 3	NMNM 143999 Wolfcamp formation (W2W2 Sect. 18 & 19) (Pending Approval)	SD EA 18 19 Federal COM P13 08H	30-025-44113
		SD EA 18 19 Federal COM P13 09H	30-025-44129
		SD EA 18 19 Federal COM P13 10H	30-025-44130
	Lease Well	SD EA 18 19 Federal COM P13 11H	30-025-44131
	Lease Well	SD EA 18 19 Federal P14 12H	30-025-44132
	Lease Well	SD EA 18 19 Federal P14 13H	30-025-44133
	Lease Well	SD EA 18 19 Federal P14 14H	30-025-44139
	Lease Well	SD EA 18 19 Federal P14 15H	30-025-44134
	Lease Well	SD EA 18 19 Federal Com P15 16H	30-025-44088

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #19 and Satellite #18

The four (4) wells that have been drilled and future wells that will produce into Salado Draw Section 18 Satellite are noted below in Table 2.

Table 2: Salado Draw Section 18 SAT Well List

Train #	Comm Agreement	Well Name	API Number
Train 3	Bone Spring Comm (W2 Sect. 18 & 19) (Pending Submission)	*SD 18 19 FED COM P360 421H	30-025-50085
		*SD 18 19 FED COM P360 422H	30-025-50086
		*SD 18 19 FED COM P360 423H	30-025-50087
	Lease Well	*SD 18 19 FEDERAL 424H	30-025-50085

List of Exhibits

Exhibit A – Lease and pool tables

Exhibit B - Lease map

Exhibit C – Section 19 CTB narrative

Exhibit D - Section 19 CTB & Sat 18 Oil and Gas Allocation Methodology

Exhibit E - Section 19 CTB Site Security Diagram

Exhibit F - Section 18 Satellite narrative

Exhibit G– Salado Draw Area Map

Exhibit H – Preliminary Section 18 Satellite Site Security Diagram

Exhibit I – Notice, Publication, & Landman Statement



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October 11, 2023

Exhibit D – Section 19 CTB & Section 18 Sat Oil & Gas Allocation Methodology

Salado Draw CTB 19 and SAT 18 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #18, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #18. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for allocation purposes by two orifice meters arranged in parallel before being transported by pipeline to the CTB 19 low pressure gathering network for sales and/or compression as described in Exhibit C - Section 19 CTB Narrative and as illustrated in Exhibit I – Preliminary Section 18 Satellite Site Security Diagram. The liquids leaving the 2-phase separator will be transported to CTB 19 via pipeline and comingled with all wells produced into Train 3 at CTB 19. Of note, SAT 18 is currently under construction and equipment serial numbers are not yet available, hence the preliminary nature of the Sat 18 Site Security Diagram.

At CTB 19 Train 3, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB 19 Train 3 and combined with the liquids produced from SAT 18. The resulting production stream will be separated and metered as described in Exhibit C – Section 19 CTB narrative and as illustrated in Exhibit E – CTB 19 Site Security Diagram.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB 19 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 19 CTB Narrative and Exhibit E – Section 19 CTB Site Security Diagram for gas sales meter configurations

T26S-R32E
 T26S-R33E

Sec. 8
Bureau of Land
Management

PRIVATE
LEASEHOLD

NMNM LEASE
NO. 132070

NMNM
LEASE
NO. 27506

NMNM LEASE
NO. 27506

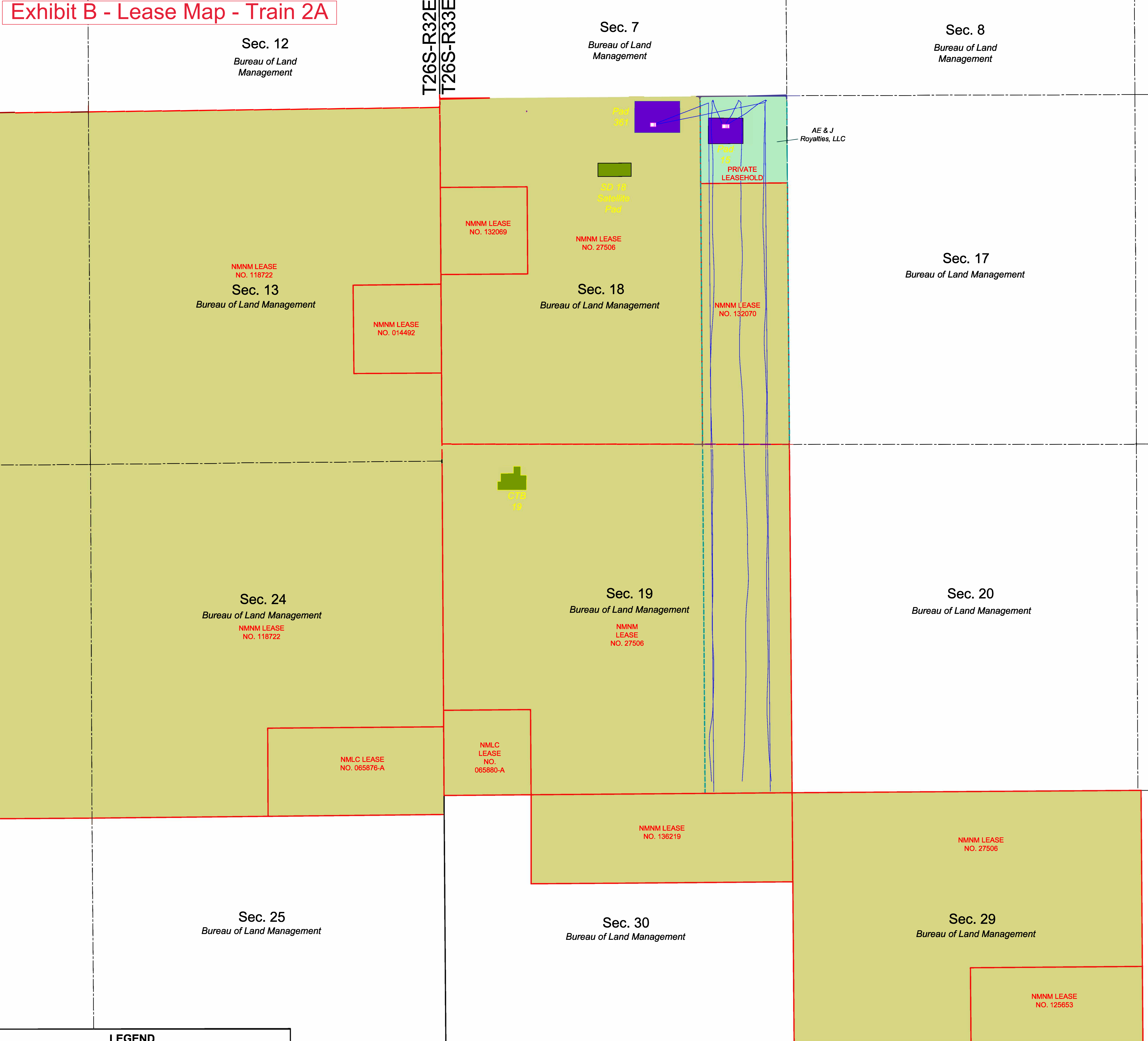
NMNM LEASE
NO. 125653

LEASE BOUNDARY



DRAWN BY: VHV		REVISIONS		
PROJ. MGR: VHV		No.	DATE:	REVISED BY:
DATE: 08/29/2023		No.	DATE:	REVISED BY:
FILENAME: T:\2014\144669\DWG\SD CDB 18 & Sat 19 Topo Map_Train 1.dwg IMAGE PATH:				

Exhibit B - Lease Map - Train 2A



LEGEND

- FEDERAL (BLM) LEASE
- PRIVATE LEASE
- DRILL PADS
- FACILITY PADS
- E2E2 Bone Spring Comm (Pending Submission)
- NMNM 140360 (E2E2 Wolfcamp Comm)
- WELL BORE PATH
- LEASE BOUNDARY

SD Pad 15:	SD Pad 361:
SD EA 18 19 Federal COM P15 17H (30-025-44089)	SD 18 19 FED COM P361 425H (30-025-50089)
SD EA 18 19 Federal COM P15 18H (30-025-44090)	SD 18 19 FED COM P361 426H (30-025-50142)
SD EA 18 19 Federal COM P15 19H (30-025-44167)	



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

Not to be used for construction,
staking, location, or engineering design.
PRELIMINARY

SCALE: 1"=500'

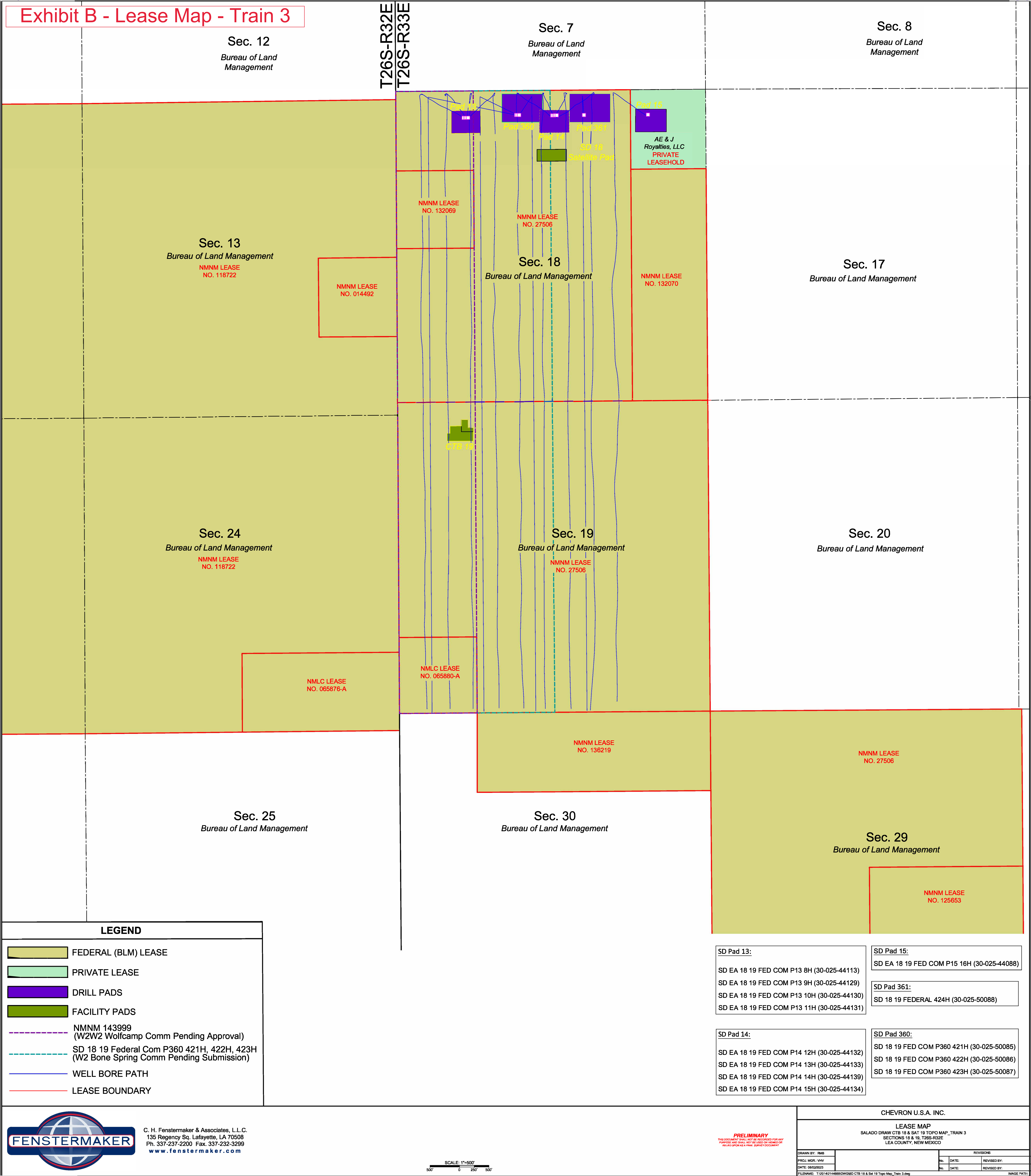
500' 0 250' 500'

CHEVRON U.S.A. INC.

LEASE MAP
SALADO DRAW CTB 18 & SAT 19 TOPO MAP_TRAIN 2A
SECTIONS 18 & 19, T26S-R33E
LEA COUNTY, NEW MEXICO

DRAWN BY: VHV	DATE: 08/28/2023	FILENAME: T:\2014\2144669\QW06SD CTB 18 & Sat 19 Topo Map_Train 2A.dwg	REVISIONS	
PROJ. MGR: VHV			No.	DATE
			No.	DATE
				REVISOR

Exhibit B - Lease Map - Train 3



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

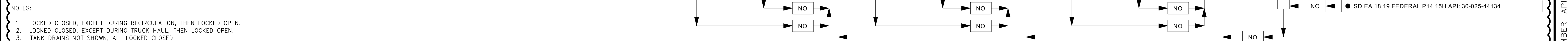
SCALE: 1"=500'

PRELIMINARY
THIS DOCUMENT SHALL NOT BE USED FOR ANY PURPOSE AND SHALL NOT BE USED FOR ANY PURPOSE OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

CHEVRON U.S.A. INC.

LEASE MAP
SALADO DRAW CTB 18 & SAT 19 TOPO MAP _TRAIN 3
SECTIONS 18 & 19, T26S-R32E
LEA COUNTY, NEW MEXICO

DRAWN BY: RMB	DATE: 08/02/2023	FILENAME: T:\2014\2144689\QWSD CTB 18 & Sat 19 Topo Map_Train 3.dwg	REVISIONS
PRJ. MGR: YHV			No. DATE REVISIONS BY
			No. DATE REVISIONS BY



REVISIONS										Chevron U.S.A. Inc.		DELAWARE BASIN - CARLSBAD EAST FOT SALADO DRAW SEC 19 CTB - LEA COUNTY, NM	
△	ISSUED FOR REVIEW BASIN DESIGN, DR# 20044	MWH 02/04/20	JLM	-	△					AS-BUILT	SALADO DRAW SEC 19 CTB - SITE SECURITY DIAGRAM		
1	AS-BUILT PER CVX REDLINES, BASIN DESIGN, DR# 22153	MOC #835781 JGK 05/02/22	EB	DKXB	△						DR. JGK	SLDRW-SDW19CTB-PRO-SSD-MCB-0001-01	
	Released to Imaging: 6/14/2024 3:47:46 PM				△						ENG. DKXB	1	



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Midland, TX 79706

October 11, 2023

Exhibit F – Section 18 Satellite Narrative

Oil & Water Processing & Metering

Salado Draw Section 18 Satellite (SAT) is located in the NENW corner of Section 18 T26S, R33E. Raw hydrocarbon liquids will be onboarded at Section 18 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 19 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 19 CTB & Section 18 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 18.

Gas Processing & Metering

Salado Draw Section 19 Compressor Station (CS) is co-located with Section 19 CTB in the NNW corner of Section 19 T26S, R33E. Gas is separated from liquids at Section 18 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: TBD, TBD) in parallel. After measurement, gas is transported via pipeline to the low pressure gathering network on CTB 19.

Upon onboarding at CTB 19, gas is commingled in the common low pressure gas network. Commingled gas is then either sold to a third-party pipeline company via a pair of parallel Central Delivery Point (CDP) meters (see Exhibit C – Section 19 CTB Narrative and Exhibit E – Section 19 CTB Site Security Diagram) or transferred to CS 19 for compression and subsequent infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 19 CTB Narrative.

The flow of production is further detailed in Exhibit H – Salado Draw Area Map and Exhibit I – Preliminary Section 18 Satellite Site Security Diagram

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.



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 6301 Deauville Blvd
 Midland, TX 79706

October 23, 2023

Exhibit I – Interest Owner Name & Address/ Proof of Notification / Publication

Interest Owner Names & Addresses:

Table 1					
Pad #, Horizontal Spacing Unit, Pool Code & Well Name					
SD Pad 3 – W2W2 Section 18 (Pool Code: 97955); W2W2 Section 19 (Pool Code: 97955) Well Name: Salado Draw 18 26 33 Fed Com 1H & 2H; Salado Draw 19 26 33 Fed Com 1H & 2H					
SD Pad 1 – E2W2 Section 18 (Pool Code: 97955); E2W2 Section 19 (Pool Code: 97955) Well Name: Salado Draw 18 26 33 Fed Com 3H & 4H; Salado Draw 19 26 33 Fed Com 3H & 4H					
SD Pad 6 – W2E2 Section 18 (Pool Code: 97955); W2E2 & E2E2 Section 19 (Pool Code: 97955) Well Name: SD EA 18 FEDERAL P6 005H & 006H; SD EA 19 FEDERAL P6 005H, 006H, 007H					
SD PB – E2E2 Section 19 (Pool Code: 97955) Well Name: Porter Brown 1H					
SD Pad 13 – W2W2 Section 18 & 19 (Pool Code: 98097); E2W2 Section 18 & 19 (Pool Code: 98097) Well Name: SD EA 18 19 Federal Com P13 8H, 9H, & 10H; SD EA 18 19 Federal Com P13 11H					
SD Pad 14 – E2W2 Section 18 & 19 (Pool Code: 98097); W2E2 Section 18 & 19 (Pool Code: 98097) Well Name: SD EA 18 19 Federal P14 12H & 13H; SD EA 18 19 Federal P14 14H & 15H					
SD Pad 15 – W2E2 Section 18 & 19 (Pool Code: 98097) Well Name: SD EA 18 19 Federal P15 16H					
SD Pad 360 – W2 Section 18 & 19 (Pool Code: 97955) Well Name: SD 18 19 FED COM P360 421H, 422H, & 423H					
SD Pad 361 – W2E2 Section 18 & 19 (Pool Code: 97955) Well Name: SD 18 19 Federal 424H					
Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc	PO Box 4791	Houston	TX	77210-4791
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
OR	Sandi Miller	17 Riverside Dr.	Roswell	NM	88201
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller	8311 Snoqualmie Dr.	Pasco	WA	99301

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw CTB #23 and Satellite #14 and 15

OR	Hazelwood Partners LP	120 Hazelwood Dr.	Fort Worth	TX	76107
OR	Edna Brown Hibbitts C/O O.P. Newberry III	2101 Oaklawn Dr.	Midland	TX	79705
OR	Scot C Miller	10048 Oak Knoll Terrace	Colorado Springs	CO	80920
OR	William Porter Hibbitts Irr Gift Trst Agmt	1390 Brentwood Road	Yardley	PA	19067
OR	Edna Hibbitts Wright Irr Gift Trst Agmt	976 Grandon Ave	Bexley	OH	43209
OR	John McCartney Hibbitts Irr Gift Trst Agmt	4212 Stanford Ave	Dallas	TX	75225

NOTE: The wells identified in Table 1 have diverse ownership. Each well has the same set of interest owners, but those owners have varying interest amounts depending on the horizontal spacing unit.

Table 2

Pad #, Horizontal Spacing Unit, Pool Code & Well Name

SD Pad 15 – E2E2 Section 18 & 19 (Pool Code: 98097)
Well Name: SD EA 18 19 Federal P15 17H, 18H, & 19H

SD Pad 361 – E2E2 Section 18 & 19 (Pool Code: 97955)
Well Name: SD 18 19 Federal Com 425H & 426H

Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc.	PO Box 4791	Houston	TX	77210-4791
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
WI	COG Operating LLC	Lockbox #849929	Dallas	TX	75284-9929
OR	Sandi Miller	17 Riverside Dr.	Roswell	NM	88201
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller	8311 Snoqualmie Dr.	Pasco	WA	99301
OR	Hazelwood Partners LP	120 Hazelwood Dr.	Fort Worth	TX	76107
OR	Edna Brown Hibbitts C/O O P Newberry III	2101 Oaklawn Dr.	Midland	TX	79705
RI	AE&J Royalties LLC C/O Elizabeth J Witten	23 Bergen St.	Brooklyn	NY	11201
RI	Commerce First Royalties LP C/O Leslie Gore	600 International Plaza III	Dallas	TX	75254
OR	Scot C Miller	10048 Oak Knoll Terrace	Colorado Springs	CO	80920
RI	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147
WI	Chief Capital O&G II LLC	8111 Westchester, Ste 900	Dallas	TX	75225
RI	GGM Exploration Inc	PO Box 123610	Fort Worth	TX	76121
RI	TD Minerals LLC	8111 Westchester Drive, Ste 900	Dallas	TX	75225
RI	HAP Land LLC	5353 Fannin St., Unit 1401	Houston	TX	77004
WI	Sagebrush Interest LLC	2450 Fondren, Ste 112	Houston	TX	77063

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Chevron U.S.A. Inc.

Salado Draw CTB #23 and Satellite #14 and 15

WI	Muleshoe Crude LP	101 Blackberry Ct.	Midland	TX	79705
RI	Riverbend Oil & Gas IX Investment LLC	1200 Smith St., Ste 1950	Houston	TX	77002
RI	Elk Range Royalties LP	2110 Farrington St.	Dallas	TX	75207-6502
WI	SRR Permian LLC	1701 River Run, Ste 902	Fort Worth	TX	76107
WI	Pontem Energy Partners I LP	9001 Airport Freeway, Ste 825	North Richland Hills	TX	76180
RI	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	MSH Family Real Estate Partnership II LLC	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	William Porter Hibbitts Irr Gift Trst Agmt	1390 Brentwood Road	Yardley	PA	19067
OR	Edna Hibbitts Wright Irr Gift Trst Agmt	976 Grandon Ave	Bexley	OH	43209
OR	John McCartney Hibbitts Irr Gift Trst Agmt	4212 Stanford Ave	Dallas	TX	75225
RI	Kimbell Knight Royalties LLC	777 Taylor St, Ste 810	Fort Worth	TX	76102

NOTE: The wells identified in Table 2 have identical ownership.**Table 3****Pad #, Horizontal Spacing Unit, Pool Code & Well Name**

SD Pad 15 – E2E2 Section 18 (Pool Code: 98097)
Well Name: SD EA 18 19 Federal P15 20H

Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc.	PO Box 4791	Houston	TX	77210-4791
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
WI	COG Operating LLC	Lockbox #849929	Dallas	TX	75284-9929
RI	AE&J Royalties LLC C/O Elizabeth J Witten	23 Bergen St.	Brooklyn	NY	11201
RI	Commerce First Royalties LP C/O Leslie Gore	600 International Plaza III	Dallas	TX	75254
RI	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147
WI	Chief Capital O&G II LLC	8111 Westchester, Ste 900	Dallas	TX	75225
RI	GGM Exploration Inc	PO Box 123610	Fort Worth	TX	76121
RI	TD Minerals LLC	8111 Westchester Drive, Ste 900	Dallas	TX	75225
RI	HAP Land LLC	5353 Fannin St., Unit 1401	Houston	TX	77004
WI	Sagebrush Interest LLC	2450 Fondren, Ste 112	Houston	TX	77063
WI	Muleshoe Crude LP	101 Blackberry Ct.	Midland	TX	79705
RI	Riverbend Oil & Gas IX Investment LLC	1200 Smith St., Ste 1950	Houston	TX	77002
RI	Elk Range Royalties LP	2110 Farrington St.	Dallas	TX	75207-6502

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw CTB #23 and Satellite #14 and 15

WI	SRR Permian LLC	1701 River Run, Ste 902	Fort Worth	TX	76107
WI	Pontem Energy Partners I LP	9001 Airport Freeway, Ste 825	North Richland Hills	TX	76180
RI	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	MSH Family Real Estate Partnership II LLC	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	Kimbell Knight Royalties LLC	777 Taylor St, Ste 810	Fort Worth	TX	76102

Notifications:

Name	Certified Mailing Number
AE&J Royalties LLC C/O Elizabeth J Witten	7022-2410-0001-5736-2608
Bureau of Land Management	7022-2410-0001-5736-2615
Chevron USA Inc	7022-2410-0001-5736-2622
Chief Capital O&G II LLC	7022-2410-0001-5736-2639
COG Operating Llc	7022-2410-0001-5736-2646
Commerce First Royalties LP C/O Leslie Gore	7022-2410-0001-5736-2653
Edna Brown Hibbitts C/O O.P, Newberry III	7022-2410-0001-5736-2660
Edna Hibbitts Wright Irr Gift Trst Agmt	7022-2410-0001-5736-2677
Elk Range Royalties LP	7022-2410-0001-5736-2684
GGM Exploration Inc	7022-2410-0001-5736-2691
HAP Land LLC	7022-2410-0001-5736-2707
Hazelwood Partners LP	7022-2410-0001-5736-2714
John McCartney Hibbitts Irr Gift Trst Agmt	7022-2410-0001-5736-2721
Kimbell Knight Royalties LLC	7022-2410-0001-5736-2738
Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller	7022-2410-0001-5736-2745
MSH Family Real Estate Partnership II LLC	7022-2410-0001-5736-2752
Muleshoe Crude LP	7022-2410-0001-5736-2769
Office Of Natural Resources Revenue	7022-2410-0001-5736-2882
Pegasus Resources LLC	7022-2410-0001-5736-4985
Pontem Energy Partners I LP	7022-2410-0001-5736-4992
Riverbend Oil & Gas IX Investment LLC	7022-2410-0001-5736-5005
Sagebrush Interest LLC	7022-2410-0001-5736-5012
Sandi Miller	7022-2410-0001-5736-5029
Scot C Miller	7022-2410-0001-5736-5036
SMP Sidecar Titan Mineral Holdings LP	7022-2410-0001-5736-5043
SMP Titan Flex LP	7022-2410-0001-5736-5050
SMP Titan Mineral Holdings LP	7022-2410-0001-5736-5067
SRR Permian LLC	7022-2410-0001-5736-5074
TD Minerals LLC	7022-2410-0001-5736-5081
William Porter Hibbitts Irr Gift Trst Agmt	7022-2410-0001-5736-5098

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Salado Draw CTB #23 and Satellite #14 and 15

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Katie Halley
Land Representative



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

October 11, 2023

Exhibit C– Section 19 CTB Narrative

Oil Processing & Metering

Salado Draw Section 19 Central Tank Battery (CTB) is located in the NWNW corner of Section 19 T26S, R33E. Raw hydrocarbon liquids will be onboarded at Section 19 CTB either directly from well flowlines or via a bulk liquids line from Salado Draw Section 18 Satellite. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators within each train (Train 1, 2A, 2B, and 3). Oil is metered at the discharge of the final separator on each train by a dedicated Coriolis meter (S/N: Train 1 - 14465580, Train 2A – 14505433, Train 2B - 5300250195, Train 3 - 14765033). Once metered, commingled oil will be sent to common oil tanks on site and sold through a pair of common LACT units (SN: 2111805567 and 2210823981) located at the Section 19 CTB.

Gas Processing & Metering

Salado Draw Section 19 Compressor Station (CS) is co-located with Section 19 CTB in the NWNW corner of Section 19 T26S, R33E. Gas is separated and metered at the discharge of the Inlet Separator on each train. (S/N: Train 1 - 2300250191, Train 2A – 2300250192, Train 2B – 2300250272, and Train 3 - 2300250279) at Section 19 CTB. From there gas enters a common low pressure gathering network where it is either sold a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 19 CTB (S/N: 3300250021 and 3300250043) or transported to CS 19 for compression and infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Table 4: Gas Lift meter serial numbers

Well Name	API Number	Gas lift meter serial number
Salado Draw 19 26 33 Federal Com 1H	30-025-42661	150034015
Salado Draw 19 26 33 Federal Com 2H	30-025-42662	150034001
Salado Draw 18 26 33 Federal Com 1H	30-025-42659	150034010
Salado Draw 18 26 33 Federal Com 2H	30-025-42660	150003436
Salado Draw 18 26 33 Federal Com 3H	30-025-42278	120255483010
Salado Draw 18 26 33 Federal Com 4H	30-025-42279	120247451429
Salado Draw 19 26 33 Federal Com 3H	30-025-42280	120247451042
Salado Draw 19 26 33 Federal Com 4H	30-025-42281	120247451044
Porter Brown 1H	30-025-40802	150050026
SD EA 18 Federal P6 5H	30-025-42795	150041317
SD EA 18 Federal P6 6H	30-025-42796	150041306
SD EA 19 Federal P6 5H	30-025-42797	150041304
SD EA 19 Federal P6 6H	30-025-42798	150041300

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Exhibit C – Section 19 CTB Narrative

SD EA 19 Federal P6 7H	30-025-42799	150041314
SD EA 18 19 Federal COM P15 17H	30-025-44089	160003476
SD EA 18 19 Federal COM P15 18H	30-025-44090	160003475
SD EA 18 19 Federal COM P15 19H	30-025-44167	160003812
SD 18 19 FED COM P361 425H	30-025-50089	TBD
SD 18 19 FED COM P361 426H	30-025-50142	TBD
SD EA 18 19 Federal Com P15 20H	30-025-44091	160003474
SD EA 18 19 Federal COM P15 16H	30-025-44088	160032477
SD EA 18 19 Federal COM P13 08H	30-025-44113	160010641
SD EA 18 19 Federal COM P13 09H	30-025-44129	180010445
SD EA 18 19 Federal COM P13 10H	30-025-44130	160010443
SD EA 18 19 Federal COM P13 11H	30-025-44131	160010436
SD EA 18 19 Federal P14 12H	30-025-44132	160026015
SD EA 18 19 Federal P14 13H	30-025-44133	160024842
SD EA 18 19 Federal P14 14H	30-025-44139	160010442
SD EA 18 19 Federal P14 15H	30-025-44134	160010444
SD 18 19 FED COM P360 421H	30-025-50085	TBD
SD 18 19 FED COM P360 422H	30-025-50086	TBD
SD 18 19 FED COM P360 423H	30-025-50087	TBD
SD 18 19 FEDERAL 424H	30-025-50085	TBD

Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 19 CTB inlet separators and stored onsite in common water tanks prior to transfer to the Salado Draw Water Disposal Network.

The flow of production is further detailed in Exhibit E – Section 19 CTB Site Security Diagram and Exhibit G – Salado Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
October 24, 2023
and ending with the issue dated
October 26, 2023.



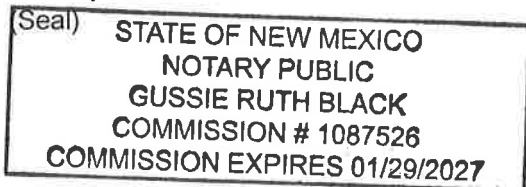
Publisher

Sworn and subscribed to before me this
26th day of October 2023.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 24, 25 and 26, 2023

Notice of application for surface commingling, Chevron USA, Inc., 6301 Deauville Blvd., Midland, TX 79706, to the Oil Conservation Division of the State of New Mexico, and the Commissioner of Public Lands, State of New Mexico for approval to Surface Commingle gas of the Sanders Tank; Upper Wolfcamp (Pool code 98097) with the WC-025- G-06 S263319P; Bone Spring (Pool code 97955) ("Pools") Lea County, NM for pool and lease commingling of gas production from the Pools to include all existing and future wells producing from the leases. All wells and future wells governed by this gas commingling application are planned to tie into the following facilities and future facilities: the Salado Draw Central Tank Battery #19 (CTB #19) Train 3 is located in Section 19 T26S - R33E; the Salado Draw Satellite #18 (SAT #18) is located in Section 18 T26S - R33E. Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCDD may approve the application. For questions pertaining to the application, please contact Katie Halley at 432-231-2081 or Dave Jarrett at 985-400-8792, Chevron USA, Inc. 6301 Deauville Blvd., Midland, TX 79706. #00284111

01102480

00284111

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr
Santa Fe, NM 87505

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Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42659		² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P, Bone Spring	
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED			⁶ Well Number 1H
⁷ OOBID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3176'

13 Surface Location

UL or lot no.	Section	Township	Range	Lot 141	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	873'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	355'	WEST	LEA

13 Dedicated Acres	14 Joint or Infill	15 Consolidation Code	16 Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION	
X=	721.571 NAD 27
Y=	382.607
LAT.	32.049884
LONG.	103.618186
X=	762.758 NAD83
Y=	382.664
LAT.	32.060009
LONG.	103.618665

SALADO DRAW 18 28 35 FED NO. 1H WELL	
X=	722.122 NAD 27
Y=	377.410
LAT.	32.035588
LONG.	103.616531
X=	763.309 NAD83
Y=	377.467
LAT.	32.035713
LONG.	103.616999

CORNER COORDINATES TABLE (NAD 27)	
A - Y=382884.08, X=721214.40	
B - Y=382893.93, X=722529.11	
C - Y=377803.37, X=721247.39	
D - Y=377613.09, X=722563.79	
E - Y=378283.20, X=721256.38	
F - Y=377603.37, X=721247.39	

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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42660	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BS
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	⁶ Well Number 2H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3175'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	923'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	960'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1"> <tr> <th colspan="3">PROPOSED BOTTOM HOLE LOCATION</th></tr> <tr> <td>X=</td> <td>722,176</td> <td>NAD 27</td></tr> <tr> <td>Y=</td> <td>382,611</td> <td></td></tr> <tr> <td>LAT.</td> <td>32.049885</td> <td></td></tr> <tr> <td>LONG.</td> <td>103.618244</td> <td></td></tr> <tr> <td>X=</td> <td>763,393</td> <td>NAD83</td></tr> <tr> <td>Y=</td> <td>382,689</td> <td></td></tr> <tr> <td>LAT.</td> <td>32.050010</td> <td></td></tr> <tr> <td>LONG.</td> <td>103.618713</td> <td></td></tr> </table> <table border="1"> <tr> <th colspan="3">SALADO DRAW 18 26 33 FED NO. 2H WELL</th></tr> <tr> <td>X=</td> <td>722,172</td> <td>NAD 27</td></tr> <tr> <td>Y=</td> <td>377,410</td> <td></td></tr> <tr> <td>LAT.</td> <td>32.035588</td> <td></td></tr> <tr> <td>LONG.</td> <td>103.618370</td> <td></td></tr> <tr> <td>X=</td> <td>763,369</td> <td>NAD83</td></tr> <tr> <td>Y=</td> <td>377,467</td> <td></td></tr> <tr> <td>LAT.</td> <td>32.035713</td> <td></td></tr> <tr> <td>LONG.</td> <td>103.618338</td> <td></td></tr> <tr> <td colspan="3">ELEVATION +3175' NAVD88</td></tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382884.06, X=721214.40 B - Y=382893.93, X=722529.11 C - Y=377603.37, X=721247.39 D - Y=377613.09, X=722563.79 E - Y=376283.20, X=721255.36 F - Y=377603.37, X=721247.39</p>	PROPOSED BOTTOM HOLE LOCATION			X=	722,176	NAD 27	Y=	382,611		LAT.	32.049885		LONG.	103.618244		X=	763,393	NAD83	Y=	382,689		LAT.	32.050010		LONG.	103.618713		SALADO DRAW 18 26 33 FED NO. 2H WELL			X=	722,172	NAD 27	Y=	377,410		LAT.	32.035588		LONG.	103.618370		X=	763,369	NAD83	Y=	377,467		LAT.	32.035713		LONG.	103.618338		ELEVATION +3175' NAVD88				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 04/21/2016 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>W. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p> <p>Certificate Number #15078</p>
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APR 26 2016

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OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

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OCT 01 2015 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT RECEIVED

¹ API Number 30-025-42278	² Pool Code 97955	³ Pool Name WC-025 G06S263319P; BONE SPRING
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	
⁷ OGRID No. 4323	⁶ Operator Name CHEVRON U.S.A. INC.	⁸ Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1943'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	1670'	WEST	LEA

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 722,886 NAD 27 Y= 382,617 LAT. 32.049887 LONG. 103.613953</p> <p>X= 764,073 NAD 83 Y= 382,674 LAT. 32.050012 LONG. 103.614422</p> <p>SALADO DRAW 18 26 33 FED NO. 3H WELL</p> <p>X= 723,192 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.613078</p> <p>X= 764,379 NAD 83 Y= 377,475 LAT. 32.035715 LONG. 103.613546</p> <p>ELEVATION 3189' NAD 83</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382893.93, X=722529.11 B - Y=382903.80, X=723843.81 C - Y=377613.09, X=722663.79 D - Y=377622.81, X=723880.19 E - Y=376293.10, X=722572.29 F - Y=376303.00, X=723869.23</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right in drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 5-3-14 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-6-14 Date of Survey M. J. DANIEL III Signature and Seal of Registered Professional Surveyor 15078 REGISTERED PROFESSIONAL SURVEYOR #15078</p>
---	--	---

OCT 07 2015

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1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-42279	² Pool Code 97955	³ Pool Name WC-0256065263319P; BONE SPRING
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 4H
		⁹ Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1993'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	2275'	WEST	LEA

¹⁰ Dedicated Acres 1600	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 723,491 NAD 27 Y= 382,621 LAT. 32.049888 LONG. 103.612001</p> <p>X= 784,876 NAD83 Y= 382,678 LAT. 32.050013 LONG. 103.612470</p> <p>SALADO DRAW 18 26 33 FED NO. 4H WELL</p> <p>X= 723,242 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.612917</p> <p>X= 784,429 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613385 ELEVATION 3189' MVD 88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382893.93, X=722529.11 B - Y=382803.80, X=723843.81 C - Y=377613.09, X=722563.79 D - Y=377822.81, X=723880.19 E - Y=376293.10, X=722572.29 F - Y=376303.00, X=723889.23</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 9/28/15 Signature Date <i>Cindy Herrera-Murillo</i> Printed Name <i>cherrermurillo@chevron.com</i> E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5614 Date of Survey Signature and Seal of Professional Surveyor NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078</p>
--	--	--

Division I
 1625 N. Fourth St., Santa Fe, NM 87505
 Phone: (505) 393-6161 Fax: (505) 393-6720

Division II
 811 S. First St., Santa Fe, NM 87501
 Phone: (505) 348-4383 Fax: (505) 348-4720

Division III
 1650 Rio Grande Road, Santa Fe, NM 87505
 Phone: (505) 334-6179 Fax: (505) 334-6175

Division IV
 1220 S. St. Francis Dr., Santa Fe, NM 87503
 Phone: (505) 476-3466 Fax: (505) 476-3462

HOBBS OCD

State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 21 2015

Form C-102

Revised August 1, 2011

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AMENDED REPORT

EXACT BHL

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42795		Property Name SD EA 18 FED P6		Well Number SH	
Property Code 315269		Operator Name CHEVRON U.S.A. INC.		Elevation 3205'	
GRID No. 4323					

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		266'	NORTH	1778'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		374	NORTH	2312	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,185 NAD 27 Y= 382,726 LAT. 32.050165 LONG. 103.609758</p> <p>X= 765,372 NAD83 Y= 382,784 LAT. 32.050280 LONG. 103.610227</p> <p>SD EA 18 FED P6 NO. SH WELL</p> <p>X= 724,737 NAD 27 Y= 377,353 LAT. 32.035411 LONG. 103.608094</p> <p>X= 765,924 NAD83 Y= 377,420 LAT. 32.035538 LONG. 103.608362</p> <p>ELEVATION = 3205' NAD 83</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382903.80, X=723843.81 B - Y=382913.68, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725108.60 E - Y=376303.00, X=723889.23 F - Y=376312.90, X=725206.17</p>	<p>Proposed Last Take Point 330' FNL, 2275' FEL</p> <p>Proposed First Take Point 330' FSL, 1835' FEL</p> <p>Proposed Bottom Hole Location 374' NORTH, 2312' EAST</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Cindy Herrera-Murillo</u> Date: <u>05-21-15</u></p> <p>Printed Name: <u>Cindy Herrera-Murillo</u></p> <p>E-mail Address: <u>CherreraMurillo@charon</u></p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>09/20/15</u></p> <p>Signature and Seal of Professional Surveyor: <u>[Signature]</u></p> <p>Certificate Number: <u>15078</u></p> <p>NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 19078</p>
--	---	---

SEP 23 2015

HOBBS OCD

Division I
1675 N. Francis Dr., Hobbs, NM 88240
Phone: (505) 393-4161 Fax: (505) 393-4720
Division II
811 S. First St., Alamogordo, NM 88310
Phone: (505) 743-7232 Fax: (505) 743-4720
Division III
1800 New Mexico Blvd., Santa Fe, NM 87505
Phone: (505) 334-6378 Fax: (505) 334-6379
Division IV
1729 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☒ AMENDED REPORT
As Spilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-024-42796	Well Name 97955 WC-024 500 5263919P; BS	Well Number 6H
Property Code 315269	Property Name SD EA 18 FED P6	Elevation 3204'
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.	

* Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		247	NORTH	1763'	EAST	LEA

* Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		247	NORTH	1763'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			377

1683 **9-20-2016**
Advised in letter

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,820 NAD 27 Y= 382,731 LAT. 32.030166 LONG. 103.607709</p> <p>X= 765,007 NAD83 Y= 382,788 LAT. 32.030291 LONG. 103.608178</p>	<p>PROPOSED LOST TAKE POINT 330' FNL, 1658' FEL</p>	<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of an oil and/or gas interest, or to a voluntary pooling agreement or a compulsory pooling order hereafter entered by the division.</p> <p><i>Cindy Herrera-Munillo</i> Date 5-21-15 Printed Name Cindy Herrera-Munillo E-mail Address Cherreramunillo@chevron.com</p>
<p>SD EA 18 FED P6 NO. 01 WELL</p> <p>X= 724,752 NAD 27 Y= 377,383 LAT. 32.034166 LONG. 103.608044</p> <p>X= 765,939 NAD83 Y= 377,440 LAT. 32.035590 LONG. 103.608312</p> <p>ELEVATION - 3204' NAD 83</p>	<p>PROPOSED FIRST TAKE POINT 330' FSL, 1751' FEL</p>	<p>"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>9-15-2015 Signature and Seal of Professional Surveyor <i>[Signature]</i> Professional Surveyor 15078 REGISTERED PROFESSIONAL SURVEYOR</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=382903.80, X=723043.81
B - Y=382913.88, X=725158.52
C - Y=377622.81, X=723880.19
D - Y=377632.53, X=725198.60
E - Y=376303.00, X=723889.23
F - Y=376312.90, X=725206.17

HOBE

Form 1
NCS 21, Santa Fe, NM, 87505
Phone (505) 324-6151 Fax (505) 324-6152
Form 2
NCS 21, Santa Fe, NM, 87505
Phone (505) 324-6151 Fax (505) 324-6152
Form 3
NCS 21, Santa Fe, NM, 87505
Phone (505) 324-6151 Fax (505) 324-6152
Form 4
NCS 21, Santa Fe, NM, 87505
Phone (505) 324-6151 Fax (505) 324-6152
Form 5
NCS 21, Santa Fe, NM, 87505
Phone (505) 324-6151 Fax (505) 324-6152

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42661	Pool Code 97955	Pool Name WC-025 G-06 S263319P.BS
Property Code 316494	Property Name SALADO DRAW 19 26 33 FED COM	Well Number 1H
DEED No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3176

Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
D - 1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	898'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
M - 4	19	26 SOUTH	33 EAST, N.M.P.M.		200'	SOUTH	355'	WEST	LEA
Dedicated Area 158.84	Join or Infill	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SALADO DRAW 19 26 33 FED COM Well X= 722,147 NAD 27 Y= 377,410 LAT. 32.035563 LONG. 103.619450 X= 723,334 NAD83 Y= 377,467 LAT. 32.035713 LONG. 103.618919 ELEVATION +3176 MSL	"OPERATOR CERTIFICATION" I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that the representative authorizes the use of this information for the purposes stated herein and that the operator is not a contractor or a subcontractor of the state of New Mexico. Signed <u>Cindy Herrera-Murillo</u> 11/14/2016 Date CINDY HERRERA-MURILLO Name Cherreramurillo@chevron.com E-mail Address
	CORNER COORDINATES TABLE (NAD 27) A - Y=377603.37, X=721247.30 B - Y=377613.09, X=722563.79 C - Y=372322.68, X=721270.27 D - Y=372333.12, X=722557.80	"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 5.6.14 Signature and Seal of Surveyor

HOBBS OCD**District I**

1023 N. French Dr., Hobbs, NM 88240

Phone: (505) 393-6251 Fax: (505) 393-6252

District II

811 S. First St., Azusa, NM 88218

Phone: (505) 748-7280 Fax: (505) 748-6720

District III

1000 Rio Grande Road, Azusa, NM 88218

Phone: (505) 334-6179 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3959 Fax: (505) 476-3952

State of New Mexico

NOV 14 2016 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

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District Office

☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-42662	² Pool Code 97955	³ Pool Name WC-025 G06 S263319P; BONE SPRING
⁴ Property Code 316494	⁵ Property Name SALADO DRAW 19 26 33 FED COM	⁶ Well Number 2H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3175'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D-1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	948'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M-4	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	964'	WEST	LEA

¹² Dedicated Acres 158.84	¹³ Joint or Teill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as its location pertains to a contract with owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Cindy Herrera-Murillo</u> Date: <u>11/14/2016</u> Printed Name: CINDY HERRERA-MURILLO Email Address: <u>Cherreramurillo@chevron.com</u>
	" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>5.6.14</u> Signature and Seal: <u>[Signature]</u> Certificate Number: <u>15078</u>

AMENDED REPORT

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■ Surface Location

" Bottom Hole Location If Different From Surface

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-4161 Fax: (505) 393-0720

District II
811 S. First St., Aztec, NM 88210
Phone: (505) 743-4223 Fax: (505) 743-9720

District III
1800 Rio Grande Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42281	² Pool Code 97955	³ Pool Name WC-025 G 06 S263319P-BONE SPRING
⁴ Property Code 313 896	⁵ Property Name SALADO DRAW 19 26 33 FED	
⁶ GRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 4H
⁹ Surface Location		¹⁰ Elevation 3189'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	2018'	WEST	LEA

" Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2282'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Cindy Herrera-Murillo</u> Date: <u>9-22-15</u> Printed Name: <u>Cindy Herrera-Murillo</u> E-mail Address: <u>CherreraMurillo@chevron.com</u>
	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>5.6.14</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>15078</u>
	CORNER COORDINATES TABLE (NAD 27) A - Y=377613.09, X=722663.79 B - Y=377622.61, X=723880.19 C - Y=372333.12, X=722597.60 D - Y=372343.68, X=723918.33
	PROPOSED BOTTOM HOLE LOCATION X= 723,559 NAD 27 Y= 372,621 LAT. 32.022897 LONG. 103.611896 X= 764,747 NAD83 Y= 372,678 LAT. 32.022522 LONG. 103.612482

HOBBS OCD

Division I
1023 N. Francis Dr., Hobbs, NM 88240
Phone: (505) 373-4161 Fax: (505) 373-0770
Division II
611 S. First St., Artesia, NM 88210
Phone: (505) 748-1281 Fax: (505) 748-0750
Division III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-4178 Fax: (505) 334-4170
Division IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

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1220 South St. Francis Dr.

Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42771		Property Name SD EA 19 FED P6		Well Number 3H	
Property Code 315270		Operator Name CHEVRON U.S.A. INC.		Elevation 3205'	
GRID No. 4323					

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		227'	NORTH	1747'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2297'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No. 404
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 19 FED P6 SH WELL</p> <p>X= 724,767 NAD 27 Y= 377,402 LAT. 32.035519 LONG. 103.607984</p> <p>X= 766,955 NAD83 Y= 377,459 LAT. 32.035844 LONG. 103.608482</p> <p>ELEVATION = 3205' NAD83</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,253 NAD 27 Y= 372,528 LAT. 32.022125 LONG. 103.609752</p> <p>X= 765,443 NAD83 Y= 372,583 LAT. 32.022250 LONG. 103.610219</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or accretionary pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Morillo</i> Signature Date Printed Name E-mail Address <i>Cherreraamorillo@chevron.com</i></p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725186.60 C - Y=372343.56, X=723916.33 D - Y=372354.00, X=725234.87</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>9/19/2015</i> Date of Survey Signature and Seal of Professional Surveyor Certificate Number #15078</p>

SEP 23 2015

HOBBSOCD

District I
1625 N. French Dr., Hobbs, NM 87401
Phone: (505) 393-6161 Fax: (505) 393-6162
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 743-1282 Fax: (505) 743-1283
District III
1000 Rio Brazos Road, Aztec, NM 87412
Phone: (505) 334-6170 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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AMENDED REPORT

"As Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 70-025-42798	* Well Name SD EA 19 FED P6	* Well Number 6H
* Property Code 315270	* Operator Name CHEVRON U.S.A. INC.	* Elevation 3205'
* OGRID No. 4323		

* Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		207'	NORTH	1732'	EAST	LEA

* Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1659'	EAST	LEA

* Dedicated Acres	* Joint or Infill	* Consolidation Code	* Order No.
160			375' 1621' 9-28-16

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 19 FED P6 6H WELL</p> <p>X= 724,783 NAD 27 Y= 377,422 LAT. 32.035573 LONG. 103.607844</p> <p>X= 765,870 NAD83 Y= 377,479 LAT. 32.035698 LONG. 103.608412</p> <p>ELEVATION = 3205' NAD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,654 NAD 27 Y= 372,531 LAT. 32.022127 LONG. 103.607892</p> <p>X= 765,081 NAD83 Y= 372,568 LAT. 32.022252 LONG. 103.608159</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725196.60 C - Y=372343.58, X=723918.33 D - Y=372354.00, X=725234.87</p>	<p>PROPOSED PRODUCING INTERVAL</p> <p>375'</p> <p>1621'</p> <p>330' FSL, 1661' FEL</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or occupancy pooling order previously entered by the division.</p> <p>Signature: <u>Cindy Herrera-Murillo</u> Date: <u>05/21/15</u></p> <p>Printed Name: <u>Cindy Herrera-Murillo</u></p> <p>E-mail Address: <u>Cherramurillo@chevron.com</u></p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>9/19/2015</u></p> <p>Signature and Seal of Professional Surveyor: <u>[Signature]</u></p> <p>Surveyor Number: <u>15076</u></p> <p>WILLIAM J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 16078</p>
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SEP 23 2015

Mineral
1629 N. Fourth St., Santa Fe, NM 87504
Phone: (505) 320-6161 Fax: (505) 320-6170
Mineral
817 S. First St., Santa Fe, NM 87501
Phone: (505) 763-3283 Fax: (505) 763-4720
Mineral
1000 Rio Grande Road, Santa Fe, NM 87505
Phone: (505) 334-6170 Fax: (505) 334-6170
Mineral
1720 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3466 Fax: (505) 476-3465

State of New Mexico
Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
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SEP 21 2015

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION

* API Number 30-026-42799	* Property Name SD EA 19 FED F6	* Elevation 3206'
* Property Code 319270	* Operator Name CHEVRON U.S.A. INC.	
* GRID No. 4353		

* Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		188'	NORTH	1716'	EAST	LEA

* Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		188'	SOUTH	977'	EAST	LEA

* Dedicated Acres	* Joint or Infill	* Consolidation Code	* Order No.
1600			387

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 19 FED F6 7H WELL</p> <p>X= 724,788 NAD 27 Y= 377,442 LAT. 32.03562 LONG. 103.607894</p> <p>X= 765,935 NAD83 Y= 377,489 LAT. 32.035782 LONG. 103.608362</p> <p>ELEVATION = 3206' NAD 83</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 725,574 NAD 27 Y= 372,537 LAT. 32.022129 LONG. 103.605498</p> <p>X= 768,781 NAD83 Y= 372,584 LAT. 32.022254 LONG. 103.605965</p>	<p>" OPERATOR CERTIFICATION "</p> <p>I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as the location pertains to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the Division.</p> <p><i>Cindy Herrera-Munillo</i> Signature Date <i>Cindy Herrera-Munillo</i> Printed Name <i>CherreraMunillo@chevron.com</i> E-mail Address</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377622.81, X=723580.19 B - Y=377632.53, X=725196.60 C - Y=377842.26, X=726513.00 D - Y=376303.00, X=723889.23 E - Y=376312.90, X=725206.17 F - Y=372354.00, X=725234.87 G - Y=372384.44, X=726553.40</p>	<p>" SURVEYOR CERTIFICATION "</p> <p>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 9 2015 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number 155078</p>	<p>NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 18978</p>

SEP 23 2015

Division I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
Division II
1111 N. First St., Artesia, NM 88210
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Division III
1000 New Braun Road, Artesia, NM 88210
Phone: (505) 334-6174 Fax: (505) 334-6170
Division IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40802	² Pool Code 97955	³ Pool Name WC 025 G-06 S263319H: BS UPPER SHALE
⁴ Property Code 39182	⁵ Property Name PORTER BROWN	⁶ Well Number 1H
⁷ UGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC	⁹ Elevation

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26-S	33-E		340	SOUTH	340	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26-S	33-E		347	NORTH	416	EAST	LEA

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land on which the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 04-01-2013 Signature Date</p> <p>DENISE PINKERTON, REGULATORY SPECIALIST Printed Name</p> <p>_____ E-mail Address</p>
	<p>"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor:</p>
	<p>_____ Certificate Number</p>
	<p>SHL 340'</p>

APR 02 2013

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002544113	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD EA 18 19 FED COM P13	⁶ Well Number 8H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3222'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	1151'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	26 SOUTH	33 EAST, N.M.P.M.		74'	SOUTH	468'	WEST	LEA

¹² Dedicated Acres 316.96	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>SD EA 18 19 FED COM P13 NO. 8H WELL</th> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 722,369' Y= 382,438' LAT. 32.049405° N LONG. 103.615626° W</td> <td>X= 721,620' Y= 382,808' LAT. 32.050437° N LONG. 103.618033° W</td> </tr> <tr> <td>X= 763,556' Y= 382,495' LAT. 32.049530° N LONG. 103.616095° W</td> <td>X= 762,807' Y= 382,865' LAT. 32.050562° N LONG. 103.618502° W</td> </tr> <tr> <td>ELEV. +3222' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 721,641' Y= 382,474' LAT. 32.049517° N LONG. 103.617974° W</td> <td>X= 721,744' Y= 372,513' LAT. 32.022133° N LONG. 103.617854° W</td> </tr> <tr> <td>X= 762,828' Y= 382,531' LAT. 32.049642° N LONG. 103.618443° W</td> <td>X= 762,932' Y= 372,570' LAT. 32.022258° N LONG. 103.618321° W</td> </tr> </table> <table border="1"> <tr> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 721,747' Y= 372,401' LAT. 32.021825° N LONG. 103.617847° W</td> </tr> <tr> <td>X= 762,934' Y= 372,458' LAT. 32.021950° N LONG. 103.618315° W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40</p>	SD EA 18 19 FED COM P13 NO. 8H WELL	FINAL KICK OFF POINT	X= 722,369' Y= 382,438' LAT. 32.049405° N LONG. 103.615626° W	X= 721,620' Y= 382,808' LAT. 32.050437° N LONG. 103.618033° W	X= 763,556' Y= 382,495' LAT. 32.049530° N LONG. 103.616095° W	X= 762,807' Y= 382,865' LAT. 32.050562° N LONG. 103.618502° W	ELEV. +3222' NAVD88		FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT	X= 721,641' Y= 382,474' LAT. 32.049517° N LONG. 103.617974° W	X= 721,744' Y= 372,513' LAT. 32.022133° N LONG. 103.617854° W	X= 762,828' Y= 382,531' LAT. 32.049642° N LONG. 103.618443° W	X= 762,932' Y= 372,570' LAT. 32.022258° N LONG. 103.618321° W	AS-DRILLED BOTTOM HOLE LOCATION	X= 721,747' Y= 372,401' LAT. 32.021825° N LONG. 103.617847° W	X= 762,934' Y= 372,458' LAT. 32.021950° N LONG. 103.618315° W	<p>¹⁷</p> <p>Final Kick Off Point @ 11,706' MD 78.81' FNL, 405.41' FWL</p> <p>Final First Take Point @ 12,407' MD 413.38' FNL, 423.80' FWL</p> <p>Final Last Take Point @ 22,380' MD 186.11' FSL, 462.30' FWL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 04/13/2022 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04/28/2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 02/23/2022</p> <p>Certificate Number</p>
SD EA 18 19 FED COM P13 NO. 8H WELL	FINAL KICK OFF POINT																		
X= 722,369' Y= 382,438' LAT. 32.049405° N LONG. 103.615626° W	X= 721,620' Y= 382,808' LAT. 32.050437° N LONG. 103.618033° W																		
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AS-DRILLED BOTTOM HOLE LOCATION																			
X= 721,747' Y= 372,401' LAT. 32.021825° N LONG. 103.617847° W																			
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District I
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Phone: (575) 748-1283 Fax: (575) 748-9720

District III
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002544129	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD EA 18 19 FED COM P13	⁶ Well Number 9H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3222'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	1176'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	26 SOUTH	33 EAST, N.M.P.M.		75'	SOUTH	860'	WEST	LEA

¹² Dedicated Acres 316.96	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SD EA 18 19 FED COM P13 NO. 9H WELL X= 722,394' Y= 382,438' LAT. 32.049405° N LONG. 103.615545° W X= 763,581' Y= 382,495' LAT. 32.049530° N LONG. 103.616014° W ELEV. +3222' NAVD88	A 1176' 455' Final Kick Off Point @ 11,990' MD 54.09' FNL, 880.13' FWL Final First Take Point @ 12,895' MD 614.35' FNL, 862.27' FWL 18	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cindy Herrera-Murillo 01/11/2023 Signature Date Cindy Herrera-Murillo Printed Name eef@chevron.com E-mail Address
FINAL FIRST TAKE POINT X= 722,080' Y= 382,276' LAT. 32.048966° N LONG. 103.616559° W X= 763,268' Y= 382,333' LAT. 32.049091° N LONG. 103.617029° W NAD 27 NAD83/2011	FINAL LAST TAKE POINT X= 722,136' Y= 372,522' LAT. 32.022153° N LONG. 103.616589° W X= 763,324' Y= 372,579' LAT. 32.022278° N LONG. 103.617057° W NAD 27 NAD83/2011	
AS-DRILLED BOTTOM HOLE LOCATION X= 722,138' Y= 372,404' LAT. 32.021829° N LONG. 103.616584° W X= 763,326' Y= 372,461' LAT. 32.021954° N LONG. 103.617052° W NAD 27 NAD83/2011	19	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40	C 860' Final Last Take Point @ 22,654' MD 192.83' FSL, 854.30' FWL D	04/28/2017 Date of Survey Signature and Seal of Professional Surveyor: ROBERT L. LASTRAPES 23006 02/23/2022 Certificate Number

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002544130	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD EA 18 19 FED COM P13	⁶ Well Number 10H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3222'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	1201'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	26 SOUTH	33 EAST, N.M.P.M.		73'	SOUTH	1250'	WEST	LEA
¹² Dedicated Acres 316.96	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>SD EA 18 19 FED COM P13 NO. 10H WELL</th> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 722,419' Y= 382,438' LAT. 32.049405° N LONG. 103.615465° W</td> <td>X= 722,482' Y= 382,842' LAT. 32.050514° N LONG. 103.615251° W</td> </tr> <tr> <td>X= 763,606' Y= 382,495' LAT. 32.049530° N LONG. 103.615934° W</td> <td>X= 763,669' Y= 382,899' LAT. 32.050639° N LONG. 103.615720° W</td> </tr> <tr> <td>ELEV. +3222' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 722,476' Y= 381,918' LAT. 32.047973° N LONG. 103.615289° W</td> <td>X= 722,528' Y= 372,526' LAT. 32.022155° N LONG. 103.615324° W</td> </tr> <tr> <td>X= 763,664' Y= 381,975' LAT. 32.048098° N LONG. 103.615758° W</td> <td>X= 763,716' Y= 372,583' LAT. 32.022280° N LONG. 103.615792° W</td> </tr> </table> <table border="1"> <tr> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 722,529' Y= 372,406' LAT. 32.021825° N LONG. 103.615323° W</td> </tr> <tr> <td>X= 763,717' Y= 372,463' LAT. 32.021950° N LONG. 103.615791° W</td> </tr> </table>	SD EA 18 19 FED COM P13 NO. 10H WELL	FINAL KICK OFF POINT	X= 722,419' Y= 382,438' LAT. 32.049405° N LONG. 103.615465° W	X= 722,482' Y= 382,842' LAT. 32.050514° N LONG. 103.615251° W	X= 763,606' Y= 382,495' LAT. 32.049530° N LONG. 103.615934° W	X= 763,669' Y= 382,899' LAT. 32.050639° N LONG. 103.615720° W	ELEV. +3222' NAVD88		FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT	X= 722,476' Y= 381,918' LAT. 32.047973° N LONG. 103.615289° W	X= 722,528' Y= 372,526' LAT. 32.022155° N LONG. 103.615324° W	X= 763,664' Y= 381,975' LAT. 32.048098° N LONG. 103.615758° W	X= 763,716' Y= 372,583' LAT. 32.022280° N LONG. 103.615792° W	AS-DRILLED BOTTOM HOLE LOCATION	X= 722,529' Y= 372,406' LAT. 32.021825° N LONG. 103.615323° W	X= 763,717' Y= 372,463' LAT. 32.021950° N LONG. 103.615791° W		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 02/24/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04/28/2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: 02/23/2022</p> <p>Certificate Number</p>
SD EA 18 19 FED COM P13 NO. 10H WELL	FINAL KICK OFF POINT																		
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=382923.55, X=726473.23
C - Y=372322.68, X=721279.27
D - Y=372364.44, X=726553.40

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Santa Fe, NM 87505

Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002544131	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD EA 18 19 FED COM P13	⁶ Well Number 11H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3222'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	1226'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		81'	SOUTH	1689'	WEST	LEA

¹² Dedicated Acres 316.96	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>SD EA 18 19 FED COM P13 NO. 11H WELL</th> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 722,444' Y= 382,438' LAT. 32.049405° N LONG. 103.615384° W</td> <td>X= 722,867' Y= 382,803' LAT. 32.050400° N LONG. 103.614011° W</td> </tr> <tr> <td>X= 763,631' Y= 382,496' LAT. 32.049530° N LONG. 103.615853° W</td> <td>X= 764,054' Y= 382,860' LAT. 32.050525° N LONG. 103.614480° W</td> </tr> <tr> <td>ELEV. +3222' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 722,895' Y= 382,357' LAT. 32.049172° N LONG. 103.613928° W</td> <td>X= 722,969' Y= 372,717' LAT. 32.022673° N LONG. 103.613898° W</td> </tr> <tr> <td>X= 764,083' Y= 382,414' LAT. 32.049297° N LONG. 103.614397° W</td> <td>X= 764,157' Y= 372,774' LAT. 32.022798° N LONG. 103.614365° W</td> </tr> </table> <table border="1"> <tr> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 722,968' Y= 372,417' LAT. 32.021848° N LONG. 103.613908° W</td> </tr> <tr> <td>X= 764,155' Y= 372,474' LAT. 32.021974° N LONG. 103.614376° W</td> </tr> </table>	SD EA 18 19 FED COM P13 NO. 11H WELL	FINAL KICK OFF POINT	X= 722,444' Y= 382,438' LAT. 32.049405° N LONG. 103.615384° W	X= 722,867' Y= 382,803' LAT. 32.050400° N LONG. 103.614011° W	X= 763,631' Y= 382,496' LAT. 32.049530° N LONG. 103.615853° W	X= 764,054' Y= 382,860' LAT. 32.050525° N LONG. 103.614480° W	ELEV. +3222' NAVD88		FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT	X= 722,895' Y= 382,357' LAT. 32.049172° N LONG. 103.613928° W	X= 722,969' Y= 372,717' LAT. 32.022673° N LONG. 103.613898° W	X= 764,083' Y= 382,414' LAT. 32.049297° N LONG. 103.614397° W	X= 764,157' Y= 372,774' LAT. 32.022798° N LONG. 103.614365° W	AS-DRILLED BOTTOM HOLE LOCATION	X= 722,968' Y= 372,417' LAT. 32.021848° N LONG. 103.613908° W	X= 764,155' Y= 372,474' LAT. 32.021974° N LONG. 103.614376° W	<p>Final Kick Off Point @ 12,022' MD 93.19' FNL, 1,651.78' FWL</p> <p>Final First Take Point @ 12,792' MD 539.95' FNL, 1,677.69' FWL</p> <p>Final Last Take Point @ 22,441' MD 380.78' FSL, 1688.53' FWL</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 01/24/2022 Signature Date</p> <p>Cindy Herera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04/28/2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>02/23/2022</p> <p>Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44132	² Pool Code 98097	³ Pool Name WC025G09S263327G; UPPER WOLFCAMP
⁴ Property Code 319774	⁵ Property Name SD EA 18 19 FED P14	⁶ Well Number 12H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3223'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	2605'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2080'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SD EA 18 19 FED P14 12H WELL X= 723,872 Y= 382,449 LAT. 32.049408 N LONG. 103.610773 W X= 765,059 Y= 382,506 LAT. 32.049533 N LONG. 103.611242 W ELEVATION +3223' NAVD 88 PROPOSED FIRST TAKE POINT X= 723,295 Y= 382,800 LAT. 32.050383 N LONG. 103.612629 W X= 764,482 Y= 382,857 LAT. 32.050507 N LONG. 103.613098 W PROPOSED LAST TAKE POINT X= 723,358 Y= 372,519 LAT. 32.022122 N LONG. 103.612646 W X= 764,546 Y= 372,576 LAT. 32.022247 N LONG. 103.613114 W PROPOSED BOTTOM HOLE LOCATION X= 723,358 Y= 372,364 LAT. 32.021696 N LONG. 103.612647 W X= 764,547 Y= 372,421 LAT. 32.021821 N LONG. 103.613114 W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 5/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 03/08/2017 Signature and Seal of Professional Surveyor: Certificate Number: 23006

CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44133		² Pool Code 98097		³ Pool Name SANDERS TANK, UPPER WOLFCAMP	
⁴ Property Code 319774		⁵ Property Name SDEA 18 19 FED P14			⁶ Well Number 13H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3223'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	2580'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2490'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁶ SD EA 18 19 FED P14 13H WELL X= 723,897 Y= 382,449 LAT. 32.049408 N LONG. 103.610693 W X= 765,084 Y= 382,506 LAT. 32.049533 N LONG. 103.611162 W ELEVATION +3223' NAVD 88 PROPOSED FIRST TAKE POINT X= 723,705 Y= 382,803 LAT. 32.050383 N LONG. 103.611305 W X= 764,892 Y= 382,860 LAT. 32.050508 N LONG. 103.611774 W PROPOSED LAST TAKE POINT X= 723,768 Y= 372,522 LAT. 32.022123 N LONG. 103.611323 W X= 764,956 Y= 372,579 LAT. 32.022248 N LONG. 103.611791 W PROPOSED BOTTOM HOLE LOCATION X= 723,769 Y= 372,367 LAT. 32.021697 N LONG. 103.611324 W X= 764,957 Y= 372,424 LAT. 32.021822 N LONG. 103.611791 W	A 2680' N 28°31'49" W 402.44' Proposed First Take Point 100' FNL, 2490' FWL S 00°21'07" E 10,435.56' 18 19 Proposed Last Take Point 180' FSL, 2490' FWL 25' 2490' D	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Laura Becerra</u> Date <u>5/30/2019</u> Printed Name E-mail Address <u>L.Becerra@Chevron.com</u>
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/08/2017 Date of Survey Signature and Seal of Professional Surveyor: 23006 Certificate Number

CORNER COORDINATES TABLE (NAD 27)

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⁴ Property Code 319774	⁵ Property Name SD EA 18 19 FED P14	⁶ Well Number 14H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3223'

¹⁰ Surface Location

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2374'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁶ SD EA 18 19 FED P14 14H WELL X= 723,922 Y= 382,449 NAD 27 LAT. 32.049408 N LONG. 103.610612 W X= 765,109 Y= 382,507 NAD83/2011 LAT. 32.049533 N LONG. 103.611081 W ELEVATION +3223' NAVD 88 PROPOSED FIRST TAKE POINT X= 724,115 Y= 382,806 NAD 27 LAT. 32.050384 N LONG. 103.609982 W X= 765,302 Y= 382,863 NAD83/2011 LAT. 32.050509 N LONG. 103.610451 W PROPOSED LAST TAKE POINT X= 724,178 Y= 372,526 NAD 27 LAT. 32.022124 N LONG. 103.610001 W X= 765,366 Y= 372,583 NAD83/2011 LAT. 32.022250 N LONG. 103.610468 W PROPOSED BOTTOM HOLE LOCATION X= 724,179 Y= 372,371 NAD 27 LAT. 32.021698 N LONG. 103.610001 W X= 765,367 Y= 372,428 NAD83/2011 LAT. 32.021823 N LONG. 103.610468 W	A		B	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Date 5/30/2019 Laura Becerra Printed Name LBecerra@Chevron.com E-mail Address
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				C
				D
				2374'
				25'
				18
				19
				2705'
455'				
2555'				
N 28°24'18" E 405.25'				
S 00°21'07" E 10,435.39'				
Proposed First Take Point 100' FNL, 2359' FEL				
Proposed Last Take Point 180' FSL, 2374' FEL				

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44134		² Pool Code 98097		³ Pool Name SANDERS TANK; UPPER WOLFCAMP	
⁴ Property Code 319774		⁵ Property Name SD EA 18 19 FED P14			⁶ Well Number 15H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3223'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	2530'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1964'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SD EA 18 19 FED P14 15H WELL X= 723,947 Y= 382,450 LAT. 32.049408 N LONG. 103.610531 W NAD 27 X= 765,134 Y= 382,507 LAT. 32.049533 N LONG. 103.611000 W NAD83/2011 ELEVATION +3223' NAVD 88 PROPOSED FIRST TAKE POINT X= 724,525 Y= 382,809 LAT. 32.050385 N LONG. 103.608659 W NAD 27 X= 765,712 Y= 382,866 LAT. 32.050510 N LONG. 103.609128 W NAD83/2011 PROPOSED LAST TAKE POINT X= 724,588 Y= 372,529 LAT. 32.022126 N LONG. 103.608678 W NAD 27 X= 765,776 Y= 372,586 LAT. 32.022251 N LONG. 103.609145 W NAD83/2011 PROPOSED BOTTOM HOLE LOCATION X= 724,589 Y= 372,374 LAT. 32.021700 N LONG. 103.608678 W NAD 27 X= 765,777 Y= 372,431 LAT. 32.021825 N LONG. 103.609145 W NAD83/2011			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 5/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 03/08/2017 Signature and Seal of Professional Surveyor: Certificate Number: 23006 Professional Surveyor: ROBERT L. LASTRAPES NEW MEXICO 07/17/2018 23006		

CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=382923.55, X=726473.23
C - Y=372322.68, X=721279.27
D - Y=372364.44, X=726553.40

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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44088	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 319717	⁵ Property Name SD EA 18 19 FED COM P15	⁶ Well Number 16H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3231'

¹⁰ Surface Location

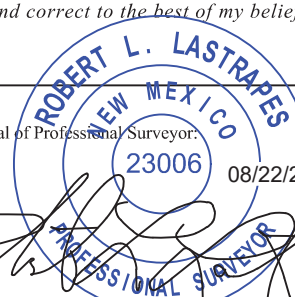
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	980'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		178'	SOUTH	1580'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>SD EA 18 19 FED COM P15 16H WELL</p> <p>X= 725,497 Y= 382,461 LAT. 32.049411 N LONG. 103.605530 W NAD 27</p> <p>X= 766,684 Y= 382,518 LAT. 32.049536 N LONG. 103.605999 W NAD83/2011</p> <p>ELEVATION +3231' NAVD 88</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 724,972 Y= 372,530 LAT. 32.022122 N LONG. 103.607438 W NAD 27</p> <p>X= 766,160 Y= 372,587 LAT. 32.022247 N LONG. 103.607906 W NAD83/2011</p>	<p>A</p> <p>Final Kick Off Point at 11,680' MD 74.56' FNL, 1,566.46' FEL</p> <p>18</p> <p>Final First Take Point at 12,423' MD 494.24' FNL, 1,552.40' FEL</p> <p>19</p> <p>Final Last Take Point at 22,137' MD 383.99' FSL, 1,574.59' FEL</p> <p>C</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 10/31/2019 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p>KAYLAMCCONNELL@CHEVRON.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/08/2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:  </p> <p>23006 08/22/2019</p> <p>Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=382923.55, X=726473.23
C - Y=372322.68, X=721279.27
D - Y=372364.44, X=726553.40

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Santa Fe, NM 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 70-025 44089	² Pool Cod 98097 98097 SANDERS TANK, UPA, WC
⁴ Property Code 319717	⁵ Property Name SD EA 18 19 FED COM P15
⁷ OGRID No. 4323	⁹ Elevation 3231'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	955'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1150'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 18 19 FED COM P15 17H WELL</p> <p>X= 725,522 NAD 27 Y= 382,461 LAT. 32.049412 LONG. 103.605450</p> <p>X= 766,709 NAD83 Y= 382,519 LAT. 32.049537 LONG. 103.605918</p> <p>ELEVATION +3231' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 725,402 NAD 27 Y= 372,535 LAT. 32.022128 LONG. 103.606051</p> <p>X= 766,590 NAD83 Y= 372,592 LAT. 32.022254 LONG. 103.606518</p>	<p>PROPOSED FIRST TAKE POINT</p> <p>LAT. 32.049880 NAD 83 LONG. 103.606548</p>	<p>PROPOSED LAST TAKE POINT</p> <p>LAT. 32.022666 NAD 83 LONG. 103.606519</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature <u>Denise Pinkerton</u> Date <u>05/15/2017</u></p> <p>Printed Name <u>DENISE PINKERTON</u></p> <p>E-mail Address <u>Laakej@chevron.com</u></p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey <u>3-8-2017</u></p> <p>Signature and Seal of Professional Surveyor <u>Robert L. Lastin</u></p> <p>Certificate Number <u>23006</u></p>
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AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44090	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 319717	⁵ Property Name SD EA 18 19 FED COM P15	⁶ Well Number 18H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3231'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	930'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	755'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 18 19 FED COM P15 18H WELL</p> <p>X= 725,547 Y= 382,462 LAT. 32.049412 N LONG. 103.605369 W NAD 27</p> <p>X= 766,734 Y= 382,519 LAT. 32.049536 N LONG. 103.605838 W NAD83/2011</p> <p>ELEVATION +3231' NAVD 88</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 725,797 Y= 372,539 LAT. 32.022131 N LONG. 103.604776 W NAD 27</p> <p>X= 766,985 Y= 372,596 LAT. 32.022256 N LONG. 103.605243 W NAD83/2011</p>	<p>Final Kick Off Point at 11,550' MD 122.44' FNL, 697.64' FEL</p> <p>Final First Take Point at 12,339' MD 542.05' FNL, 685.63' FEL</p> <p>Final Last Take Point at 22,038' MD 349.00' FSL, 743.32' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 31/2019 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p>KAYLAMCCONNELL@CHEVRON.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/08/2017 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 08/30/2019 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=382923.55, X=726473.23
C - Y=372322.68, X=721279.27
D - Y=372364.44, X=726553.40

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44167	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 319717	⁵ Property Name SD EA 18 19 FED COM P15	⁶ Well Number 19H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3231'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	905'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		178'	SOUTH	314'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>SD EA 18 19 FED COM P15 19H WELL</p> <p>X= 725,572 Y= 382,462 LAT. 32.049412 N LONG. 103.605288 W NAD 27</p> <p>X= 766,759 Y= 382,519 LAT. 32.049537 N LONG. 103.605757 W NAD83/2011</p> <p>ELEVATION +3231' NAVD 88</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 726,238 Y= 372,539 LAT. 32.022124 N LONG. 103.603353 W NAD 27</p> <p>X= 767,426 Y= 372,596 LAT. 32.022250 N LONG. 103.603820 W NAD83/2011</p>	<p>Final Kick Off Point at 12,302' MD 248.62' FNL, 333.32' FEL</p> <p>Final First Take Point at 12,677' MD 498.52' FNL, 340.73' FEL</p> <p>Final Last Take Point at 22,420' MD 339.82' FSL, 327.86' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>10/31/2019 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p>KAYLAMCCONNELL@CHEVRON.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/08/2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 08/22/2019</p> <p>Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=382923.55, X=726473.23
C - Y=372322.68, X=721279.27
D - Y=372364.44, X=726553.40

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AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44091	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code 319717	⁵ Property Name SD EA 18 19 FED COM P15	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 20H ⁹ Elevation 3231'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	880'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	380'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>A</p> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p>SD EA 18 19 FED COM P15 20H WELL</p> <p>X= 725,597 Y= 382,462 LAT. 32.049412 N LONG. 103.605207 W NAD 27</p> <p>X= 766,784 Y= 382,519 LAT. 32.049537 N LONG. 103.605676 W NAD83/2011</p> <p>ELEVATION +3231' NAVD 88</p> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 726,131 Y= 377,819 LAT. 32.036640 N LONG. 103.603583 W NAD 27</p> <p>X= 767,319 Y= 377,876 LAT. 32.036765 N LONG. 103.604051 W NAD83/2011</p> </div> <div style="display: flex; justify-content: space-between;"> <table border="1" style="width: 45%;"> <tr><th colspan="2">FINAL FIRST TAKE POINT</th></tr> <tr><td>X= 726,126</td><td>Y= 382,279</td></tr> <tr><td>LAT. 32.048900 N</td><td>LONG. 103.603504 W</td></tr> <tr><td>X= 767,313</td><td>Y= 382,337</td></tr> <tr><td>LAT. 32.049025 N</td><td>LONG. 103.603972 W</td></tr> </table> <table border="1" style="width: 45%;"> <tr><th colspan="2">FINAL LAST TAKE POINT</th></tr> <tr><td>X= 726,129</td><td>Y= 377,978</td></tr> <tr><td>LAT. 32.037077 N</td><td>LONG. 103.603586 W</td></tr> <tr><td>X= 767,317</td><td>Y= 378,036</td></tr> <tr><td>LAT. 32.037202 N</td><td>LONG. 103.604054 W</td></tr> </table> </div> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=377603.37, X=721247.39 D - Y=377642.26, X=726513.00</p> <p>B</p> <p>Final Kick Off Point at 8,709' MD 214.70' FNL, 345.40' FEL</p> <p>Final First Take Point at 9,487' MD 641.46' FNL, 352.19' FEL</p> <p>Final Last Take Point at 13,792' MD 339.01' FSL, 381.02' FEL</p> <p>D</p>	FINAL FIRST TAKE POINT		X= 726,126	Y= 382,279	LAT. 32.048900 N	LONG. 103.603504 W	X= 767,313	Y= 382,337	LAT. 32.049025 N	LONG. 103.603972 W	FINAL LAST TAKE POINT		X= 726,129	Y= 377,978	LAT. 32.037077 N	LONG. 103.603586 W	X= 767,317	Y= 378,036	LAT. 32.037202 N	LONG. 103.604054 W	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 11/05/2019 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p>KAYLAMCCONNELL@CHEVRON.COM E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/08/2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>23006 07/29/2019 Certificate Number</p>
FINAL FIRST TAKE POINT																					
X= 726,126	Y= 382,279																				
LAT. 32.048900 N	LONG. 103.603504 W																				
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OIL CONSERVATION DIVISION
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Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P; BONE SPRING
⁴ Property Code	⁵ Property Name SD 18 19 FED COM P360	⁶ Well Number 421H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3223'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		416'	NORTH	2043'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		416'	NORTH	2068'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1430'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=377603.37, X=721247.39
C - Y=372322.71, X=721283.06
D - Y=382923.55, X=726473.23
E - Y=377642.26, X=726513.00
F - Y=372364.44, X=726553.40

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		416'	NORTH	2093'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number 30-025-50088	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code 332808	⁵ Property Name SD 18 19 FEDERAL	⁶ Well Number 424H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3230'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		424'	NORTH	2066'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2090'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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PROPOSED FIRST TAKE POINT	PROPOSED LAST TAKE POINT															
X= 724,384 Y= 382,808 LAT. 32.050385 N LONG. 103.609114 W NAD 27	X= 724,463 Y= 372,448 LAT. 32.021906 N LONG. 103.609084 W NAD 27															
X= 765,571 Y= 382,865 LAT. 32.050510 N LONG. 103.609582 W NAD83/2011	X= 765,650 Y= 372,505 LAT. 32.022031 N LONG. 103.609551 W NAD83/2011															

CORNER COORDINATES TABLE (NAD 27)

A - X=721214.40, Y=382884.06
B - X=723843.81, Y=382903.80
C - X=725158.52, Y=382913.68
D - X=726473.23, Y=382923.55
E - X=721247.39, Y=377603.37
F - X=723880.19, Y=377622.81
G - X=725196.60, Y=377632.53
H - X=726513.00, Y=377642.26
I - X=721279.27, Y=372322.68
J - X=723916.33, Y=372343.56
K - X=725234.87, Y=372354.00
L - X=726553.40, Y=372364.44

District I
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50089	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
⁴ Property Code 332808	⁵ Property Name SD 18 19 FEDERAL COM	⁶ Well Number 425H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3230'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		425'	NORTH	2041'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1210'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"><thead><tr><th colspan="2">SD 18 19 FEDERAL COM 425H</th><th colspan="2">PROPOSED BOTTOM HOLE LOCATION</th></tr></thead><tbody><tr><td>X= 724,435</td><td>NAD 27</td><td>X= 725,343</td><td>NAD 27</td></tr><tr><td>Y= 382,484</td><td></td><td>Y= 372,380</td><td></td></tr><tr><td>LAT. 32.049495 N</td><td></td><td>LAT. 32.021703 N</td><td></td></tr><tr><td>LONG. 103.608956 W</td><td></td><td>LONG. 103.606244 W</td><td></td></tr><tr><td>X= 766,622</td><td></td><td>X= 766,531</td><td></td></tr><tr><td>Y= 382,542</td><td>NAD83/2011</td><td>Y= 372,437</td><td>NAD83/2011</td></tr><tr><td>LAT. 32.049620 N</td><td></td><td>LAT. 32.021828 N</td><td></td></tr><tr><td>LONG. 103.609425 W</td><td></td><td>LONG. 103.606712 W</td><td></td></tr><tr><td colspan="4">ELEVATION +3230' NAVD 88</td></tr></tbody></table> <table border="1"><thead><tr><th colspan="2">PROPOSED FIRST TAKE POINT</th><th colspan="2">PROPOSED LAST TAKE POINT</th></tr></thead><tbody><tr><td>X= 725,264</td><td>NAD 27</td><td>X= 725,343</td><td>NAD 27</td></tr><tr><td>Y= 382,814</td><td></td><td>Y= 372,455</td><td></td></tr><tr><td>LAT. 32.050387 N</td><td></td><td>LAT. 32.021909 N</td><td></td></tr><tr><td>LONG. 103.606273 W</td><td></td><td>LONG. 103.606245 W</td><td></td></tr><tr><td>X= 766,451</td><td></td><td>X= 766,530</td><td></td></tr><tr><td>Y= 382,872</td><td>NAD83/2011</td><td>Y= 372,512</td><td>NAD83/2011</td></tr><tr><td>LAT. 32.050512 N</td><td></td><td>LAT. 32.022034 N</td><td></td></tr><tr><td>LONG. 103.606742 W</td><td></td><td>LONG. 103.606712 W</td><td></td></tr></tbody></table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=721214.40, Y=382884.06 B - X=725158.52, Y=382913.68 C - X=726473.23, Y=382923.55 D - X=721247.39, Y=377603.37 E - X=725196.60, Y=377632.53 F - X=726513.00, Y=377642.26 G - X=721279.27, Y=372322.68 H - X=725234.87, Y=372354.00 I - X=726553.40, Y=372364.44</p>	SD 18 19 FEDERAL COM 425H		PROPOSED BOTTOM HOLE LOCATION		X= 724,435	NAD 27	X= 725,343	NAD 27	Y= 382,484		Y= 372,380		LAT. 32.049495 N		LAT. 32.021703 N		LONG. 103.608956 W		LONG. 103.606244 W		X= 766,622		X= 766,531		Y= 382,542	NAD83/2011	Y= 372,437	NAD83/2011	LAT. 32.049620 N		LAT. 32.021828 N		LONG. 103.609425 W		LONG. 103.606712 W		ELEVATION +3230' NAVD 88				PROPOSED FIRST TAKE POINT		PROPOSED LAST TAKE POINT		X= 725,264	NAD 27	X= 725,343	NAD 27	Y= 382,814		Y= 372,455		LAT. 32.050387 N		LAT. 32.021909 N		LONG. 103.606273 W		LONG. 103.606245 W		X= 766,451		X= 766,530		Y= 382,872	NAD83/2011	Y= 372,512	NAD83/2011	LAT. 32.050512 N		LAT. 32.022034 N		LONG. 103.606742 W		LONG. 103.606712 W		<p>Diagram showing well location and take points. Key features include: - Proposed First Take Point: 100' FNL, 1210' FEL - Proposed Last Take Point: 100' FSL, 1210' FEL - Surface location: 425' from North line, 2041' from East line - Bottom hole location: 25' from South line, 1210' from East line - Section 18 and 19, Township 26 SOUTH, Range 33 EAST, N.M.P.M.</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Cindy Herrera-Murillo</u> Date: <u>03/20/2023</u></p> <p>Printed Name: <u>Cindy Herrera-Murillo</u></p> <p>E-mail Address: <u>eeof@chevron.com</u></p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>03/10/2020</u></p> <p>Signature and Seal of Professional Surveyor: <u>Robert L. Lastrapes</u> 23006 03/17/2023</p> <p>Certificate Number: <u>23006</u></p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50142	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P;BONE SPRING
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¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		425'	NORTH	2016'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/12/2023 9:26 AM

NMNM105308883

Page 1 of 2

Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Total Acres**

158.1200

Serial Number

NMNM105308883

Case File Jurisdiction
CARLSBAD FOLegacy Serial No
NMNM 135806

Product Type 318310 COMMUNITIZATION AGREEMENT

Commodity Oil & Gas

Case Disposition AUTHORIZED

Lease Issued Date

CASE DETAILS

NMNM105308883

Case Name	C-8274759	Split Estate	Fed Min Interest		
Effective Date	12/01/2015	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type		Royalty Rate Other	Acquired Royalty Interest		
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS

NMNM105308883

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE CHEVRON USA INC	620 E GREENE ST 6301 DEAUVILLE	CARLSBAD NM 88220 MIDLAND TX 79706-2964	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105308883

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	018	Lot		1,2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105308883
12/01/2015	12/01/2015	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 158.12;100%	
12/01/2015	12/01/2015	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/01/2015	12/01/2015	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
12/01/2015	12/01/2015	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING	
03/29/2016	03/29/2016	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/ 30-025-42660	
03/29/2016	03/29/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/30-025-42660	
04/26/2016	04/26/2016	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
04/26/2016	04/26/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105308883

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105312058	NMNM 027506	AUTHORIZED	FEDERAL	01		12/01/2015	118.6300	75.025297
NMNM105374306	NMNM 132069	AUTHORIZED	FEDERAL	02		12/01/2015	39.4900	24.974703

LEGACY CASE REMARKS

NMNM105308883

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105308883

Run Date/Time: 9/12/2023 9:26 AM Page 2 of 2

Line Number	Remark Text			
0001	/A/ RECAP EFFECTIVE 12/01/2015			
0002	TR # LEASE SERIAL NO AC COMMITTED % INT			
0003	1	NMNM 27506	118.63	75.025297
0004	2	NMNM 132069	39.49	24.974703
0005		TOTAL	158.12	100.000000

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/12/2023 9:28 AM

NMNM105378935

Page 1 of 2

Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Total Acres**

158.8400

Serial Number

NMNM105378935

Case File Jurisdiction
CARLSBAD FOLegacy Serial No
NMNM 135996

Product Type 318310 COMMUNITIZATION AGREEMENT

Commodity Oil & Gas

Lease Issued Date

Case Disposition AUTHORIZED

CASE DETAILS

NMNM105378935

Case Name	C-8276742	Split Estate	Fed Min Interest	
Effective Date	12/01/2015	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held in a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105378935

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE CHEVRON USA INC	620 E GREENE ST 1400 SMITH ST	CARLSBAD NM 88220 HOUSTON TX 77002	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105378935

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	019	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105378935
12/01/2015	12/01/2015	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 158.84;100%	
12/01/2015	12/01/2015	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/01/2015	12/01/2015	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
12/01/2015	12/01/2015	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING	
02/15/2016	02/15/2016	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/	
02/15/2016	02/15/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/30-025-42662	
07/07/2016	07/07/2016	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
07/07/2016	07/07/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105378935

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105312058	NMNM 027506	AUTHORIZED	FEDERAL	01		12/01/2015	119.1100	74.987409
NMNM105506534	NMLC 0065880A	AUTHORIZED	FEDERAL	02		12/01/2015	39.7300	25.012591

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NMNM105378935

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CASE RECORDATION
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Run Date/Time: 9/12/2023 9:28 AM Page 2 of 2

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 12/01/2015
0002	TRACT # LSE SERIAL # AC COMMITTED PCT INT
0003	1 NMNM27506 119.11 74.987409
0004	2 NMLC065880A 39.73 25.012591
0005	TOTAL 158.84 100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105695144

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

160.0000

Serial Number

NMNM105695144

Case File Jurisdiction

Legacy Serial No
NMNM 140358

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105695144

Case Name	C-8302218	Split Estate	Fed Min Interest	
Effective Date	07/01/2018	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held in a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105695144

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON USA INC NEW MEXICO STATE OFFICE	1400 SMITH ST 301 DINOSAUR TRAIL HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD 100.000000 0.000000

LAND RECORDS

NMNM105695144

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	018	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105695144
07/01/2018	07/01/2018	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 40.00;25%	
07/01/2018	07/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED		
07/01/2018	07/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
07/01/2018	07/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;	
06/18/2019	06/18/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
08/27/2019	08/27/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM140358,20H	
04/30/2020	04/30/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
06/06/2020	06/06/2020	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105695144

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105374307	NMNM 132070	AUTHORIZED	FEDERAL	01		07/01/2018	120.0000	75.000000
FEE		AUTHORIZED	FEE	02		07/01/2018	40.0000	25.000000

LEGACY CASE REMARKS

NMNM105695144

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105695144

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Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 07/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 132070 120.00 75.0000
0005	2 FEE 40.00 25.0000
0006	TOTAL 160.00 100.0000

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105695150

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	320.0000	NMNM105695150
Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition AUTHORIZED	Case File Jurisdiction	Legacy Serial No NMNM 140360
		Lease Issued Date

CASE DETAILS				NMNM105695150
Case Name	C-8302224	Split Estate	Fed Min Interest	
Effective Date	07/01/2018	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount 0.00	Production Determination	Producing
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS				NMNM105695150
Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON USA INC NEW MEXICO STATE OFFICE	1400 SMITH ST 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS									NMNM105695150
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	018	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS						NMNM105695150
Action Date	Date Filed	Action Name	Action Status	Action Information		
07/01/2018	07/01/2018	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 40.00;12.50%		
07/01/2018	07/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED			
07/01/2018	07/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/		
07/01/2018	07/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;		
06/18/2019	06/18/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;		
08/23/2019	08/23/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM140360,19H		
04/30/2020	04/30/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED			
06/26/2020	06/26/2020	AGRMT VALIDATED	APPROVED/ACCEPTED			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105695150
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105374307	NMNM 132070	AUTHORIZED	FEDERAL	01		07/01/2018	120.0000	37.500000
NMNM105312058	NMNM 027506	AUTHORIZED	FEDERAL	02		07/01/2018	160.0000	50.000000
FEE		AUTHORIZED	FEE	03		07/01/2018	40.0000	12.500000

LEGACY CASE REMARKS				NMNM105695150
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.				

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105695150

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Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 07/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 132070 120.00 37.5000
0005	2 NMNM 27506 160.00 50.0000
0006	3 FEE 40.00 12.5000
0007	TOTAL 320.00 100.0000

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105723162

Page 1 of 1

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	0.0000	NMNM105723162
Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition PENDING	Case File Jurisdiction CARLSBAD FO	Legacy Serial No NMNM 143999 Lease Issued Date

CASE DETAILS				NMNM105723162
Case Name	C-8315580	Split Estate	Fed Min Interest	
Effective Date		Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS				NMNM105723162
Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON USA INC NEW MEXICO STATE OFFICE	1400 SMITH ST 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS									NMNM105723162
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	018	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS						NMNM105723162
Action Date	Date Filed	Action Name	Action Status	Action Information		
06/01/2019	06/01/2019	CASE ESTABLISHED	APPROVED/ACCEPTED			
06/01/2019	06/01/2019	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;		
11/01/2021	11/01/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Section 18: W/2

Section 19: W/2

Containing 636.96 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of

Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

Signature:

Date: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on _____, by Todd Meade,
Attorney-in-Fact for **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.

Notary Public, State of Texas
My Commission Expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Chevron U.S.A. Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Signature: _____

Date: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on _____, by Todd Meade, Attorney-in-Fact for **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.

Notary Public, State of Texas
My Commission Expires _____

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W/2 of Section 18 & 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above. This agreement is limited to the Bone Spring Formation.

SD 18 19 Fed Com P360

Well Name/No.:

SD 18 19 Fed Com P360 421H (API: 30-025-50085)

SD 18 19 Fed Com P360 422H (API: 30-025-50086)

SD 18 19 Fed Com P360 423H (API: 30-025-50087)

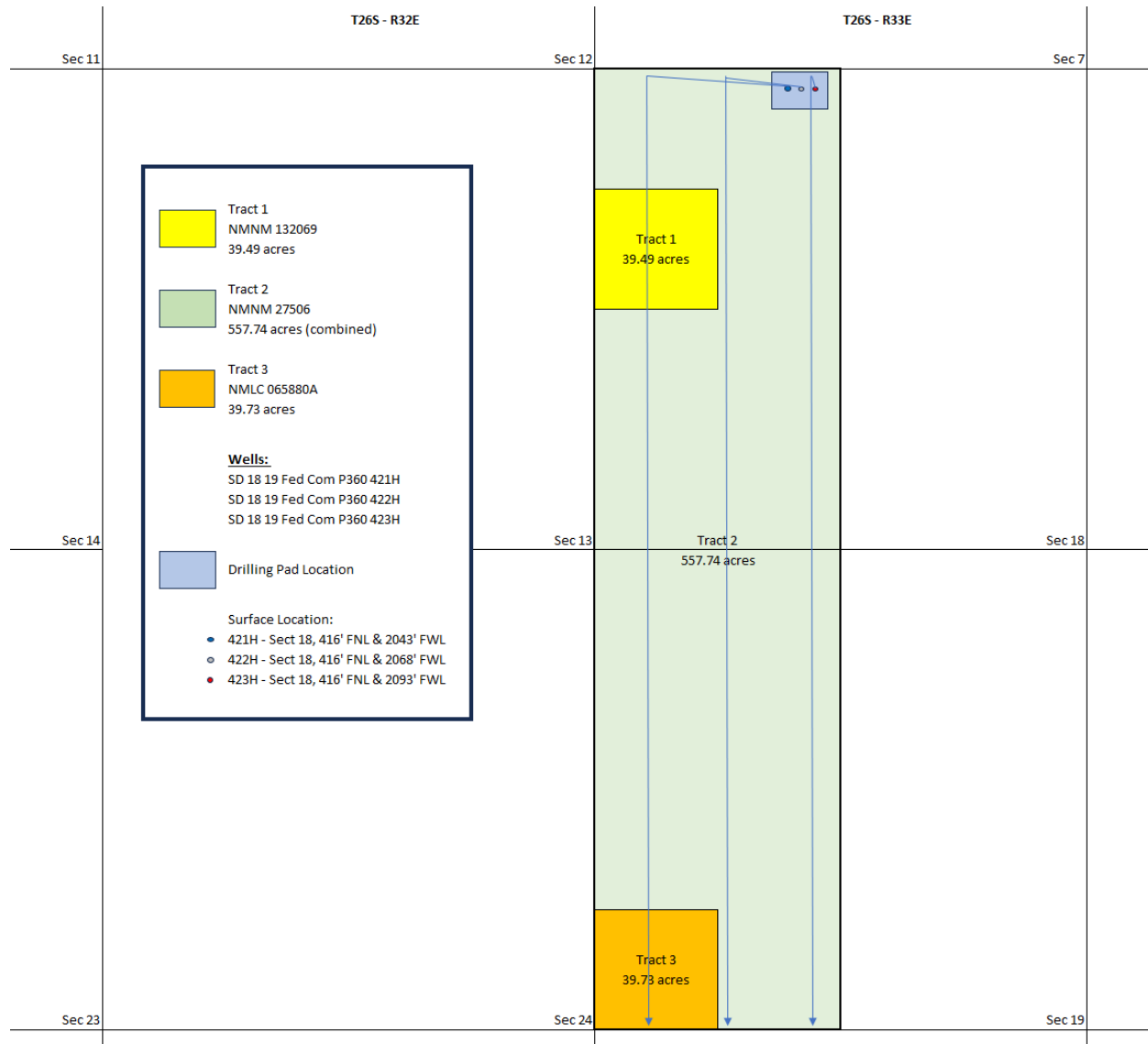


EXHIBIT "B"

To Communitization Agreement Dated February 1, 2023 embracing the following described land in the W/2 of Section 18 and 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above.

OPERATOR OF COMMUNITIZED AREA: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED:

Tract No. 1	Serial No.:	NMNM 132069	
	Date:	June 1, 2014	
	Lessor:	The United States of America	
	Original Lessee:	Federal Abstract Company	
	Description of Land Committed:	Township 26 South, Range 33 East, N.M.P.M., Section 18: Lot 2	
	Number of Acres:	Containing 39.490 acres, more or less	
	Current Lessee of Record:	Chevron U.S.A. Inc.	100.00%
	Working Interest Owners:	Chevron U.S.A. Inc	100.00%
	ORRI Owners/ Net Revenue Interest:	None	0.00000000

Tract No. 2	Serial No.:	NMNM 27506	
	Date:	September 1, 1948	
	Lessor:	The United States of America	
	Original Lessee:	Porter Brown	
	Description of Land Committed:	Township 26 South, Range 33 East, N.M.P.M., Section 18: Lot 1, 3, & 4, E2W2 Section 19: Lots 1, 2, & 3, E2NW	
	Number of Acres:	Containing 447.74 acres, more or less	
	Current Lessee of Record:	Chevron U.S.A. Inc	100.00%
	Working Interest Owners (WI%):	Chevron U.S.A. Inc	100.00%
	ORRI Owners (NRI):	Sandi Miller	0.00187500
		Miller Family Mineral Interest LLC	0.00375000
		Hazelwood Partners LP	0.01500000
		Edna Brown Hibbitts	0.00375000
		Scot C Miller	0.00187500
		William Porter Hibbitts Irr. Gift	0.00375000
		Edna Hibbitts Wright Irr. Gift	0.00375000
		John McCartney Hibbitts Irr. Gift	0.00375000

Tract No. 3	Serial No.:	NMLC 065880-A	
	Date:	September 1, 1948	
	Lessor:	The United States of America	
	Original Lessee:	Porter Brown	
	Description of Land Committed:	Township 26 South, Range 33 East, N.M.P.M., Section 19: Lot 4	
	Number of Acres:	Containing 39.730 acres, more or less	
	Current Lessee of Record:	Chevron U.S.A. Inc.	100.00%
	Working Interest Owners (WI%):	Chevron U.S.A. Inc.	100.00%
	ORRI Owners (NRI):	Sandi Miller Miller Family Mineral Interest LLC Hazelwood Partners LP Edna Brown Hibbitts Scot C Miller William Porter Hibbitts Irr. Gift Edna Hibbitts Wright Irr. Gift John McCartney Hibbitts Irr. Gift	0.00187500 0.00375000 0.01500000 0.00375000 0.00187500 0.00375000 0.00375000 0.00375000

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	39.490	6.20%
2	557.740	87.56%
3	39.730	6.24%
Total	636.96	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Section 18: E/2 E/2

Section 19: E/2 E/2

Containing 320.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of

Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

Signature:

Date: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on _____, by Todd Meade,
Attorney-in-Fact for **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.

Notary Public, State of Texas
My Commission Expires _____

NON-OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

COG OPERATING LLC

Signature:

Date: _____

Name: _____

Title: _____

MULESHOE CRUDE, LP

Signature:

Date: _____

Name: _____

Title: _____

SAGEBRUSH INTERESTS, LLC

Signature:

Date: _____

Name: _____

Title: _____

SRR PERMIAN LLC

Signature:

Date: _____

Name: _____

Title: _____

PONTEM ENERGY PARTNERS I LP

Signature: _____

Date: _____

Name: _____

Title: _____

CHIEF CAPITAL O&G II LLC

Signature: _____

Date: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____ §

§
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for **COG Operating LLC**, on behalf of said company.

Notary Public in and for the State of _____
My Commission Expires: _____

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for **Muleshoe Crude, LP**, on behalf of said limited partnership.

Notary Public in and for the State of _____
My Commission Expires: _____

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for **Sagebrush Interest, LLC**, on behalf of said company.

Notary Public in and for the State of _____
My Commission Expires: _____

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for **SRR Permian LLC**, on behalf of said company.

Notary Public in and for the State of _____
My Commission Expires: _____

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for **Pontem Energy Partners I LP**, on behalf of said limited
partnership.

Notary Public in and for the State of _____
My Commission Expires: _____

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for **Chief Capital O&G II LLC**, on behalf of said company.

Notary Public in and for the State of _____
My Commission Expires: _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Chevron U.S.A. Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Signature: _____

Date: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on _____, by Todd Meade,
Attorney-in-Fact for **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.

Notary Public, State of Texas
My Commission Expires _____

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E/2 E/2 of Section 18 & 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above. This agreement is limited to the Bone Spring Formation.

Well Name/No.:

SD 18 19 Federal Com 425H (API: 30-025-50089)

SD 18 19 Federal Com 426H (API: 30-025-50142)

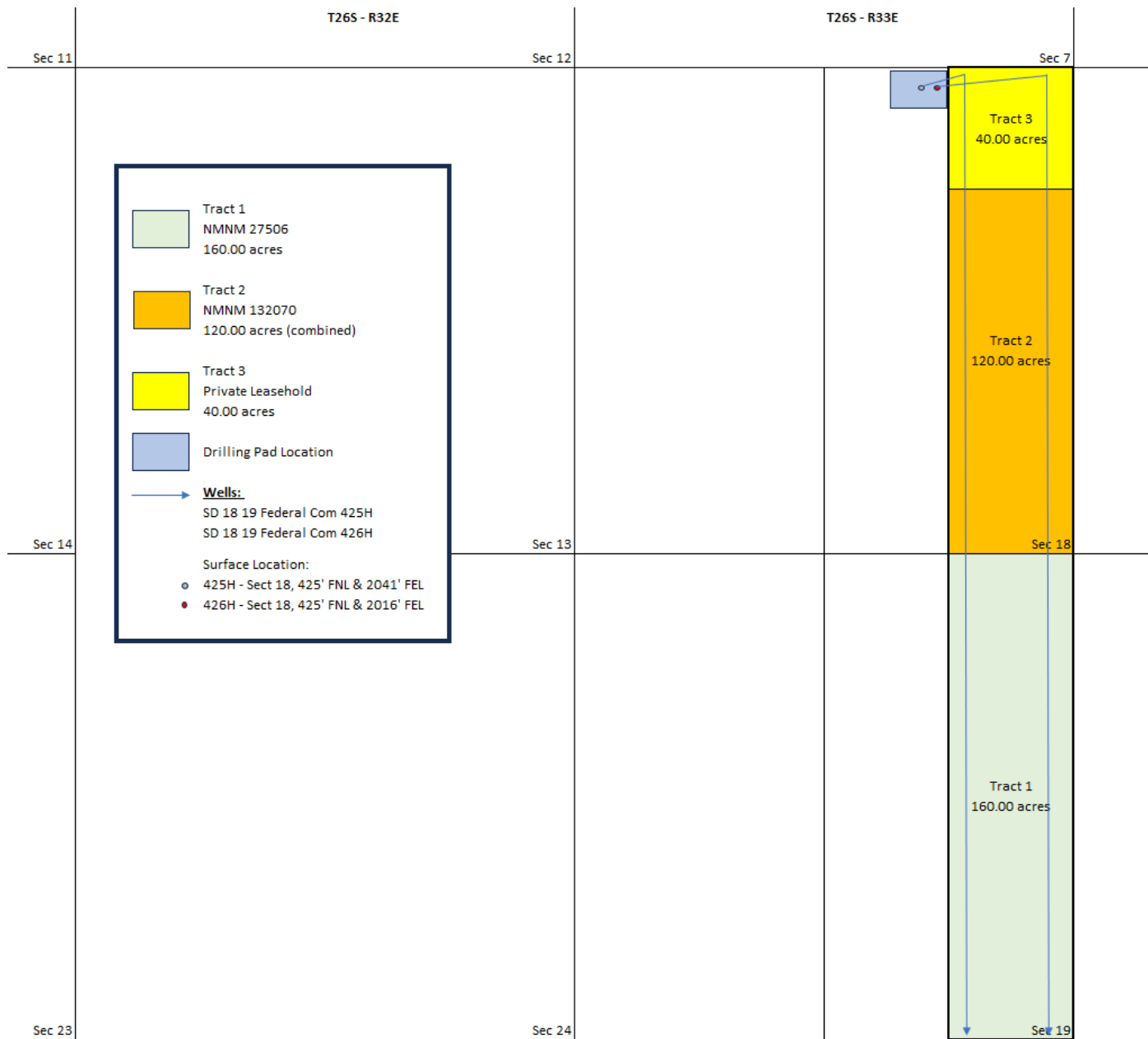


EXHIBIT “B”

To Communitization Agreement Dated September 1, 2023 embracing the following described land in the E/2 E/2 of Section 18 and 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above.

OPERATOR OF COMMUNITIZED AREA: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED:

Tract No. 1	Serial No.:	NMNM 27506	
	Date:	September 1, 1948	
	Lessor:	The United States of America	
	Original Lessee:	Porter Brown	
	Description of Land Committed:	Township 26 South, Range 33 East, N.M.P.M., Section 19: E2E2	
	Number of Acres:	Containing 160.00 acres, more or less	
	Current Lessee of Record:	Chevron U.S.A. Inc	100.00%
	Working Interest Owners (WI%):	Chevron U.S.A. Inc	100.00%
	ORRI Owners (NRI):	Sandi Miller Miller Family Mineral Interest LLC Hazelwood Partners LP Edna Brown Hibbitts Scot C Miller William Porter Hibbitts Irr. Gift Edna Hibbitts Wright Irr. Gift John McCartney Hibbitts Irr. Gift	0.00187500 0.00375000 0.01500000 0.00375000 0.00187500 0.00375000 0.00375000 0.00375000
Tract No. 2	Serial No.:	NMNM 132070	
	Date:	June 1, 2014	
	Lessor:	The United States of America	
	Original Lessee:	Federal Abstract Company	
	Description of Land Committed:	Township 26 South, Range 33 East, N.M.P.M., Section 18: E2SE and SENE	
	Number of Acres:	Containing 120.00 acres, more or less	
	Current Lessee of Record:	Chevron U.S.A. Inc.	100.00%
	Working Interest Owners (WI%):	Chevron U.S.A. Inc.	100.00%
	ORRI Owners (NRI):	None	0.000000

Tract No. 3	Private Lease #1	
	Date:	June 5, 2016
	Lessor:	Charlotte W. Schuman, and Karlyn S. Doyle, Co-Trustees of the Charlotte W. Schuman Trust
	Original Lessee:	Chevron U.S.A. Inc.
	Recording:	Book 1999, Page 963, Entry No. 44055
	Private Lease #2	
	Date:	May 26, 2016
	Lessor:	Daniel P. Schuman
	Original Lessee:	Chevron U.S.A. Inc.
	Recording:	Book 2013, Page 21, Entry No. 46769
	Private Lease #3	
	Date:	May 26, 2016
	Lessor:	Marc Schuman
	Original Lessee:	Chevron U.S.A. Inc.
	Recording:	Book 2013, Page 23, Entry No. 46770
	Private Lease #4	
	Date:	June 30, 2017
	Lessor:	Estate of J. Harold Schuman
	Original Lessee:	Chevron U.S.A. Inc.
	Recording:	Book 2120, Page 909, Entry No. 11767
	Private Lease #5	
	Date:	June 31, 2017
	Lessor:	Commerce First Royalties, LP
	Original Lessee:	Chevron U.S.A. Inc.
	Recording:	Book 2120, Page 908, Entry No. 11766
	Private Lease #6	
	Date:	January 15, 2015
	Lessor:	AE&J Royalties
	Original Lessee:	COG Operating LLC
	Recording:	Book 2128, Page 45
	Tract Details	
	Description of Land Committed:	Township 26 South, Range 33 East, N.M.P.M., Section 18: NENE
	Number of Acres:	Containing 40.00 acres, more or less
	Working Interest Owners (WI%):	<div> <div>Chevron U.S.A. Inc. (Operator)</div> <div>COG Operating LLC</div> <div>Muleshoe Crude, LP</div> <div>Sagebrush Interest, LLC</div> <div>SRR Permian LLC</div> <div>Pontem Energy Partners I LP</div> <div>Chief Capital O&G II LLC</div> </div> <div> <div>50.000000%</div> <div>40.500000%</div> <div>3.125000%</div> <div>1.125000%</div> <div>4.462500%</div> <div>0.416391%</div> <div>0.371109%</div> </div>
	ORRI Owners (NRI):	<div>None</div> <div>0.00%</div>

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	120.00	37.50%
3	40.00	12.5%
Total	320.00	100.00%

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC _____ **OGRID Number:** 4323
Well Name: SD 18 19 FED COM P360 421H _____ **API:** 30-025-50085 _____
Pool: WC-025 G-06 S263319P;BONE SPRING _____ **Pool Code:** 97955 _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

Cindy Herrera-Murillo

Signature

11/14/2023

Date

575-263-0431

Phone Number

e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Herrera-Murillo, Cindy](#); [Adler, Carol](#); [Jarrett, Dave](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-551-A
Date: Friday, June 14, 2024 3:18:04 PM
Attachments: [PLC551A Order.pdf](#)

NMOCD has issued Administrative Order PLC-551-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42659	Salado Draw 18 26 33 Federal Com #1H	W/2 W/2	18-26S-33E	97955
30-025-42660	Salado Draw 18 26 33 Federal Com #2H	W/2 W/2	18-26S-33E	97955
30-025-42278	Salado Draw 18 26 33 Federal Com #3H	E/2 W/2	18-26S-33E	97955
30-025-42279	Salado Draw 18 26 33 Federal Com #4H	E/2 W/2	18-26S-33E	97955
30-025-42661	Salado Draw 19 26 33 Federal Com #1H	W/2 W/2	19-26S-33E	97955
30-025-42662	Salado Draw 19 26 33 Federal Com #2H	W/2 W/2	19-26S-33E	97955
30-025-42280	Salado Draw 19 26 33 Federal Com #3H	E/2 W/2	19-26S-33E	97955
30-025-42281	Salado Draw 19 26 33 Federal Com #4H	E/2 W/2	19-26S-33E	97955
30-025-42795	SD EA 18 Federal P6 #5H	W/2 E/2	18-26S-33E	97955
30-025-42796	SD EA 18 Federal P6 #6H	W/2 E/2	18-26S-33E	97955
30-025-42797	SD EA 19 Federal P6 #5H	W/2 E/2	19-26S-33E	97955
30-025-42798	SD EA 19 Federal P6 #6H	W/2 E/2	19-26S-33E	97955
30-025-42799	SD EA 19 Federal P6 #7H	E/2 E/2	19-26S-33E	97955
30-025-40802	Porter Brown #1H	E/2 E/2	19-26S-33E	97955
30-025-44090	SD EA 18 19 Federal Com P15 #18H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-44167	SD EA 18 19 Federal Com P15 #19H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-50089	SD 18 19 Federal Com #425H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	97955
30-025-50142	SD 18 19 Federal Com #426H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	97955
30-025-44091	SD EA 18 19 Federal Com P15 #20H	E/2 E/2	18-26S-33E	97955
30-025-44113	SD EA 18 19 Federal Com P13 #8H	W/2 W/2 W/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44129	SD EA 18 19 Federal Com P13 #9H	W/2 W/2 W/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44130	SD EA 18 19 Federal Com P13 #10H	W/2 W/2 W/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44131	SD EA 18 19 Federal Com P13 #11H	E/2 W/2 E/2 W/2	18-26S-33E 19-26S-33E	98097

30-025-44132	SD EA 18 19 Federal P14 #12H	E/2 W/2 E/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44133	SD EA 18 19 Federal P14 #13H	E/2 W/2 E/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44139	SD EA 18 19 Federal P14 #14H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-44134	SD EA 18 19 Federal P14 #15H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-44088	SD EA 18 19 Federal Com P15 #16H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-50085	SD 18 19 Federal Com #421H	W/2 W/2	18-26S-33E 19-26S-33E	97955
30-025-50086	SD 18 19 Federal Com #422H	W/2 W/2	18-26S-33E 19-26S-33E	97955
30-025-50087	SD 18 19 Federal Com #423H	W/2 W/2	18-26S-33E 19-26S-33E	97955
30-025-50088	SD 18 19 Federal Com #424H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	97955

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-551-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-772 and PLC-414.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

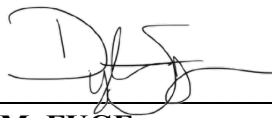
The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 6/14/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-551-A

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Salado Draw Section 19 Central Tank Battery

Central Tank Battery Location: UL D, Section 19, Township 26 South, Range 33 East

Central Tank Battery: Salado Draw Section 18 Satellite

Central Tank Battery Location: UL C, Section 18, Township 26 South, Range 33 East

Gas Title Transfer Meter Location: UL D, Section 19, Township 26 South, Range 33 East

Pools

Pool Name	Pool Code
WC-025 G-06 S263319P; BONE SPRING	97955
SANDERS TANK; UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105308883 (135806)	W/2 W/2	18-26S-33E
CA Bone Spring NMNM 105378935 (135996)	W/2 W/2	19-26S-33E
CA Bone Spring NMNM 105695144 (140358)	E/2 E/2	18-26S-33E
CA Wolfcamp NMNM 105695150 (140360)	E/2 E/2	18-26S-33E
	E/2 E/2	19-26S-33E
NMNM 105312058 (027506)	B C D F G J	18-26S-33E
	K L M N O	
	All minus M	19-26S-33E
Fee	A	18-26S-33E
NMNM 105374307 (132070)	H I P	18-26S-33E
NMNM 105374306 (132069)	E	18-26S-33E
NMNM 105506534 (NMLC 0065880A)	M	19-26S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42659	Salado Draw 18 26 33 Federal Com #1H	W/2 W/2	18-26S-33E	97955
30-025-42660	Salado Draw 18 26 33 Federal Com #2H	W/2 W/2	18-26S-33E	97955
30-025-42278	Salado Draw 18 26 33 Federal Com #3H	E/2 W/2	18-26S-33E	97955
30-025-42279	Salado Draw 18 26 33 Federal Com #4H	E/2 W/2	18-26S-33E	97955
30-025-42661	Salado Draw 19 26 33 Federal Com #1H	W/2 W/2	19-26S-33E	97955
30-025-42662	Salado Draw 19 26 33 Federal Com #2H	W/2 W/2	19-26S-33E	97955

30-025-42280	Salado Draw 19 26 33 Federal Com #3H	E/2 W/2	19-26S-33E	97955
30-025-42281	Salado Draw 19 26 33 Federal Com #4H	E/2 W/2	19-26S-33E	97955
30-025-42795	SD EA 18 Federal P6 #5H	W/2 E/2	18-26S-33E	97955
30-025-42796	SD EA 18 Federal P6 #6H	W/2 E/2	18-26S-33E	97955
30-025-42797	SD EA 19 Federal P6 #5H	W/2 E/2	19-26S-33E	97955
30-025-42798	SD EA 19 Federal P6 #6H	W/2 E/2	19-26S-33E	97955
30-025-42799	SD EA 19 Federal P6 #7H	E/2 E/2	19-26S-33E	97955
30-025-40802	Porter Brown #1H	E/2 E/2	19-26S-33E	97955
30-025-44090	SD EA 18 19 Federal Com P15 #18H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-44167	SD EA 18 19 Federal Com P15 #19H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-50089	SD 18 19 Federal Com #425H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	97955
30-025-50142	SD 18 19 Federal Com #426H	E/2 E/2 E/2 E/2	18-26S-33E 19-26S-33E	97955
30-025-44091	SD EA 18 19 Federal Com P15 #20H	E/2 E/2	18-26S-33E	97955
30-025-44113	SD EA 18 19 Federal Com P13 #8H	W/2 W/2 W/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44129	SD EA 18 19 Federal Com P13 #9H	W/2 W/2 W/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44130	SD EA 18 19 Federal Com P13 #10H	W/2 W/2 W/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44131	SD EA 18 19 Federal Com P13 #11H	E/2 W/2 E/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44132	SD EA 18 19 Federal P14 #12H	E/2 W/2 E/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44133	SD EA 18 19 Federal P14 #13H	E/2 W/2 E/2 W/2	18-26S-33E 19-26S-33E	98097
30-025-44139	SD EA 18 19 Federal P14 #14H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-44134	SD EA 18 19 Federal P14 #15H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-44088	SD EA 18 19 Federal Com P15 #16H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	98097
30-025-50085	SD 18 19 Federal Com #421H	W/2 W/2	18-26S-33E 19-26S-33E	97955
30-025-50086	SD 18 19 Federal Com #422H	W/2 W/2	18-26S-33E 19-26S-33E	97955
30-025-50087	SD 18 19 Federal Com #423H	W/2 W/2	18-26S-33E 19-26S-33E	97955
30-025-50088	SD 18 19 Federal Com #424H	W/2 E/2 W/2 E/2	18-26S-33E 19-26S-33E	97955

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-551-A**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 106369770	E/2 E/2	18-26S-33E	320	A
	E/2 E/2	19-26S-33E		
CA Bone Spring NMNM 106356908	W/2	18-26S-33E	636.96	B
	W/2	19-26S-33E		
CA Wolfcamp NMNM 105723162 (143999)	W/2 W/2	18-26S-33E	316.96	C
	W/2 W/2	19-26S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
Fee	A	18-26S-33E	40	A
NMNM 105374307 (132070)	H I P	18-26S-33E	120	A
NMNM 105312058 (027506)	A H I P	19-26S-33E	160	A
NMNM 105312058 (027506)	C D F K L M N	18-26S-33E	557.74	B
	C D E F K L N	19-26S-33E		
NMNM 105374306 (132069)	E	18-26S-33E	39.49	B
NMNM 105506534 (NMLC 0065880A)	M	19-26S-33E	39.73	B
NMNM 105312058 (027506)	D L M	18-26S-33E	237.74	C
	D E L	19-26S-33E		
NMNM 105374306 (132069)	E	18-26S-33E	39.49	C
NMNM 105506534 (NMLC 0065880A)	M	19-26S-33E	39.73	C

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 285317

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 285317
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/14/2024