1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM

District I

District II

District III

District IV

87505

Form C-107-B Revised August 1, 2011

State of New Mexico 1625 N. French Drive, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department 811 S. First St., Artesia, NM 88210

> **OIL CONSERVATION DIVISION** 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INC					
OPERATOR ADDRESS: 6301 DE	AUVILLE BLVD, MI	DLAND, TX 79706			
APPLICATION TYPE:					
Pool Commingling Lease Comminglin	ng Pool and Lease Con	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE: K Fee	State 🛛 Feder				
Is this an Amendment to existing Order Have the Bureau of Land Management Yes No					ingling
		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SANDERS TANK, UPPER WOLFCAMP (98097)	45.6 API/1213 BTU				
WC-025 G06 S263319,BONE SPRING (97955)	48.4 API./1269 BTU	47 API/1241 BTU		-	
				-	
		-		-	
	1			-	
 (2) Are any wells producing at top allowables? ☐Yes ⊠No (3) Has all interest owners been notified by certified mail of the proposed commingling? ⊠Yes ☐No. (4) Measurement type: ☐Metering ⊠ Other (Specify) (5) Will commingling decrease the value of production? ☐Yes ⊠No If "yes", describe why commingling should be approved 					
		SE COMMINGLIN			
Please attach sheets with the following information					
 (1) Pool Name and Code. (2) Is all production from same source of supply? Yes No (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No (4) Measurement type: Metering Other (Specify) 					
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information					

Complete Sections A and E. (1)

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

(1) Is all production from same source of supply? □Yes □No Include proof of notice to all interest owners. (2)

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information
(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: <u>Cindy Herrera-Murillo</u> TITLE: SR HSE REGULATORY AFFAIRS COORDINATOR DATE: 11/14/23

TYPE OR PRINT NAME_CINDY HERRERA-MURILLO_ TELEPHONE NO.: 575-263-0431_ E-MAIL ADDRESS: _____EEOF@CHEVRON.COM_



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

October 12, 2023

RE: Application to commingle the Sanders Tank; Upper Wolfcamp (Pool Code 98097) and WC-025 G-06 S263319P; Bone Spring pools (Pool code 97955), Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, several approved Communitization (COMM) Agreements aggregate portions of the leases described in Exhibit A. Leases aggregated under the COMM Agreements noted in Tables 1 and 2 below are specified in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases, lands, communitization agreements described in Exhibit A and Exhibit B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 19 (CTB 19) and/or Satellite 18 (SAT 18) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Salado Draw Section 19 Central Tank Battery (CTB), located in the NWNW (UL:D), Sec. 19, T26S-R33E.
- Salado Draw Section 18 Satellite (SAT), located in NENW (UL:C), Sec. 18, T26S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well will be tested one at a time through a test vessel at either the CTB 19 or SAT 18 facilities. Well test frequency will follow New Mexico OCD guidelines.

Salado Draw Central Tank Battery #19 and Satellite #18

The twenty nine (29) wells currently producing, future wells (as denoted with an asterisk), and future wells (not listed) that produce into Salado Draw Section 19 CTB are noted in Table 1 below.

CTB 19 Train #	Comm Agreement	Well Name	API Number
	NMNM 135806	Salado Draw 18 26 33 Federal Com 1H	30-025-42659
	Bone Spring formation (W2W2 Sect. 18)	Salado Draw 18 26 33 Federal Com 2H	30-025-42660
	Lease Well	Salado Draw 18 26 33 Federal Com 3H	30-025-42278
	Lease Well	Salado Draw 18 26 33 Federal Com 4H	30-025-42279
	NMNM 135996	Salado Draw 19 26 33 Federal Com 1H	30-025-42661
	Bone Spring formation (W2W2 Sect. 19)	Salado Draw 19 26 33 Federal Com 2H	30-025-42662
Train 1	Lease Well	Salado Draw 19 26 33 Federal Com 3H	30-025-42280
Train 1	Lease Well	Salado Draw 19 26 33 Federal Com 4H	30-025-42281
	Lease Well	SD EA 18 Federal P6 5H	30-025-42795
	Lease Well	SD EA 18 Federal P6 6H	30-025-42796
	Lease Well	SD EA 19 Federal P6 5H	30-025-42797
	Lease Well	SD EA 19 Federal P6 6H	30-025-42798
	Lease Well	SD EA 19 Federal P6 7H	30-025-42799
	Lease Well	Porter Brown 1H	30-025-40802
	NMNM 140360 Wolfcamp formation	SD EA 18 19 Federal COM P15 17H	30-025-44089
		SD EA 18 19 Federal COM P15 18H	30-025-44090
Train 2A	(E2E2 Sect. 18 & 19)	SD EA 18 19 Federal COM P15 19H	30-025-44167
	Bone Spring Comm	*SD 18 19 Federal Com 425H	30-025-50089
	(E2E2 Sect. 18 & 19) (Pending Submission)	*SD 18 19 Federal Com 426H	30-025-50142
Train 2B	NMNM 140358 Bone Spring formation (E2E2 Sect. 18)	SD EA 18 19 Federal Com P15 20H	30-025-44091
	NMNM 143999	SD EA 18 19 Federal COM P13 08H	30-025-44113
	Wolfcamp formation (W2W2 Sect. 18 & 19)	SD EA 18 19 Federal COM P13 09H	30-025-44129
	(Pending Approval)	SD EA 18 19 Federal COM P13 10H	30-025-44130
	Lease Well	SD EA 18 19 Federal COM P13 11H	30-025-44131
Train 3	Lease Well	SD EA 18 19 Federal P14 12H	30-025-44132
	Lease Well	SD EA 18 19 Federal P14 13H	30-025-44133
	Lease Well	SD EA 18 19 Federal P14 14H	30-025-44139
	Lease Well	SD EA 18 19 Federal P14 15H	30-025-44134
	Lease Well	SD EA 18 19 Federal Com P15 16H	30-025-44088

Table 1: Salado Draw Sec 19 CTB Well List

Salado Draw Central Tank Battery #19 and Satellite #18

The four (4) wells that have been drilled and future wells that will produce into Salado Draw Section 18 Satellite are noted below in Table 2.

Train #	Comm Agreement	Well Name	API Number
Bone Spring Comm (W2 Sect. 18 & 19) (Pending Submission) Lease Well	Dana Carina Comm	*SD 18 19 FED COM P360 421H	30-025-50085
	(W2 Sect. 18 & 19)	*SD 18 19 FED COM P360 422H	30-025-50086
	(Pending Submission)	*SD 18 19 FED COM P360 423H	30-025-50087
	Lease Well	*SD 18 19 FEDERAL 424H	30-025-50085

Table 2: Salado Draw Sec	tion 18 SAT Well List
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List of Exhibits

Exhibit A – Lease and pool tables

Exhibit B - Lease map

Exhibit C – Section 19 CTB narrative

Exhibit D - Section 19 CTB & Sat 18 Oil and Gas Allocation Methodology

Exhibit E - Section 19 CTB Site Security Diagram

Exhibit F - Section 18 Satellite narrative

Exhibit G– Salado Draw Area Map

Exhibit H – Preliminary Section 18 Satellite Site Security Diagram

Exhibit I – Notice, Publication, & Landman Statement



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

October 11, 2023

Exhibit D – Section 19 CTB & Section 18 Sat Oil & Gas Allocation Methodology

Salado Draw CTB 19 and SAT 18 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

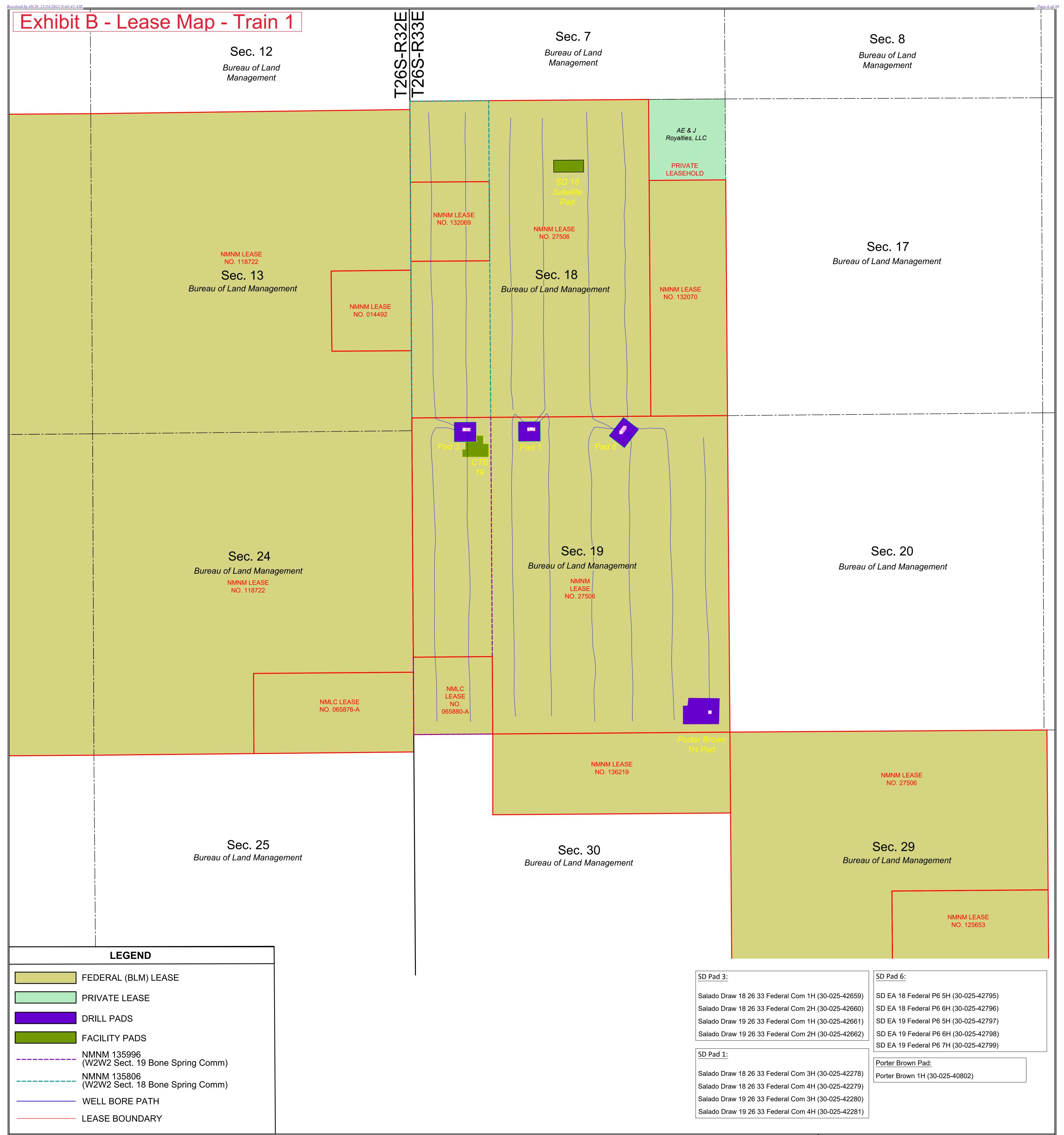
At SAT #18, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #18. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for allocation purposes by two orifice meters arranged in parallel before being transported by pipeline to the CTB 19 low pressure gathering network for sales and/or compression as described in Exhibit C - Section 19 CTB Narrative and as illustrated in Exhibit I – Preliminary Section 18 Satellite Site Security Diagram. The liquids leaving the 2-phase separator will be transported to CTB 19 via pipeline and commingled with all wells produced into Train 3 at CTB 19. Of note, SAT 18 is currently under construction and equipment serial numbers are not yet available, hence the preliminary nature of the Sat 18 Site Security Diagram.

At CTB 19 Train 3, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB 19 Train 3 and combined with the liquids produced from SAT 18. The resulting production stream will be separated and metered as described in Exhibit C – Section 19 CTB narrative and as illustrated in Exhibit E – CTB 19 Site Security Diagram.

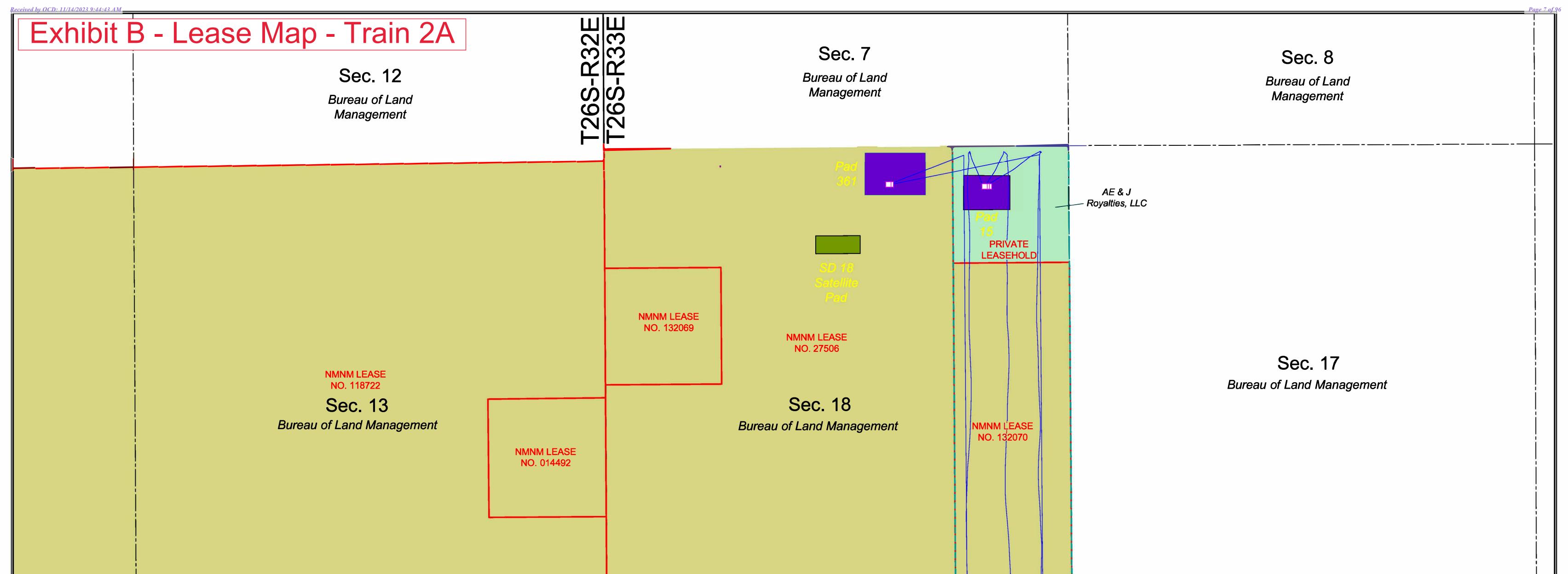
Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB 19 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

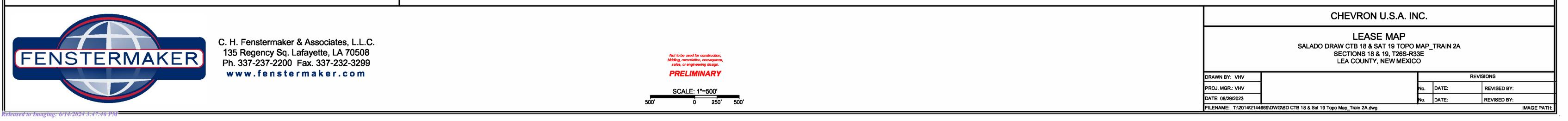
Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 19 CTB Narrative and Exhibit E – Section 19 CTB Site Security Diagram for gas sales meter configurations

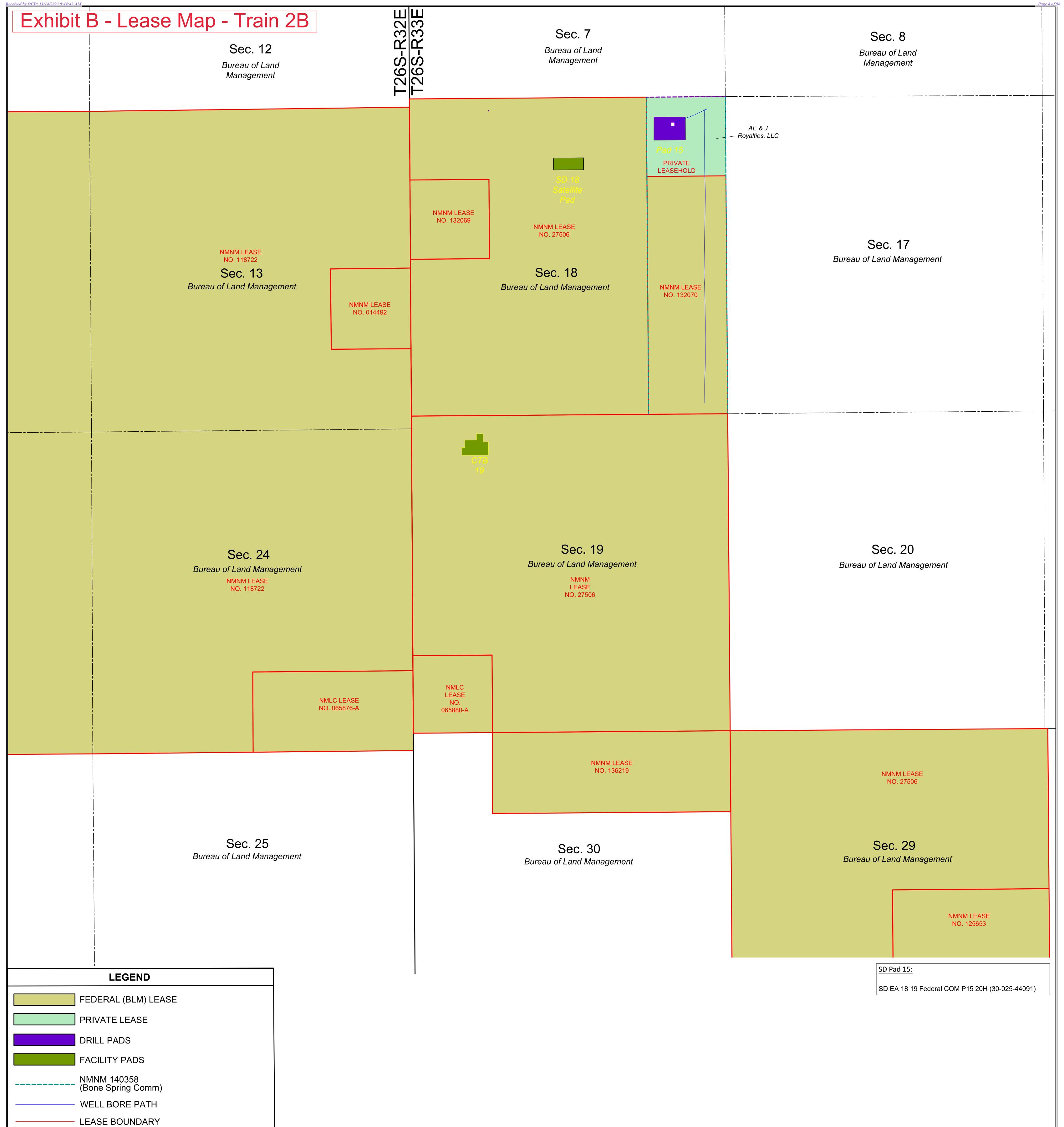


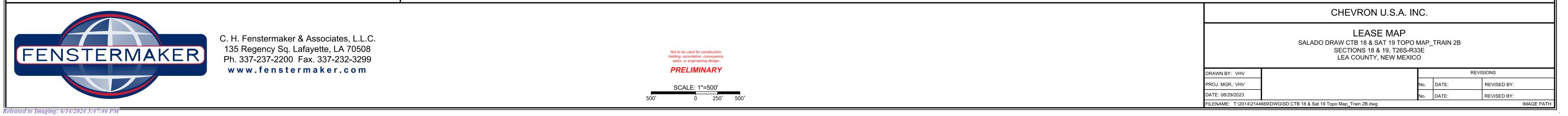




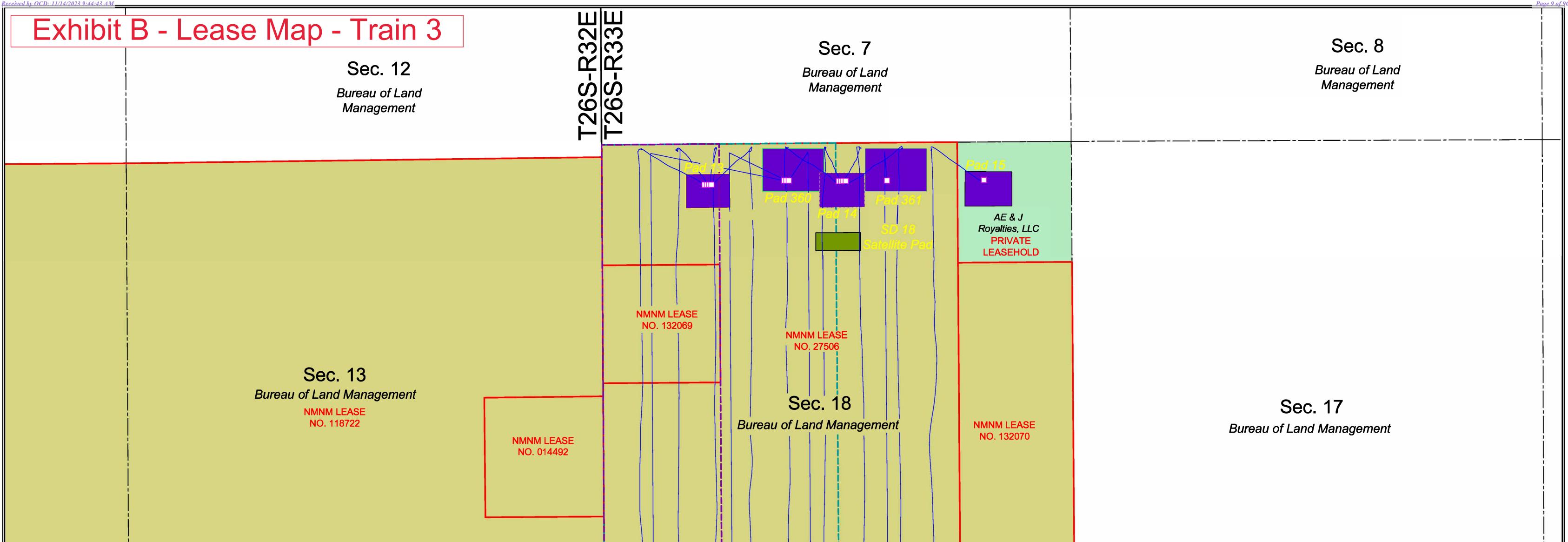


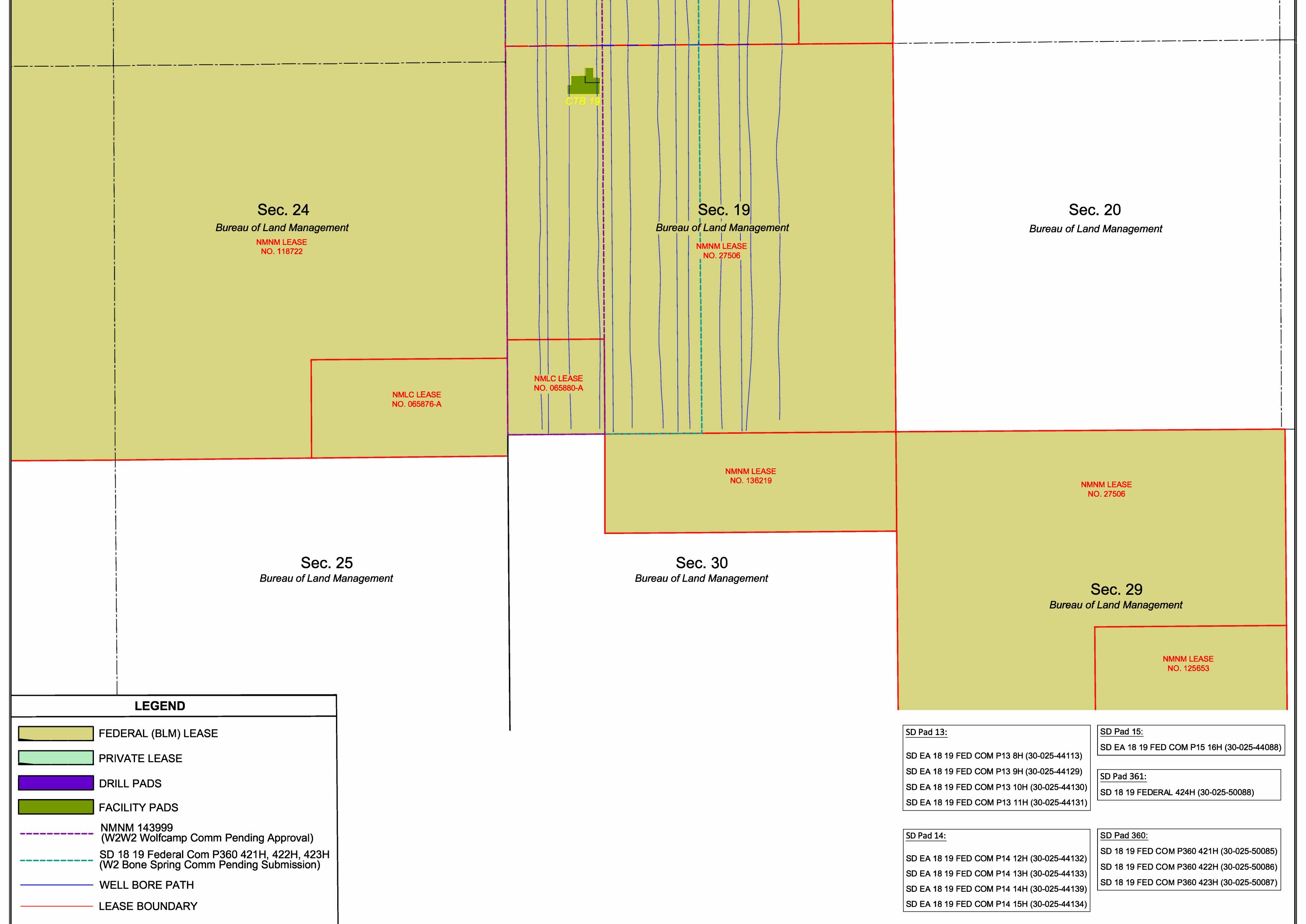


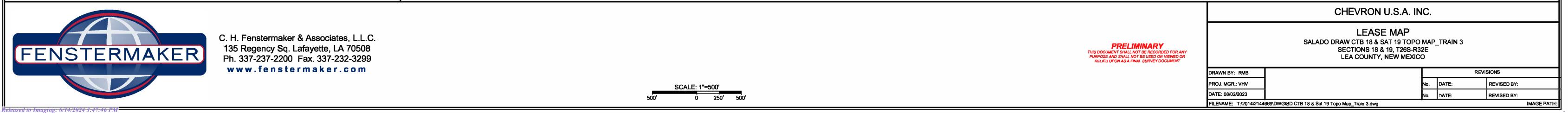


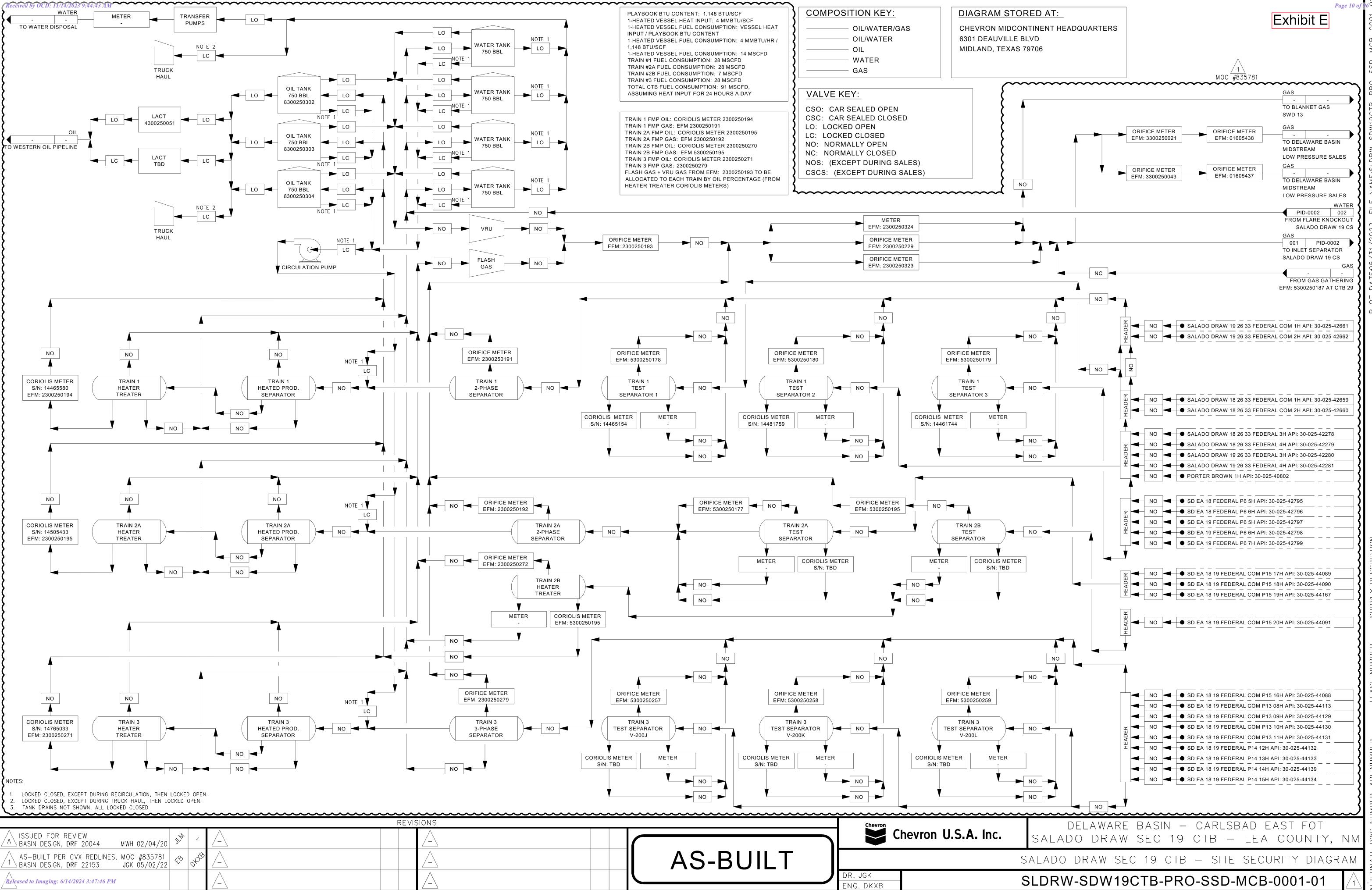














Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

October 11, 2023

Exhibit F - Section 18 Satellite Narrative

Oil & Water Processing & Metering

Salado Draw Section 18 Satellite (SAT) is located in the NENW corner of Section 18 T26S, R33E. Raw hydrocarbon liquids will be onboarded at Section 18 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 19 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 19 CTB & Section 18 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 18.

Gas Processing & Metering

Salado Draw Section 19 Compressor Station (CS) is co-located with Section 19 CTB in the NNW corner of Section 19 T26S, R33E. Gas is separated from liquids at Section 18 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: TBD, TBD) in parallel. After measurement, gas is transported via pipeline to the low pressure gathering network on CTB 19.

Upon onboarding at CTB 19, gas is commingled in the common low pressure gas network. Commingled gas is then either sold to a third-party pipeline company via a pair of parallel Central Delivery Point (CDP) meters (see Exhibit C – Section 19 CTB Narrative and Exhibit E – Section 19 CTB Site Security Diagram) or transferred to CS 19 for compression and subsequent infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 19 CTB Narrative.

The flow of production is further detailed in Exhibit H – Salado Draw Area Map and Exhibit I – Preliminary Section 18 Satellite Site Security Diagram

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.

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Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

October 23, 2023

Exhibit I – Interest Owner Name & Address/ Proof of Notification / Publication

Interest Owner Names & Addresses:

	Table 1					
Pad #, He	prizontal Spacing Unit, Pool Code & Well	Name				
	– W2W2 Section 18 (Pool Code: 97955); W /ell Name: Salado Draw 18 26 33 Fed Com			1H & 2H		
	– E2W2 Section 18 (Pool Code: 97955); E2 /ell Name: Salado Draw 18 26 33 Fed Com			3H & 4H		
	– W2E2 Section 18 (Pool Code: 97955); W /ell Name: SD EA 18 FEDERAL P6 005H &					
	E2E2 Section 19 (Pool Code: 97955) /ell Name: Porter Brown 1H					
	3 – W2W2 Section 18 & 19 (Pool Code: 980 /ell Name: SD EA 18 19 Federal Com P13 8					
	4 – E2W2 Section 18 & 19 (Pool Code: 980 /ell Name: SD EA 18 19 Federal P14 12H &					
	5 – W2E2 Section 18 & 19 (Pool Code: 980 /ell Name: SD EA 18 19 Federal P15 16H	97)				
	60 – W2 Section 18 & 19 (Pool Code: 9795 /ell Name: SD 18 19 FED COM P360 421H,					
	SD Pad 361 – W2E2 Section 18 & 19 (Pool Code: 97955) Well Name: SD 18 19 Federal 424H					
Interest	Name	Address	City	State	Zip Code	
WI	Chevron USA Inc	PO Box 4791	Houston	ТХ	77210-4791	
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627	
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	
OR	Sandi Miller	17 Riverside Dr.	Roswell	NM	88201	
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller	8311 Snoqualmie Dr.	Pasco	WA	99301	

Salado Draw CTB #23 and Satellite #14 and 15

OR	Hazelwood Partners LP	120 Hazelwood Dr.	Fort Worth	ТХ	76107
OR	Edna Brown Hibbitts C/O O.P. Newberry III	2101 Oaklawn Dr.	Midland	тх	79705
OR	Scot C Miller	10048 Oak Knoll Terrace	Colorado Springs	со	80920
OR	William Porter Hibbitts Irr Gift Trst Agmt	1390 Brentwood Road	Yardley	PA	19067
OR	Edna Hibbitts Wright Irr Gift Trst Agmt	976 Grandon Ave	Bexley	OH	43209
OR	John Mccartney Hibbitts Irr Gift Trst Agmt	4212 Stanford Ave	Dallas	ΤX	75225

NOTE: The wells identified in Table 1 have diverse ownership. Each well has the same set of interest owners, but those owners have varying interest amounts depending on the horizontal spacing unit.

	Table 2					
Pad #, He	orizontal Spacing Unit, Pool Code & Wel	ll Name				
	5 – E2E2 Section 18 & 19 (Pool Code: 980 Vell Name: SD EA 18 19 Federal P15 17H,					
	361 – E2E2 Section 18 & 19 (Pool Code: 93 Vell Name: SD 18 19 Federal Com 425H & 4			-		
Interest	Name	Address	City	State	Zip Code	
WI	Chevron USA Inc.	PO Box 4791	Houston	ТХ	77210-4791	
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627	
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	
WI	COG Operating LLC	Lockbox #849929	Dallas	ТΧ	75284-9929	
OR	Sandi Miller	17 Riverside Dr.	Roswell	NM	88201	
OR	Miller Family Mineral Interest LLC C/O Karin Hudgins & David Miller	8311 Snoqualmie Dr.	Pasco	WA	99301	
OR	Hazelwood Partners LP	120 Hazelwood Dr.	Fort Worth	TX	76107	
OR	Edna Brown Hibbitts C/O O P Newberry III	2101 Oaklawn Dr.	Midland	тх	79705	
RI	AE&J Royalties LLC C/O Elizabeth J Witten	23 Bergen St.	Brooklyn	NY	11201	
RI	Commerce First Royalties LP C/O Leslie Gore	600 International Plaza III	Dallas	тх	75254	
OR	Scot C Miller	10048 Oak Knoll Terrace	Colorado Springs	со	80920	
RI	Pegasus Resources LLC	PO Box 470698	Fort Worth	ΤX	76147	
WI	Chief Capital O&G II LLC	8111 Westchester, Ste 900	Dallas	тх	75225	
RI	GGM Exploration Inc	PO Box 123610	Fort Worth	ΤX	76121	
RI	TD Minerals LLC	8111 Westchester Drive, Ste 900	Dallas	тх	75225	
RI	HAP Land LLC	5353 Fannin St., Unit 1401	Houston	тх	77004	
WI	Sagebrush Interest LLC	2450 Fondren, Ste 112	Houston	ΤX	77063	

WI	Muleshoe Crude LP	101 Blackberry Ct.	Midland	ТΧ	79705
RI	Riverbend Oil & Gas IX Investment LLC	1200 Smith St., Ste 1950	Houston	ΤX	77002
RI	Elk Range Royalties LP	2110 Farrington St.	Dallas	ΤX	75207-6502
WI	SRR Permian LLC	1701 River Run, Ste 902	Fort Worth	TX	76107
WI	Pontem Energy Partners I LP	9001 Airport Freeway, Ste 825	North Richland Hills	тх	76180
RI	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	MSH Family Real Estate Partnership II LLC	4143 Maple Ave, Ste 500	Dallas	тх	75219
RI	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
OR	William Porter Hibbitts Irr Gift Trst Agmt	1390 Brentwood Road	Yardley	PA	19067
OR	Edna Hibbitts Wright Irr Gift Trst Agmt	976 Grandon Ave	Bexley	OH	43209
OR	John Mccartney Hibbitts Irr Gift Trst Agmt	4212 Stanford Ave	Dallas	ΤX	75225
RI	Kimbell Knight Royalties LLC	777 Taylor St, Ste 810	Fort Worth	ΤX	76102

Salado Draw CTB #23 and Satellite #14 and 15

Table 3

Pad #, Horizontal Spacing Unit, Pool Code & Well Name

SD Pad 15 – E2E2 Section 18 (Pool Code: 98097) Well Name: SD EA 18 19 Federal P15 20H

Interest	Name	Address	City	State	Zip Code
WI	Chevron USA Inc.	PO Box 4791	Houston	ΤX	77210-4791
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
RI	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
WI	COG Operating LLC	Lockbox #849929	Dallas	ΤX	75284-9929
RI	AE&J Royalties LLC C/O Elizabeth J Witten	23 Bergen St.	Brooklyn	NY	11201
RI	Commerce First Royalties LP C/O Leslie Gore	600 International Plaza III	Dallas	тх	75254
RI	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147
WI	Chief Capital O&G II LLC	8111 Westchester, Ste 900	Dallas	тх	75225
RI	GGM Exploration Inc	PO Box 123610	Fort Worth	TX	76121
RI	TD Minerals LLC	8111 Westchester Drive, Ste 900	Dallas	тх	75225
RI	HAP Land LLC	5353 Fannin St., Unit 1401	Houston	тх	77004
WI	Sagebrush Interest LLC	2450 Fondren, Ste 112	Houston	TX	77063
WI	Muleshoe Crude LP	101 Blackberry Ct.	Midland	TX	79705
RI	Riverbend Oil & Gas IX Investment LLC	1200 Smith St., Ste 1950	Houston	TX	77002
RI	Elk Range Royalties LP	2110 Farrington St.	Dallas	ΤX	75207-6502

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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Salado Draw CTB #23 and Satellite #14 and 15

WI	SRR Permian LLC	1701 River Run, Ste 902	Fort Worth	ΤX	76107
WI	Pontem Energy Partners I LP	9001 Airport Freeway, Ste 825	North Richland Hills	тх	76180
RI	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	ΤX	75219
RI	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	ΤX	75219
RI	MSH Family Real Estate Partnership II LLC	4143 Maple Ave, Ste 500	Dallas	тх	75219
RI	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
RI	Kimbell Knight Royalties LLC	777 Taylor St, Ste 810	Fort Worth	ΤX	76102

Notifications:

Name	Certified Mailing Number
AE&J Royalties LLC	7022-2410-0001-5736-2608
C/O Elizabeth J Witten	
Bureau of Land Management	7022-2410-0001-5736-2615
Chevron USA Inc	7022-2410-0001-5736-2622
Chief Capital O&G II LLC	7022-2410-0001-5736-2639
COG Operating Llc	7022-2410-0001-5736-2646
Commerce First Royalties LP	7022-2410-0001-5736-2653
C/O Leslie Gore	
Edna Brown Hibbitts	7022-2410-0001-5736-2660
C/O O.P, Newberry III	
Edna Hibbitts Wright Irr Gift Trst Agmt	7022-2410-0001-5736-2677
Elk Range Royalties LP	7022-2410-0001-5736-2684
GGM Exploration Inc	7022-2410-0001-5736-2691
HAP Land LLC	7022-2410-0001-5736-2707
Hazelwood Partners LP	7022-2410-0001-5736-2714
John Mccartney Hibbitts Irr Gift Trst Agmt	7022-2410-0001-5736-2721
Kimbell Knight Royalties LLC	7022-2410-0001-5736-2738
Miller Family Mineral Interest LLC	7022-2410-0001-5736-2745
C/O Karin Hudgins & David Miller	
MSH Family Real Estate Partnership II LLC	7022-2410-0001-5736-2752
Muleshoe Crude LP	7022-2410-0001-5736-2769
Office Of Natural Resources Revenue	7022-2410-0001-5736-2882
Pegasus Resources LLC	7022-2410-0001-5736-4985
Pontem Energy Partners I LP	7022-2410-0001-5736-4992
Riverbend Oil & Gas IX Investment LLC	7022-2410-0001-5736-5005
Sagebrush Interest LLC	7022-2410-0001-5736-5012
Sandi Miller	7022-2410-0001-5736-5029
Scot C Miller	7022-2410-0001-5736-5036
SMP Sidecar Titan Mineral Holdings LP	7022-2410-0001-5736-5043
SMP Titan Flex LP	7022-2410-0001-5736-5050
SMP Titan Mineral Holdings LP	7022-2410-0001-5736-5067
SRR Permian LLC	7022-2410-0001-5736-5074
TD Minerals LLC	7022-2410-0001-5736-5081
William Porter Hibbitts Irr Gift Trst Agmt	7022-2410-0001-5736-5098

Salado Draw CTB #23 and Satellite #14 and 15

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Katie Halley

Katie Halley Land Representative



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

October 11, 2023

Exhibit C- Section 19 CTB Narrative

Oil Processing & Metering

Salado Draw Section 19 Central Tank Battery (CTB) is located in the NWNW corner of Section 19 T26S, R33E. Raw hydrocarbon liquids will be onboarded at Section 19 CTB either directly from well flowlines or via a bulk liquids line from Salado Draw Section 18 Satellite. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators within each train (Train 1, 2A, 2B, and 3). Oil is metered at the discharge of the final separator on each train by a dedicated Coriolis meter (S/N: Train 1 - 14465580, Train 2A – 14505433, Train 2B - 5300250195, Train 3 - 14765033). Once metered, commingled oil will be sent to common oil tanks on site and sold through a pair of common LACT units (SN: 2111805567 and 2210823981) located at the Section 19 CTB.

Gas Processing & Metering

Salado Draw Section 19 Compressor Station (CS) is co-located with Section 19 CTB in the NWNW corner of Section 19 T26S, R33E. Gas is separated and metered at the discharge of the Inlet Separator on each train. (S/N: Train 1 - 2300250191, Train 2A – 2300250192, Train 2B – 2300250272, and Train 3 - 2300250279) at Section 19 CTB. From there gas enters a common low pressure gathering network where it is either sold a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 19 CTB (S/N: 3300250021 and 3300250043) or transported to CS 19 for compression and infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Well Name	API Number	Gas lift meter serial number		
Salado Draw 19 26 33 Federal Com 1H	30-025-42661	150034015		
Salado Draw 19 26 33 Federal Com 2H	30-025-42662	150034001		
Salado Draw 18 26 33 Federal Com 1H	30-025-42659	150034010		
Salado Draw 18 26 33 Federal Com 2H	30-025-42660	150003436		
Salado Draw 18 26 33 Federal Com 3H	30-025-42278	120255483010		
Salado Draw 18 26 33 Federal Com 4H	30-025-42279	120247451429		
Salado Draw 19 26 33 Federal Com 3H	30-025-42280	120247451042		
Salado Draw 19 26 33 Federal Com 4H	30-025-42281	120247451044		
Porter Brown 1H	30-025-40802	150050026		
SD EA 18 Federal P6 5H	30-025-42795	150041317		
SD EA 18 Federal P6 6H	30-025-42796	150041306		
SD EA 19 Federal P6 5H	30-025-42797	150041304		
SD EA 19 Federal P6 6H	30-025-42798	150041300		

Table 4: Gas Lift meter serial numbers

Exhibit C - Section 19 CTB Narrative

30-025-42799	150041314
30-025-44089	160003476
30-025-44090	160003475
30-025-44167	160003812
30-025-50089	TBD
30-025-50142	TBD
30-025-44091	160003474
30-025-44088	160032477
30-025-44113	160010641
30-025-44129	180010445
30-025-44130	160010443
30-025-44131	160010436
30-025-44132	160026015
30-025-44133	160024842
30-025-44139	160010442
30-025-44134	160010444
30-025-50085	TBD
30-025-50086	TBD
30-025-50087	TBD
30-025-50085	TBD
	30-025-44089 30-025-44090 30-025-44167 30-025-50089 30-025-50142 30-025-44091 30-025-44091 30-025-44088 30-025-44113 30-025-44113 30-025-44130 30-025-44131 30-025-44132 30-025-44133 30-025-44134 30-025-44134 30-025-50085 30-025-50086 30-025-50087

Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 19 CTB inlet separators and stored onsite in common water tanks prior to transfer to the Salado Draw Water Disposal Network.

The flow of production is further detailed in Exhibit E – Section 19 CTB Site Security Diagram and Exhibit G – Salado Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

> Beginning with the issue dated October 24, 2023 and ending with the issue dated October 26, 2023.

Publisher

Sworn and subscribed to before me this 26th day of October 2023.

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly gualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

01102480

CHEVRON USA INC. 6301 DEAUVILLE BLVD MIDLAND, TX 79706

LEGAL NOTICE October 24, 25 and 26, 2023

October 24, 25 and 26, 2023 Notice of application for surface commingling, Chevron USA, Inc., 6301 Deauville Blvd., Midland, TX 79706, to the Oil Conservation Division of the State of New Mexico, and the Commissioner of Public Lands, State of New Mexico for approval to Surface Commingle gas of the Sanders Tank, Upper Wolfcamp (Pool code 98097) with the WC-025- G-06 S263319P; Bone Spring (Pool code 97955) ("Pools") Lea County, NM for pool and lease commingling of gas production from the Pools to include all existing and future wells governed by this gas commingling application are planned to the into the following forthure wells governed by this gas commingling application are planned to the into the following application are planned to the into the following forther and future facilities: the Salado Draw Central Tank Battery #19 (CTB #19) Train 3 is located in Section 19 T265 – R33E; the Salado Draw Satellite #18 (SAT #18) is located in Section 18 T26S – R33E. Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Katie Halley at 432-231-2081 or Dave Jarrett at 985-400-8792, Chevron USA, Inc. 6301 Deauville Blvd., Midland, TX 79706.

00284111

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District IV 1729 S. B. Francis Dr.				Santa	Fe, NM 87				MENDED REPOR	T
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	G. 163.618665		1 06 02 46 W S		.	Cindy Herrera-Murillo
X# Y# LAT, LON	HO, 1H WELL 722,122 NAD 27 377,410 32,035588 G. 103,618531		dek			Phinted Name Cherreramurillo@chevron.com E-mail Address
X° Y= LAT, LON		. c	rd sg	D		"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
	DORDINATES TABLE (N		· · · ·			 same is true and correct to the best of my bellig.
8-Y= C-Y= D-Y= E-Y=	382884.08, X=721214.4 382893.93, X=722529.1 377803.37, X=721247.3 377613.09, X=721247.3 377613.09, X=722563.7	11 19 19 18				Signy and Seal of rollations States
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District 1 1625 N. French Or., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District H	State of New Mexico Energy, Minerals & Natural Resources Departments OC OIL CONSERVATION DIVISION	Form C-102 Revised August 1, 2011
811 S. First SL, Artesia, NM BR210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District IU</u> 1000 Rio Brazos Road, Azter, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. APR 22 2016	Submit one copy to appropriate District Office
Phone: (305) 334-6178 Fax: (305) 334-6170 <u>District IV</u> 1220 S. St. Fransis Dr., Santa FF, NM 87505 Phone: (505) 476-3460 Fax: (305) 476-3462	Santa Fe, NM 87505 RECEIVED	AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-4	'API Nu 2660	nber	² Pool C 97955	lode	WC-02	5 G-06 S263:	³ Pool Nar 319P;BS	nc	
4 Propert	ty Code			5 P	roperty Name	······		5	Well Number
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'OGRI	ID No.			*0	perator Name				⁹ Blovation
4323				CHEVE	RON U.S.A. IN	C.			3175'
				" Sur	face Locati	on			
UL or lot no.	Section	Township	Range	Lot Ida	Peet from the	North/South line	Feet from the	East/West line	County
D 1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	923'	WEST	LEA
			" Bottom H	ole Locat	ion If Diffe	rent From S	urface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	960'	WEST	LEA
⁴² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code ¹⁵	Order No.					
160									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

A A			"OPERATOR CERTIFICATION
PROPOSED BOTTOM HOLE	T 1_355		I hereby certify that the information contained herein is true and complete
LOCATION 960'			to the best of my knowledge and belief, and that this organization either
	380		owns a working interest or unleaved mineral interest in the land including
	<u> </u>		- · · ·
LAT. 32.049885 LONG, 103.616244	F 13		the proposed bottom hole location or has a right in drill this well at this
X= 763,393 NAD83			location persuant to a contract with an owner of such a mineral or
Y= 382,669	201.08		working interest, or to a voluntary pooling apreement or a compulsary
LAT. 32.050010			paoling order heretyfore entered by the division,
LONG. 103.616713		8	
			ind Honne-Minelo 04/21/201
	N 00°02'54'E		Signature Date
			Cindy Herrera-Murillo
SALADO DRAW 18 26 33 FED NO, 2H WELL			Printed Name
X= 722,172 NAD 27			Cherreramurillo@chevron.com
Y= 377,410			E-mail Address
LAT. 32.035588			L'Anali Adress
LONG. 103.616370	united		•
X= 763,369 NAD63 C			"SURVEYOR CERTIFICATION
Y= 377,467			I hereby certify that the well location shown on this
LAT. 32.035713	923		
LONG. 103.616838 ELEVATION +3179 NAVD 88			plat was plotted from field notes of actual surveys
ECCVATION +31/3 NAVO 80	F		made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27)			S.6.14 J.J. DANIE
			Date of Survey
A - Y=382684.06, X≖721214.40		9	
B - Y=382893.93, X=722529.11			
C - Y=377603.37, X=721247.39			15078
D - Y=377613.09, X=722563.79			
E - Y=376283.20, X=721255.36			
F - Y=377603.37, X=721247.39			15078 B
			Pancroeinth
			Certificate Number
			LOF/SO7X

CM

111 S. First St., Artes hone: (575) 748-12 <u>District III</u> 000 Rio Brezos Roc hone: (505) 334-61 <u>District IV</u> 220 S. St. Francis E hone: (505) 476-34	rm, NM 86210 83 Fax: (575) 1d, Aztoc, NM 78 Fax: (305) : 11., Sunta Fe, N	748-9720 87410 334-6170 M 87505		CONSEI 1220 Sou	RVATION 1th St. Frar Fe, NM 87	DIVISION acis Dr.	HOBB		copy to appropriate District Office MENDED REPORT
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			·	" Sur	face Locat	ion			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
с	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1943'	WEST	LEA
			" Bottom He	ole Locat	ion If Diffe	erent From S	urface		
UL or lot no.	Section	Township	Range		Feet from the		Feet from the	Bast/West line	County
с	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	1670'	WEST	LEA
¹² Dedicated Ac	res ¹¹ Join	nt or Infill	¹⁴ Consolidation Code 15	Order No.			L		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	B		"OPERATOR CERTIFICATION
PROPOSED BOTTOM HOLE	1670	1	I hereby certify that the information contained hereby is mue and complete
X= 722,886 NAD 27	355'		to the best of my knowledge and belief, and that this organization elliver
Y= 382,617			owns a working interest or unleased iniveral interest in the land bulleding
LAT. 32.049887			the proposed battom hole location or has a right in shill this well at this
LONG. 103,613953			location pursuant to a contract with an owner of such a mineral or
X= 764,073 NAD83			working interest, or to a volumery pooling agreement or a countralisity
Y= 382,674	5,207.85		
LAT. 32.050012		-18	posting order heretofore entered by the division.
LONG. 103.614422	N 03-21-51-W		Candy Henrens - Mwills 6-3-14
			Signature Date
			Cindy Herrera- Murillo
SALADO DRAW 18 25 33 HED NO. 3H WELL			Printed Name R
X= 723,192 NAD 27			Cherreramurillo A Chevron. On
Y= 377,418	F 1 2		E-mail Address
LAT. 32.035590			E-mail Address
LONG. 103.813078	createde		
X= 764,379 NAD83 Y= 377,475			"SURVEYOR CERTIFICATION
Y= 377,475 LAT. 32,035/15	· · · · · ·		I hereby certify that the well location shown on this
LONG. 103.613546	200		plat was plotted from field notes of actual surveys
ELEVATION +3188 NAVD 88			
	E F		made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			C.L.IV
CORNER COORDINATES TABLE (NAD 27)			Date of Survey
A - Y=382893.93, X=722529.11	19		
B - Y=382903.80, X=723843.81			Signature and See of Tourstone Manufer
C - Y=377613.09, X=722563.79			10
D-Y=377622.81, X=723880.19			2 15078 C
E - Y=376293.10, X=722572.29			
F - Y=376303.00, X=723889.23			
P A			ATT 15078
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(1997) 111 1923 N. Frazk Dr., 1928, N34 53340 Ferme (779) 393-6161 Fer: (779) 363-6720 Ristrical 1931 S. Frank St., Artimin, N24 650219	· · · · · · · · · · · · · · · · · · ·	inerals & N		xico ources Dep DIVISION	artmentiog	83 000	Form C-102 sed August 1, 2011 copy to appropriate
Phones (575) 749-4283 Far: (775) 749-4786 <u>District III</u> 1009 Edo Banase Road, Astan, NM 87410 Phone (201) 334-6178 Far: (305) 334-6170 <u>District IV</u>	· <u>·</u> ·	1220 Sou	ith St. Fran Fe, NM 87	icis Dr.	SEP	282015 - D AN	District Office
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	" Bottom	Hole Locat	ion If Diffe	rent From S	urface		
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C 18 26 SOU			2807	NORTH	2275	WEST	LEA
¹² Dodicated Acres ¹⁵ Joint or Infill	¹⁴ Consolidation Code	¹³ Order No.					

Page 23 of 96

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

TH PROPOSED BOTTOM HOLE LOCATION X= 723,491 NAD 27	2275		B 355'		¹⁷ OPERATOR CERTIFICATION I hereby correly that the information consistent herein is true and complete to the best of my boundeding and being and that this argumentation either
Y= 382,621 LAT. 32,049888 LONG. 103,612901 X= 784,678 NAD83 Y= 382,678	: <u></u> :	5,208.02			owers a working interest or unlessed external lowers? In the land instability the proposed battern hale location or here origin to drift the well at the location parameter to a contract with an owner of such oracterial or working baterest, or to a volutery pooling agreement or a contrability
LAT. 32.050013 LONG. 103.812470		N 02-4132-E 8.2		 	Lindy Herrera Murillo
SALADO DRAW 18 25 35 FED NO. 4H WELL X= 723,242 NAD 27 Y= 377,418 LAT. 32,035590		Z		1 (heriormusilla chevren, con
LONG. 103.612917 X= 764,429 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613385	C 1993*		D		¹¹ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
ELEVATION + 3127 MAYD88	7):	· · · · · · · · · · · · · · · · · · ·	۴		made by me or under my supervision, and that the same is true and correct to the best of my belief.
A - Y=382893.93, X=722529.11 B - Y=382903.80, X=723643.81 C - Y=377613.09, X=723643.79 D - Y=377622.81, X=723880.19		• • • • • • • • • • • • • • • • • • •			Date of Surgers
E-Y=376293.10, X=722572.29 F-Y=376303.00, X=723689.23		··· ·			Contract Martin

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	" Dedicated A	otes " Joi	int or Infill	¹⁴ Consolidation Co	de ¹³ Ord	er No.				~	009101
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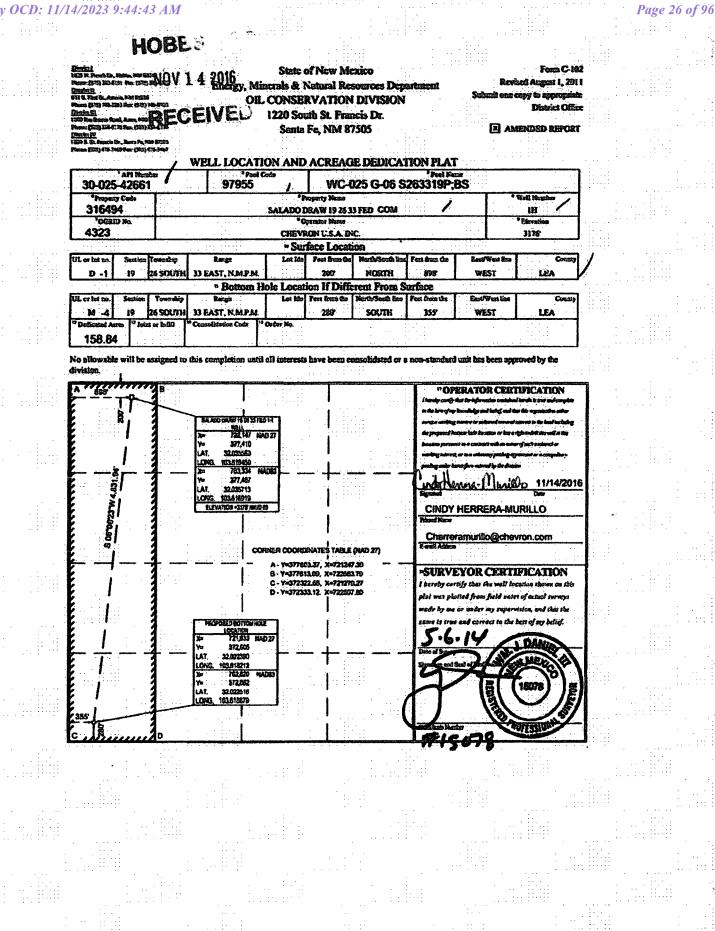
HOBBS OCD SEP 81 2015 State of New Mexico Form C-102 ----ma. (575) 373-4161 Fes (533) 313-0725 Revised August 1, 2011 Energy, Minerals & Natural Resources Department Disting RECEIVES ubmit one copy to appropriate 5. Fins St. Actuin 104 14110 28. (315) 743-1200 ton (314) 743-9720 **OIL CONSERVATION DIVISION** 和复彩 **District Office** Olivaies 51 1220 South St. Francis Dr. el. Arms. WMEPAN Phone: (193) 104-6170 Fer: (193) 134-6170 X AMENDED REPORT Santa Fe, NM 87505 Disato N ITES S. A. 1727 S. St. Prosto Dr. Sama Pr. 1990 17505 Phone: (505) 476-3450 Fee: (505) 475-3452 73 Sulled WELL LOCATION AND ACREAGE DEDICATION PLAT 5263319P; BS 2796 -10 Well Nuraber ity Name SD EA 18 FED P5 6H Operator Neura Elevation CHEVRON U.S.A. INC 3204 Surface Location Sertio Township Range Lot Has Feet Gens Car North/South Line Feet from the UL or let a East/West line Cent 26 SOUTH 33 EAST, N.M.P.M. NORTH B 19 247 1763 EAST LEA Bottom Hole Location If Different From Surface UL or lot no. Lot Ida Feet from the North/South line Esst/West line Section Township Range Feet from the Couch TOT 26 SOUTH ×6 8 18 33 EAST, N.M.P.M. NORTH EAST LEA loist or laful Cunsolidation Code Order No. Dedicated Acts 31 9-2 1683 ZALL EN TON nC No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION FEOPOSTO BOLITONINELE 1656 1683 Proposed Last Tel 724,820 NAD 7 Point 382,731 Ya 330' FNL 1858 FEL LAT. 32.050168 103.607709 LOPIG NADAJ 765.607 X ¥= 382,788 I 32.050291 LAT, 1105-21-15 Munillo LONG 103,608178 53481 3-96.C SO EA 18 FED F6 NO. OTWELL 28 morillo Ocheven.con **Proposed First Take** 724.752 NAD 27 ž 317,383 Poin Y٩ 330' FSL, 175" FE 32.035465 LAT, LONG 103.6080 765,939 NAD83 X **SURVEYOR CERTIFICATION** 1763 377,440 Y۰ I hereby certify that the well location shown as this LAT. 32,035590 247 103,608512 LONG plut was plotted from field notes of actual surveys ELEVATION - 3200 MAVO 81 made by me or under my supervision, and that the nd correct to the best of my belief CORNER COORDINATES TABLE (NAD 27) A - Y=382903.80, X=723843.81 B . Y=382913.68, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53 X=725198.60 1607 E - Y=376303.00, X=723889.23 - Y=376312.90 X=/25206.17 (CRED) HUFESSION

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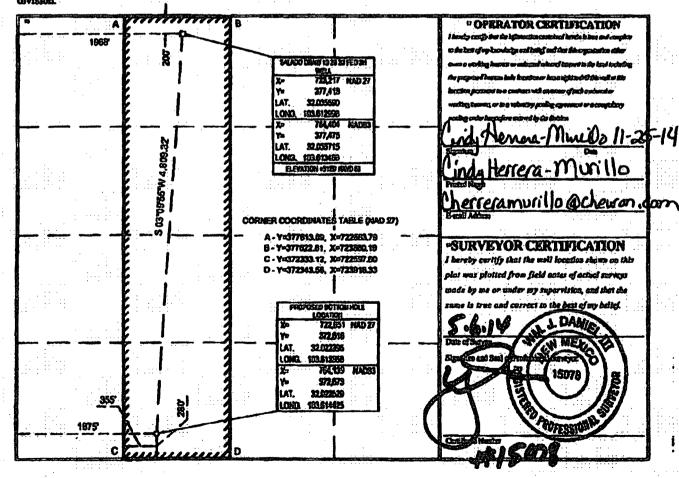
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			" Bottom H	ole Locat	ion If Diffe	rent From S	urface	•:	· · · · · ·	
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. ·	E		C - Y=372333.12, X=722597.60 D - Y=372343.68, X=723916.33	I hereby certify that the well location shown on this
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-				made by me or under my supervision, and that the
· · · ·		· · 1	PROPOSED BOTTOM HOLE	same is true and correct to the best of my belief.
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HOBBS OCD State of New Mexico Ferm C-102 10BERSerg, Minerals & Natural Resources Department 2625 X - Dr. Mailan 20482246 28: (171) 173-6161 Faz: (173) 173-6 Revised August 1, 2011 Divis Submit one copy to appropriate in. 1931 83311 **OIL CONSERVATION DIVISION** 811 S. First St. Place (575) 749-1283 Fee: (575) 743-4729 **District Office** SEP 2 6 2016 1220 South St. Francis Dr. RECEIVED 208 27m A Attac Mild Ball Photon: (185) 334-6173 Fax: (345) 134-6170 Santa Fc, NM 87505 AMENDED REPORT RECEIVED District A' 1230 5. 54 15 Ar Phone: (505) 476-3450 Fer: (535) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Numb ARC--024 427 centy Code Property Marine 270 SD EA 19 FED P6 SH Operator Name Eleva tim CHEVRON U.S.A. INC. 3205 ***** Surface Location Section Township Los ida . Feet from the UL or lot co Ranne North/South h East/West line County Feet from the 26 SOUTH 33 EAST, N.M.P.M. B 19 227 NORTH 1747 EAST LEA " Bottom Hole Location If Different From Surface UL or let no. Section Township Range Lot Ida Feet from the North/Snoth line Feet from the East/West lice County 19 26 SOUTH 33 EAST, N.M.P.M. SOUTH 2241 O 180 EAST LEA " Joint or Infill * Consolidation Code 15 Order No Rediented Acres 016 2249 9_2 404 1D No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. A B "OPERATOR CERTIFICATION 1747 control along the surface SD EA 18 FED PO SHWELL oposed First Take Point 330' FNL, 1759' FEL 724,767 NAD 21 di la des 377,402 ¥ع a d such a min - **1**.... LAT. 32 035519 LON 103.607994 766,955 NADE X 377,459 wello 52HS Y۵ 32.035644 LAT LONG 103,608482 Mest ELEVATION + 1209 KAVD S S 05'89' with am CORNER COORDINATES TABLE (NAD 27) A - Y=377622.81, X=723880.19 ģ **"SURVEYOR CERTIFICATION** B - Y=377632.53, X=725196.60 C - Y=372343.56, X=723916.33 I hereby certify that the well location shown on this D - Y=372354.00, X=725234.87 Toducing plotted from field notes of actual surveys me or under my supervision, and that the and correct to the best of my belief. ROPOSED BOTTON HOLE LOCATE 724,255 NAD 27 DAM 372,526 Ya 32.022125 LAT. MP 103.609752 LONG 765,443 NADE Y۵ 372,583 16078 Proposed Last Take Point 32 02 72 50 330 FSL, 2280 FEL LAT. LONG. 103.610219 50 2297 Profession С

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Dotact 1653 w. J. French Dr., Holton, NH KOSañ Phone, CSS 1933-161 Liwe, (575) 393 0726 Johns, H. Kill K., Farskil, Ancisa, NN R8210 Tome: (375) 2414-223 Fac: (2517) 746-9726 <u>Dotact</u> <u>Dota</u>

Dedicated Acres

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Joint or Infill

" Consolidation Code

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

•	BHL-416	** OPERATOR CERTIFICATION reture certury that the information contained herein is more and complete the best of an humilety and here; and that this organization eather has a northange interest or information mineral observation the hand in human general features are information and interest of the hand in human general features are information and interest of the hand in human general features have a night to dealt this well as these into a new boltons; packing agreements in a computer on packing in the studentist; packing agreements in a computer on packing the studentist; packing agreements in a computer of the students; packing agreements in a student the student of the studen
	i i i i i i i i i i i i i i i i i i i	Address
		SURVEYOR CERTIFICATION foreby certify that the well location shown in this lat was plotted from field notes of actual surveys ade by me or under my supervision, and that the one is true and correct to the best of my belief as of Survey
	SHL 200	ale of Survey gnshure and Seal of Professional Surveyor: chife ale Nurober

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APR 0 2 2013

مرجعيري ميديعين الرابي المرجع المرجع

DiReceived by OCD: 11/14/2023 9:44:43 AM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

^{43 AM} State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 34 0f 96

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Pool	Code		³ Pool Name					
	300254	4113	980)97		SANDER	RS TANK; UPP	ER WOL	FCAMP		
⁴ Proper	ty Code		ł	⁵ Pı	roperty Name				⁶ Well Number		
				SD EA 18	19 FED COM	[P13				8H	
⁷ OGR	ID No.			⁸ Oj	perator Name					⁹ Elevation	
43	23			CHEVR	ON U.S.A. IN	IC.				3222'	
		·		¹⁰ Sur	face Locat	ion					
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	18	26 SOUTH	33 EAST, N.M.P.M		455'	NORTH	1151'	WE	EST	LEA	
			¹¹ Bottom	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
М	19	26 SOUTH	33 EAST, N.M.P.M		74'	SOUTH	468'	WE	EST	LEA	
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.			•				
316.96		INFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		A K Is		В	¹⁷ OPERATOR CERTIFICATION
SD EA 18 19 FED COM P13 NO. 8H WELL	FINAL KICK OFF POINT		Final Kick Off Point @ 11,706' MD		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
X= 722,369' Y= 382,438' LAT. 32.049405° N	X= 721,620' Y= 382,808' LAT. 32.050437° N NAD 27		78.81' FNL, 405.41' FV		owns a working interest or unleased mineral interest in the land including
LONG. 103.615626° W X= 763,556'	LONG. 103.618033° W X= 762,807'	1151'	Final First Take		the proposed bottom hole location or has a right to drill this well at this
Y= 382,495' LAT. 32.049530° N	Y= 382,865' LAT. 32.050562° N		Point @ 12,407' ME 413.38' FNL, 423.80' F		location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.616095° W ELEV. +3222' NAVD88	LONG. 103.618502° W				pooling order heretofore entered by the division.
FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT		18		Carol Adler 04/13/2022
X= 721,641' Y= 382,474' LAT 32.049517° N NAD 27	X= 721,744' Y= 372,513' LAT. 32,022133° N NAD 27				Signature Date
LONG. 103.617974° W X= 762,828'	LONG. 103.617854° W X= 762,932'				CAROL ADLER Printed Name
Y= 382,531' LAT 32.049642° N LONG 103.618443° W	Y= 372,570' LAT. 32.022258° N LONG. 103.618321° W				caroladler@chevron.com
AS-DRILLED BOTTOM HOLE LOCATION]				E-mail Address
X= 721,747' Y= 372,401' LAT. 32.021825° N					¹⁸ SURVEYOR CERTIFICATION
LAT. 52.021625 N LONG. 103.617847° W X= 762.934'		E 1			I hereby certify that the well location shown on this
Y= 372,458' LAT. 32.021950° N					plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
LONG 103.618315° W	J	EI 1			same is true and correct to the best of my belief.
					04/28/2017 RT L. LASTR
			19		Date of Survey State of Professional Survey State of Survey State of Professional Survey State of Stat
		EI 1			Signature and Set of Professional Surveyor.
CORNER COORDIN	ATES TABLE (NAD 27)				(23006) 02/23/2022
	06, X=721214.40 55, X=726473.23		Final Last Take Point @ 22,380' MD		
C - Y=372322.6	8, X=721279.27 4, X=726553.40 468		6.11' FSL, 462.30' FWL 	_	
D - 1-372304.4	468			D	Certificate Number
Released to Imaging.	: 6/14/2024 3:47:46 P	M			•

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phones (505) 224 6178 Few (505) 224 6176

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Poo	l Code			³ Pool Nai	ne		
	300254	4129	98	097		SANDER	S TANK; UPP	ER WOL	FCAMP	
⁴ Proper	ty Code			⁵ P	roperty Name			⁶ Well Number		
				SD EA 18	3 19 FED COM	P13				9H
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation
43	23			CHEVF	RON U.S.A. IN	C.				3222'
				¹⁰ Sur	face Locat	ion				
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M	1.	455'	NORTH	1176'	WE	ST	LEA
			¹¹ Bottom	Hole Locat	tion If Diffe	erent From S	Surface			
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
М	19	26 SOUTH	33 EAST, N.M.P.N	1.	75'	SOUTH	860'	WE	ST	LEA
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
316.96	Ι	EFINING								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		A		B 17 OPERATOR CERTIFICATION
SD EA 18 19 FED COM P13 NO. 9H WELL X= 722,394'	FINAL KICK OFF POINT X= 722,095'		Final Kick Off 5int @ 11,990' MD	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
Y= 382,438' LAT. 32.049405° N ^{NAD 27}	Y= 382,837' LAT. 32.050506° N NAD 27	54.0	9' FNL, 880.13' FWL	owns a working interest or unleased mineral interest in the land including
LONG. 103.615545° W X= 763,581' Y= 382,495' LAT. 32.049530° N	LONG. 103.616501° W X= 763,282' Y= 382,894' LAT. 32.050631° N		- Final First Take Point @ 12,895' MD .35' FNL, 862.27' FWL	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.616014° W ELEV. +3222' NAVD88	LONG. 103.616970° W			pooling order heretofore entered by the division.
FINAL FIRST TAKE POINT X= 722,080'	FINAL LAST TAKE POINT X= 722,136'			Cindy Herrera-Murillo 01/11/2023
Y= 382,276' LAT 32.048966° N LONG 103.616559° W	Y= 372,522 LAT. 32.022153° N LONG. 103.616589° W			Signature Date Cindy Herrera-Murillo
X= 763,268' Y= 382,333' LAT. 32.049091° N	X= 763,324' Y= 372,579' LAT. 32.022278° N			Printed Name eeof@chevron.com
LONG. 103.617029° W AS-DRILLED BOTTOM HOLE LOCATION X= 722,138'	LONG. 103.617057° W			E-mail Address
Y= 372,404' LAT 32.021829° N LONG 103.616584° W				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this</i>
X= 763,326' Y= 372,461' LAT. 32.021954° N				plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
LONG. 103.617052° W	J			same is true and correct to the best of my belief.
				04/28/2017 L. LASTO
			19 	Date of Survey Structure and Sear of Professional Surveyor.
CORNER COORDIN	ATES TABLE (NAD 27)		nal Last Take	
	06, X=721214.40 55, X=726473.23			
C - Y=372322.6	68, X=721279.27 14, X=726553.40	860' 0		D Certificate Number
L				

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Po	² Pool Code		³ Pool Name						
3002544130		98	3097	97 SANDERS TANK; UPPER WOL							
⁴ Property Code			•	⁵ Property Name					⁶ Well Number		
				SD EA 18 19 FED COM P13					10H		
⁷ OGRID No.				⁸ Operator Name					⁹ Elevation		
43	23			CHEVRON U.S.A. INC.					3222'		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
D	18	26 SOUTH	33 EAST, N.M.P.I	М.	455'	NORTH	1201'	WEST		LEA	
" Bottom Hole Location If Different From Surface											
UL or lot no.	Sectior	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
М	19	26 SOUTH	33 EAST, N.M.P.I	М.	73'	SOUTH	1250'	WE	ST	LEA	
¹² Dedicated A	ated Acres ¹³ Joint or Infill ¹⁴ Consolidation C		¹⁴ Consolidation Code	¹⁵ Order No.							
316.96		INFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		A			В	17 OPERATOR CERTIFICATION
SD EA 18 19 FED COM P13 NO. 10H WELL X= 722,419'	FINAL KICK OFF POINT X= 722,482'		<i>•</i>	Kick Off 11,500' MD		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
Y= 382,438' LAT. 32.049405° N ^{NAD 27}	Y= 382,842' LAT. 32.050514° N NAD 27	455		, 1,267.37' FWL		owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
LONG. 103.615465° W X= 763.606' Y= 382.495' LAT. 32.049530° N LONG. 103.615934° W	LONG. 103.615251° W X= 763,669' Y= 382,899' LAT. 32.050639° N LONG. 103.615720° W		Point @	First Take 12,838' MD L, 1,256.01' FWL		ine proposed boliom noie location or has a right to artif ints well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
ELEV. +3222' NAVD88 FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT		18			Cindy Herrera-Murillo 02/24/2022 Signature Date
X= 722,476' Y= 381,918' NAD 27 LAT. 32.047973° N LONG. 103.615289° W	X= 722,528' Y= 372,526' LAT 32.022155° N LONG 103.615324° W					Signature ²⁷ Date Cindy Herrera-Murillo
X= 763,664' Y= 381,975' LAT. 32.048098° N NAD83/2011 LONG. 103.615758° W	X= 763,716' Y= 372,583' LAT. 32.022280° N LONG. 103.615792° W					Printed Name Cherreramurillo@chevron.com E-mail Address
AS-DRILLED BOTTOM HOLE LOCATION X= 722,529' Y= 372,406' NAD 27						¹⁸ SURVEYOR CERTIFICATION
LAT. 32.021825° N LONG. 103.615323° W X= 763,717' Y= 372.463'						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
LAT. 32.021950° N LONG. 103.615791° W						made by me or under my supervision, and that the same is true and correct to the best of my belief.
						04/28/2017 L. LASTO
			19			Date of Survey Structure and Sea of Professional Surveyor.
CORNER COORDINA			.ast Take 22,234' MD ——			
A - Y=382884.00 B - Y=382923.55 C - Y=372322.66 D - Y=372364.44	5, X=726473.23 8, X=721279.27	C 1250'		1,246.33' FWL	D	Certificate Number
		<u>Utritite</u>			2	V

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 37 of 96

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API N	umbe	r		² Pool	l Code				³ Pool Nai	ne				
	30025	4413	1		980	097			SANDER	S TANK; UPP	ER WOL	FCAMP			
⁴ Proper	rty Code			⁵ Property Name								6	⁶ Well Number		
				SD EA 18 19 FED COM P13								11H			
⁷ OGR	ID No.						⁸ O	perator Name					⁹ Elevation		
43	23						CHEVE	RON U.S.A. IN	C.				3222'		
							¹⁰ Sur	face Locat	ion						
UL or lot no.	Secti	on To	ownship		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
D	18	26	6 SOUTH	33 E	EAST, N.M.P.M	l.		455'	NORTH	1226'	WE	ST	LEA		
					¹¹ Bottom	Hole	Locat	tion If Diffe	erent From S	Surface					
UL or lot no.	Secti	on	Township		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
N	19	26	6 SOUTH	SOUTH 33 EAST, N.M.P.M. 81' SOUTH 1689' WEST I							LEA				
¹² Dedicated A	cres ¹³ J	oint c	or Infill	Infill ¹⁴ Consolidation Code ¹⁵ Order No.											
316.96		DEFI	INING	NG											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 18 9FED DOM P13 FINAL NDX OFF POINT 1226*1 1226*1 Point (0 12.022' MD) 141 1226*1 Point (0 12.022' MD) 142 1651.78*FNL, 1651.78*FNL, 143 32.04649*N W0.71 144 32.04649*N W0.71 145 32.0467*N W0.22 145 72.729 W0.22 145 72.2466 No.22 147 32.2467*N W0.22 147 32.2469*N W0.27 147 32.2467*N W0.27 <t< th=""><th>16</th><th></th><th>Α</th><th></th><th>12-1-1</th><th></th><th>17 ODED ATOD CEDTIEIC ATION</th></t<>	16		Α		12-1-1		17 ODED ATOD CEDTIEIC ATION
No.11H WELL HNAR KACH PANI Y= 322.444 Y= 72.867 Y= 322.441 Y= 72.867 Y= 322.441 Y= 32.802 Y= 322.441 Y= 32.802 Y= 322.441 Y= 32.802 Y= 32.802 Y= 32.802 Y= 32.802 Y= 32.802 Y= 32.802 Y= 32.802 VGGL 10.616.108.101714 Y= 32.802 VGGL 10.816.108.101714 Y= 32.802 VGGL 32.80257 NGD2 NGD2 VGGL 10.816.108.10407 Pinterstand Pinterstand VGGL 10.816.108.101714 VGGL 10.816.027 VGGL 10.816.108.1027 NGD2 10.877.87 VGGL 10.816.108.108.108.108.108.108.108.108.108.108			┑҇ӏ	1226' 🖌 💆		Final KICK Off	OI ENATOR CERTIFICATION
1/2 382.837 W0 27 Ye 382.837 W0 27 1.006.103.013621 1.006.103.013621 1.006.103.013621 Interview of the dual module dual modual dual module dual module dual module dual m		FINAL KICK OFF POINT			ંતું		I hereby certify that the information contained herein is true and complete
Lat. 32.04405*1 Mul2 Lit. 32.04405*1 Mul2 Vice. U035383** Lit. 32.04405*1 Mul2 Lit. 32.04405*1 Mul2 Mul2 </td <td>X= 722,444'</td> <td></td> <td>11</td> <td>45</td> <td>: [`\</td> <td>,</td> <td>to the best of my knowledge and belief, and that this organization either</td>	X= 722,444'		11	45	: [`\	,	to the best of my knowledge and belief, and that this organization either
LONG. 10.3641584* W LONG. 10.3641587* W LONG. 10.3641587* W Pinal First Take Ye 382,869 Ne0502971 Ne0502971 LONG. 10.3641587* W Pinal First Take V1. 32.008277 Ne0502971 LONG. 10.3441587* W Pinal First Take Point @ 12,792* MD Voltamers, or to avointary profile greened or a compassion or a compass				l i		1,651.78' FWL	owns a working interest or unleased mineral interest in the land including
N= 06331 V= Y= 064331 V= Y= 064311 V=	LONG. 103.615384° W	LONG. 103.614011° W				Final First Take	the proposed bottom hole location or has a right to drill this well at this
LAT. 32.04650° N. Med8200° LAT. 32.265052° N. Med8200° I. S53.955° FNL, 1,677.69' FWL vorting interest, or to a voluture pooling agreement or a compulsory poling adreement or a compulsory				Í		-	location pursuant to a contract with an owner of such a mineral or
LONG. LONG. <th< td=""><td></td><td></td><td></td><td></td><td>,</td><td></td><td>working interest, or to a voluntary pooling agreement or a compulsory</td></th<>					,		working interest, or to a voluntary pooling agreement or a compulsory
Image: State Point Final Last Take Point Final Last Take Point Final Last Take Point Cardy Afensena-Munillo 01/24/2022 Y= 382,357 X= 722,895 Y= 372,717 Date LONG. 102,813827 W X= 781,157 Date Cindy Herera-Munillo 01/24/2022 X= 784,083 Y= 372,774 Mo271 Concept Herera-Munillo 01/24/2022 X= 784,083 Y= 372,774 Mo271 Concept Herera-Munillo 01/24/2022 X= 784,083 Y= 372,774 Mo271 Concept Herera-Munillo 01/24/2022 X= 784,074 Mo271 Mo271 Mo271 Mo271 Mo271 M-SORILLEONTOM TOLE Y= 372,474 Mo272 Mo271 Mo271 X.1. 320,2741 Medsont Mo271 Mo271 Mo271 Mo271 Mo271 X.1. 320,2747 Medsont Mo271 Mo271 Mo271 Mo271 X.1. 320,2747 Medsont Mo271 Mo271 Mo271 Mo271 X.1. 320,2747		LONG. 103.614480° W	ן נ				
Int. 324.35/ W0 27 Var. 332.237 % W0 27 LAT. 22.414 % M0832011 LONG. 103.813896 W Cindy Herera-Murillo X= 74.364.083 X= 74.157 74.157 74.157 74.157 LAT. 32.4244 % M0832011 LONG. 103.614385 W Cherreramurillo@chevron.com AS-ORLED BOTTOM HOLE LOCATION Var. 32.2378 % M0832011 LONG. 103.614385 W AS-ORLED BOTTOM HOLE LOG. LOCATION HOLE LOG. Var. Signature and Start of Prived Name LOG. LOG. 103.614385 W W0.27 Signature and Start of Prived Name LOG. LOG. 103.614376 W W0.27 Signature and Start of Prived Name LAT. 32.021846 N W0.27 Var. Signature and Start of Prived Name LAT. 32.021974 N W0832011 Var. Var. Signature and Start of Prived Name LAG. 103.614376 W Var. Var. Signature and Start of Prived Name LAG. 103.614376 W Var. Signature and Start of Privesonal Autom Var. CORNER COORDINATES TABLE (NAD 27) Final Last Take Point @ 22.441 MD Sign	ELEV. +3222 NAVD88		- I		,	18	pooling order hereiojore entered by the division.
V= 362.35/ 14T. 322.41° 14T. W0.27 100K; V= 332.21° 100K; W0.27 100K; Cindy Herera-Murillo X= 74.168 X= 74.167 100K; X= Y= Y= <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>Cindy Herrera-Murillo 01/24/2022</td></td<>							Cindy Herrera-Murillo 01/24/2022
LAL: 32,0491/2* N LAL: 32,0420/3* N LOR: 103,61328*W X* 764,053 Y* 322,414 MOBB32011 LOR: 103,61438*F Y* 32,04237*N LOR: 103,61438*F Y* 32,04237*N LOR: 103,61438*F Y* 32,04237*N LOR: 103,61438*F UNDER 103,61436*F Cindy Herera-Murillo AS-DRILED BOTTOM HOLE LOCATION Y* 32,4414 X* 72,417 MOB32011 LAT: 32,022796*N MOB32011 LAT: 32,02498*N W0 27 LAT: 32,02499*N <td>Y= 382,357' NAD 27</td> <td>Y= 372,717' NAD 27</td> <td></td> <td></td> <td></td> <td></td> <td>Signature Date</td>	Y= 382,357' NAD 27	Y= 372,717' NAD 27					Signature Date
Ke 764,087 Xe 764,187 Ye 372,774 MADB82011 LAN 32.049297*W MADB82011 LONG, 103.614385*W MADB82011 Cherreramurillo@chevron.com AS-DRILED BOTTOM HOLE LOCATION Image: Cherreramurillo@chevron.com Image: Cherreramurillo@chevron.com Xe 72.041 MADB82011 Image: Cherreramurillo@chevron.com LAT. 32.02738*N MADB22 Image: Cherreramurillo@chevron.com LAT. 32.021348*N MADB22 Image: Cherreramurillo@chevron.com LAT. 32.021344*N MADB22 Image: Cherreramurillo@chevron.com LAT. 32.021344*N MADB22 Image: Cherreramurillo@chevron.com LAT. 32.021344*N MADB22 Image: Cherreramurillo@chevron.com <td>LAI. 32.0491/2° N</td> <td>LAT. 32.022673° N</td> <td></td> <td></td> <td></td> <td>1</td> <td>Cindy Herera-Murillo</td>	LAI. 32.0491/2° N	LAT. 32.022673° N				1	Cindy Herera-Murillo
LAT. 32.049297 W LAT. 32.022798 W WARSANT LAT. 32.022798 W WARSANT LONG. 103.814385 W LAT. 32.022798 W WARSANT LONG. 103.814385 W LAT. 32.02798 W LAT. 32.02798 W WARSANT MD 27 LAT. 32.021846 W WARSANT WARSANT WARSANT LAT. 32.021846 W WARSANT WARSANT LAT. 32.021846 W WARSANT WARSANT LAT. 32.021846 W WARSANT WARSAN	Y= 382 414'	V= 372 774'			;	1	
AS-DRILLED BOTTOM HOLE LOCATION X* 722.868 Y* 372.477 NA 0227 LAT. 32.021947*N NA027 LAT. 32.021947*N NA052011 LONG. 103.613376*W CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372364.44, X=726553.40 1689' 100 100 100 100 100 100 100 10	LAT. 32.049297° N	LAT. 32.022798° N NAD83/2011			,		Cherreramurillo@chevron.com
LOCATION X= 722,568 Y= 372,417 Y= 372,414 Y= 372,414 Y= 372,414 Y= 372,414 Y= 372,414 Y= 372,415 Y= 372,414 NADB32011 LAT. 32,02194 ² N NADB32011 LAT. 32,02194 ² N NADB32011 NADB32011 LAT. 32,02194 NADB32011 LAT. 32,02194 NADB32011 N		LUNG 103.614365 W	┙╽		;		
Y= 372,417 NAD 27 LAT. NAD 27 LAT. 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40 Final Last Take Point @ 22,441' MD - 1688.53' FWL NE / Signature and Set of Potessional Surveys - Survey Signature and Set o	LOCATION				, , ,		
LAT. 32.02148 ^M MAD 27 LAT. 32.021974 ^M MAD 832011 LAT. 32.021974 ^M MAD 832011 LAT. 32.021974 ^M MAD 832011 LONG. 103.614376 ^M W CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=3822923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372326.4.44, X=726553.40 1688 ^M M A - Y=372364.444, X=726553.40 A	V- 372 417'			- F	,		
X= 764,155' Y= y=	LAT. 32.021848° N NAD 27				, I	1	
Y= 372,474' LAT. NADB32011 LONG. Plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OURS. 19 19 04/28/2017 1 1 4.5 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 Final Last Take Point @ 22,441' MD 380.78' FSL, D - Y=372326.8, X=721279.27 D - Y=372364.44, X=726553.40 Final Last Take Point @ 22,441' MD 380.78' FSL, 1688.53' FWL Gent in the same is true and correct to the best of my belief.		-		l t	:		I hereby certify that the well location shown on this
LONG. 103.614376° W made by me or under my supervision, and that the same is true and correct to the best of my belief. O4/28/2017 L L4S Determine 19 Determine MEX Signature and Set of Professional Surveyor: 0 23006 02/23/2022 A - Y=382884.06, X=721214.40 Final Last Take Signature and Set of Professional Surveyor: 0 B - Y=382923.55, X=726473.23 Final Last Take Point @ 22,441' MD 380.78' FSL, 1688'.53' FWL D - Y=372364.44, X=726553.40 1689' 1689'. 1689'. Certificate Number Certificate Number	Y= 372,474' NAD83/2011				;	1	plat was plotted from field notes of actual surveys
CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=3723264.44, X=726553.40 1688'						1	made by me or under my supervision, and that the
CORNER COORDINATES TABLE (NAD 27) 19 Date of Survey MEx A - Y=382884.06, X=721214.40 Final Last Take 23006 02/23/2022 B - Y=382923.55, X=726473.23 Final Last Take Point @ 22,441' MD 380.78' FSL, C - Y=372322.68, X=721279.27 380.78' FSL, 1688.53' FWL Certificate Number				F		1	same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27) 19 Date of Survey MEx A - Y=382884.06, X=721214.40 Final Last Take 23006 02/23/2022 B - Y=382923.55, X=726473.23 Final Last Take Point @ 22,441' MD 380.78' FSL, C - Y=372322.68, X=721279.27 380.78' FSL, 1688.53' FWL Certificate Number				F		1	1 140
CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=3723264.44, X=726553.40 1688' 1688.53' FWL 1688' 1688.53' FWL					;	1	04/28/2017
CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=3723264.44, X=726553.40 1688' 1688.53' FWL 1688' 1688.53' FWL					• • • • • • • • • • • • • • • • • • •	19	Date of Survey
CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40					:	1	Signature and Set of Professional Surveyor:
CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40				F		1	(23006) 02/22/2022
B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40 1688' 1688.53' FWL	CORNER COORDINA	TES TABLE (NAD 27)				1	20000 02/23/2022
C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40 1688' 1688.53' FWL	A - Y=382884.0	6, X=721214.40			,	Final Last Take -	
D - Y=372364.44, X=726553.40	B - Y=382923.5	5, X=726473.23				Ŭ,	
				F	-		
	D - Y=372364.4	4, X=726553.40		1689'			Certificate/Number
			U	<u> </u>			JV

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 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Num	ber	² Pool C	ode	³ Pool Name							
	30-025-441	32	9809	7		WC025G0	9S263327G;UP	PER WOLFCAM	P			
⁴ Proper	rty Code		⁵ Property Name ⁶ Well Number									
319	774			SD EA	18 19 FED PI	4			12H			
⁷ OGR	ID No.			٥"	perator Name				⁹ Elevation			
43	23			CHEVE	RON U.S.A. IN	С.			3223'			
				» Sur	face Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	2605'	EAST	LEA			
			" Bottom H	ole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	19	26 SOUTH	OUTH 33 EAST, N.M.P.M. 25' SOUTH 2080' WEST LEA									
¹² Dedicated A	cres ¹³ Joir	t or Infill	¹⁴ Consolidation Code ¹⁵	Order No.								
320												

16	SD E	A 18 19 FED P14 12		A			R.	2605'	В	"OPERATOR CERTIFICATION
1	X=	723,872				⊧ <u>↓</u>	\mathbb{P}	0	- -	I hereby certify that the information contained herein is true and complete
1	Y= LAT.	382,449 32.049408 N			2655'	455'	.10	1	1	to the best of my knowledge and belief, and that this organization either
	LONG.	103.610773 W					\mathbb{N}	⁻ N 58°43'10'	" W	
	X=	765,059		1		<u> </u>	\square	675.38'		owns a working interest or unleased mineral interest in the land including
1	Y≖	382,506		ĺ		۲. I			l	the proposed bottom hole location or has a right to drill this well at this
	LAT. LONG.	32.049533 N 103.611242 W				Ł			iosed ke Point	location pursuant to a contract with an owner of such a mineral or
		VATION +3223' NA				F	1		2080' FWL	working interest, or to a voluntary pooling agreement or a compulsory
	PROP	OSED FIRST TAKE	POINT]		r i	1 2			pooling order heretofore entered by the division.
	X≖	723,295				t —	1 4	11	8	$\sim \sim \sim$
	Y= LAT	382,800	NAD 27			6	' '	1		5/30/2019
	LAT. LONG.	32.050383 N 103.612629 W				2	7	^		Signature Date
	X=	764,482			ļ	435.73		1		
1	Y=	382,857	NAD83/2011		l l	2	•			Laura Becerra
	LAT.	32.050507 N	1000592011			£₽	+			Printed Name
	LONG.	103.613098 W				ģ		1		
		OSED LAST TAKE 723,358	POINT			ĽШ		4		LBecerra@Chevron.com
	X= Y=	372,519				1.07"	1 1	1		E-mail Address
-	LAT.	32.022122 N	NAD 27			2				
ł	LONG.	103.612646 W				<u> </u>	<u> </u>			
	X=	764,546				.00			-	"SURVEYOR CERTIFICATION
	Y=	372,576 32.022247 N	NAD83/2011			Š		1		I hereby certify that the well location shown on this
	LAT. LONG.	103.613114 W				•		1		
4		D BOTTOM HOLE	LOCATION					1		plat was plotted from field notes of actual surveys
	X=	723,359								made by me or under my supervision, and that the
	Y=	372,364	NAD 27				. /			same is true and correct to the best of my belief.
ł	LAT.	32.021696 N	1002			F				sume is true and correct to the best of my bettej.
	LONG. X=	103.612647 W 764.547						4		
	Y=	372,421				۱. I		1		03/08/2017
	LAT.	32.021821 N	NAD83/2011	i		•		1	9 —	Date of Survey
i i	LONG.	103.613114 W								Signature and Sear oppositional Surveyor:
					1			Prop	osed	Signature and Scar of Ocessideal Surveya.
						•	7	Last Tal	ke Point	
		RDINATES '						180' FSL, 2	2080' FWL	(1/23006)
								/		-toxto ho
		2884.06, X=								
		2923.55, X=				•				23006
	-	2322.68, X=				55.				
D) - Y=372	2364.44, X=	726553.		2080'				D	Certificate Number
				C						
						Ī				

 District I

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Num	ıber	² Pool C	Code			³ Pool Nar	ne					
3	0-025-441	33	9809	7		SANDERS	TANK;UPPER	WOLFC	AMP				
⁴ Proper	ty Code		⁵ Property Name ⁶ Well Number										
319	9774			SD EA	18 19 FED PI	4				13H			
⁷ OGR	ID No.			٥۴	perator Name					⁹ Elevation			
43	23			CHEVE	RON U.S.A. IN	С.				3223'			
				" Sur	face Locat	ion							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line	County			
В	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	2580'	EAST		LEA			
			" Bottom H	Iole Locat	tion If Diffe	erent From S	Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line/	County			
N	19	26 SOUTH	OUTH 33 EAST, N.M.P.M. 25' SOUTH 2490' WEST LEA							LEA			
¹² Dedicated A	cres ¹³ Join	nt or Infill	¹⁴ Consolidation Code ¹⁵	Order No.									
320													

16	SD EA	18 19 FED P14 13H	WELL	A	2690	<u>[</u>		В	¹⁷ OPERATOR CERTIFICATION
	X=	723,897				- − −/ ₇	"b		I hereby certify that the information contained herein is true and complete
	Y= LAT.	382,449 32.049408 N	NAD 27		N 28°31'49	a" w	455	2580'	to the best of my knowledge and belief, and that this organization either
	LONG.	103.610693 W			402.44		7		owns a working interest or unleased mineral interest in the land including
	X=	765,084			102.11	↓ /	4		
	Y= LAT.	382,506 32.049533 N	NAD83/2011		Brone		2		the proposed bottom hole location or has a right to drill this well at this
	LONG.	103.611162 W			Propo First Tak		1		location pursuant to a contract with an owner of such a mineral or
	ELEV	ATION +3223" NAV	D 88		100' FNL, 2		7		working interest, or to a voluntary pooling agreement or a compulsory
	PROPC	DSED FIRST TAKE	POINT		100 T NL, 2	430 FVVL			pooling order heretofore entered by the division.
	X=	723,705				t	3		
	Y= LAT.	382,803 32,050383 N	NAD 27			6	1		5/30/2019
	LAT. LONG.	103.611305 W				Ł.	i i		Sterature Date
	X=	764,892				20	1		
	Y=	382,860 32,050508 N	NAD83/2011			435.			Laura Becerra
	LAT. LONG.	32.050508 N 103.611774 W					1		Printed Name
		OSED LAST TAKE F	POINT			e e	1		
	X=	723,768	-			ш 	1		LBecerra@Chevron.com
	Y=	372,522	NAD 27			1.07"			E-mail Address
	LAT. LONG.	32.022123 N 103.611323 W				<u> </u>	1		
	X=	764,956				8			SURVEYOR CERTIFICATION
	Y=	372,579	NAD83/2011			່້ວ	2		I hereby certify that the well location shown on this
	LAT. LONG.	32.022248 N 103.611791 W				6	1		
1		D BOTTOM HOLE L	OCATION			Ł			plat was plotted from field notes of actual surveys
ŀ	X=	723,769				F	1		made by me or under my supervision, and that the
	Y=	372,367	NAD 27			Ľ	3		same is true and correct to the best of my belief.
	LAT. LONG.	32.021697 N 103.611324 W				6			sume is the unit correct to the best of my benej.
	X=	764,957				Ľ			
	Y=	372,424	NAD83/2011			6	2	<u> </u>	03/08/2017
	LAT.	32.021822 N	10.0032011			ť		—19 ———	Date of Survey
ĺ	LONG.	103.611791 W				•		roposed	03/08/2017 Date of Survey Signature and Seal of Bolicssignal Burdyor:
						Ľ		Take Point	
						6	/	L, 2490' FWL	(1/23006)
	ER COOF	RDINATES T	'ABLE (NAD 27)		Ľ			40000
Δ	- V=382	884.06, X=7	721214	40		k			
		923.55, X=7				Ľ	4/		KA KA XAA
		322.68, X=7				•	55.		23006
		364.44, X=7			2490'	Ľ		_	23006 Certificate Mumber
		<u> </u>		с С		han		D	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

			WELL LOCATI	ON AND	ACREAG	E DEDICA	FION PLA	Г				
	'API Num	ber	² Pool C	Code	³ Pool Name							
	30-025-4	139	98097 SANDERS TANK; UPPER WOLFCAMP									
⁴ Proper	ty Code	1		5 P	roperty Name				6	Well Number		
319	774			SD EA	18 19 FED PI	4				14H		
	ID No.			*0	perator Name					Elevation		
43	23			CHEVE	RON U.S.A. IN	IC.				3223'		
				" Sur	face Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
В	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	2555'	EAS	SТ	LEA		
			" Bottom H	lole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County		
0	19	26 SOUTH	SOUTH 33 EAST, N.M.P.M. 25' SOUTH 2374' EAST LEA									
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code ¹⁵	Order No.								
320												

16	SD EA 18 19 FED P14 14H WELL X= 723,922 Y= 382,449 HUD 21	A	2705'	2			B 2555'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information constained herein is true and complete
	LAT. 32.049408 N NAD 27		2705	455	; I)	1	2000	to the best of my knowledge and belief, and that this organization either
	LONG. 103.610612 W X= 765,109	1			X	\ 1		owns a working interest or unleased mineral interest in the land including
	Y= 382,507 NAD83/201		N 2	8°24'18" E			oosed	the proposed bottom hole location or has a right to drill this well at this
	LAT. 32.049533 N NAUB3201 LONG. 103.611081 W		1	405.25'			ike Point	location pursuant to a contract with an owner of such a mineral or
	ELEVATION +3223' NAVD 88	1					2359' FEL	working interest, or to a voluntary pooling agreement or a compulsory
	PROPOSED FIRST TAKE POINT					, K		pooling order heretofore entered by the division.
	X= 724,115 Y= 382,806 NAD 27 LAT. 32.050384 N]		8		1		Signature 5/30/2019
	LONG. 103.609982 W X= 765,302	-			6	1		Signalite, Date
	Y= 382,863		i i		10,435.39	- 1		Laura Becerra
	LAT. 32.050509 N				÷†₹-	-1		Printed Name
	PROPOSED LAST TAKE POINT	1				- 1		
	X= 724,178	1			и <u>Ш</u>	- 1		LBecerra@Chevron.com E-mail Address
	Y= 372,526 LAT. 32.022124 N NAD 27				1.07"	- 1		
1	LONG. 103.610001 W		L					
	X= 765,366 Y= 372,583				s 00	- 1		*SURVEYOR CERTIFICATION
	LAT. 32.022250 N NAD83/201				o o	- 1		I hereby certify that the well location shown on this
	LONG. 103.610468 W					1		plat was plotted from field notes of actual surveys
	PROPOSED BOTTOM HOLE LOCATION X= 724,179	-			4			made by me or under my supervision, and that the
	Y= 372,371 NAD 27					- 1		same is true and correct to the best of my belief.
	LAT. 32.021698 N					- 1		same is true and correct to the best of my benef.
	X= 765,367	-				1		03/08/2017
	Y= 372,428 LAT. 32.021823 N		L			1		Date of Survey
	LONG. 103.610468 W			9 		1	osed	03/08/2017 Date of Survey Signature and Seal of Offessional Survey Contraction of Survey
		-					ke Point	Signature and Sear of professional surveyor.
							2374' FEL	
	ER COORDINATES TABLE			[1		23006
	A - Y=382884.06, X=72121					/ 1		ARKXX
	3 - Y=382923.55, X=72647 C - Y=372322.68, X=72127			-in	/ 1	′ '		23006
) - Y=372322.66, X=72127) - Y=372364.44, X=72655			- 25'	//	7	2374' D	23006 Certificate Number
L		<u> </u>			187	<u>a </u>	23/4	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCATI	ON AND	ACREAG	E DEDICA	FION PLA	Т		
	¹ API Num	ber	² Pool C	Code			³ Pool Nat	me		
	30-025-44	134	9809	97		SANDERS	TANK;UPPE	R WOLFCA	AMP	
⁴ Proper	ty Code		•	5 P	roperty Name				6 V	Vell Number
319	774			SD EA	18 19 FED PI	4				15H
⁷ OGR	ID No.			٥"	perator Name				9	Elevation
43	23			CHEVE	RON U.S.A. IN	IC.				3223'
				" Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
В	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	2530'	EAS	т	LEA
			" Bottom H	Iole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
0	19	26 SOUTH	SOUTH 33 EAST, N.M.P.M. 25' SOUTH 1964' EAST LEA							
¹² Dedicated A	cres ¹³ Join	t or Infill	¹⁴ Consolidation Code	⁵ Order No.						
320										

16	SD EA 18 19 FED P14 15H WELL X= 723,947 Y= 382,450 LAT. 32.049408 N LONG. 103.610531 W X= 765,134 Y= 382,507 LAT. 32.049408 S Y= 382,507 LAT. 32.049533 N MADB32011 LONG. LONG. 103.611000 W ELEVATION +3223' NAVD 88 PROPOSED FIRST TAKE POINT	A		osed e Point 1949' FEL		N 58°07 680.		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained heretn is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location prasuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	X= 724,525 Y= 382,809 LAT. 32.050385 N LONG. 103.608659 W X= 765,712 Y= 382,866 LAT. 32.050510 N			,	435.22'			Strathure 5/30/2019 Date Date
	LONG. 103.609128 W PROPOSED LAST TAKE POINT X= 724,588 Y= 372,529 LAT. 32.022126 N NAD 27 LONG. 103.608678 W				21'07" E 10			LBecerra@Chevron.com E-mail Address
	X= 765,776 Y= 372,586 LAT. 32.02251 N LONG. 103.609145 W PROPOSED BOTTOM HOLE LOCATION							IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
	X= 724,589 Y= 372,374 LAT. 32.021700 N LONG. 103.608678 W X= 765,777 Y= 372,431 LAT. 32.021825 N MAD 27 104.646 W			9				same is true and correct to the best of my belief.
	LONG. 103.609145 W ER COORDINATES TABLE A - Y=382884.06, X=721214		Propo Last Tak 180' FSL, 1	e Point				Date of Survey Signature and Seat of Porssignal Mirkelyor. 07/17/20180 23006
_ c	3 - Y=382923.55, X=726473 C - Y=372322.68, X=721279 D - Y=372364.44, X=726553	9.27			-25		1964' D	23006 Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Page 42 of 96

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

3	¹ API Nui 0-025-4									
	ty Code		⁵ Property Name ⁶ Well Number							
319	717			SD EA 18	19 FED COM	P15				16H
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation
43	23			CHEVR	RON U.S.A. IN	C.				3231'
				¹⁰ Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
А	18	26 SOUTH	33 EAST, N.M.P.M	1.	455'	NORTH	980'	EA	ST	LEA
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
0	19	26 SOUTH	OUTH 33 EAST, N.M.P.M. 178' SOUTH 1580' EAST LEA							LEA
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 SD EA 18 19 FED COM P15 A			¹⁷ OPERATOR CERTIFICATION
16H WELL X= 725,497		k/ 81 14	I hereby certify that the information contained herein is true and complete
Y= 382,461 NAD 27	Final Kick Off	' ⁰⁸⁰ ا	to the best of my knowledge and belief, and that this organization either
LAT. 32.049411 N LONG. 103.605530 W	Point at 11,680' MD		owns a working interest or unleased mineral interest in the land including
X= 766,684	74.56' FNL,	E / 1	the proposed bottom hole location or has a right to drill this well at this
Y= 382,518 LAT. 32,049536 N NAD83/2011	1,566.46' FEL	6 / 1	location pursuant to a contract with an owner of such a mineral or
LONG. 103.605999 W			working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3231' NAVD 88		6 1	pooling order heretofore entered by the division.
AS-DRILLED BOTTOM HOLE LOCATION X= 724,972	Final First Take		Kayler Mdomell 10/31/2019 Signature Date
Y= 372,530	Point at 12,423' MD		č
LAT. 32.022122 N NAD 27 LONG. 103.607438 W	494.24' FNL,	k 12 1	KAYLA MCCONNELL
X= 766,160	— 1,552.40' FEL —	2 1	Printed Name
Y= 372,587 LAT. 32.022247 N NAD83/2011			KAYLAMCCONNELL@CHEVRON.COM
LONG. 103.607906 W			E-mail Address
		6 , 2	
FINAL FIRST TAKE POINT FINAL LAST TAKE POINT			
X= 724,925 Y= 382,418 WD cz Y= 372,736			*SURVEYOR CERTIFICATION
LAT. 32.049302 N NAD 27 LAT. 32.022688 N NAD 27			I hereby certify that the well location shown on this
LONG. 103.607377 W X= 766,112 X= 766,164			plat was plotted from field notes of actual surveys
Y= 382,475 NAD82/2011 Y= 372,793 NAD82/2011			made by me or under my supervision, and that the
LAT. 32.049427 N LAT. 32.022813 N LONG. 103.607846 W LONG. 103.607846 W			same is true and correct to the best of my belief.
LONG. 103.007840 W			1. 140
		6 12 1	03/08/2017 LASTRA
	19		03/08/2017 Date of Survey Signature and Seal of Professional Surveyor:
	Final Last Tales		Date of Survey Signature and Seal of Professional Surveyor:
CORNER COORDINATES TABLE (NAD 27)	Final Last Take Point at 22,137' MD		
	383.99' FSL.	6 12 1	23008 08/22/2019
A - Y=382884.06, X=721214.40	— 1,574.59' FEL —	k 1	
B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27			
D - Y=372364.44, X=726553.40			Tor 12 1551 June SURT
		1580'	Certificate Number
С			\cup
		4	

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 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone (575) 393-6161 Fax (575) 393 0720

 District II

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 District IV

 1220 S. St. Francis Dr. Santa Fe, NM 87505

 Phone (505) 476 3460 Fax (305) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

					1					
30-025 44089			² Pool Co 99097	9807	7 5A	NDERG	TAN	Key UPA	". WC	
⁴ Proper	ty Code			s b	roperty Name				⁶ Well Number	
319	717			SD EA 18	19 FED COM	P15			17H	
'OGR	ID No.			× O	perator Name				⁹ Elevation	
4323 CHEVR						C.			3231'	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	c County	
Λ	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	955'	EAST	LEA	
			" Bottom He	ole Locat	tion If Diffe	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	c County	
Р	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1150'	EAST	LEA	
¹² Dedicated A 320	cres ¹³ Join	nt or Infill	¹⁴ Consolidation Code ¹⁵	Order No.			5 - 1992 (Killing and State)			

10	AL	"OPERATOR CERTIFICATION
SD EA 18 19 FED COM P15		I hereby certify that the information contained herein is true and complete
17H WELL X= 725,522 NAD 27	Proposed 955	to the best of my knowledge and belief, and that this organization either
Y= 382,461	First Take Point	owns a working interest or unleased mineral interest in the land including
LAT. 32.049412	330' FNL, 1150' FEL	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.605450	N 57°46'11" W	location pursuant to a contract with an owner of such a mineral or
X= 766,709 NAD83	231 63'	1
Y= 382,519	23103	working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.049537	18	pooling order heretofare entered by the division
LONG. 103.605918		Aquise Penkeren 05/15/201
ELEVATION +3231' NAVD 88		Signature Date
PROPOSED BOTTOM HOLE		anginature Date
LOCATION	049.88'	DINISE MIKERTON
X= 725,402 NAD 27	k	Printed Name
Y= 372.535		Liake le Chevron Com
LAT. 32.022128 LONG. 103.606051	Leing 10.	A state the second seco
X= 766,590 NAD83		E-mail Address -
Y= 372,592		
LAT. 32.022254	00°26'06"	"SURVEYOR CERTIFICATION
LONG. 103.606518		I hereby certify that the well location shown on this
	Proposed	
PROPOSED FIRST TAKE POINT		plat was plotted from field notes of actual surveys
LAT. 32.049880 NAD 83		made by me or under my supervision, and that the
LONG. 103.606548		same is true and correct to the best of my belief.
PROPOSED LAST TAKE POINT		
LAT. 32.022666 NAD 83		3-8-2017 LASIR
LONG 103.606519	19	Date of Survey
2010. 103.000313		Signature and Seal of Professional Surveyor
	Proposed 1	1-78-2017
CORNER COORDINATES TABLE (NAD 27	Last Take Point	23006
A - Y=382884.06, X=721214.40	330 FSL, 1150 FEL,	
B - Y=382923.55, X=726473.23		A A A A A A A A A A A A A A A A A A A
C - Y=372322.68, X=721279.27		And Katad
D - Y=372364.44, X=726553.40	1150'	23006 1417
		Certificate Number
	Chargenericantering	
	80	

District I			•	State of	of New Me	exico		Form C-102			
625 N. French Dr. hone: (575) 393-6	, Hobbs, 1 5161 Fax:	NM 88240 (575) 393-0720		Ainerale & 1	Natural Da	nources Den	antro Sin a	Revised August 1, 2011			
listrict II	naio NDA	98210 -	S Unergy, IV				Olem	Sub		by to appropriat	
District I 625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 11 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-0 District IV 200 Rio Brazos Road, Aztec, NM 8410 Phone: (503) 334-6170 Phone: (505) 476-3460 Fax: (505) 476-3462 Phone: (505) 476-3460 Fax: (5										District Offic	
<u>istrict III</u> 000 Rio Brazos Re	oad. Azteo	. NM 8/410	. 66 2015	1220 Sou	uth St. Frar	ncis Dr.	5 2019				
hone: (505) 334-6	5178 Fax:	(505) 334-6170	IED.	Santa	Fe. NM 87	ncis Dr. 7505 NOV	-		X AME	NDED REPORT	
20 S. St. Francis	Dr., Santa	Fe, NM 87505	CEIVE		.,	-01	EIVED				
DO Rio Brazos Road, Aztec, NM 83410 one: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505 Santa Fe, NM 87505 RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLA									AS-DR	ILLED	
			WELL LOCA	TION AND	ACREAG	E DEDICA	FION PLA	Г			
API Number ² Pool Code ³ Pool Name						ne					
3	0-025	5-44090	98	3097		SANDERS T	'ANK;UPPI	ER WC	DLFCAM	P F	
⁴ Proper	ty Code	:		5 P	roperty Name				⁶ Well Number		
3197	'17			SD EA 18	8 19 FED COM	l P15			18H		
'OGRI	ID No.			⁸ O	perator Name				⁹ Elevation		
432	23			CHEVI	RON U.S.A. IN	IC.			3231'		
				⊮ Sui	rface Locat	ion					
JL or lot no.	Sec	tion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
А	18	26 SOUTE	I 33 EAST, N.M.P.N	И.	455'	NORTH	930'	EA	ST	LEA	
			" Bottom	Hole Loca	tion If Diff	erent From S	Surface	• • • • •	• • •		
JL or lot no.	Sect	tion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Р	19	26 SOUTI	33 EAST, N.M.P.N	И.	180'	SOUTH	755'	EA	ST	LEA	
² Dedicated A	cres ¹³	Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		L					
320											

- 1

X= 766,734 Y= 382,519 _{NAD83/2011} LAT. 32,049536 N LONG. 103.605838 W ELEVATION +3231' NAVD 88		be proposed coulon nine acculator or has a right to that a his weat as this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
AS-DRILLED BOTTOM HOLE LOCATION X= 725,797 Y= 372,539 NAD 27 LAT. 32.022131 N LONG. 103.604776 W X= 766,985	Final First Take Point at 12,339' MD 542.05' FNL, 685.63' FEL	Kayla McConnell Bignature Date KAYLA MCCONNELL Printed Name
Y= 372,596 NAD83/2011 LAT. 32.022256 N LONG. 103.605243 W FINAL FIRST TAKE POINT FINAL LAST TAKE POINT		KAYLAMCCONNELL@CHEVRON.COM E-mail Address
X= 725,792 X= 725,807 Y= 382,376 NAD 27 Y= 372,708 NAD 27 LAT. 32.0249173 N LAT. 32.022594 N NAD 27 LAT. 32.0249173 N LONG. 103.604740 W X= 766.979 X= 766.995 Y= 372,765 NAD83/2011 LAT. 32.0222720 N		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LONG. 103.605207 W	19 Final Last Take	03/08/2017 Date of Survey Signature and Seal of Crofessional Surveyor?
CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382923.55, X=726473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40	Point at 22,038' MD 349.00' FSL, 743.32' FEL	23006) 08/30/2019
c		

The second line of the second line of

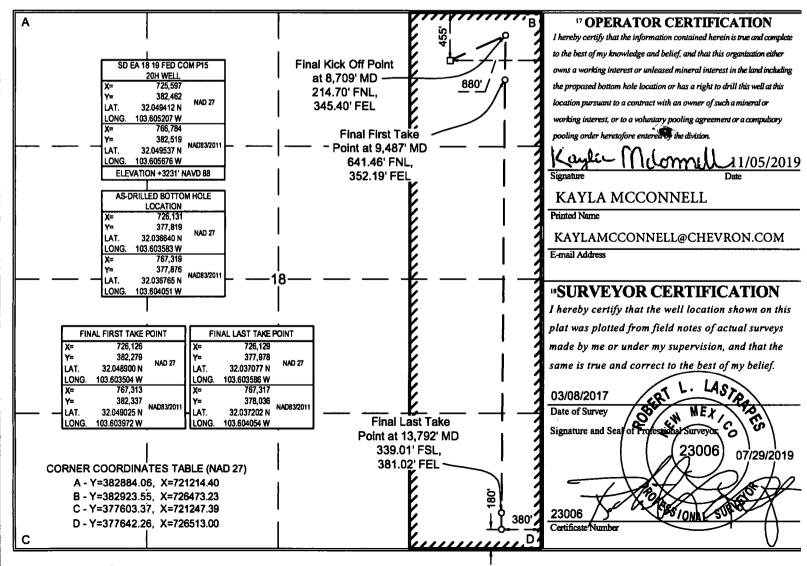
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mit one copy to app	propriat		
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Distric			
	ct Offic		
AMENDED R	EPORT		
AS-DRILLED			
<i>x</i>	K		
⁶ Well Number	r		
19H			
⁹ Elevation			
3231'			
/West line	County		
AST LEA			
•			
West line	County		
AST LEA	۰ ۱		
	OLFCAMP ⁶ Well Number 19H ⁹ Elevation 3231' /West line AST LEA West line		

16 A **"OPERATOR CERTIFICATION** SD EA 18 19 FED COM P15 | | | 22 19H WELL I hereby certify that the information contained herein is true and complete Final Kick Off 725 572 X≃ to the best of my knowledge and belief, and that this organization either Point at 12,302' MD Y= 382 462 NAD 27 32.049412 N LAT 248.62' FNL. vorking interest or unleased mineral interest in the land including 103.605288 W LONG 333.32' FEL ed bottom hole location or has a right to drill this well at this 766,759 905' X Y= 382,519 location pursuant to a contract with an owner of such a mineral or NAD83/201 LAT 32.049537 N working interest, or to a voluntary pooling agreement or a compulsory LONG. 103.605757 W ELEVATION +3231' NAVD 88 pooling order heretofore entered by the division. 18 AS-DRILLED BOTTOM HOLE 10/31/2019 LOCATION 726,238 Final First Take Signature Date X= Point at 12,677' MD Y= 372,539 NAD 27 LAT. 32.022124 N **KAYLA MCCONNELL** 498.52' FNL, LONG 103.603353 W Printed Name 340.73' FEL 767.426 X= ¥۳ 32.022250 NAD83/201 372 596 KAYLAMCCONNELL@CHEVRON.COM LAT. E-mail Address LONG. 103.603820 W **"SURVEYOR CERTIFICATION** FINAL FIRST TAKE POINT FINAL LAST TAKE POINT I hereby certify that the well location shown on this 726,136 726,223 382,422 372,702 Y= plat was plotted from field notes of actual surveys NAD 27 NAD 27 LAT. 32.049293 N LAT. 32.022570 N 103.603399 W 767,411 LONG. 103.603467 W LONG. made by me or under my supervision, and that the 767,323 X= X≖ same is true and correct to the best of my belief. Y= 382,480 Y= 372,759 LASTRAD NAD83/2011 NAD83/2011 LAT. LAT. 32.049418 N 32.022696 N of Survey Signature and Seal of Profess 103.603936 W 103.603866 W LONG. LONG r, co EM. 19 Ś Surveyor 23006 CORNER COORDINATES TABLE (NAD 27) 08/22/2019 **Final Last Take** A - Y=382884.06, X=721214.40 SURVEIOR Point at 22,420' MD B-Y=382923.55, X=726473.23 314' 339.82' FSL, C - Y=372322.68, X=721279.27 178' 125516NAL 327.86' FEL D - Y=372364.44, X=726553.40 Certificate Number D C

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Phone: (575) 393-6161 <u>District II</u> 811 S. First St., Artesia, Phone: (575) 748-1283 <u>District III</u> 1000 Rio Brazos Road, Phone: (505) 334-6178 <u>District IV</u> 1220 S. St. Francis Dr.,	1 S. First St., Artesia, NM 88210 HOBE 50 one: (575) 748-1283 Fax: (575) 748-9720 OIL CONSERVATION DIVISION strict III NOV 0 6 2019 00 Rio Brazos Road, Azzoc, NM 87410 NOV 0 6 2019 one: (505) 334-6178 Fax: (505) 334-6170 strict IV 20 S. St. Francis Dr., Santa Fe, NM 87505 one: (505) 476-3460 Fax: (505) 476-3462 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505									Pagerthe Gf1992 ed August 1, 2011 opy to appropriate District Office ENDED REPORT	
	WELL LOCATION AND ACREAGE DEDICATION PLAT										
'API Number ² Pool Code ³ Pool Name 30-025-44091 97955 WC-025 G-06 S263319P								NE SPRI	NG KE		
⁴ Property C	ode			⁵ Pr	roperty Name				W ⁶	ell Number	
319717				SD EA 18	19 FED COM	P15			20H		
⁷ OGRID N	lo.			⁸ Oj	perator Name				⁹ Elevation		
4323				CHEVR	ON U.S.A. IN	IC.			3231'		
				" Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
A	18	26 SOUTH	33 EAST, N.M.P.M		455'	NORTH	880'	EA	ST	LEA	
			" Bottom	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no. S	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	East/West line County		
Р	18	26 SOUTH	33 EAST, N.M.P.M		180'	SOUTH	380'	EA	EAST LEA		
¹² Dedicated Acres 160	¹³ Join	t or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Poo	l Code		³ Pool Name					
			97	97955 WC-025 G-06 S263319P; BONE					SPRING		
⁴ Proper	rty Code		•	⁵ P	roperty Name				6	Well Number	
SD 18 19 FED COM P360								421H			
⁷ OGR	⁷ OGRID No. ⁸ Operator Name								⁹ Elevation		
43	4323 CHEVRON U.S.A. INC.							3223'			
	¹⁰ Surface Location										
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
С	18	26 SOUTH	33 EAST, N.M.P.N	1.	416'	NORTH	2043'	WE	ST	LEA	
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
М	19	26 SOUTH	33 EAST, N.M.P.N	1.	25'	SOUTH	550'	WE	ST	LEA	
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640		INFILL									

16		A		.	
SD 18 19 FED COM P360 NO. 421H WELL X= 723,260 Y= 382,484 NAD 27 LAT. 32,049516 N LONG. 103,612747 W X= 764,448 Y= 382,542 LAT. 32,049641 N LONG. 103,613216 W ELEVATION +3223' NAVD 88 PROPOSED FIRST TAKE POINT X= 721,765 Y= 382,788 LAT. 32,050379 N	PROPOSED BOTTOM HOLE LOCATION X= 721,833 Y= 372,352 LAT. 32.021690 N LONG. 103.617571 W X= 763,020 Y= 372,409 LAT. 32.021690 N LAT. 32.021816 N NAD 83/2 LAT. LONG. 103.618038 W PROPOSED LAST TAKE POIN' X= Y= 372,427 LAT. 32.021897 N LONG. 103.617571 W			© ▼ N 78°30'57" W 1,525.96' Proposed First Take Poil 100' FNL, 550' F	Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
X= 762,952 Y= 382,845 LAT. 32.050504 N	LONG. 103.617371 W X= 763.020 Y= 372,484 LAT. 32.022022 N LONG. 103.618038 W	D11 E			E E E E E E E E E E E E E E E E E E E
CORNER COORDINA	TES TABLE (NAD 27	2 00 S			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
A - Y=382884.06 B - Y=377603.37 C - Y=372322.71 D - Y=382923.55 E - Y=377642.26 F - Y=372364.44	5, X=721214.40 7, X=721247.39 , X=721283.06 5, X=726473.23 5, X=726513.00			19	03/10/2020 Date of Survey Str. L. LAST Signature and Stel of Professional Surveyor 23006 11/04/2021
	_55			Last Take Poi 100' FSL, 550' F	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nur	nber	² Pool	Code		³ Pool Name					
			979	955	WC-025 G-06 S263319P; BONE SPRING						
⁴ Proper	ty Code			⁵ P	roperty Name				6	Well Number	
				SD 18 19	9 FED COM P	360				422H	
⁷ OGR	⁷ OGRID No. ⁸ Operator Name								⁹ Elevation		
43	4323 CHEVRON U.S.A. INC.							3223'			
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
C	18	26 SOUTH	33 EAST, N.M.P.M		416'	NORTH	2068'	WE	ST	LEA	
			¹¹ Bottom	Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
N	19	26 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	1430'	WE	ST	LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640	D	EFINING									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 A	V · · · · · · · ·	011111		
A SD 18 19 FED COM P360 NO. 422H PROPOSED BOTTOM HOLE	2068'	Prot	D. توآ	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete</i>
WELL LOCATION	<u> </u>	└┤┼┥╎	410	to the best of my knowledge and belief, and that this organization either
X= 723,285 X= 722,713 Y= 382,484 Y= 372,359	F		N 64°08'26" W	owns a working interest or unleased mineral interest in the land including
LAT. 32.049516 N NAD 27 LAT. 32.021694 N NAD 27	K		711.70'	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.612666 W LONG. 103.614732 W	ł		Proposed	location pursuant to a contract with an owner of such a mineral or
X= 764,473 Y= 382,542 VECOVICE Y= 372,416 VECOVICE	ł.	:	First Take Point	working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.049641 N NAD83/2011 LAT. 32.021819 N	F		100' FNL, 1430' FWL	
LONG. 103.613135 W LONG. 103.615199 W	۲ <u>ــــــــــــــــــــــــــــــــــــ</u>	18		pooling order heretofore entered by the division.
ELEVATION +3223' NAVD 88	ł	[°]		Cindy Herrera-Murillo 11/17/2021
PROPOSED FIRST TAKE POINT PROPOSED LAST TAKE POINT	ł			Signature Date
X= 722,645 X= 722,712 Y= 382,795 Y= 372,434	ł	10,435.82		Cindy Herrera-Murillo
LAT. 32.050381 N NAD 27 LAT. 32.021900 N NAD 27	<u>.</u>	+35		Printed Name
LONG. 103.614726 W LONG. 103.614731 W X= 763,832 X= 763,900	F	10,2		agaf@abayran.com
V= 382.852 V- 372.491	ľ	.ш		eeof@chevron.com
LAT. 32.050506 N NAD83/2011 LAT. 32.022025 N NAD83/2011	Ł	21"		E-mail Address
LONG. 103.615196 W LONG. 103.615199 W	B	22'21'	E	
	F.			¹⁸SURVEYOR CERTIFICATION
	ł.	S S		I hereby certify that the well location shown on this
	ŕ			plat was plotted from field notes of actual surveys
	/			made by me or under my supervision, and that the
	5			same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27)	ł			
A - Y=382884.06, X=721214.40	Ł	'		03/10/2020 J. L. LASTO
B - Y=377603.37, X=721247.39	F		19	03/10/2020 Date of Survey Signature and Ster of Processional Surveyor
C - Y=372322.71, X=721283.06	F F			Signature and see of Processional Surveyor
D - Y=382923.55, X=726473.23	ł			
E - Y=377642.26, X=726513.00	ł		Proposed	(23006) 11/04/2021
F - Y=372364.44, X=726553.40	<u> </u>		Last Take Point 100' FSL, 1430' FWL	
	F			
	ľ	22	1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	1430'			Certificate Number
C		<u> and and and and and and and and and and</u>	F	· · · · · · · · · · · · · · · · · · ·

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 49 of 96

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Pool	² Pool Code		³ Pool Name					
			979	55	WC-025 G-06 S263319P; BONE SPRING						
⁴ Property Code			ł	⁵ P	roperty Name				6	Well Number	
				SD 18 19	9 FED COM P	360				423H	
⁷ OGR	OGRID No. ⁸ Operator Name							⁹ Elevation			
43	4323 CHEVRON U.S.A. INC. 32						3223'				
	¹⁰ Surface Location										
UL or lot no.	Section	l Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
C	18	26 SOUTH	33 EAST, N.M.P.M		416'	NORTH	2093'	WE	ST	LEA	
			¹¹ Bottom I	Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
N	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	WE	ST	LEA	
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640		INFILL									

	777777	111121	-	
A A	6			¹⁷ OPERATOR CERTIFICATION
SD 18 19 FED COM P360 NO. 423H PROPOSED BOTTOM HOLE	2093'	╽┰─┩╢┆	Proposed	I hereby certify that the information contained herein is true and complete
WELL LOCATION	₭ — [—] —	\vdash \vdash \downarrow	First Take Point	to the best of my knowledge and belief, and that this organization either
X= 723,310 X= 723,593	F	416	100' FNL, 2310' FWL	
Y= 382,484 Y= 372,366 NAD 27	k	4		owns a working interest or unleased mineral interest in the land including
LAT. 32.049516 N LAT. 32.021697 N LONG. 103.612586 W LONG. 103.612586 W				the proposed bottom hole location or has a right to drill this well at this
LONG. 103.612386 W LONG. 103.617892 W X= 764,498 X= 764,780	4		N 34°05'12" E	location pursuant to a contract with an owner of such a mineral or
V= 382 542 V- 372 423	ł.		382.80'	working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.049640 N NAD83/2011 LAT. 32.021822 N NAD83/2011	r i		1	
LONG. 103.613055 W LONG. 103.612360 W	k.			pooling order heretofore entered by the division.
ELEVATION +3223' NAVD 88			18	Cindy Herrera-Murillo 11/17/2021
PROPOSED FIRST TAKE POINT PROPOSED LAST TAKE POINT	ł]	
X= 723,525 X= 723,592 Y= 382,801 Y= 372,441	ł	10,435.36		Cindy Herrera-Murillo
LAT. 32.050383 N AD 27 LAT. 32.021903 N NAD 27	<u>k</u>	⊢∷ ન	A	Printed Name
LONG. 103.611886 W LONG. 103.611892 W	ľ	0,4	1	
X= 764,712 X= 764,780	k			eeof@chevron.com
Y= 382,859 NAD83/2011 LAT. 32.050508 N NAD83/2011 LAT. 32.022028 N NAD83/2011	Ľ	 ₽		E-mail Address
LAT. 32.050508 N LAT. 32.022028 N LONG. 103.612355 W LONG. 103.612365 W		5		
	<u> </u>	<u>⊢_⊠</u> _	4	
	4	00°22'21"		¹⁸SURVEYOR CERTIFICATION
	ł	0 S		I hereby certify that the well location shown on this
	k		1	plat was plotted from field notes of actual surveys
	k		1	made by me or under my supervision, and that the
	k i		1	same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27)	Ł]	1	
	F		1	03/10/2020 A. LASS
A - Y=382884.06, X=721214.40	k.		19	Date of Survey
B - Y=377603.37, X=721247.39	6			03/10/2020 Date of Survey Signature and Survey of Protessional Survey of
C - Y=372322.71, X=721283.06	k			Signature and seal of Protessional Surveyor
D - Y=382923.55, X=726473.23	Ľ	1	1 _ .	
E - Y=377642.26, X=726513.00	4		Proposed	(23006) 11/04/2021
F - Y=372364.44, X=726553.40	Ľ	';	Last Take Point	
			100' FSL, 2310' FWL	- to K to ho
	Ľ		1 /	
	0010	. 25	1 /	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	2310' _	⊢		Certificate Number
С		teke		
				·

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District III</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 0000 Bit: Dense Dend Actor NM 87410

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nun	nber	² Pool	Code			³ Pool Na	ne			
	30-025-5	0088	979	55		WC-025	G-06 S263319I	;BONE S	SPRING		
⁴ Proper	ty Code			⁵ P	roperty Name				6	Well Number	
332	808		SD 18 19 FEDERAL 424H								
⁷ OGR	ID No.		⁸ Operator Name ⁹ Elevation								
43	4323 CHEVRON U.S.A. INC.								3230'		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	18	26 SOUTH	33 EAST, N.M.P.M.		424'	NORTH	2066'	EA	ST	LEA	
			¹¹ Bottom I	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
0	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2090'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
320	D	EFINING									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

14		- D		
	A	B	C 2066' D	17 OPERATOR CERTIFICATION
SD 18 19 FEDERAL 424H PROPOSED BO			▓▝▝┱╲╣───→	I hereby certify that the information contained herein is true and complete
X= 724,410 X= 724,				to the best of my knowledge and belief, and that this organization either
V- 382 484 V- 372		roposed Take Point	424	owns a working interest or unleased mineral interest in the land including
LAT. 32.049495 N NAD 27 LAT. 32.02170			N 04°36'57" W	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.609036 W LONG. 103.60908	+ vv	IL, 2090' FEL	324.53'	location pursuant to a contract with an owner of such a mineral or
X= 765,597 Y= 382,542 Y= 372,			324.00 1	· · ·
LAT. 32.049620 N NAD83/2011 LAT. 32.02182				working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.609505 W LONG. 103.60955	1 W			pooling order heretofore entered by the division.
ELEVATION +3230' NAVD 88		-18		Cindy Herrera-Murillo 03/20/2023
PROPOSED FIRST TAKE POINT PROPOSED LAST	TAKE POINT			Cindy Herrera-Murillo 03/20/2023 Signature Date
x= 724,384 x= 724,			35.02	Signature Date
V= 382.808 V- 372	448		35-	Cindy Herrera-Murillo
LAT. 32.050385 N NAD 27 LAT. 32.02190	6 N NAD 27			Printed Name
LONG. 103.609114 W LONG. 103.60908			, 2	
X= 765,571 X= 765, Y= 382,865 Y= 372,	505			eeof@chevron.com
LAT. 32.050510 N NAD83/2011 LAT. 32.02203			н д	E-mail Address
LONG. 103.609582 W LONG. 103.60955	1W E	F	I R G H	
				¹⁸ SURVEYOR CERTIFICATION
			ν v	
				I hereby certify that the well location shown on this
		.5	542' 774'	plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
CORNER COORDINATES TABLE (,			same is true and correct to the best of my belief.
A - X=721214.40, Y=382884.				sume is true and correct to the best of my bettef.
B - X=723843.81, Y=382903.				03/10/2020
C - X=725158.52, Y=382913.			(
D - X=726473.23, Y=382923.		-19		Date of Survey Signature and Second Processional Surveyor:
E - X=721247.39, Y=377603.				Signature and Search Professional Surveyor:
F - X=723880.19, Y=377622.				
G - X=725196.60, Y=377632. H - X=726513.00, Y=377642.		roposed		(23006) 03/17/2023
I - X=720513.00, Y=377042.	20	Take Point	<u> </u>	
J - X=723916.33, Y=372323.		L, 2090' FEL		- AHLUNA
K - X=725234.87, Y=372343.		I K	<u> </u>	X X X X X X X
L - X=726553.40, Y=372364.			2090'	Certificate Number
	··			

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District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number ² Pool Code					³ Pool Name					
	30-025-5	0089	979:	55		WC-025	G-06 S263319I	P;BONE S	PRING		
⁴ Proper	ty Code		ł	⁵ P	roperty Name				6	Well Number	
332	808		SD 18 19 FEDERAL COM								
⁷ OGR	ID No.		⁸ Operator Name ⁹ Elevat								
43	23	CHEVRON U.S.A. INC.								3230'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	18	26 SOUTH	33 EAST, N.M.P.M.		425'	NORTH	2041'	EA	ST	LEA	
			¹¹ Bottom H	Hole Locat	tion If Diff	erent From S	Surface	-			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
Р	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1210'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
320		INFILL	FILL								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. I

L 16		
	47	^B 2041' ^C ¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete</i>
SD 18 19 FEDERAL COM 425H LOCATION	N 68°17'07" E	to the best of my knowledge and belief, and that this organization either
X= 724,435 X= 725,343 Y= 382,484 Y= 372,380	892.17'	owns a working interest or unleased mineral interest in the land including
LAT. 32.049495 N NAD 27 LAT. 32.021703 N NAD 27	Proposed /	
LONG. 103.608956 W LONG. 103.606244 W	First Take Point	the proposed bottom hole location or has a right to drill this well at this
X= 765,622 X= 766,531	100' FNL, 1210' FE	
Y= 382,542 Y= 372,437 NAD83/2011 LAT. 32.049620 N NAD83/2011 LAT. 32.021828 N		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.609425 W LONG. 103.606712 W	18	pooling order heretofore entered by the division.
ELEVATION +3230' NAVD 88		
PROPOSED FIRST TAKE POINT PROPOSED LAST TAKE POINT		<u>Cindy Herrera-Murillo</u> 03/20/2023 Signature Date
X= 725,264 X= 725,343		9 Date
Y = 382,814 NAD 27 Y = 372,455 NAD 27		Cindy Herrera-Murillo
LAT. 32.050387 N LAT. 32.021909 N		Cindy Herrera-Murillo Printed Name
LONG. 103.606273 W LONG. 103.606245 W X= 766,451 X= 766,530		$\tilde{\mu}$ eeof@chevron.com
Y= 382,872 NAD83/2011 Y= 372,512 NAD83/2011		eeof@chevron.com
LAT. 32.050512 N LAT. 32.022034 N		
LONG. 103.606742 W LONG. 103.606712 W	D	
		SURVEYOR CERTIFICATION
		<i>I hereby certify that the well location shown on this</i>
	100	plat was plotted from field notes of actual surveys
	106' -	made by me or under my supervision, and that the
CORNER COORDINATES TABLE (NAD 27)		same is true and correct to the best of my belief.
A - X=721214.40, Y=382884.06		03/10/2020
B - X=725158.52, Y=382913.68		
C - X=726473.23, Y=382923.55		Date of Survey Signature and Sec. Professional Surveyor:
D - X=721247.39, Y=377603.37		Signature and Search Professional Surveyar:
E - X=725196.60, Y=377632.53		
F - X=726513.00, Y=377642.26	Proposed	(23006) 03/17/2023
G - X=721279.27, Y=372322.68	Last Take Point	
H - X=725234.87, Y=372354.00 I - X=726553.40, Y=372364.44	100' FSL, 1210' FEL~	
I - ∧-120000.40, 1-012004.44		To the total
	- 25	1210' Certificate Number
0		
	f	0

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Page 51 of 96

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number ² Pool Code				³ Pool Name						
	30-025-5	0142	979	55		WC-025	G-06 S263319I	;BONE S	SPRING		
⁴ Proper	ty Code			⁵ P	roperty Name				⁶ Well Number		
332	808		SD 18 19 FEDERAL COM								
⁷ OGR	ID No.		⁸ Operator Name ⁹ El								
43	23					3230'					
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	18	26 SOUTH	33 EAST, N.M.P.M.		425'	NORTH	2016'	EA	ST	LEA	
			¹¹ Bottom I	Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
Р	19	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
320	D	EFINING									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ı

				t		
16	A			В	- 9°C	17 OPERATOR CERTIFICATION
SD 18 19 FEDERAL COM 426H	PROPOSED BOTTOM HOLE	N 78	[.] 41'32" E 🦯	ſ¤ ≠ Ŧ <u></u> ,	<u>,</u> / - ≯	I hereby certify that the information contained herein is true and complete
	LOCATION	1,	717.17'	2016	°/. 1	to the best of my knowledge and belief, and that this organization either
X= 724,460 Y= 382,484	X= 726,223 Y= 372,387			425'	/ 7	owns a working interest or unleased mineral interest in the land including
LAT. 32.049494 N NAD 27	Y= 372,387 LAT. 32.021705 N NAD 27			· · /		0
LONG 103.608875 W	LONG. 103.603405 W			Proposed	1	the proposed bottom hole location or has a right to drill this well at this
X= 765,647	X= 767,411			First Take Point	1	location pursuant to a contract with an owner of such a mineral or
Y= 382,542 NAD83/2011	Y= 372,444 NAD83/2011			100' FNL, 330' FEI		working interest, or to a voluntary pooling agreement or a compulsory
LAT 32.049619 N	LAT. 32.021830 N LONG 103.603872 W				<u>'</u> 1	pooling order heretofore entered by the division.
ELEVATION +3230' NAVD 88	LONG. 103.003072 W	1	8			
					' 2	Cindy Herrera-Murillo 03/20/2023
PROPOSED FIRST TAKE POINT	PROPOSED LAST TAKE POINT				- 1	Signature/ Date
X= 726,144	X= 726,223				434.51	Circulus I I come no Museille
Y= 382,821 LAT. 32.050389 N	Y= 372,462 LAT. 32.021911 N NAD 27			÷ ÷	43	Cindy Herrera-Murillo
LONG 103.603433 W	LONG. 103.603405 W				é /	Printed Name
X= 767,331	X= 767,410				ш I]	eeof@chevron.com
Y= 382,878 NAD83/2011	Y= 372,519 LAT. 32.022036 N					E-mail Address
LAT. 32.050514 N	LAT. 32.022036 N LONG. 103.603872 W	D			90,92	
		0				
					° 1	18SURVEYOR CERTIFICATION
					~ 1	I hereby certify that the well location shown on this
					1	plat was plotted from field notes of actual surveys
						made by me or under my supervision, and that the
				986'	' 1	
CORNER COORDINA					-11	same is true and correct to the best of my belief.
	0, Y=382884.06				7	03/10/2020
	2, Y=382913.68				. 1	03/10/2020 L. LAST
C - X=726473.2	,	1	9 ———		- 7	Date of Survey
D - X=721247.3					1	Date of Survey Signature and Sea of Processional Surveyar:
E - X=725196.6	,				11	
F - X=726513.0			Propo		7	(23006) 03/17/2023
G - X=721279.2			– Last Tak	e Point	_'_	
H - X=725234.8			100' FSL,		<u>°' 7</u>	- XXXXVVVV
I - X=726553.40), Y=372364.44					
				25.		Certificate Number
	G				\mathbf{N}	
L	0	<u>.</u>				

Page 52 of 96

Existing and Draft Comm Agreements

I VUII	Date/Tim	e : 9/12/2	023 9::	26 AM			IM10530888				Page 1
<u>\ut</u>	<u>nority</u>								Total Acres	Se	rial Number
	5-1920;04 [;] OF 1920	1STAT04	37;30L	JSC181;N	IINERAL LI	EASING			158.1200	NMN	M105308883
		040040	~~~~						Jurisdiction		cy Serial No NM 135806
Com	modity C Disposit)il & Gas			TION AGRI					Lease	Issued Date
CAS	E DETAIL	S								NMM	NM105308883
	Vieme	C 92	74750		Calit Estata			Fod Min Into	reat		
	Vame ve Date		74759 1/2015		Split Estate Split Estate A	cree		Fed Min Inte Future Min Ir		No	
	tion Date	12/0	1/2015		Royalty Rate	0165		Future Min Ir		NO	
and 1					Royalty Rate	Other		Acquired Ro			
	tion Name	BON	E SPRIN	١G	Approval Date			Held In a Pro		No	
arcel	Number				Sale Date			Number of A			
	Status				Sales Status						
	pating Area				Total Bonus A				etermination	Producing	
	d Agreement ation Type	t			Tract Number Fund Code	•		Lease Suspe Total Rental		No	
Applic	ation Type				Fund Code			Total Relita	Amount		
CAS	E CUSTO	MERS								NMM	NM105308883
lame	e & Mailing	Address							Interest R	elationship	Percent Interest
	SBAD FIELD RON USA IN			620 E GRE 6301 DEAL			CARLSBAD N MIDLAND TX		OFFICE OF OPERATO		0.000000 100.000000
_AN	D RECOR	DS								NMM	VM105308883
Ver	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Fi	eld Office	County		/Igmt Agency
23	0260S	0330E	018	Lot		1,2,3,4		RICT OFFICE	LEA		BUREAU OF AND MGMT
	E ACTION										
	n Date	Date Fil	ed	Actio	n Name		Action Statu	IS	Action Informat	tion NMN	M105308883
Actio											
12/01/ 12/01/ 12/01/ 12/01/ 03/29/ 03/29/ 04/26/	2015 2015 2015 2016 2016 2016 2016	12/01/20 12/01/20 12/01/20 12/01/20 03/29/20 03/29/20 04/26/20	15 15 15 16 16 16	CASE EFFEC FORM AGRM PROD AGRE	T PRODUCINO UCTION DETE EMENT / PA A) G RMINATION PPROVED	APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A	CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED	Action Remarks: 1 Action Remarks: // Action Remarks: B Action Remarks: /1 Action Remarks: /1	V ONE SPRING / 30-025-42660 /30-025-42660	
12/01/ 12/01/ 12/01/ 12/01/ 03/29/ 03/29/ 03/29/	2015 2015 2015 2016 2016 2016 2016	12/01/20 12/01/20 12/01/20 03/29/20 03/29/20	15 15 15 16 16 16	CASE EFFEC FORM AGRM PROD AGRE	ESTABLISHED CTIVE DATE ATION T PRODUCING UCTION DETE) G RMINATION PPROVED	APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A	CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED	Action Remarks: 1 Action Remarks: // Action Remarks: B Action Remarks: /1	V ONE SPRING / 30-025-42660 /30-025-42660	
12/01/ 12/01/ 12/01/ 12/01/ 03/29/ 03/29/ 03/29/ 04/26/	2015 2015 2015 2016 2016 2016 2016 2016	12/01/20 12/01/20 12/01/20 03/29/20 03/29/20 04/26/20 04/26/20	15 15 16 16 16 16	CASE EFFEC FORM AGRM PROD AGRE PROD	ESTABLISHEI CTIVE DATE ATION T PRODUCINO UCTION DETE EMENT / PA A UCTION DETE) G RMINATION PPROVED	APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A	CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED	Action Remarks: 1 Action Remarks: // Action Remarks: B Action Remarks: /1 Action Remarks: /1	V ONE SPRING / 30-025-42660 /30-025-42660 /	NM105308883
12/01/ 12/01/ 12/01/ 12/01/ 03/29/ 03/29/ 04/26/ 04/26/	2015 2015 2015 2016 2016 2016 2016 OCIATED	12/01/20 12/01/20 03/29/20 03/29/20 04/26/20 04/26/20 AGREEN	15 15 16 16 16 16	CASE EFFEC FORM PROD AGRE PROD OR LEAS	ESTABLISHEI CTIVE DATE ATION T PRODUCINO UCTION DETE EMENT / PA A UCTION DETE	D RMINATION PPROVED RMINATION TULATION TAE	APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A APPROVED/A	CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED CCEPTED	Action Remarks: 1 Action Remarks: // Action Remarks: B Action Remarks: /1 Action Remarks: /1	V ONE SPRING / 30-025-42660 /30-025-42660 /	NM105308883 Allocation Percent

LEGACY CASE REMARKS

NMNM105308883

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page NMNM105308883

Page 2 of 2

	9/12/2023 9:26 AM	N
Line Number	Remark Text	
0001	/A/ RECAP EFFECTIVE 12/01/20)15
0002	TR # LEASE SERIAL NO AC (COMMITTED % INT
0003	1 NMNM 27506 118.63	75.025297
0004	2 NMNM 132069 39.49	24.974703
0005	TOTAL 158.12	100.000000

Page 1 of 2

Serial Number

NMNM105378935

Legacy Serial No

NMNM 135996

NMNM105378935

NMNM105378935

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page NMNM105378935

Run Date/Time: 9/12/2023 9:28 AM

<u>Authority</u>

02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920

Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition AUTHORIZED

Lease Issued Date

Total Acres

CARLSBAD FO

Case File Jurisdiction

158.8400

CASE DETAILS					NMNM105378935
Case Name	C-8276742	Split Estate		Fed Min Interest	
Effective Date	12/01/2015	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS

Name & Mailing Address			Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 77002	OPERATOR	100.000000

LAND RECORDS

Mer	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	019	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIO	NS			
Action Date	Date Filed	Action Name	Action Status	Action Information NMNM105378935
12/01/2015	12/01/2015	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 158.84:100%
12/01/2015	12/01/2015	CASE ESTABLISHED	APPROVED/ACCEPTED	
12/01/2015	12/01/2015	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
12/01/2015	12/01/2015	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING
02/15/2016	02/15/2016	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: /1/
02/15/2016	02/15/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/30-025-42662
07/07/2016	07/07/2016	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
07/07/2016	07/07/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105312058	NMNM 027506	AUTHORIZED	FEDERAL	01		12/01/2015	119.1100	74.987409
NMNM105506534	NMLC 0065880A	AUTHORIZED	FEDERAL	02		12/01/2015	39.7300	25.012591

LEGACY CASE REMARKS

NMNM105378935

NMNM105378935

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page NMNM105378935

Page 2 of 2

Run Date/Time:	9/12/2023 9:28 AM	NMN
Line Number	Remark Text	
0001		20045
0001	/A/ RECAPITULATION EFFECTIVE 12/01/	
0002	TRACT # LSE SERIAL # AC COMMITTE	
0003	1 NMNM27506 119.11 74.98	7409
0004	2 NMLC065880A 39.73 25.01	2591
0005	TOTAL 158.84 100.000	

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

NMNM105695144 Run Date/Time: 9/12/2023 9:32 AM Page 1 of 2 **Total Acres** Serial Number Authority 160.0000 NMNM105695144 02-25-1920;041STAT0437;30USC181;MINERAL LEASING **ACT OF 1920 Case File Jurisdiction** Legacy Serial No NMNM 140358 Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Lease Issued Date **Case Disposition AUTHORIZED** NMNM105695144 **CASE DETAILS** C-8302218 Fed Min Interest Case Name Split Estate 07/01/2018 No Effective Date Split Estate Acres Future Min Interest Expiration Date Royalty Rate Future Min Interest Date Land Type Royalty Rate Other Acquired Royalty Interest Formation Name BONE SPRING Held In a Producing Unit No Approval Date Parcel Number Sale Date Number of Active Wells Parcel Status Sales Status Production Determination Total Bonus Amount 0.00 Participating Area Producing Lease Suspended Related Agreement Tract Number No Application Type Fund Code Total Rental Amount **CASE CUSTOMERS** NMNM105695144 Name & Mailing Address Interest Relationship Percent Interest CHEVRON USA INC 1400 SMITH ST HOUSTON TX 77002 OPERATOR 100.000000 NEW MEXICO STATE OFFICE **301 DINOSAUR TRAIL** SANTA FE NM 87508 OFFICE OF RECORD 0.000000 NMNM105695144 LAND RECORDS Rng Sec Survey Subdivision **District / Field Office** County Mgmt Mer Twp Survey Number Agency Туре E2E2 PECOS DISTRICT OFFICE BUREAU OF 23 0260S 0330E 018 Aliquot LEA CARLSBAD FIELD OFFICE LAND MGMT **CASE ACTIONS** Action Date Date Filed Action Name **Action Status Action Information** NMNM105695144 07/01/2018 07/01/2018 ACRES-NONFEDERAL APPROVED/ACCEPTED Action Remarks: 40.00;25% 07/01/2018 07/01/2018 CASE ESTABLISHED APPROVED/ACCEPTED 07/01/2018 EFFECTIVE DATE APPROVED/ACCEPTED 07/01/2018 Action Remarks: /A/ FORMATION APPROVED/ACCEPTED Action Remarks: BONE SPRING; 07/01/2018 07/01/2018 PROPOSAL RECEIVED APPROVED/ACCEPTED 06/18/2019 Action Remarks: CA RECD: 06/18/2019 AGRMT PRODUCING Action Remarks: NMNM140358,20H APPROVED/ACCEPTED 08/27/2019 08/27/2019 AGREEMENT / PA APPROVED APPROVED/ACCEPTED 04/30/2020 04/30/2020 06/06/2020 06/06/2020 AGRMT VALIDATED APPROVED/ACCEPTED ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105695144 Commit Commitmont

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	ment Status	Status Effective Date	Acres	Allocation Percent
NMNM105374307 FEE	NMNM 132070	AUTHORIZED AUTHORIZED	FEDERAL FEE	01 02		07/01/2018 07/01/2018	120.0000 40.0000	75.000000 25.000000

LEGACY CASE REMARKS

NMNM105695144

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Page 2 of 2

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page NMNM105695144

Run Date/Time	: 9/12/2023 9:32 AM	ŃMNM105695144
Line Number	Remark Text	
0001	`	
0002	A/RECAPITULATION EFFECTIVE	07/01/2018
0003	TR# LEASE SERIAL NO AC COM	MMITTED % INTEREST
0004	1 NMNM 132070 120.00	75.0000
0005	2 FEE 40.00 25.0	0000
0006	TOTAL 160.00 10	0.0000

Page 1 of 2

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page NMNM105695150

Run Date/Time: 9/12/2023 9:30 AM

<u>Authority</u>

CASE DETAILS

Case Name

Land Type

Effective Date

Expiration Date

Formation Name

Participating Area Related Agreement

Application Type

Parcel Number

Parcel Status

02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920

Product Type 318310 COMMUNITIZATION AGREEMENT

Split Estate

Royalty Rate

Approval Date

Sale Date

Sales Status Total Bonus Amount

Tract Number

Fund Code

Split Estate Acres

Royalty Rate Other

C-8302224

07/01/2018

WOLFCAMP

Case File Jurisdiction

No

No

No

Fed Min Interest

Future Min Interest

Future Min Interest Date

Acquired Royalty Interest

Held In a Producing Unit

Production Determination Lease Suspended

Total Rental Amount

Number of Active Wells

320.0000

Total Acres

Legacy Serial No NMNM 140360

NMNM105695150

Serial Number

Lease Issued Date

NMNM105695150

Commodity Oil & Gas Case Disposition AUTHORIZED

Producing	

NMNM105695150

NMNM105695150

CASE CUSTOMERS

Name & Mailing Address	Interest Relationship	Percent Interest		
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 77002	OPERATOR	100.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0.000000

0.00

LAND RECORDS

CASE ACTIONS

Mer	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	018	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIO	UND CIN				
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105695150
07/01/2018	07/01/2018	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 40.00:12.	50%
07/01/2018	07/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 40.00, 12.	30 /0
07/01/2018	07/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
07/01/2018	07/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCA	MP;
06/18/2019	06/18/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECE	D;
08/23/2019	08/23/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM14	0360,19H
04/30/2020	04/30/2020	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
06/26/2020	06/26/2020	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105374307 NMNM105312058 FEE	NMNM 132070 NMNM 027506	AUTHORIZED AUTHORIZED AUTHORIZED	FEDERAL FEDERAL FEE	01 02 03		07/01/2018 07/01/2018 07/01/2018	120.0000 160.0000 40.0000	37.500000 50.000000 12.500000

LEGACY CASE REMARKS

NMNM105695150

NMNM105695150

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Run Date/Time: 9/12/2023 9:30 AM

Line Number	Remark Text
0001	·
0001	A/RECAPITULATION EFFECTIVE 07/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 132070 120.00 37.5000
0005	2 NMNM 27506 160.00 50.0000
0006	3 FEE 40.00 12.5000
0007	TOTAL 320.00 100.0000

Page 1 of 1

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION** (MASS) Serial Register Page NMNM105723162

Run Date/Time: 9/12/2023 8:44 AM

<u>Authority</u>

02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920

Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas **Case Disposition PENDING**

Lease Issued Date

Serial Number

NMNM105723162

Legacy Serial No

NMNM 143999

NMNM105723162

NMNM105723162

Total Acres

Case File Jurisdiction

CARLSBAD FO

0.0000

CASE DETAILS

Case Name	C-8315580	Split Estate		Fed Min Interest	
Effective Date		Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS

Name & Mailing Address	Interest Relationship	Percent Interest		
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 77002	OPERATOR	100.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0.000000

LAND RECORDS						NMNM105723162			
Mer	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	018	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS					
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105723162
06/01/2019	06/01/2019	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2019	06/01/2019	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCA	MP;
11/01/2021	11/01/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECE);

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Released to Imaging: 6/14/2024 3:47:46 PM

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of September 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico Section 18: W/2 Section 19: W/2

Containing 636.96 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

- 3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ¹/₂ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

- 10. The date of this agreement is September 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of

Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

Signature:

Date: _____

Name:

Title:

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on______, by Todd Meade, Attorney-in-Fact for **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.

Notary Public, State of Texas My Commission Expires

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Chevron U.S.A. Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

		Signature:	
Da	te:		
		Name:	
		Title:	
	ACKNOWL	EDGEMENT	
STATE OF TEXAS	§		
COUNTY OF MIDLAND	§		
This instrument was acknowle Attorney-in-Fact for Chevron	-		

Notary Public, State of Texas My Commission Expires_____

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W/2 of Section 18 & 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above. This agreement is limited to the Bone Spring Formation.

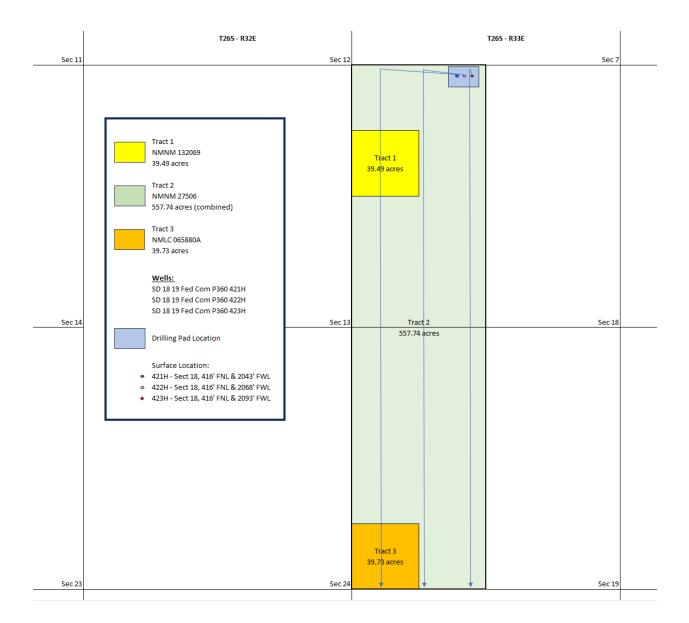
SD 18 19 Fed Com P360

Well Name/No.:

SD 18 19 Fed Com P360 421H (API: 30-025-50085)

SD 18 19 Fed Com P360 422H (API: 30-025-50086)

SD 18 19 Fed Com P360 423H (API: 30-025-50087)



Page 7 of 9

EXHIBIT "B"

To Communitization Agreement Dated February 1, 2023 embracing the following described land in the W/2 of Section 18 and 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above.

OPERATOR OF COMMUNITIZED AREA: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED:

	Serial No.:	NMNM 132069		
	Date:	June 1, 2014		
	Lessor:	The United States of America		
	Original Lessee: Federal Abstract Company			
	Description of	Township 26 South, Range 33 East, N.M.P.M.,		
	Land Committed:	Section 18: Lot 2		
Tract	Number of Acres:	Containing 39.490 acres, more or less		
No. 1	Current Lessee of	Chevron U.S.A. Inc.	100.00%	
	Record:	Chevron U.S.A. Inc.	100.0070	
	Working Interest	Chevron U.S.A. Inc	100.00%	
	Owners:			
	ORRI Owners/			
	Net Revenue	None	0.00000000	
	Interest:			

	Serial No.:	NMNM 27506		
	Date:	September 1, 1948		
	Lessor:	The United States of America		
	Original Lessee:	Porter Brown		
	Description of	Township 26 South, Range 33 East, N.M.P.M.,		
	Description of Land Committed:	Section 18: Lot 1, 3, & 4, E2W2		
		Section 19: Lots 1, 2, & 3, E2NW		
	Number of Acres:	Containing 447.74 acres, more or less		
Tract	Current Lessee of Record:	Chevron U.S.A. Inc	100.00%	
No. 2	Working Interest Owners (WI%):	Chevron U.S.A. Inc	100.00%	
		Sandi Miller	0.00187500	
		Miller Family Mineral Interest LLC	0.00375000	
		Hazelwood Partners LP	0.01500000	
	ORRI Owners	Edna Brown Hibbitts	0.00375000	
	(NRI):	Scot C Miller	0.00187500	
		William Porter Hibbitts Irr. Gift	0.00375000	
		Edna Hibbits Wright Irr. Gift	0.00375000	
		John McCartney Hibbits Irr. Gift	0.00375000	

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	Serial No.:	NMLC 065880-A			
	Date:	September 1, 1948			
	Lessor:	The United States of America			
	Original Lessee:	Porter Brown			
	Description of	f Township 26 South, Range 33 East, N.M.P.M.,			
	Land Committed: Section 19: Lot 4				
	Number of Acres:	Containing 39.730 acres, more or less	Containing 39.730 acres, more or less		
Tract	Current Lessee of Record:	Chevron U.S.A. Inc.	100.00%		
No. 3	Working Interest Owners (WI%):	Chevron U.S.A. Inc.	100.00%		
		Sandi Miller	0.00187500		
		Miller Family Mineral Interest LLC	0.00375000		
		Hazelwood Partners LP	0.01500000		
	ORRI Owners	Edna Brown Hibbitts	0.00375000		
	(NRI):	Scot C Miller	0.00187500		
		William Porter Hibbitts Irr. Gift	0.00375000		
		Edna Hibbits Wright Irr. Gift	0.00375000		
		John McCartney Hibbits Irr. Gift	0.00375000		

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	39.490	6.20%
2	557.740	87.56%
3	39.730	6.24%
Total	636.96	100.00%

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of September 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico Section 18: E/2 E/2 Section 19: E/2 E/2

Containing 320.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

- 3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ¹/₂ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

- 10. The date of this agreement is September 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of

Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

Signature:

Date: _____

Name: _____

Title:

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on______, by Todd Meade, Attorney-in-Fact for **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.

Notary Public, State of Texas My Commission Expires

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NON-OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

COG OPERATING LLC

Signature:

Date:	
	Name:
	Title:
	MULESHOE CRUDE, LP
	Signature:
Date:	
	Name:
	Title:
	SAGEBRUSH INTERESTS, LLC
	Signature:
Date:	
	Name:
	Title:
	SRR PERMIAN LLC
	Signature:
Date:	
	Name:
	Title:

Page 6 of 14

Signature:

Date:	
	Name:
	Title:
	CHIEF CAPITAL O&G II LLC
	Signature:
Date:	
	Name:
	Title:
ACKNO	OWLEDGEMENT
STATE OF §	
§ COUNTY OF §	

This instrument was acknowledged before me on ______, by ______, for COG Operating LLC, on behalf of said company.

Notary Public in and for the State of ______ My Commission Expires: ______

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	§ §	
COUNTY OF	_ §	
This instrument was ackr	owledged before me on for Muleshoe Crude, LP , on behalf o	, by f said limited partnership.
Notary Public in and for t My Commission Expires:		
STATE OF		
COUNTY OF	_ §	
This instrument was ackr	owledged before me on	, by
This instrument was ackr	owledged before me on for Sagebrush Interest, LLC , on beh	, by alf of said company.
This instrument was ackr	owledged before me on for Sagebrush Interest, LLC , on beh	, by alf of said company.
Notary Public in and for t	for Sagebrush Interest, LLC , on beh	, by alf of said company.
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Notary Public in and for t	for Sagebrush Interest, LLC , on beh	, by alf of said company.
Notary Public in and for t My Commission Expires:	for Sagebrush Interest, LLC , on beh	, byalf of said company.
Notary Public in and for t My Commission Expires:	for Sagebrush Interest, LLC , on beh ne State of 8	, byalf of said company.
Notary Public in and for t My Commission Expires:	for Sagebrush Interest, LLC , on beh ne State of 8	, byalf of said company.
Notary Public in and for t My Commission Expires:	for Sagebrush Interest, LLC , on beh ne State of 8	alf of said company.

Notary Public in and for the State of _____ My Commission Expires: _____

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This instrument was acknowl	edged before me on for Pontem	Energy Partr	, by ers I I.P. on behalf of	said limite
partnership.		Licigy Furth		Sure mines
Notary Public in and for the S				
My Commission Expires:				
STATE OF	Ş			
STATE OF COUNTY OF	\$ \$ \$			
STATE OF COUNTY OF This instrument was acknowl	§ § edged before me on		, by	

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Chevron U.S.A. Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

		Signature:	
Da	te:	. <u>.</u>	
		Name:	
		Title:	
	ACKNOWL	EDGEMENT	
STATE OF TEXAS	ş		
COUNTY OF MIDLAND	§		
This instrument was acknowle Attorney-in-Fact for Chevron	-		·

Notary Public, State of Texas My Commission Expires_____

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E/2 E/2 of Section 18 & 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above. This agreement is limited to the Bone Spring Formation.

Well Name/No .:

SD 18 19 Federal Com 425H (API: 30-025-50089)

SD 18 19 Federal Com 426H (API: 30-025-50142)

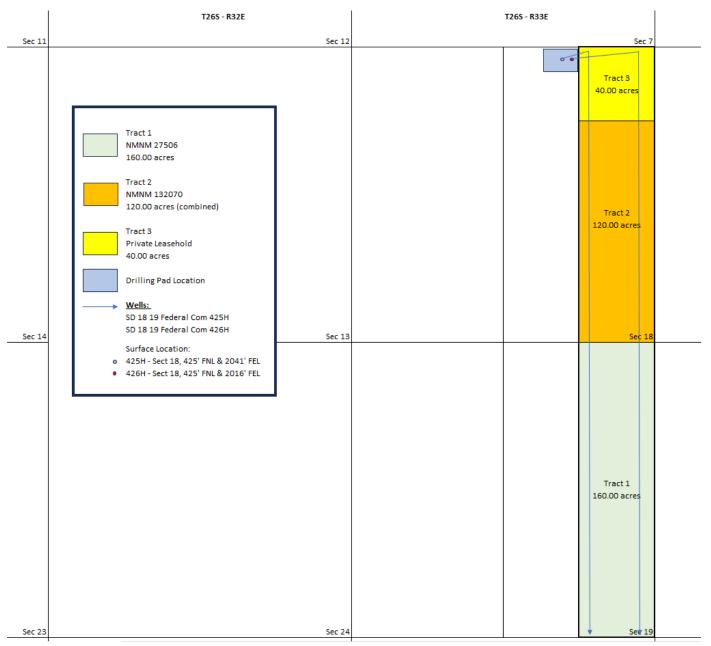


EXHIBIT "B"

To Communitization Agreement Dated September 1, 2023 embracing the following described land in the E/2 E/2 of Section 18 and 19, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above.

OPERATOR OF COMMUNITIZED AREA: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED:

	Serial No.:	NMNM 27506		
	Date:	September 1, 1948		
	Lessor:	The United States of America		
	Original Lessee:	Porter Brown		
	Description of	Township 26 South, Range 33 East, N.M.P.M.,		
	Land Committed: Section 19: E2E2			
	Number of Acres:	Containing 160.00 acres, more or less		
Tract	Current Lessee of Record:	Chevron U.S.A. Inc	100.00%	
No. 1	Working Interest Owners (WI%):	Chevron U.S.A. Inc	100.00%	
		Sandi Miller	0.00187500	
		Miller Family Mineral Interest LLC	0.00375000	
		Hazelwood Partners LP	0.01500000	
	ORRI Owners	Edna Brown Hibbitts	0.00375000	
	(NRI):	Scot C Miller	0.00187500	
		William Porter Hibbitts Irr. Gift	0.00375000	
		Edna Hibbits Wright Irr. Gift	0.00375000	
		John McCartney Hibbits Irr. Gift	0.00375000	

	Serial No.:	NMNM 132070		
	Date:	June 1, 2014		
	Lessor:	The United States of America		
	Original Lessee:	Federal Abstract Company		
	Description of	Township 26 South, Range 33 East, N.	M.P.M.,	
Tract	Land Committed:	Section 18: E2SE and SENE		
No. 2	Number of Acres:	Containing 120.00 acres, more or less		
110. 2	Current Lessee of	Chevron U.S.A. Inc.	100.00%	
	Record:		100.0070	
	Working Interest	Chevron U.S.A. Inc.	100.00%	
	Owners (WI%):		100.0070	
	ORRI Owners	None	0.000000	
	(NRI):		0.000000	

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		Private Lease #1			
	Date:	June 5, 2016			
	Date.		Devila Co Trustage of		
	Lessor:	Charlotte W. Schuman, and Karlyn S. Doyle, Co-Trustees of the Charlotte W. Schuman Trust			
	Original Lessee:	Chevron U.S.A. Inc.			
			5		
	Recording:	Book 1999, Page 963, Entry No. 4405 Private Lease #2	3		
	Deter				
	Date:	May 26, 2016			
	Lessor:	Daniel P. Schuman			
	Original Lessee:	Chevron U.S.A. Inc.			
	Recording:	Book 2013, Page 21, Entry No. 46769			
	-	Private Lease #3			
	Date:	May 26, 2016			
	Lessor:	Marc Schuman			
	Original Lessee:	Chevron U.S.A. Inc.			
	Recording:	Book 2013, Page 23, Entry No. 46770			
		Private Lease #4			
	Date:	June 30, 2017			
	Lessor:	Estate of J. Harold Schuman			
	Original Lessee:	Chevron U.S.A. Inc.			
	Recording:	Book 2120, Page 909, Entry No. 1176	7		
Tract	Private Lease #5				
No. 3	Date:	June 31, 2017			
	Lessor:	Commerce First Royalties, LP			
	Original Lessee:	Chevron U.S.A. Inc.			
	Recording:	Book 2120, Page 908, Entry No. 1176	6		
		Private Lease #6			
	Date:	January 15, 2015			
	Lessor:	AE&J Royalties			
	Original Lessee:	COG Operating LLC			
	Recording:	Book 2128, Page 45			
		Tract Details			
	Description of	Township 26 South, Range 33 East, N	I.M.P.M.,		
	Land Committed:	Section 18: NENE			
	Number of Acres:	Containing 40.00 acres, more or less			
		Chevron U.S.A. Inc. (Operator)	50.000000%		
		COG Operating LLC	40.500000%		
		Muleshoe Crude, LP	3.125000%		
	Working Interest	Sagebrush Interest, LLC	1.125000%		
	Owners (WI%):	SRR Permian LLC	4.462500%		
		Pontem Energy Partners I LP	0.416391%		
		Chief Capital O&G II LLC	0.371109%		
	ORRI Owners	None	0 00%		
1	(NRI):	None	0.00%		

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	120.00	37.50%
3	40.00	12.5%
Total	320.00	100.00%

RECAPITULATION

B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement	ATION DIVISION Bureau – a Fe, NM 87505 DN CHECKLIST TIONS FOR EXCEPTIONS TO DIVISION RULES AND DIVISION LEVEL IN SANTA FE OGRID Number: 4323 API: 30-025-50085 Pool Code: 97955 RED TO PROCESS THE TYPE OF APPLICATION W
- Geological & Engineering 1220 South St. Francis Drive, Santa ADMINISTRATIVE APPLICATIO THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICA REGULATIONS WHICH REQUIRE PROCESSING AT THE oplicant: CHEVRON USA INC ell Name: <u>SD 18 19 FED COM P360 421H</u> ol: WC-025 G-06 S263319P;BONE SPRING SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIN INDICATED BELO) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication DNSL DNSP (PROJECT AREA) NSI B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement	Bureau – a Fe, NM 87505 DN CHECKLIST TIONS FOR EXCEPTIONS TO DIVISION RULES AND DIVISION LEVEL IN SANTA FE OGRID Number: 4323 API: 30-025-50085 Pool Code: 97955 RED TO PROCESS THE TYPE OF APPLICATION W
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICA REGULATIONS WHICH REQUIRE PROCESSING AT THE oplicant: CHEVRON USA INC ell Name: <u>SD 18 19 FED COM P360 421H</u> ool: <u>WC-025 G-06 S263319P;BONE SPRING</u> SUBMIT ACCURATE AND COMPLETE INFORMATION REQUININDICATED BELO INDICATED BELO () TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication [] NSL [] NSP (PROJECT AREA) [] NSI B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement	TIONS FOR EXCEPTIONS TO DIVISION RULES AND DIVISION LEVEL IN SANTA FE OGRID Number: <u>4323</u> API: 30-025-50085 Pool Code: <u>97955</u> RED TO PROCESS THE TYPE OF APPLICATIO W
REGULATIONS WHICH REQUIRE PROCESSING AT THE Oplicant: CHEVRON USA INC	DIVISION LEVEL IN SANTA FE OGRID Number: <u>4323</u> API: 30-025-50085 Pool Code: <u>97955</u> RED TO PROCESS THE TYPE OF APPLICATIO
Il Name: SD 18 19 FED COM P360 421H ol: WC-025 G-06 S263319P;BONE SPRING SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIL INDICATED BELO SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIL INDICATED BELO TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication INSL INSP(project AREA) INSI B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement	API: 30-025-50085 Pool Code: <u>97955</u> RED TO PROCESS THE TYPE OF APPLICATIO W
 WC-025 G-06 S263319P;BONE SPRING SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIL INDICATED BELO TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP(PROJECT AREA) NSI B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement 	Pool Code: <u>97955</u> RED TO PROCESS THE TYPE OF APPLICATION
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INDICATED BELO TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP(PROJECT AREA) NSP B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement	₩] n
[II] Injection – Disposal – Pressure Increase – Enho WFX PMX SWD IPI EC	
 NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. A Royalty, overriding royalty owners, revenue ow C. Application requires published notice D. Notification and/or concurrent approval by SLC E. Notification and/or concurrent approval by BLC F. Surface owner G. For all of the above, proof of notification or pull H. No notice required 	ners D M Notice Complet Application Content Complete

administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

11/14/2023 Date

575-263-0431

Phone Number

Cindy Herre	ra-Murillo
Signature	

Signature

e-mail Address

From:	<u>McClure, Dean, EMNRD</u> on behalf of <u>Engineer, OCD, EMNRD</u>
To:	Herrera-Murillo, Cindy; Adler, Carol; Jarrett, Dave
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-551-A
Date:	Friday, June 14, 2024 3:18:04 PM
Attachments:	PLC551A Order.pdf

NMOCD has issued Administrative Order PLC-551-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42659	Salado Draw 18 26 33 Federal Com #1H	W/2 W/2	18-26S-33E	97955
30-025-42660	Salado Draw 18 26 33 Federal Com #2H	W/2 W/2	18-26S-33E	97955
30-025-42278	Salado Draw 18 26 33 Federal Com #3H	E/2 W/2	18-26S-33E	97955
30-025-42279	Salado Draw 18 26 33 Federal Com #4H	E/2 W/2	18-26S-33E	97955
30-025-42661	Salado Draw 19 26 33 Federal Com #1H	W/2 W/2	19-26S-33E	97955
30-025-42662	Salado Draw 19 26 33 Federal Com #2H	W/2 W/2	19-268-33E	97955
30-025-42280	Salado Draw 19 26 33 Federal Com #3H	E/2 W/2	19-268-33E	97955
30-025-42281	Salado Draw 19 26 33 Federal Com #4H	E/2 W/2	19-26S-33E	97955
30-025-42795	SD EA 18 Federal P6 #5H	W/2 E/2	18-26S-33E	97955
30-025-42796	SD EA 18 Federal P6 #6H	W/2 E/2	18-26S-33E	97955
30-025-42797	SD EA 19 Federal P6 #5H	W/2 E/2	19-26S-33E	97955
30-025-42798	SD EA 19 Federal P6 #6H	W/2 E/2	19-26S-33E	97955
30-025-42799	SD EA 19 Federal P6 #7H	E/2 E/2	19-26S-33E	97955
30-025-40802	Porter Brown #1H	E/2 E/2	19-26S-33E	97955
30-025-44090	SD EA 18 19 Federal Com P15	E/2 E/2	18-26S-33E	00007
	# 18H	E/2 E/2	19-26S-33E	98097
30 025 44167	SD EA 18 19 Federal Com P15	E/2 E/2	18-26S-33E	00007
30-025-44167	#19H	E/2 E/2	19-26S-33E	98097
20.025.50090	SD 18 19 Federal Com #425H	E/2 E/2	18-26S-33E	07055
30-025-50089		E/2 E/2	19-26S-33E	97955
20.025.501.42		E/2 E/2	18-26S-33E	07055
30-025-50142	SD 18 19 Federal Com #426H	E/2 E/2	19-26S-33E	97955
30-025-44091	SD EA 18 19 Federal Com P15 #20H	E/2 E/2	18-26S-33E	97955
20.025.44112	OD EA 10 10 Endand Charlen D12 H0H	W/2 W/2	18-26S-33E	00007
30-025-44113	SD EA 18 19 Federal Com P13 #8H	W/2 W/2	19-26S-33E	98097
20.025.44120		W/2 W/2	18-26S-33E	00007
30-025-44129	SD EA 18 19 Federal Com P13 #9H	W/2 W/2	19-26S-33E	98097
30-025-44130	SD EA 18 19 Federal Com P13	W/2 W/2	18-26S-33E	00007
	#10H	W/2 W/2	19-26S-33E	98097
20.025.44121	SD EA 18 19 Federal Com P13	E/2 W/2	18-26S-33E	00007
30-025-44131	#11H	E/2 W/2	19-26S-33E	98097

20 025 44122	CD EA 10 10 Esdavel D14 #1311	E/2 W/2	18-26S-33E	00007
30-025-44132	SD EA 18 19 Federal P14 #12H	E/2 W/2	19-26S-33E	98097
20 025 44122	SD EA 18 19 Federal P14 #13H	E/2 W/2	18-26S-33E	00007
30-025-44133	SD LA 18 19 Federal F14 #15H	E/2 W/2	19-26S-33E	98097
30-025-44139	SD EA 18 19 Federal P14 #14H	W/2 E/2	18-26S-33E	02007
30-023-44139	SD EA 18 19 Feueral F14 #14H	W/2 E/2	19-26S-33E	98097
30-025-44134	SD EA 18 19 Federal P14 #15H	W/2 E/2	18-26S-33E	98097
30-023-44134	SD EA 18 19 Federal P14 #15H	W/2 E/2	19-26S-33E	30037
30-025-44088	SD EA 18 19 Federal Com P15	W/2 E/2	18-26S-33E	98097
30-023-44000	#16H	W/2 E/2	19-26S-33E	30037
30-025-50085	5 SD 18 19 Federal Com #421H	W /2	18-26S-33E	97955
30-023-30083		W /2	19-26S-33E	31333
30-025-50086	SD 18 19 Federal Com #422H	W /2	18-26S-33E	97955
30-023-30080	SD 16 19 Feueral Com #42211	W /2	19-26S-33E	11955
30-025-50087	87 SD 18 19 Federal Com #423H	W /2	18-26S-33E	97955
30-023-30007	SD 10 17 Federal Colli #42511	W /2	19-26S-33E	11955
30-025-50088	50088 SD 18 19 Federal Com #424H	W/2 E/2	18-26S-33E	97955
30-023-30000	50-025-50000 5D 16 19 Federal Com #424H		19-26S-33E	11300

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.

ORDER NO. PLC-551-A

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order CTB-772 and PLC-414.
- 3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Order No. PLC-551-A

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 6/14/24

DYLAN M. FUĜE DIRECTOR (ACTING)

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-551-A Operator: Chevron USA, Inc. (4323) Central Tank Battery: Salado Draw Section 19 Central Tank Battery Central Tank Battery Location: UL D, Section 19, Township 26 South, Range 33 East Central Tank Battery: Salado Draw Section 18 Satellite Central Tank Battery Location: UL C, Section 18, Township 26 South, Range 33 East Gas Title Transfer Meter Location: UL D, Section 19, Township 26 South, Range 33 East

Pools

Pool Name	Pool Code
WC-025 G-06 S263319P; BONE SPRING	97955
SANDERS TANK; UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

UL or Q/Q	S-T-R
W/2 W/2	18-26S-33E
W/2 W/2	19-26S-33E
E/2 E/2	18-26S-33E
E/2 E/2	18-26S-33E
E/2 E/2	19-26S-33E
BCDFGJ	18-26S-33E
KLMNO	18-205-33E
All minus M	19-26S-33E
Α	18-26S-33E
H I P	18-26S-33E
E	18-26S-33E
Μ	19-26S-33E
	W/2 W/2 W/2 W/2 E/2 E/2 E/2 E/2 B C D F G J K L M N O All minus M A H I P E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42659	Salado Draw 18 26 33 Federal Com #1H	W/2 W/2	18-26S-33E	97955
30-025-42660	Salado Draw 18 26 33 Federal Com #2H	W/2 W/2	18-26S-33E	97955
30-025-42278	Salado Draw 18 26 33 Federal Com #3H	E/2 W/2	18-26S-33E	97955
30-025-42279	Salado Draw 18 26 33 Federal Com #4H	E/2 W/2	18-26S-33E	97955
30-025-42661	Salado Draw 19 26 33 Federal Com #1H	W/2 W/2	19-26S-33E	97955
30-025-42662	Salado Draw 19 26 33 Federal Com #2H	W/2 W/2	19-26S-33E	97955

ORDER NO. PLC-551-A

30-025-42280	Salado Draw 19 26 33 Federal Com #3H	E/2 W/2	19-26S-33E	97955
30-025-42281	Salado Draw 19 26 33 Federal Com #4H	E/2 W/2	19-26S-33E	97955
30-025-42795	SD EA 18 Federal P6 #5H	W/2 E/2	18-26S-33E	97955
30-025-42796	SD EA 18 Federal P6 #6H	W/2 E/2	18-26S-33E	97955
30-025-42797	SD EA 19 Federal P6 #5H	W/2 E/2	19-26S-33E	97955
30-025-42798	SD EA 19 Federal P6 #6H	W/2 E/2	19-26S-33E	97955
30-025-42799	SD EA 19 Federal P6 #7H	E/2 E/2	19-26S-33E	97955
30-025-40802	Porter Brown #1H	E/2 E/2	19-26S-33E	97955
20.025.44000	SD EA 19 10 Endougl Com D15 #1011	E/2 E/2	18-26S-33E	00007
30-025-44090	SD EA 18 19 Federal Com P15 #18H	E/2 E/2	19-26S-33E	98097
20.025.441(7	SD EA 19 10 Endougl Com D15 #1011	E/2 E/2	18-26S-33E	00007
30-025-44167	SD EA 18 19 Federal Com P15 #19H	E/2 E/2	19-26S-33E	98097
20 025 50000	CD 10 10 Federal Com #425H	E/2 E/2	18-26S-33E	07055
30-025-50089	SD 18 19 Federal Com #425H	E/2 E/2	19-26S-33E	97955
20.025.501.42	CD 10 10 Federal Com #42/H	E/2 E/2	18-26S-33E	07055
30-025-50142	SD 18 19 Federal Com #426H	E/2 E/2	19-26S-33E	97955
30-025-44091	SD EA 18 19 Federal Com P15 #20H	E/2 E/2	18-26S-33E	97955
20.025.44112		W/2 W/2	18-26S-33E	00005
30-025-44113	SD EA 18 19 Federal Com P13 #8H	W/2 W/2	19-26S-33E	98097
30-025-44129	SD EA 18 19 Federal Com P13 #9H	W/2 W/2	18-26S-33E	00005
		W/2 W/2	19-26S-33E	98097
20.025.44120		W/2 W/2	18-26S-33E	
30-025-44130	SD EA 18 19 Federal Com P13 #10H	W/2 W/2	19-26S-33E	98097
20.025.44121		E/2 W/2	18-26S-33E	
30-025-44131	SD EA 18 19 Federal Com P13 #11H	E/2 W/2	19-26S-33E	98097
20.025.44122		E/2 W/2	18-26S-33E	
30-025-44132	SD EA 18 19 Federal P14 #12H	E/2 W/2	19-26S-33E	98097
20.025.44122		E/2 W/2	18-26S-33E	
30-025-44133	SD EA 18 19 Federal P14 #13H	E/2 W/2	19-26S-33E	98097
20.025.44120		W/2 E/2	18-26S-33E	00005
30-025-44139	SD EA 18 19 Federal P14 #14H	W/2 E/2	19-26S-33E	98097
20.025.44124		W/2 E/2	18-26S-33E	00005
30-025-44134	SD EA 18 19 Federal P14 #15H	W/2 E/2	19-26S-33E	98097
		W/2 E/2	18-26S-33E	
30-025-44088	SD EA 18 19 Federal Com P15 #16H	W/2 E/2	19-26S-33E	98097
20.025.50005		W/2	18-26S-33E	05055
30-025-50085	SD 18 19 Federal Com #421H	W/2	19-26S-33E	97955
20.025 50005			18-26S-33E	05055
30-025-50086	SD 18 19 Federal Com #422H	W/2 W/2	19-26S-33E	97955
20.025.50005		W/2	18-26S-33E	05055
30-025-50087	SD 18 19 Federal Com #423H	W /2	19-26S-33E	97955
20.025 50000		W/2 E/2	18-26S-33E	07055
30-025-50088	SD 18 19 Federal Com #424H	W/2 E/2	19-26S-33E	97955

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-551-A Operator: Chevron USA, Inc. (4323)

Pooled Areas				
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Dono Spring NMNM 106260770	E/2 E/2	18-26S-33E	320	
CA Bone Spring NMNM 106369770	E/2 E/2	19-26S-33E	320	Α
CA Bone Spring NMNM 106356908	W/2	18-26S-33E	636.96	D
	W /2	19-26S-33E	030.90	В
A Walfaamn NMNM 105722162 (142000)	W/2 W/2	18-26S-33E	316.96	С
CA Wolfcamp NMNM 105723162 (143999)	W/2 W/2	19-26S-33E	310.90	C

Leases Comprising Pooled Areas				
Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
Fee	Α	18-26S-33E	40	А
NMNM 105374307 (132070)	H I P	18-26S-33E	120	А
NMNM 105312058 (027506)	A H I P	19-26S-33E	160	Α
NMNM 105312058 (027506)	C D F K L M N	18-26S-33E	557.74	В
NIVINI 105512058 (027500)	C D E F K L N	19-26S-33E		
NMNM 105374306 (132069)	E	18-26S-33E	39.49	В
NMNM 105506534 (NMLC 0065880A)	Μ	19-26S-33E	39.73	В
NMNM 105312058 (027506)	D L M	18-26S-33E	227.74	С
INVINVI 105512058 (027500)	DEL	19-26S-33E	237.74	C
NMNM 105374306 (132069)	E	18-26S-33E	39.49	С
NMNM 105506534 (NMLC 0065880A)	Μ	19-26S-33E	39.73	С

ORDER NO. PLC-551-A

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

CONDITIONS

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	285317
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

Created By Condition Condition Date 6/14/2024 dmcclure Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.