

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-797
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|----------------------------------------------------|-----------------------------------------------------------|--|-------------------------------------------------|---------|
| SEE ATTACHED | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 03/21/24

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: CYPRESS 34 FEDERAL #10H & MULTIPLE **API:** 30-015-43076 & MULTIPLE
Pool: CEDAR CANYON;BONE SPRING & MULTIPLE **Pool Code:** 11520 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

AMENDMENT TO PLC-797

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

03/21/2024

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

**APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE:
CYPRESS 34 FEDERAL 1, CYPRESS 33 FEDERAL 1, GOODNIGHT 27 FEDERAL 4, CYPRESS 34B BATTERIES – ADD
CYPRESS 33A, CYPRESS 33B AND CYPRESS 34A BATTERIES**

OXY USA INC requests to amend previously approved NMOC commingle permit PLC-797. Wells and batteries listed below will be added. In addition, Goodnight 26 Federal 1H (30-015-40007) has changed operators and is being removed from the permit. *This commingle request includes the current and future wells in the pools and leases/CAs listed below.*

BATTERIES TO ADD:

CYPRESS 33A BATTERY (O 28 23S 29E)

CA NMNM105790765 PENDING APPROVAL

50% NMNM86024 (BLM 12.5% ROYALTY RATE) & 50% NMNM19848 (BLM 12.5% ROYALTY RATE)

POOL: PURPLE SAGE; WOLFCAMP GAS (98220)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|-------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 33 FED COM 206H | 30-015-47861 | O-28-23S-29E | May-2022 | 35 | 47.8 | 673 | 1274 | 581 |
| CYPRESS 33 FED COM 213H | 30-015-47860 | B-33-23S-29E | May-2022 | 121 | 47.8 | 553 | 1274 | 750 |
| CYPRESS 33 FED COM 233H | 30-015-47856 | O-28-23S-29E | May-2022 | 82 | 47.8 | 411 | 1274 | 525 |
| CYPRESS 33 FED COM 243H | 30-015-47862 | B-33-23S-29E | May-2022 | 91 | 47.8 | 867 | 1274 | 352 |
| CYPRESS 33 FED COM 244H | 30-015-47844 | P-28-23S-29E | May-2022 | 76 | 47.8 | 879 | 1274 | 376 |
| CYPRESS 33 FED COM 234H | 30-015-47881 | P-28-23S-29E | May-2022 | 100 | 47.8 | 1529 | 1274 | 342 |
| CYPRESS 33 FED COM 208H | 30-015-47846 | P-28-23S-29E | May-2022 | 122 | 47.8 | 1047 | 1274 | 901 |
| CYPRESS 33 FED COM 214H | 30-015-47845 | P-28-23S-29E | May-2022 | 93 | 47.8 | 595 | 1274 | 343 |
| CYPRESS 33 FED COM 246H | 30-015-47857 | B-33-23S-29E | May-2022 | 82 | 47.8 | 1250 | 1274 | 246 |

CYPRESS 33B BATTERY (D 33 23S 29E)

CA NMNM105790762 PENDING APPROVAL

50% NMNM86024 (BLM 12.5% ROYALTY RATE) & 50% NMNM19848 (BLM 12.5% ROYALTY RATE)

POOL: PURPLE SAGE; WOLFCAMP GAS (98220)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|-------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 33 FED COM 205H | 30-015-48295 | D-33-23S-29E | Jul-2022 | 145 | 49.3 | 1125 | 1275 | 1125 |
| CYPRESS 33 FED COM 207H | 30-015-48297 | C-33-23S-29E | Jul-2022 | 111 | 49.3 | 542 | 1275 | 495 |
| CYPRESS 33 FED COM 231H | 30-015-47871 | D-33-23S-29E | Jul-2022 | 94 | 49.3 | 588 | 1275 | 354 |
| CYPRESS 33 FED COM 235H | 30-015-47864 | D-33-23S-29E | Jul-2022 | 87 | 49.3 | 863 | 1275 | 347 |
| CYPRESS 33 FED COM 242H | 30-015-47863 | D-33-23S-29E | Jul-2022 | 104 | 49.3 | 1269 | 1275 | 383 |
| CYPRESS 33 FED COM 245H | 30-015-47869 | D-33-23S-29E | Jul-2022 | 99 | 49.3 | 1700 | 1275 | 357 |

CYPRESS 34A BATTERY (K 34 23S 29E)

LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)

POOL: PURPLE SAGE; WOLFCAMP GAS (98220)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|----------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 34 23S29E3434 236H | 30-015-45262 | A-03-24S-29E | Apr-2019 | 68 | 47.7 | 463 | 1276 | 375 |
| CYPRESS 34 FEDERAL 233H | 30-015-46119 | A-03-24S-29E | Nov-2019 | 50 | 47.7 | 392 | 1276 | 177 |
| CYPRESS 34 FEDERAL 243H | 30-015-46120 | A-03-24S-29E | Nov-2019 | 74 | 47.7 | 345 | 1276 | 145 |
| CYPRESS 34 FEDERAL 246H | 30-015-46121 | A-03-24S-29E | Nov-2019 | 28 | 47.7 | 158 | 1276 | 203 |
| CYPRESS 34 23S29E3434 244H | 30-015-45263 | A-03-24S-29E | Apr-2019 | 12 | 47.7 | 809 | 1276 | 130 |
| CYPRESS 34 FEDERAL 015H | 30-015-44397 | A-03-24S-29E | Aug-2018 | 56 | 47.7 | 166 | 1276 | 174 |
| CYPRESS 34 23S29E3434 234H | 30-015-45261 | A-03-24S-29E | Apr-2019 | 45 | 47.7 | 675 | 1276 | 264 |

WELLS ADDED BY SUNDRY 02/2024

Send production to Goodnight 27 Federal 4 Battery as needed during upset conditions, with allocation by well test (same pool and lease as Cypress 34 Federal #12 30-015-43849 at Goodnight 27 Federal 4 Battery)

CYPRESS 34B BATTERY (B 34 23S 29E)

LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)

POOL: PURPLE SAGE; WOLFCAMP GAS (98220)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|-------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 34 FEDERAL 242H | 30-015-46699 | B-34-23S-29E | Oct-2020 | 57 | 48.1 | 861 | 1256 | 201 |
| CYPRESS 34 FEDERAL 207H | 30-015-46823 | B-34-23S-29E | Oct-2020 | 69 | 48.1 | 442 | 1263 | 424 |
| CYPRESS 34 FEDERAL 212H | 30-015-46824 | B-34-23S-29E | Oct-2020 | 78 | 48.1 | 513 | 1286 | 344 |
| CYPRESS 34 FEDERAL 241H | 30-015-47263 | D-34-23S-29E | Oct-2021 | 55 | 48.1 | 383 | 1262 | 165 |
| CYPRESS 34 FEDERAL 211H | 30-015-47266 | D-34-23S-29E | Jun-2021 | 76 | 48.1 | 281 | 1285 | 187 |
| CYPRESS 34 FEDERAL 235H | 30-015-47264 | D-34-23S-29E | Jun-2021 | 48 | 48.1 | 455 | 1278 | 191 |
| CYPRESS 34 FEDERAL 205H | 30-015-47267 | D-34-23S-29E | Jun-2021 | 40 | 48.1 | 95 | 1267 | 209 |

EXISTING BATTERIES:**GOODNIGHT 27 FEDERAL 4 BATTERY (N 27 23S 29E)**

LEASE NMNM105557 (BLM 12.5% ROYALTY RATE)

POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|--------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| GOODNIGHT 27 FEDERAL #1H | 30-015-22157 | N-27-23S-29E | Jul-2007 | 9 | 45.8 | 61 | 1274 | 12 |
| GOODNIGHT 27 FEDERAL #2H | 30-015-36137 | L-27-23S-29E | Oct-2008 | 6 | 45.8 | 34 | 1274 | 0 |
| GOODNIGHT 27 FEDERAL #3H | 30-015-39220 | M-27-23S-29E | Feb-2012 | 12 | 45.8 | 43 | 1274 | 19 |

LEASE NMNM105557 (BLM 12.5% ROYALTY RATE)

POOL: HARROUN RANCH; DELAWARE, NE (96878)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|--------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| GOODNIGHT 27 FEDERAL #4H | 30-015-39142 | N-27-23S-29E | Apr-2012 | 29 | 45.8 | 99 | 1274 | 119 |
| GOODNIGHT 27 FEDERAL #5H | 30-015-39431 | M-27-23S-29E | Jan-2013 | 9 | 45.8 | 46 | 1274 | 84 |

LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)

POOL: CEDAR CANYON; BONE SPRING (11520)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|-------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 34 FEDERAL #10H | 30-015-43076 | D-34-23S-29E | Sep-2015 | 9 | 45.8 | 21 | 1274 | 40 |
| CYPRESS 34 FEDERAL #11H | 30-015-42920 | C-34-23S-29E | Apr-2015 | 9 | 45.8 | 85 | 1274 | 38 |

LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)

POOL: PURPLE SAGE; WOLFCAMP (98220)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|-------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 34 FEDERAL #12H | 30-015-43849 | 01-03-24S-29E | Dec-2016 | 8 | 45.8 | 191 | 1274 | 26 |

CA NMNM135945 : 50% NMNM86024 (BLM 12.5% ROYALTY RATE) & 50% NMNM19848 (BLM 12.5% ROYALTY RATE)

POOL: CEDAR CANYON; BONE SPRING (11520)

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|----------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 33 FEDERAL COM #8H | 30-015-43075 | D-33-23S-29E | Feb-2016 | 12 | 45.8 | 55 | 1274 | 95 |
| CYPRESS 33 FEDERAL COM #9H | 30-015-43751 | N-28-23S-29E | Jul-2016 | 0 | 45.8 | 8 | 1274 | 0 |

CYPRESS 33 FEDERAL 1 BATTERY (P 33 23S 29E)**LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)****POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)**

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 28 FEDERAL #1H | 30-015-37249 | M-28-23S-29E | Mar-2010 | 7 | 41.5 | 51 | 1200 | 2 |
| CYPRESS 28 FEDERAL #2H | 30-015-37331 | L-28-23S-29E | May-2010 | 0 | 41.5 | 31 | 1224 | 0 |
| CYPRESS 28 FEDERAL #3H | 30-015-38287 | D-28-23S-29E | Mar-2011 | 5 | 41.5 | 97 | 1232 | 14 |
| CYPRESS 28 FEDERAL #4H | 30-015-39330 | E-28-23S-29E | Dec-2011 | 6 | 41.5 | 125 | 1223 | 53 |

LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)**POOL: HARROUN RANCH; DELAWARE, NE (96878)**

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 28 FEDERAL #6H | 30-015-41138 | N-28-23S-29E | May-2015 | 0 | 41.5 | 59 | 1300 | 0 |

LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)**POOL: CEDAR CANYON; BONE SPRING (11520)**

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 33 FEDERAL #2H | 30-015-37308 | A-33-23S-29E | Mar-2010 | 1 | 41.5 | 34 | 1211 | 2 |
| CYPRESS 33 FEDERAL #4H | 30-015-37368 | H-33-23S-29E | Jul-2010 | 2 | 41.5 | 54 | 1232 | 3 |

LEASE NMNM19848 (BLM 12.5% ROYALTY RATE)**POOL: CEDAR CANYON; BONE SPRING (11520)**

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 33 FEDERAL #1H | 30-015-36321 | P-33-23S-29E | Sep-2008 | 0 | 41.5 | 5 | 1275 | 0 |
| CYPRESS 33 FEDERAL #3H | 30-015-36987 | I-33-23S-29E | Aug-2009 | 0 | 41.5 | 6 | 1266 | 0 |

CA NMNM135945 : 50% NMNM86024 (BLM 12.5% ROYALTY RATE) & 50% NMNM 19848 (BLM 12.5% ROYALTY RATE)**POOL: CEDAR CANYON; BONE SPRING (11520)**

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|-----------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 33 FEDERAL COM #5H | 30-015-40768 | A-33-23S-29E | Mar-2013 | 0 | 41.5 | 13 | 1261 | 0 |
| CYPRESS 33 FEDERAL COM #6H | 30-015-41557 | A-33-23S-29E | Jan-2014 | 11 | 41.5 | 16 | 1261 | 18 |
| CYPRESS 33 FEDERAL COM #7H | 30-015-42616 | C-33-23S-29E | Jan-2015 | 23 | 41.5 | 130 | 1242 | 85 |
| CYPRESS 33 FEDERAL COM #10H | 30-015-44096 | C-04-24S-29E | May-2017 | 0 | 41.5 | 5 | 1261 | 0 |

CYPRESS 34 FEDERAL 1 BATTERY (P 34 23S 29E)**LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)****POOL: CEDAR CANYON; BONE SPRING (11520)**

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 34 FEDERAL #1H | 30-015-35053 | P-34-23S-29E | Nov-2006 | 20 | 45 | 290 | 1274 | 59 |
| CYPRESS 34 FEDERAL #2H | 30-015-35413 | F-34-23S-29E | Jun-2007 | 2 | 45 | 14 | 1264 | 12 |
| CYPRESS 34 FEDERAL #3H | 30-015-35692 | K-34-23S-29E | Sep-2007 | 1 | 45 | 11 | 1264 | 0 |
| CYPRESS 34 FEDERAL #4H | 30-015-35742 | D-34-23S-29E | May-2008 | 8 | 45 | 35 | 1264 | 4 |
| CYPRESS 34 FEDERAL #5H | 30-015-35693 | C-34-23S-29E | Sep-2007 | 0 | 45 | 6 | 1264 | 0 |
| CYPRESS 34 FEDERAL #8H | 30-015-39430 | O-34-23S-29E | Jun-2013 | 13 | 45 | 46 | 1264 | 94 |
| CYPRESS 34 FEDERAL #9H | 30-015-42088 | P-34-23S-29E | Jun-2014 | 2 | 45 | 3 | 1264 | 0 |

LEASE NMNM86024 (BLM 12.5% ROYALTY RATE)**POOL: NASH DRAW; DELAWARE, SW (97148)**

| WELL NAME | API | SURFACE LOCATION | DATE ONLINE | OIL (BOPD) | GRAVITY API | GAS (MSCFD) | BTU/CF | WATER (BWPD) |
|------------------------|--------------|------------------|-------------|------------|-------------|-------------|--------|--------------|
| CYPRESS 34 FEDERAL #6H | 30-015-38366 | M-34-23S-29E | Apr-2011 | 2 | 45 | 0 | 1288 | 64 |
| CYPRESS 34 FEDERAL #7H | 30-015-39219 | C-34-23S-29E | May-2012 | 2 | 45 | 15 | 1264 | 13 |

GOODNIGHT 27 FEDERAL 4 BATTERY PROCESS FLOW

Oil, gas and water production from the Goodnight 27 Federal 4 Battery wells flow into a common three-phase production separator. The oil then flows to three tanks before being sent to two tanks with combined production from all other existing facilities (Cypress 33 Federal 1 and Cypress 34 Federal 1 Batteries). The batteries to be added (Cypress 33A, Cypress 33B, Cypress 34A, Cypress 34B Batteries) will have the option to send oil production to the existing batteries during upset conditions, so oil production from all of the batteries listed in this application can potentially be combined at the Goodnight 27 Federal 4 Battery.

The combined oil production from the aforementioned facilities is sent through a pipeline LACT meter (S/N 14674021), which is the oil FMP/sales meter for all wells in the existing batteries during normal operations. The batteries to be added will be able to utilize the aforementioned LACT meter as the oil FMP/sales meter during upset conditions.

For testing purposes, the battery is equipped with two three-phase test separators. Both separators have turbine meters for oil and water, and an orifice meter for gas. All wells at Goodnight 27 Federal 4 Battery will utilize these testers. Other batteries that send oil to Goodnight 27 Federal 4 Battery have well tests conducted at the individual batteries.

All wells at Goodnight 27 Federal 4 Battery have been on production for over 7 years and are in Range 3 of decline. The wells are tested at least once per month. All wells listed from the other batteries are also in Range 3 of decline and are tested at least once per month. Oil will be allocated back to each well from the shared LACT meter, based on well tests.

Gas production is sent from the battery production and test separators to a battery sales meter, which serves as the BLM gas FMP and point of royalty payment. The other batteries listed in this application will have the option to send gas to the Goodnight 27 Federal 4 Battery sales meter during upset conditions at the individual batteries. Gas production will be allocated back to each well based on well tests described above and in each Battery Process Flow description.

Water is sent to the Cypress 33 Federal 1 Battery then to the Cedar Canyon water disposal system.

CYPRESS 33 FEDERAL 1 BATTERY PROCESS FLOW

Oil, gas and water production from the Cypress 33 Federal 1 Battery wells flow into a common three-phase production separator. Oil is then sent to a heater-treater.

After flowing through the heater-treater, oil production from all wells is combined and then flows to four oil tanks before being sent to the Goodnight 27 Federal 4 Battery for storage and sales.

For well testing purposes, the Cypress 33 Federal 1 Battery is equipped with two test separators. Both separators have turbine meters for oil and water, and an orifice meter for gas. All wells at Cypress 33 Federal 1 Battery have been on production for over 6 years and are in Range 3 of decline. The wells will be tested at least once per month. Oil is allocated back to each well from the shared LACT meter at Goodnight 27 Federal 4 Battery, based on the aforementioned well tests.

Gas production is sent from the production and test separators to a battery sales meter, which serves as the BLM gas FMP and point of royalty payment. Gas is allocated back to each well from the Cypress 33 Federal 1 Battery sales meter based on the aforementioned well tests.

During upset conditions, this battery will have the option to send gas to the sales meter at Goodnight 27 Federal 4 Battery. Gas will be allocated from the appropriate meter to each well based on well tests described for each battery.

Water is sent to the Cedar Canyon water disposal system.

CYPRESS 34 FEDERAL 1 BATTERY PROCESS FLOW

Oil, gas and water production from the Cypress 34 Federal 1 Battery wells flow into a common two-phase production separator. After separation, the combined oil and water stream flows to a production heater-treater. Oil then flows to tanks before being sent to Goodnight 27 Federal 4 Battery for storage and sales.

For well testing purposes, the battery is equipped with a three-phase test separator. It has turbine meters for oil and water, and an orifice meter for gas. All wells at Cypress 34 Federal 1 Battery have been on production for over 9 years and are in Range 3 of decline. The wells are tested at least once per month. Oil is allocated back to each well from the shared LACT meter at Goodnight 27 Federal 4 Battery, based on the aforementioned well tests.

Gas production is sent from the production and test separators to a battery sales meter, which serves as the BLM gas FMP and point of royalty payment. Gas is allocated back to each well from the Cypress 34 Federal 1 Battery sales meter based on the aforementioned well tests.

During upset conditions, this battery will have the option to send gas to the sales meter at Goodnight 27 Federal 4 Battery. Gas will be allocated from the appropriate meter to each well based on well tests described for each battery.

Water is sent to the Cypress 33 Federal 1 Battery then to the Cedar Canyon water disposal system.

CYPRESS 33A BATTERY PROCESS FLOW

Oil, water and gas production from the Cypress 33A Battery wells flow into a common three-phase production separator. After separation, the oil flows to a production heater-treater. Oil then flows to tanks for storage before being measured through a battery LACT meter and sent to sales.

For well testing purposes, the battery is equipped with four three-phase test separators. Each separator has turbine meters for oil and water, and an orifice meter for gas. All wells at Cypress 33A Battery have been on production for almost 2 years and are in Range 3 of decline. The wells are tested at least once per month. Oil is allocated back to each well from the battery LACT meter based on the aforementioned well tests.

Gas production is sent from the production and test separators to a battery sales meter, which serves as the BLM gas FMP and point of royalty payment. Gas is allocated back to each well from the Cypress 33A Battery sales meter based on the aforementioned well tests.

During upset conditions, this battery will have the option to send oil to any of the existing batteries and gas to the sales meter at Goodnight 27 Federal 4 Battery. Oil and gas will be allocated from the appropriate meter to each well based on well tests described for each battery.

Water is sent to the Cedar Canyon water disposal system.

CYPRESS 33B BATTERY PROCESS FLOW

Oil, water and gas production from the Cypress 33B Battery wells flow into a common three-phase production separator. After separation, the oil flows to a production heater-treater. Oil then flows to tanks for storage before being measured through a battery LACT meter and sent to sales.

For well testing purposes, the battery is equipped with three three-phase test separators. Each separator has turbine meters for oil and water, and an orifice meter for gas. All wells at Cypress 33B Battery have been on production for almost 2 years and are in Range 3 of decline. The wells are tested at least once per month. Oil is allocated back to each well from the battery LACT meter based on the aforementioned well tests.

Gas production is sent from the production and test separators to a battery sales meter, which serves as the BLM gas FMP and point of royalty payment. Gas is allocated back to each well from the Cypress 33B Battery sales meter based on the aforementioned well tests.

During upset conditions, this battery will have the option to send oil to any of the existing batteries and gas to the sales meter at Goodnight 27 Federal 4 Battery. Oil and gas will be allocated from the appropriate meter to each well based on well tests described for each battery.

Water is sent to the Cedar Canyon water disposal system.

CYPRESS 34A BATTERY PROCESS FLOW

Oil, water and gas production from the Cypress 34A Battery wells flow into a common three-phase production separator. After separation, the oil flows to a production heater-treater. Oil then flows to tanks for storage before being measured through a battery LACT meter and sent to sales.

For well testing purposes, the battery is equipped with two three-phase test separators. Each separator has turbine meters for oil and water, and an orifice meter for gas. All wells at Cypress 34A Battery have been on production for over 4 years and are in Range 3 of decline. The wells are tested at least once per month. Oil is allocated back to each well from the battery LACT meter based on the aforementioned well tests.

Gas production is sent from the production and test separators to a battery sales meter, which serves as the BLM gas FMP and point of royalty payment. Gas is allocated back to each well from the Cypress 34A battery sales meter based on the aforementioned well tests.

During upset conditions, this battery will have the option to send oil to any of the existing batteries and gas to the sales meter at Goodnight 27 Federal 4 Battery. Oil and gas will be allocated from the appropriate meter to each well based on well tests described for each battery.

Water is sent to the Cedar Canyon water disposal system.

CYPRESS 34B BATTERY PROCESS FLOW

Oil, water and gas production from the Cypress 34B Battery wells flow into a common three-phase production separator. After separation, the oil flows to a production heater-treater. Oil then flows to tanks for storage before being measured through a battery LACT meter and sent to sales.

For well testing purposes, the battery is equipped with two three-phase test separators. Each separator has turbine meters for oil and water, and an orifice meter for gas. All wells at Cypress 34A Battery have been on production for over 4 years and are in Range 3 of decline. The wells are tested at least once per month. Oil is allocated back to each well from the battery LACT meter based on the aforementioned well tests.

Gas production is sent from the production and test separators to a battery sales meter, which serves as the BLM gas FMP and point of royalty payment. Gas is allocated back to each well from the Cypress 34B Battery sales meter based on the aforementioned well tests.

During upset conditions, this battery will have the option to send oil to any of the existing batteries and gas to the sales meter at Goodnight 27 Federal 4 Battery. Oil and gas will be allocated from the appropriate meter to each well based on well tests described for each battery.

Water is sent to the Cedar Canyon water disposal system.

COMMINGLE SUMMARY

The batteries to be added (Cypress 33A, Cypress 33B, Cypress 34A, Cypress 34B Batteries) will have the option to send oil production to any of the existing batteries (Goodnight 27 Federal 4, Cypress 33 Federal 1, Cypress 34 Federal 1 Batteries) during upset conditions. Oil production for the existing batteries is tied into Goodnight 27 Federal 4 Battery for sales and allocation by well test. Oil production from all batteries listed in this application could potentially be combined at Goodnight 27 Federal 4 Battery with allocation by well test. All wells listed in this application have been online for at least 18 months and are tested at least once per month, as detailed under each battery's Process Flow description.

In addition, all batteries will have the option to send gas production during upset conditions to the sales meter at Goodnight 27 Federal 4 Battery for sales and allocation by well test. Gas production will be allocated back to each well based on the aforementioned well tests.

ADDITIONAL APPLICATION COMPONENTS

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests to maintain the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

The oil and gas meters will be calibrated on a regular basis per API, BLM and NMOCD specifications.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Legend:

 Facilities

 Wells

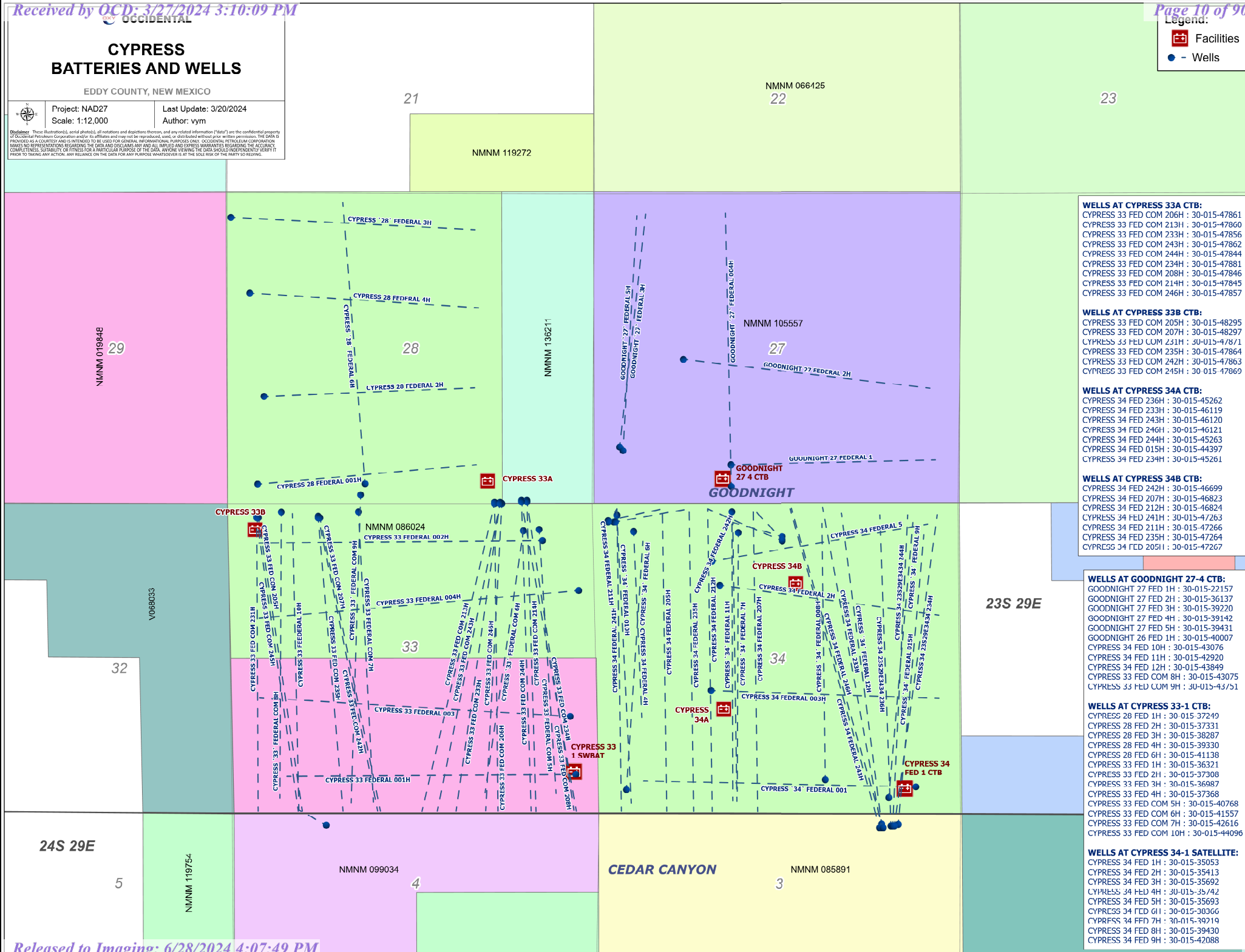
CYPRESS BATTERIES AND WELLS

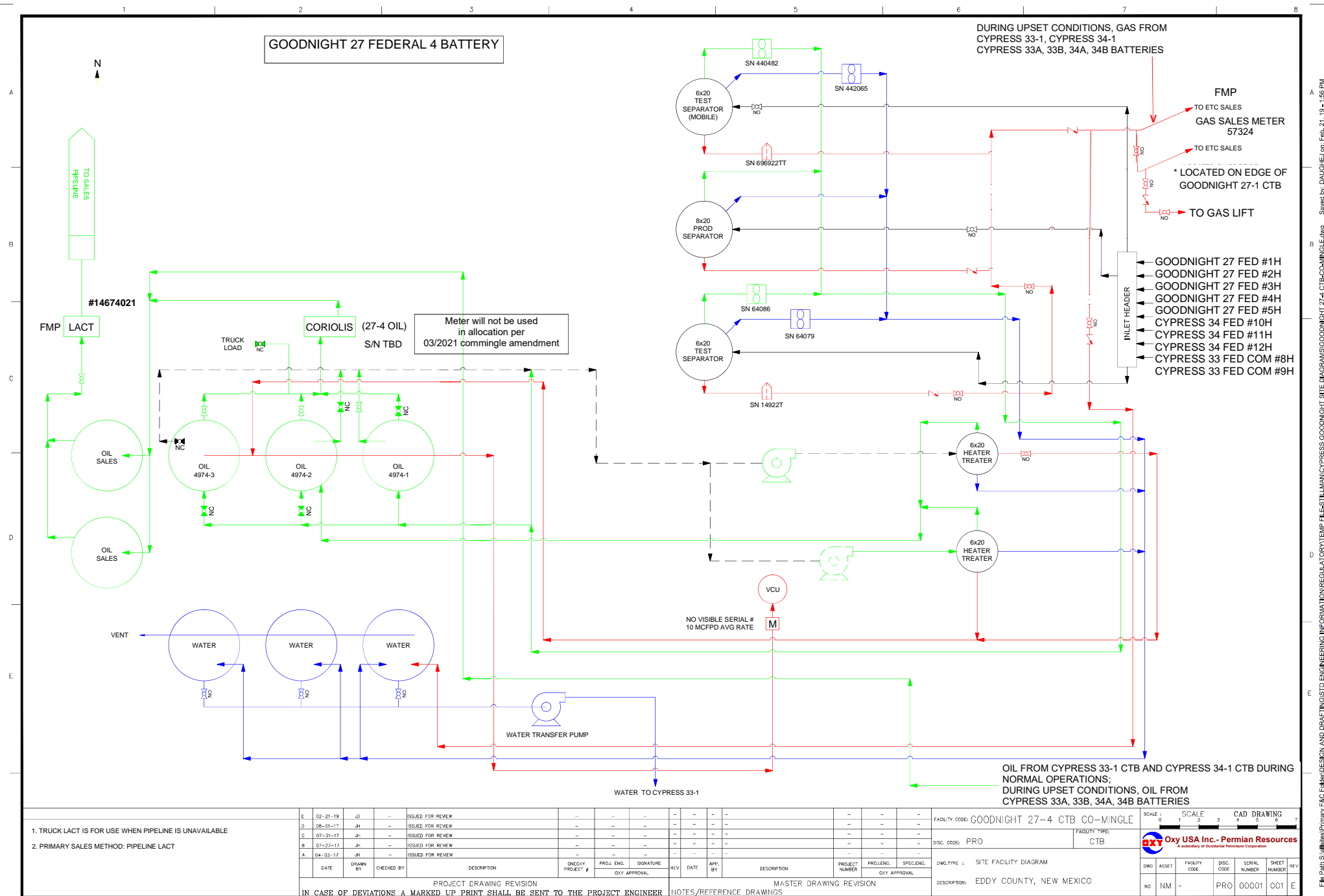
EDDY COUNTY, NEW MEXICO

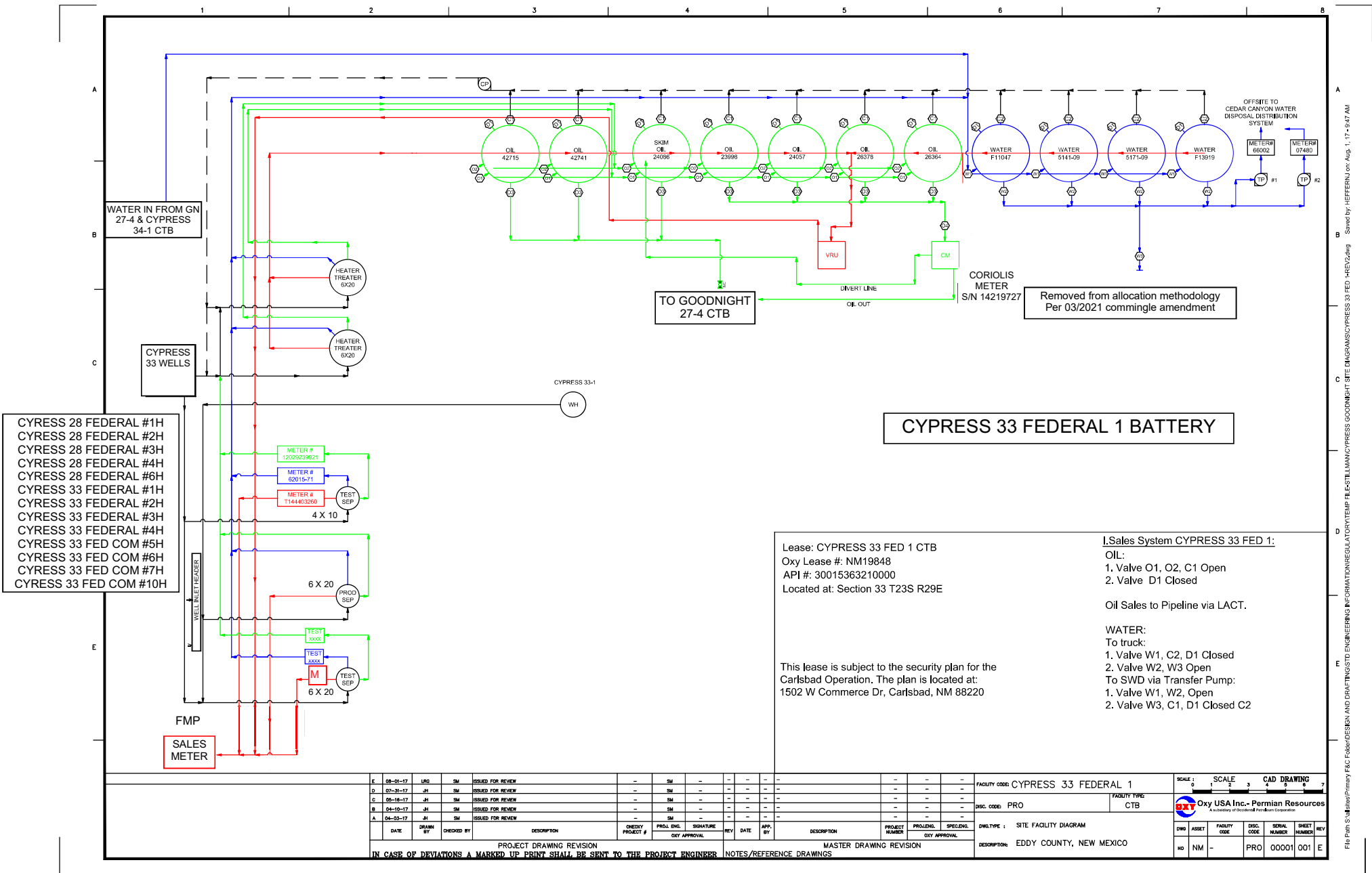

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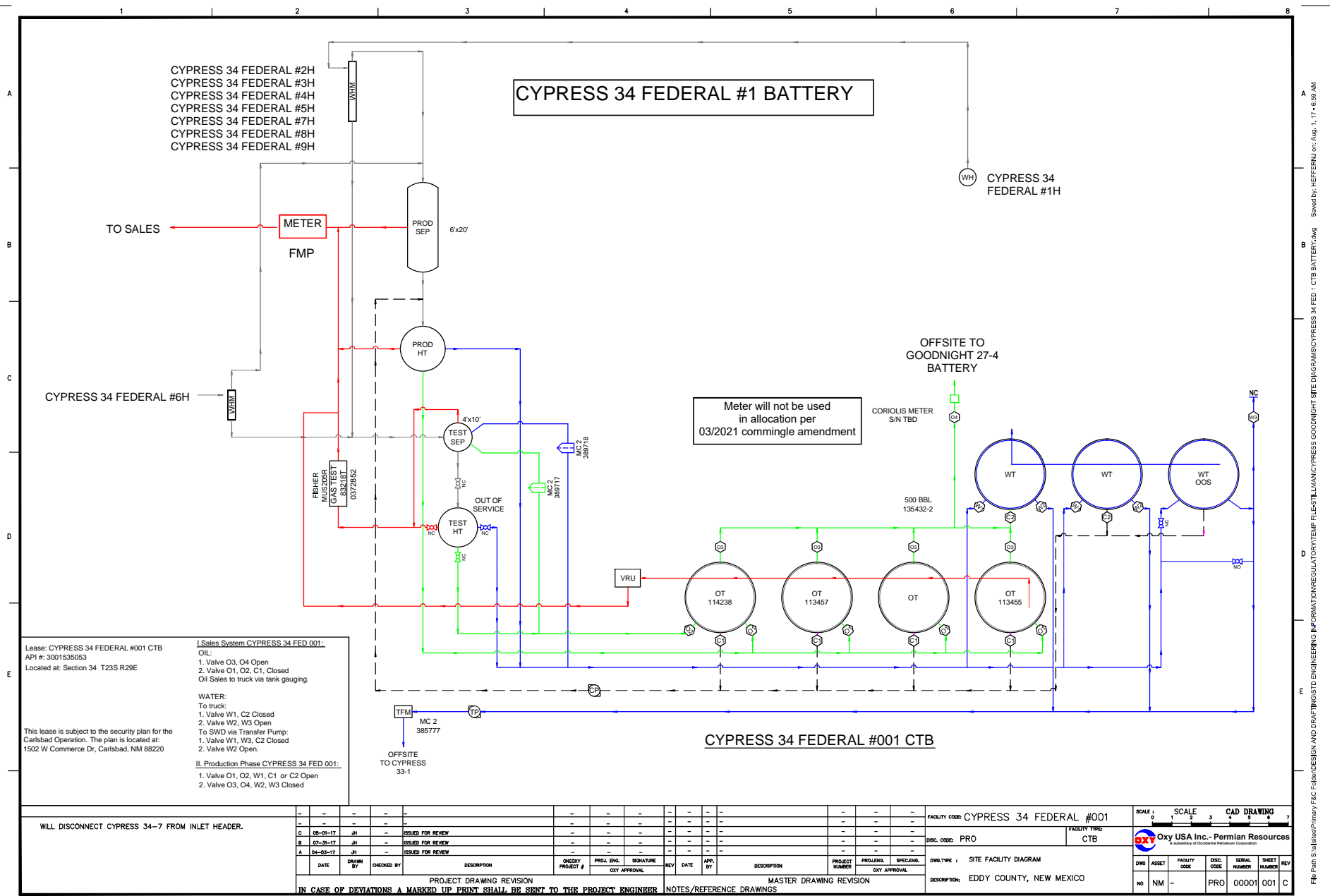
 Last Update: 3/20/2024
 Author: vym

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LEGEND

| | |
|--------|----------------------------------|
| --- | BERM |
| --- | PAD PERIMETER |
| --- | UNDERGROUND PIPING |
| --- | ABOVE GROUND PIPING |
| --- | PRODUCED WATER PIPING |
| --- | CRUDE OIL PIPING |
| --- | GAS PIPING |
| ▽ | PROCESS FLOW DIRECTION |
| ● | PRODUCED WATER FMP |
| ● | CRUDE OIL FMP |
| ● | GAS FMP |
| bbl | BARREL(S) |
| PW | PRODUCED WATER |
| GS | GAS SCRUBBER |
| F | FLARE |
| VRT | VAPOR RECOVERY TOWER |
| VRU | VAPOR RECOVERY UNIT |
| LACT | LEASE AUTOMATIC CUSTODY TRANSFER |
| HTR-TR | HEATER TREATER |
| HS | HORIZONTAL SEPARATOR |
| KO | KNOCKOUT |
| ⊗ | PUMP |
| ○ | DRIP PAN |
| ⊗ | VALVE |

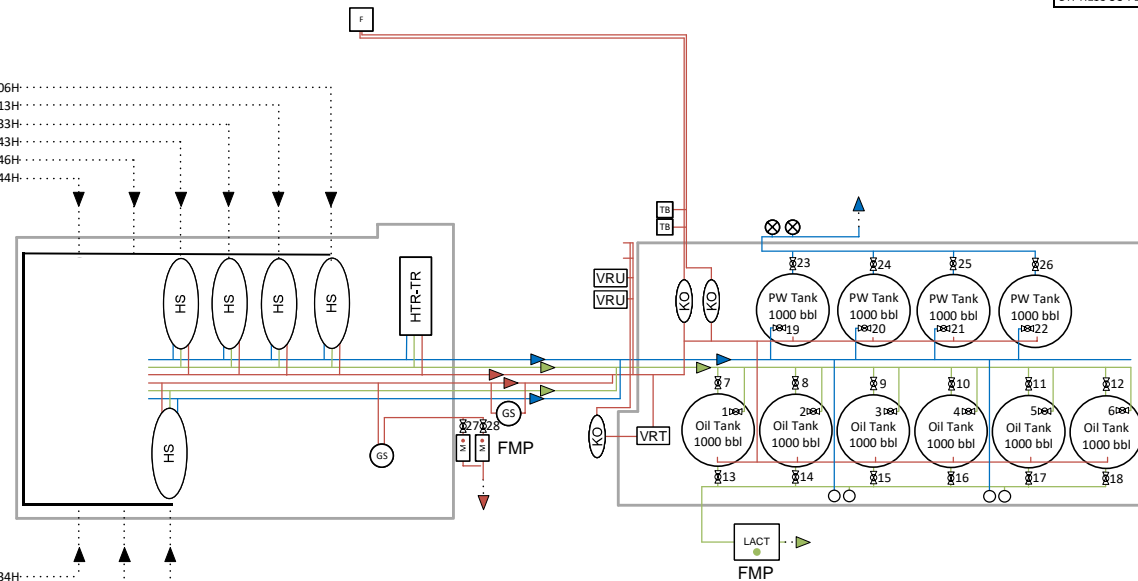
Surface Flow
Direction

CYPRESS 33 A FEDERAL BATTERY

CYPRESS 33 FEDERAL COM #206H
CYPRESS 33 FEDERAL COM #213H
CYPRESS 33 FEDERAL COM #233H
CYPRESS 33 FEDERAL COM #243H
CYPRESS 33 FEDERAL COM #246H
CYPRESS 33 FEDERAL COM #244H

CYPRESS 33 FEDERAL COM #234H
CYPRESS 33 FEDERAL COM #214H
CYPRESS 33 FEDERAL COM #208H

| Well Name | API Number | BLM Lease/CA |
|------------------------------|--------------|--------------|
| CYPRESS 33 FEDERAL COM #206H | 30-015-47861 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #213H | 30-015-47860 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #233H | 30-015-47856 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #243H | 30-015-47862 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #246H | 30-015-47857 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #244H | 30-015-47844 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #234H | 30-015-47881 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #214H | 30-015-47845 | NMNM086024 |
| CYPRESS 33 FEDERAL COM #208H | 30-015-47846 | NMNM086024 |



32.2678957,-103.9940674
NAD 1983, UTM Zone 13 N

**SITE FACILITY DIAGRAM**

CYPRESS 33 A CTB

UNIT O SECTION 28 T23S R29E
EDDY COUNTY, NEW MEXICO



NOT TO SCALE
Revised 03/21/2024

LEGEND

| | |
|--------|----------------------------------|
| --- | BERM |
| --- | PAD PERIMETER |
| --- | UNDERGROUND PIPING |
| --- | ABOVE GROUND PIPING |
| --- | PRODUCED WATER PIPING |
| --- | CRUDE OIL PIPING |
| --- | GAS PIPING |
| △ | PROCESS FLOW DIRECTION |
| ● | PRODUCED WATER FMP |
| ● | CRUDE OIL FMP |
| ● | GAS FMP |
| bbl | BARREL(S) |
| PW | PRODUCED WATER |
| GS | GAS SCRUBBER |
| F | FLARE |
| VRT | VAPOR RECOVERY TOWER |
| VRU | VAPOR RECOVERY UNIT |
| LACT | LEASE AUTOMATIC CUSTODY TRANSFER |
| HTR-TR | HEATER TREATER |
| HS | HORIZONTAL SEPARATOR |
| KO | KNOCKOUT |
| ⊗ | PUMP |
| ○ | DRIP PAN |
| ⊕ | VALVE |

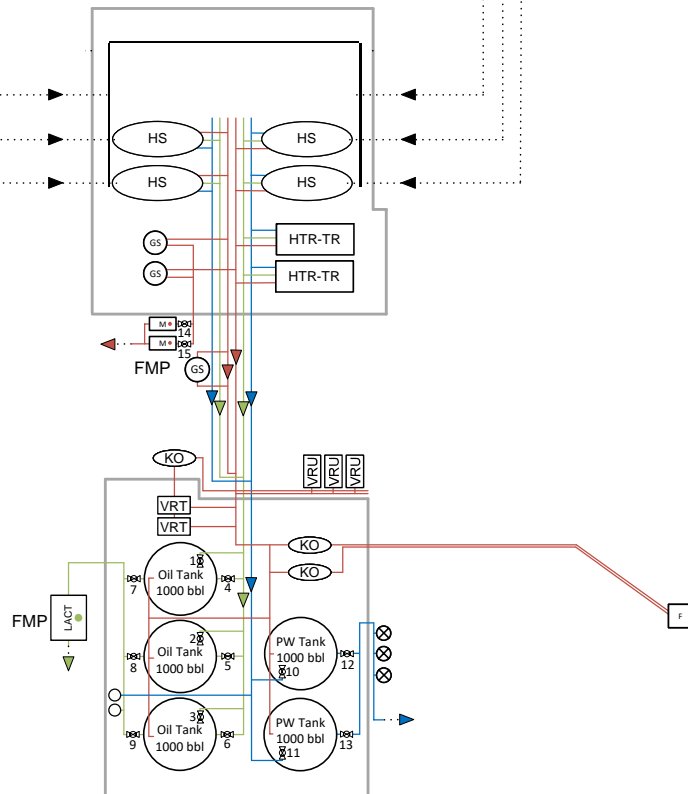
Surface Flow
Direction

CYPRESS 33 B FEDERAL BATTERY

CYPRESS 33 FED COM 205H
CYPRESS 33 FED COM 231H
CYPRESS 33 FED COM 245H

CYPRESS 33 FED COM 207H
CYPRESS 33 FED COM 235H
CYPRESS 33 FED COM 242H

CYPRESS 33 FED COM 205H : 30-015-48295
CYPRESS 33 FED COM 207H : 30-015-48297
CYPRESS 33 FED COM 231H : 30-015-47871
CYPRESS 33 FED COM 235H : 30-015-47864
CYPRESS 33 FED COM 242H : 30-015-47863
CYPRESS 33 FED COM 245H : 30-015-47869



32.26722, -103.996628
NAD 1983, UTM Zone 13 N

**SITE FACILITY DIAGRAM**

CYPRESS 33 B CTB

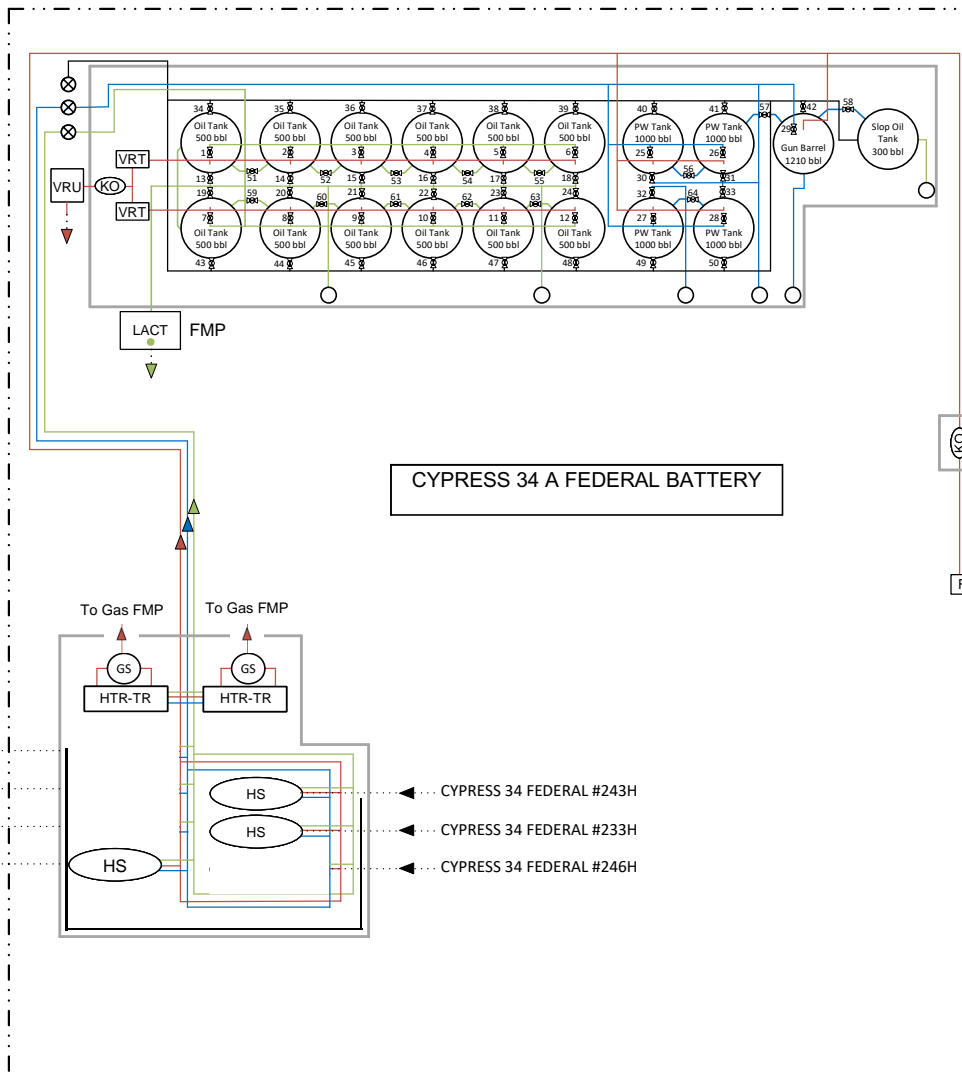
UNIT D SECTION 33 T23S R29E
EDDY COUNTY, NEW MEXICO



NOT TO SCALE
Revised 03/21/2024

LEGEND

| | |
|--------|----------------------------------|
| --- | BERM |
| --- | PAD PERIMETER |
| --- | UNDERGROUND PIPING |
| --- | ABOVE GROUND PIPING |
| --- | PRODUCED WATER FMP |
| --- | CRUDE OIL PIPING |
| --- | GAS PIPING |
| --- | PROCESS FLOW DIRECTION |
| --- | PRODUCED WATER FMP |
| --- | CRUDE OIL FMP |
| --- | GAS FMP |
| bbl | BARREL(S) |
| PW | PRODUCED WATER |
| GS | GAS SCRUBBER |
| F | FLARE |
| VRT | VAPOR RECOVERY TOWER |
| VRU | VAPOR RECOVERY UNIT |
| LACT | LEASE AUTOMATIC CUSTODY TRANSFER |
| HTR-TR | HEATER TREATER |
| HS | HORIZONTAL SEPARATOR |
| KO | KNOCKOUT |
| ⊗ | PUMP |
| ○ | DRIP PAN |
| ⊗ | VALVE |



| Well Name | API Number | BLM Lease/CA |
|-----------------------------|--------------|--------------|
| CYPRESS 34 23S29E3434 #236H | 30-015-45262 | NVMNM085891 |
| CYPRESS 34 FEDERAL #233H | 30-015-46119 | NVMNM085891 |
| CYPRESS 34 FEDERAL #243H | 30-015-46120 | NVMNM085891 |
| CYPRESS 34 FEDERAL #246H | 30-015-46121 | NVMNM085891 |
| CYPRESS 34 23S29E3434 #244H | 30-015-45263 | NVMNM085891 |
| CYPRESS 34 FEDERAL #015H | 30-015-44397 | NVMNM085891 |
| CYPRESS 34 23S29E3434 #234H | 30-015-45261 | NVMNM085891 |

CYPRESS 34 FEDERAL #015H

CYPRESS 34 23S29E3434 #234H

CYPRESS 34 23S29E3434#244H

CYPRESS 34 23S29E3434 #236H

CYPRESS 34 FEDERAL #243H

CYPRESS 34 FEDERAL #233H

CYPRESS 34 FEDERAL #246H

Surface Flow Direction

FMP

GS

M

100

32.2535003, -103.966916

NAD 1983, UTM Zone 13 N



SITE FACILITY DIAGRAM

CYPRESS 34 FEDERAL CTB A

UNIT K SECTION 34 T24S R29E

EDDY COUNTY, NEW MEXICO



NOT TO SCALE

Revised 03/21/2024

LEGEND

| | |
|--------|----------------------------------|
| --- | BERM |
| - - - | PAD PERIMETER |
| | UNDERGROUND PIPING |
| | ABOVE GROUND PIPING |
| --- | PRODUCED WATER PIPING |
| --- | CRUDE OIL PIPING |
| --- | GAS PIPING |
| ▷ | PROCESS FLOW DIRECTION |
| ● | PRODUCED WATER FMP |
| ● | CRUDE OIL FMP |
| ● | GAS FMP |
| bbl | BARREL(S) |
| PW | PRODUCED WATER |
| GS | GAS SCRUBBER |
| F | FLARE |
| VRT | VAPOR RECOVERY TOWER |
| VRU | VAPOR RECOVERY UNIT |
| LACT | LEASE AUTOMATIC CUSTODY TRANSFER |
| HTR-TR | HEATER TREATER |
| HS | HORIZONTAL SEPARATOR |
| KO | KNOCKOUT |
| ⊗ | PUMP |
| ○ | DRIP PAN |
| ⌞ | VALVE |

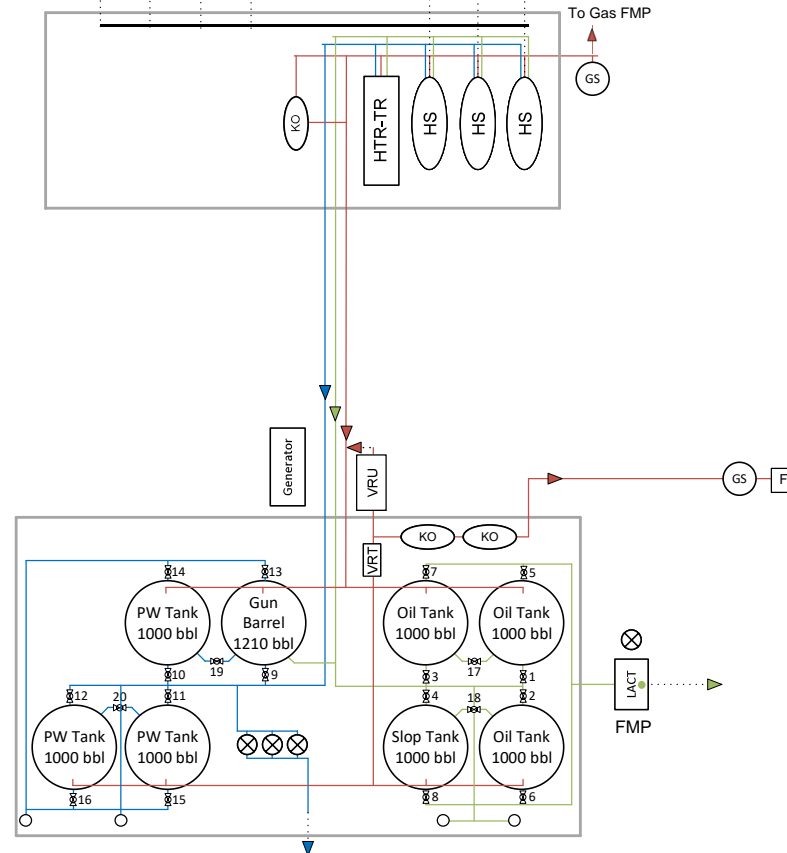
FMP

Surface Flow
Direction

CYPRESS 34 FEDERAL #241H
CYPRESS 34 FEDERAL #205H
CYPRESS 34 FEDERAL #211H
CYPRESS 34 FEDERAL #235H

CYPRESS 34 FEDERAL #212H
CYPRESS 34 FEDERAL #207H
CYPRESS 34 FEDERAL #242H

| Well Name | API Number | BLM Lease/CA |
|--------------------------|--------------|--------------|
| CYPRESS 34 FEDERAL #242H | 30-015-46699 | NMNM086024 |
| CYPRESS 34 FEDERAL #207H | 30-015-46823 | NMNM086024 |
| CYPRESS 34 FEDERAL #212H | 30-015-46824 | NMNM086024 |
| CYPRESS 34 FEDERAL #241H | 30-015-47263 | NMNM086024 |
| CYPRESS 34 FEDERAL #211H | 30-015-47266 | NMNM086024 |
| CYPRESS 34 FEDERAL #235H | 30-015-47264 | NMNM086024 |
| CYPRESS 34 FEDERAL #205H | 30-015-47267 | NMNM086024 |

CYPRESS 34 B FEDERAL BATTERY

32.26720211, -103.9723444
NAD 1983, UTM Zone 13 N

**SITE FACILITY DIAGRAM**

CYPRESS 34 B CTB

UNIT B, SECTION 34, T23S, R29E
EDDY COUNTY, NEW MEXICO



NOT TO SCALE
Revised 03/21/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------|
| ¹ API Number 30-015-48295 | ² Pool Code 98220 | ³ Pool Name PRUPLE SAGE; WOLFCAMP |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 205H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3019' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 33 | 23-S | 29-E | - | 245' | NORTH | 446' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

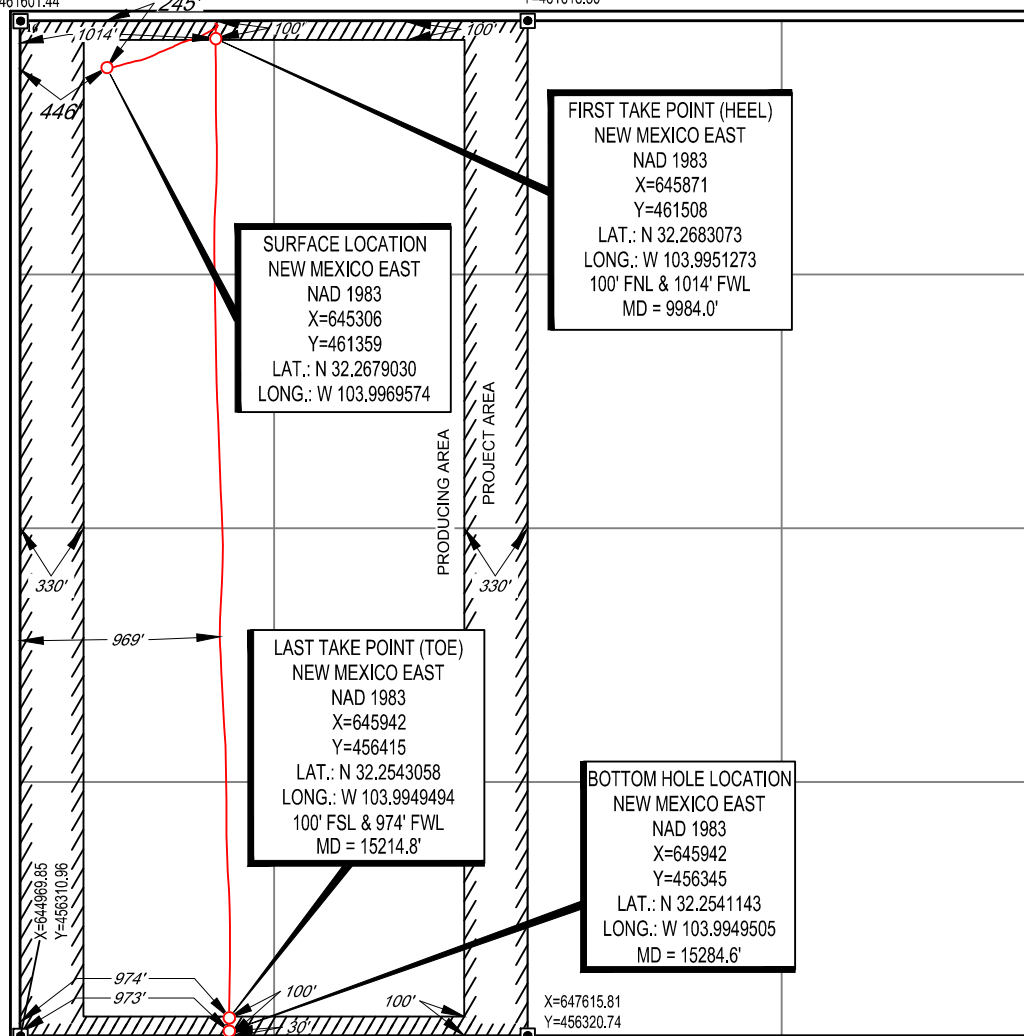
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 33 | 23-S | 29-E | - | 30' | SOUTH | 973' | WEST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=644855.09
Y=461601.44

X=647521.50
Y=461618.50

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

08/31/2022

Signature

Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2022

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------------|---------------------------------------------------------------|--------------------------------------------------------|
| ¹ API Number 30-015- | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE; WOLFCAMP |
| ⁴ Property Code | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 206H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3002' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| 0 | 28 | 23-S | 29-E | - | 14' | SOUTH | 1444' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| 0 | 33 | 23-S | 29-E | - | 30' | SOUTH | 1650' | EAST | EDDY |

| | | | |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|-----------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| ¹⁶ 28 33 | <div>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=648734 Y=461636 LAT.: N 32.2686340 LONG.: W 103.9858640</div> <div>FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=648530 Y=461521 LAT.: N 32.2683200 LONG.: W 103.9865264</div> <div>LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=648611 Y=456424 LAT.: N 32.2543092 LONG.: W 103.9863163</div> <div>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=648612 Y=456354 LAT.: N 32.2541168 LONG.: W 103.9863135</div> | <p>Diagram details: Surface location at (648734, 461636). First take point at (648530, 461521). Last take point at (648611, 456424). Bottom hole location at (648612, 456354). Well location at (648612, 456354). Bearings: AZ = 240.65° 234.5', AZ = 179.06° 5097.4', AZ = 179.10° 70.0'. Distances: 1444', 14', 1650', 1006', 100', 330', 997', 997', 1650', 1650'. Project area and producing area are indicated.</p> | <div>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</div> <div> Signature 04-06-20 Date Cory Walk Printed Name cory@permitswest.com E-mail Address</div> <div>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</div> <div>10/03/2019 Date of Survey Signature and Seal of Professional Surveyor 11401 Certificate Number</div> |
|-----------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------|
| ¹ API Number 30-015-48297 | ² Pool Code 98220 | ³ Pool Name PRUPLE SAGE; WOLFCAMP |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 207H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3006' |

¹⁰Surface Location

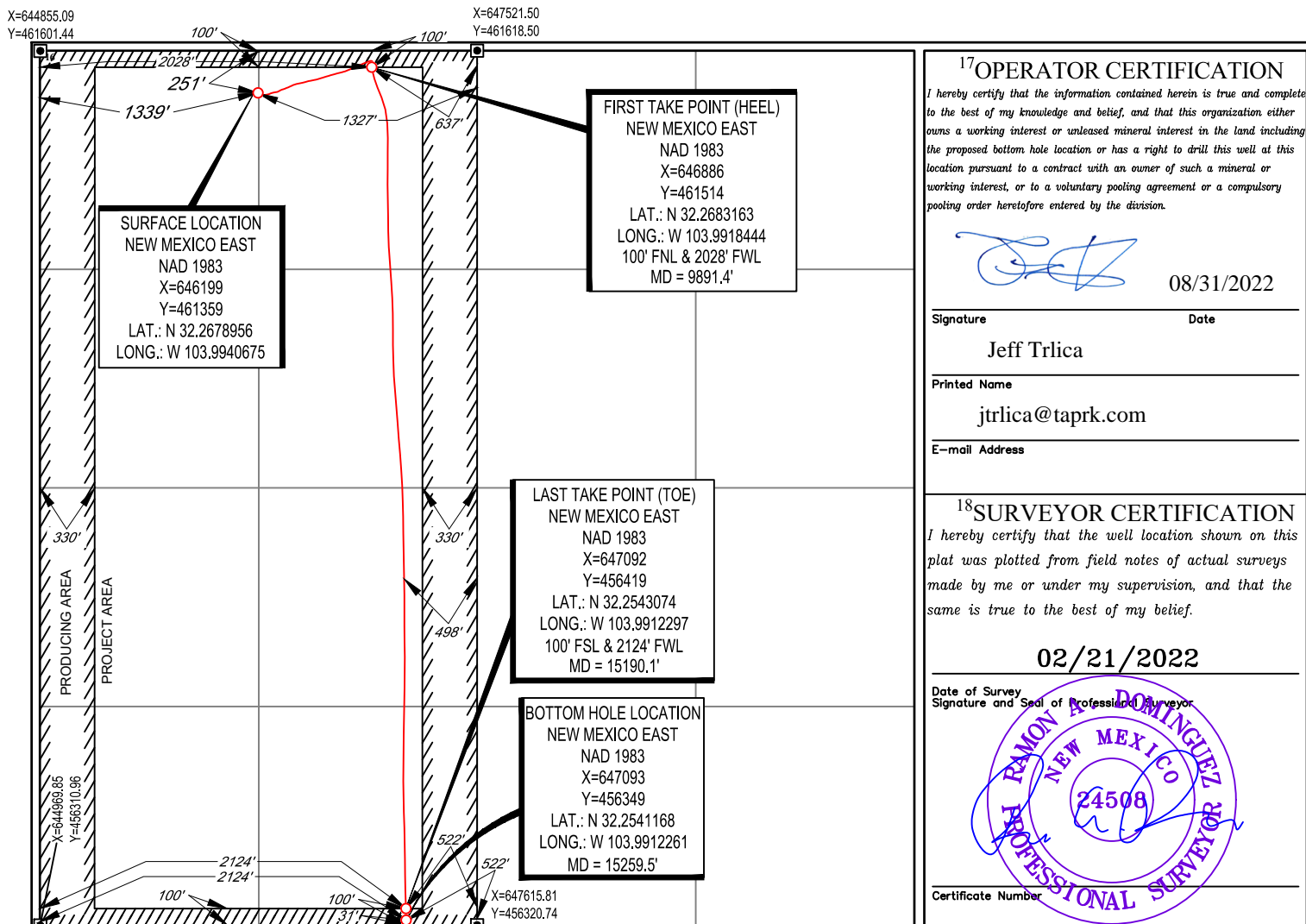
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 33 | 23-S | 29-E | - | 251' | NORTH | 1339' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 33 | 23-S | 29-E | - | 31' | SOUTH | 2124' | WEST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|------------------------------------------------------|
| ¹ API Number 30-015-47846 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 208H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3004' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 28 | 23-S | 29-E | - | 23' | SOUTH | 974' | EAST | EDDY |

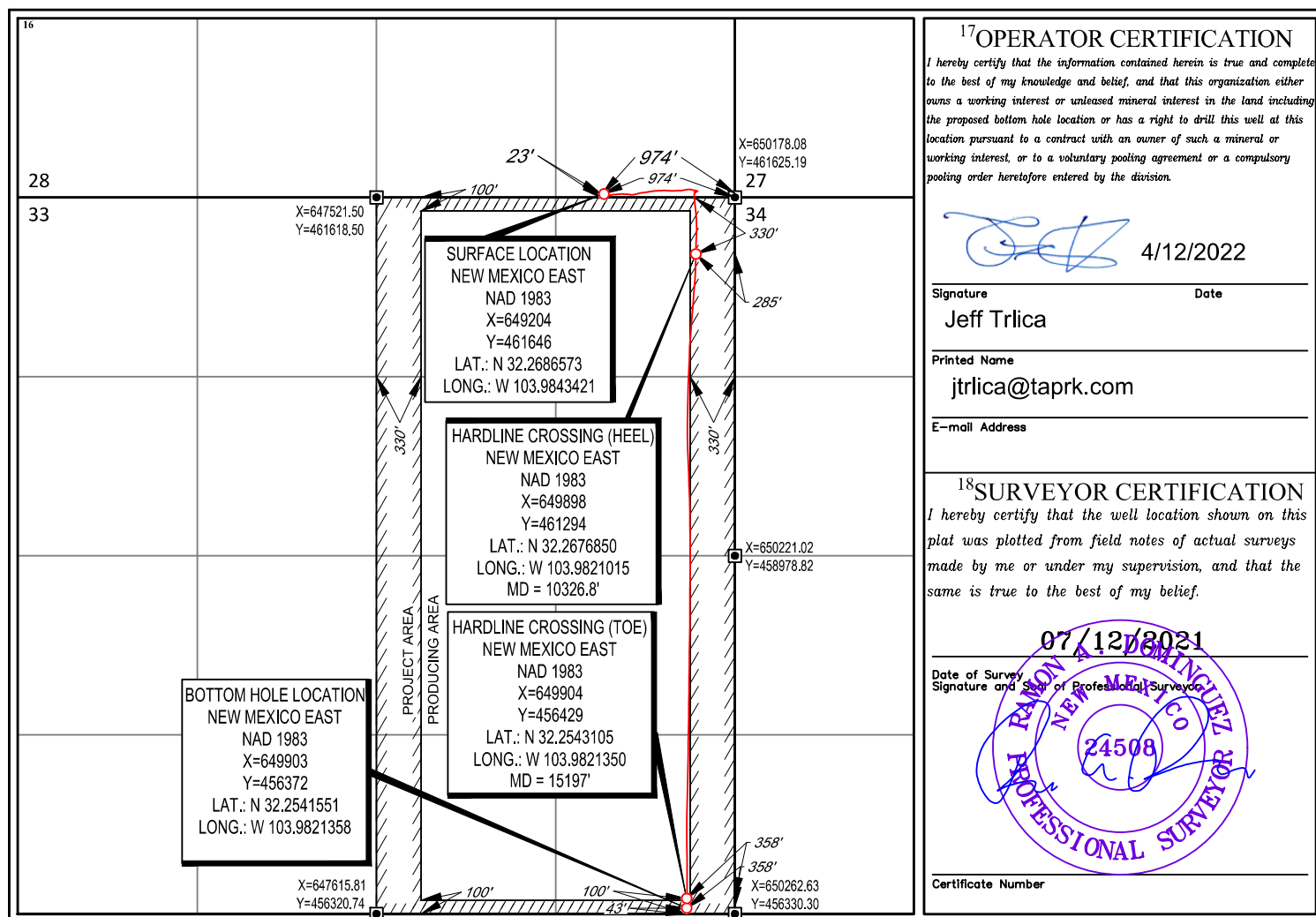
¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|---------|---------------|------------------|---------------|----------------|--------|
| P | 33 | 23-S | 29-E | - | 43' | SOUTH | 358' | EAST | EDDY |
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL-8321 | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 330' FNL; 285 FEL Section 33

LTP: 100' FSL; 358 FEL Section 33



District I
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | |
|-----------------------------------------|--------------------------------------------------------|---------------------------------|------------------------------------------------------|----------------------------------|
| ¹ API Number 30-015-47860 | | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) | |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | | | ⁶ Well Number 213H |
| ⁷ GRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | | | ⁹ Elevation 3004' |

¹⁰Surface Location

| | | | | | | | | | |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| B | 33 | 23-S | 29-E | - | 11' | NORTH | 1444' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

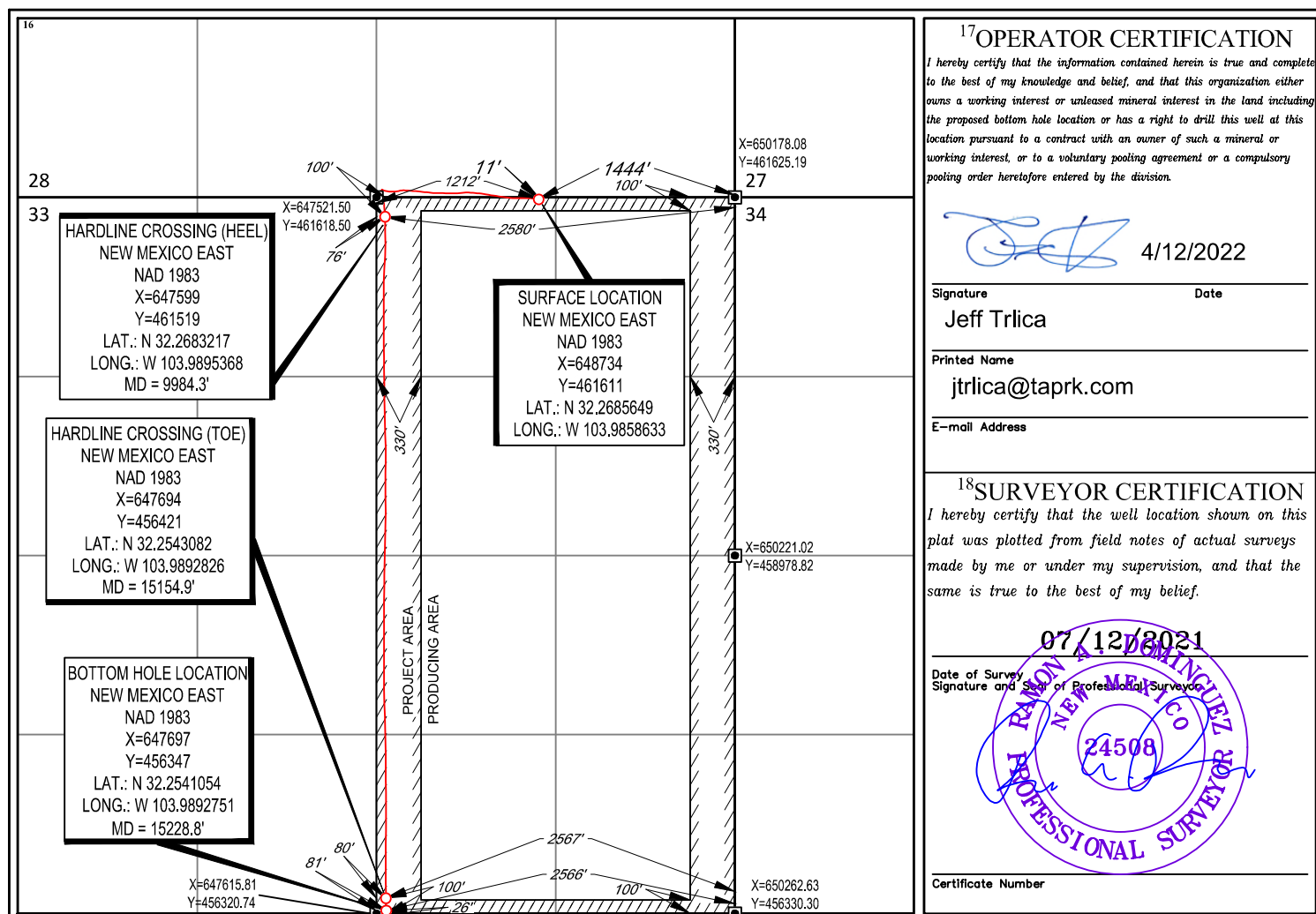
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0 | 33 | 23-S | 29-E | — | 26' | SOUTH | 2566' | EAST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL-8322 |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FNL; 2580 FEL Section 33

LTP: 100' FSL: 2567 FEL Section 33



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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------------------------------|
| ¹ API Number 30-015-47845 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁶ Well Number 214H ⁹ Elevation 3004' |

¹⁰Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P | 28 | 23-S | 29-E | — | 48' | SOUTH | 974' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

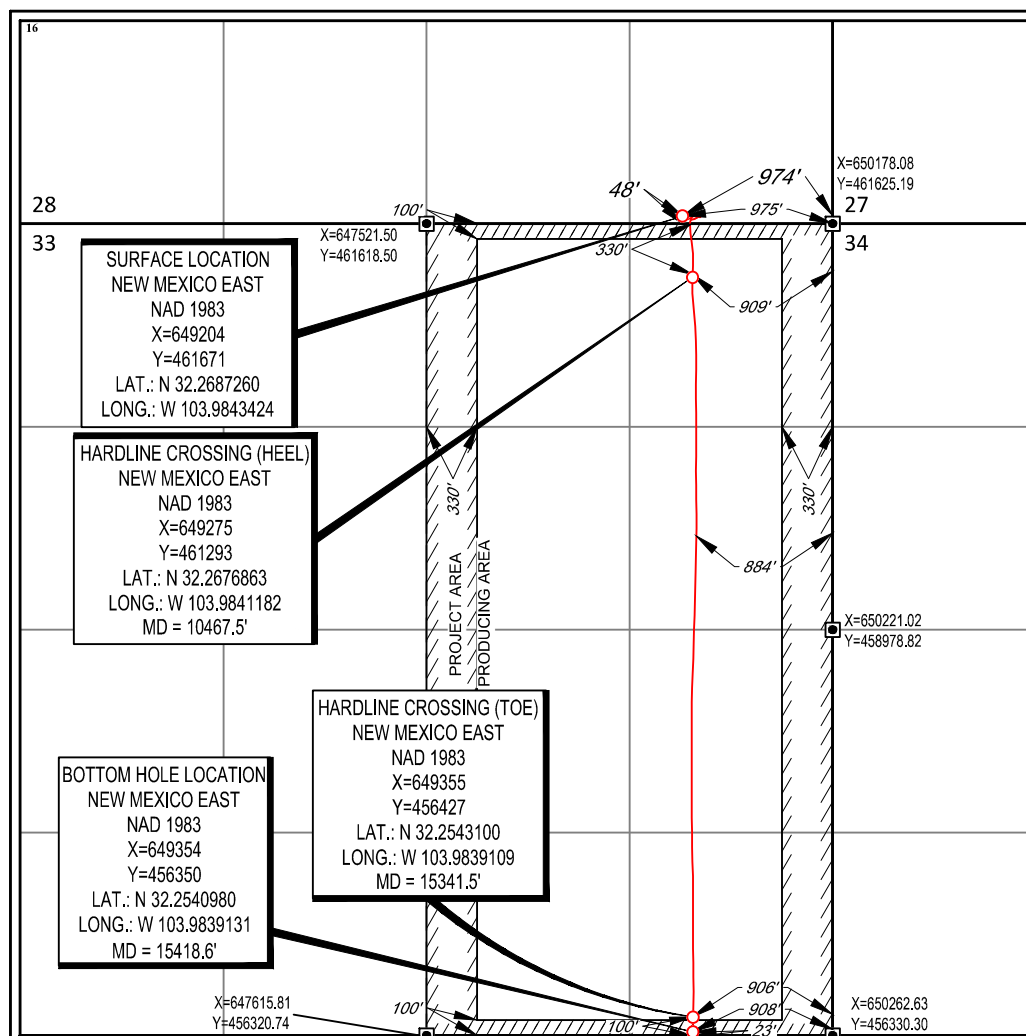
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P | 33 | 23-S | 29-E | - | 23' | SOUTH | 908' | EAST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL-8323 |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 330' FNL; 909 FEL Section 33

LTP: 100' FSL; 906 FEL Section 33



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



4/12/2022

Signature _____

Jeff Trlica

Date _____

Printed Name _____

jtrlica@taprk.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/12/2021

Date of Survey 11/1/2014

Signature and Seal of Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------|
| ¹ API Number 30-015-47871 | ² Pool Code 98220 | ³ Pool Name PRUPLE SAGE; WOLFCAMP |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 231H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3018' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 33 | 23-S | 29-E | - | 220' | NORTH | 421' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

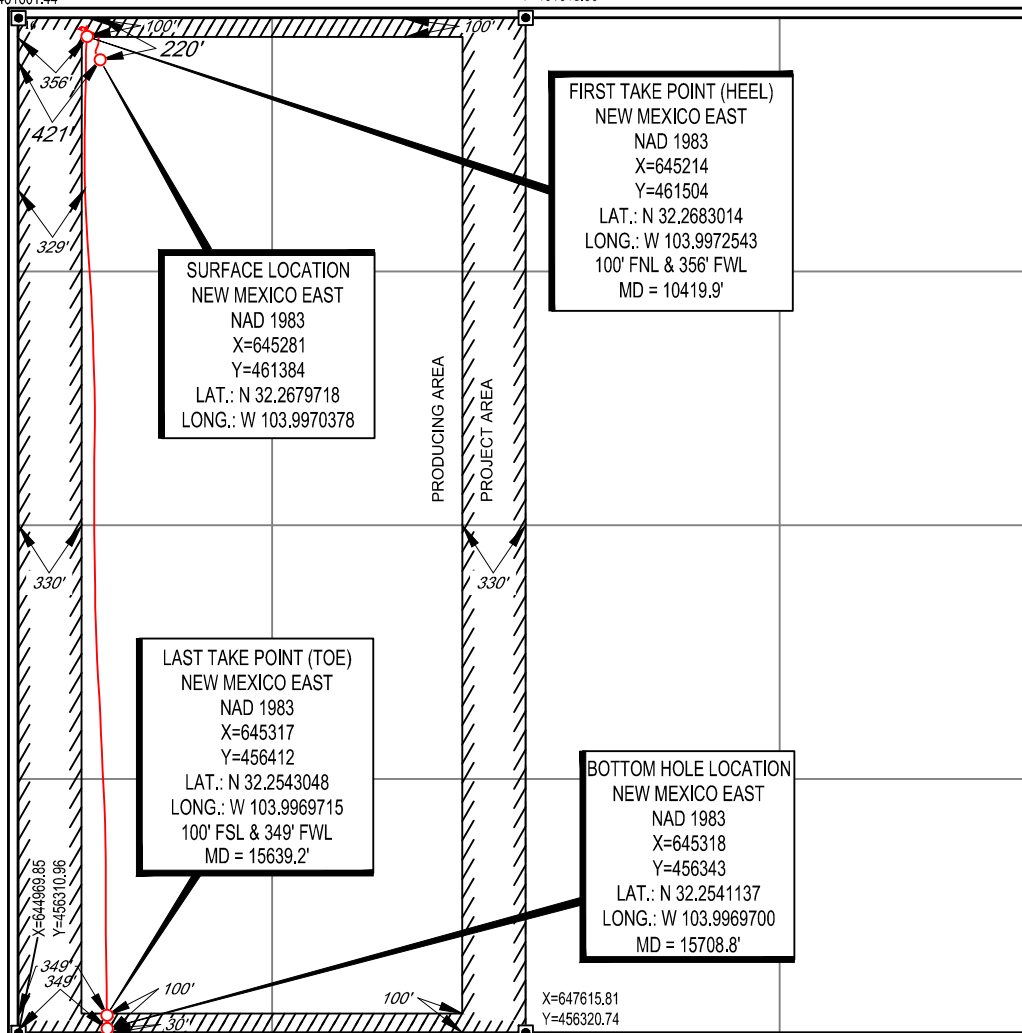
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 33 | 23-S | 29-E | - | 30' | SOUTH | 349' | WEST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=644855.09
Y=461601.44

X=647521.50
Y=461618.50

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]

08/31/2022

Signature

Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

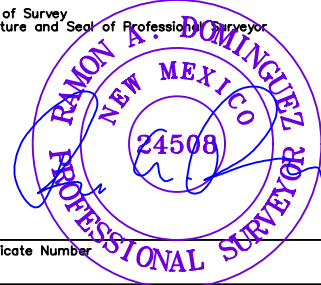
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2022

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|-----------------------------------------|--------------------------------------------------------|---------------------------------|------------------------------------------------------|
| ¹ API Number 30-015-47856 | | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | | ⁶ Well Number 233H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | | ⁹ Elevation 3004' |

¹⁰Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0 | 28 | 23-S | 29-E | — | 14' | SOUTH | 1364' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 33 | 23-S | 29-E | - | 30' | SOUTH | 2070' | EAST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL-8324 |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FNL; 2014 FEL Section 33

LTP: 100' FSL: 2064 FEL Section 33

16

28

33

34

27

100'

1293'

14'

1364'

2014'

642'

330'

330'

582'

577'

100'

2064'

2070'

100'

X=650178.08
Y=461625.19

X=650221.02
Y=458978.82

X=647615.81
Y=456320.74

X=650262.63
Y=456330.30

HARDLINE CROSSING (HEEL)
NEW MEXICO EAST
NAD 1983
X=648166
Y=461520
LAT.: N 32.2683207
LONG.: W 103.9877028
MD = 10156.5'

HARDLINE CROSSING (TOE)
NEW MEXICO EAST
NAD 1983
X=648197
Y=456423
LAT.: N 32.2543088
LONG.: W 103.9876569
MD = 15333.7'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=648192
Y=456353
LAT.: N 32.2541168
LONG.: W 103.9876714
MD = 15403.7'


SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=648814
Y=461636
LAT.: N 32.2686336
LONG.: W 103.9856046

PROJECT AREA

PRODUCING AREA

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 4/12/2022

Signature _____ Date _____

Jeff Trlica

Printed Name _____

jttrlica@taprk.com

E-mail Address _____

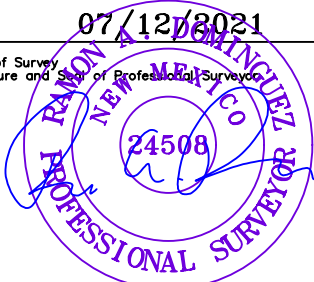
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/12/2021

Date of Survey _____

Signature and Seal of Professional Surveyor _____



Certificate Number _____

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|------------------------------------------------------|
| ¹ API Number 30-015-47881 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 234H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3004' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 28 | 23-S | 29-E | - | 23' | SOUTH | 1054' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

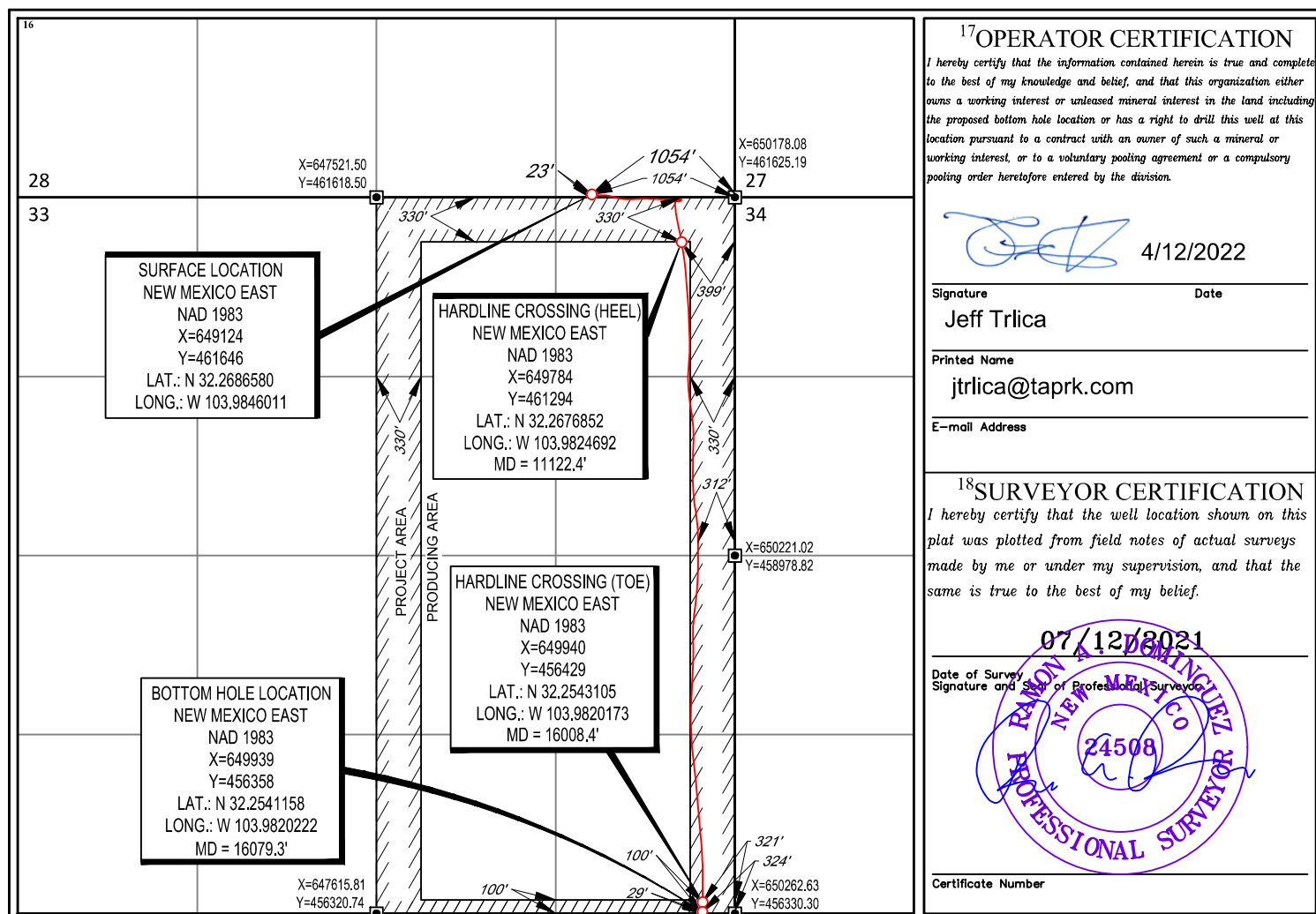
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 33 | 23-S | 29-E | - | 29' | SOUTH | 324' | EAST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL-8325 |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 330' FNL; 399' FEL Section 33

LTP: 100' FSL; 321' FEL Section 33



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AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------------------------------|
| ¹ API Number 30-015-47864 | ² Pool Code 98220 | ³ Pool Name PRUPLE SAGE; WOLFCAMP |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁶ Well Number 235H ⁹ Elevation 3006' |

¹⁰Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| D | 33 | 23-S | 29-E | — | 251' | NORTH | 1314' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

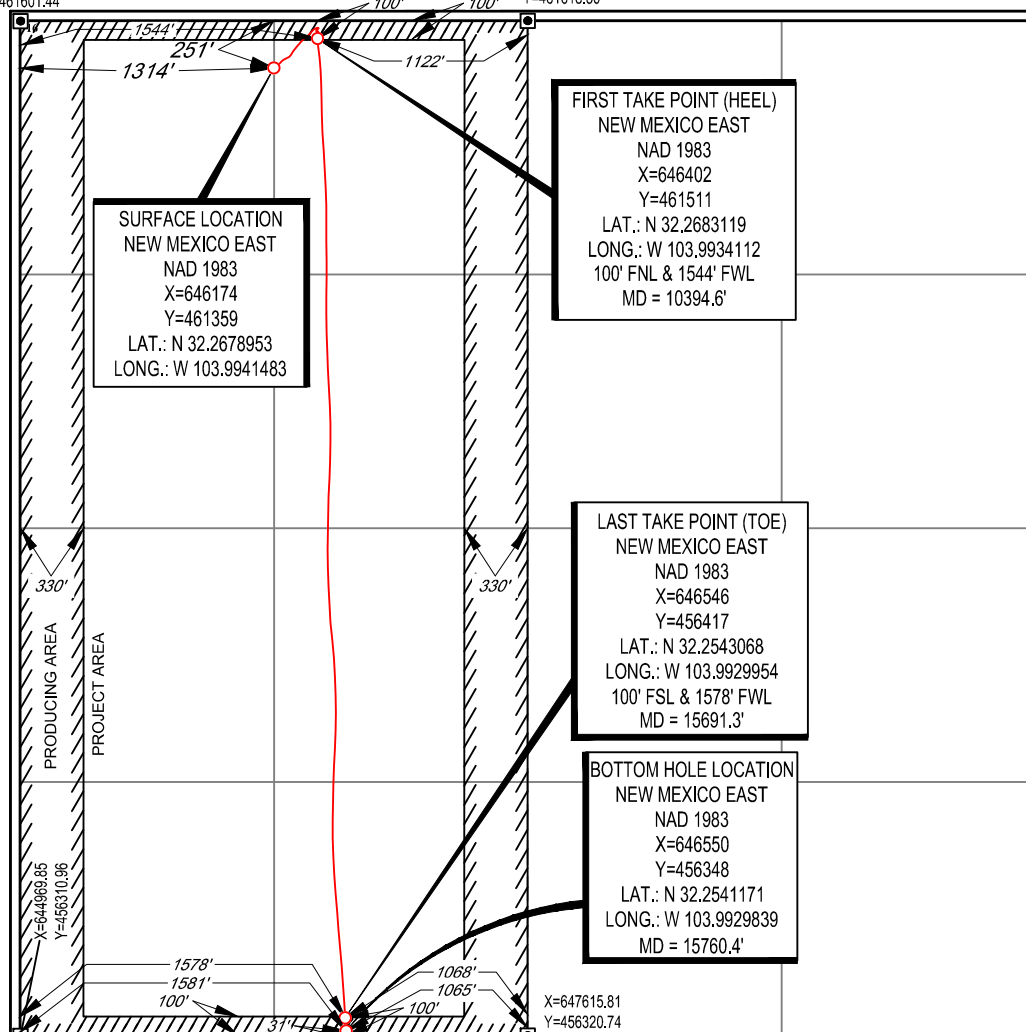
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| N | 33 | 23-S | 29-E | - | 31' | SOUTH | 1581' | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| 320 | Infill | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=644855.09
Y=461601.44

X=647521.50
Y=461618.50



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



08/31/2022

Signature _____

Date _____

Jeff Trlica

Printed Name _____

jtrlica@taprk.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2022

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number

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1220 South St. Francis Dr.
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Revised August 1, 2011

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District Office

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As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------|
| ¹ API Number 30-015-47863 | ² Pool Code 98220 | ³ Pool Name PRUPLE SAGE; WOLFCAMP |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 242H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3005' |

¹⁰Surface Location

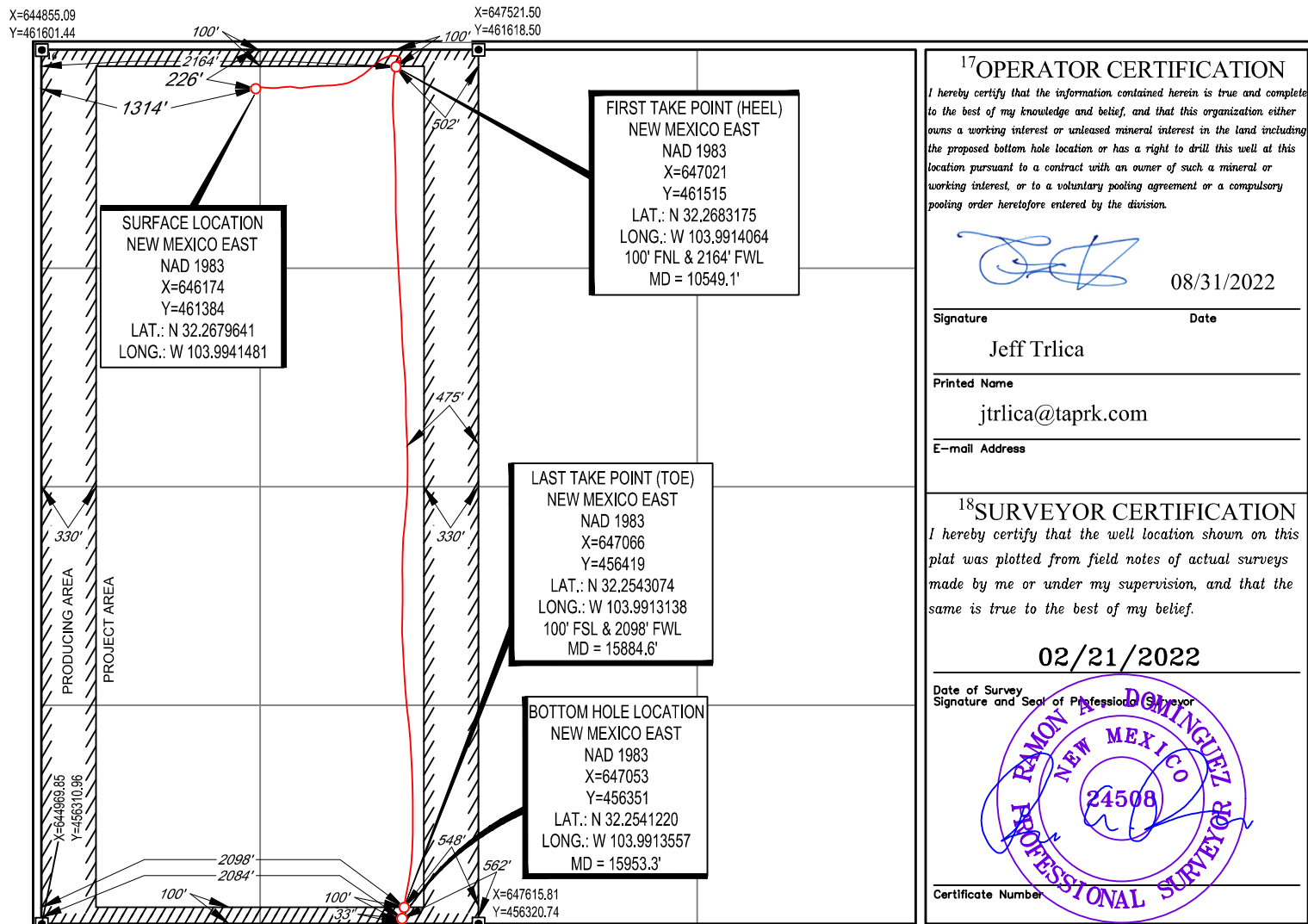
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 33 | 23-S | 29-E | - | 226' | NORTH | 1314' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 33 | 23-S | 29-E | - | 33' | SOUTH | 2084' | WEST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|-----------------------------------------|--------------------------------------------------------|---------------------------------|------------------------------------------------------|
| ¹ API Number 30-015-47862 | | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | | ⁶ Well Number 243H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | | ⁹ Elevation 3004' |

¹⁰Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| B | 33 | 23-S | 29-E | — | 11' | NORTH | 1364' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 33 | 23-S | 29-E | - | 29' | SOUTH | 2342' | EAST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL-8326 |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FNL; 2300 FEL Section 33

LTP: 100' FSL: 2337 FEL Section 33

HARDLINE CROSSING (HEEL)
NEW MEXICO EAST
NAD 1983
X=647879
Y=461519
LAT.: N 32.2683212
LONG.: W 103.9886302
MD = 10680.1'

HARDLINE CROSSING (TOE)
NEW MEXICO EAST
NAD 1983
X=647924
Y=456423
LAT.: N 32.2543121
LONG.: W 103.9885388
MD = 15853.2'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=647920
Y=456351
LAT.: N 32.2541146
LONG.: W 103.9885537
MD = 115923.9'

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=648814
Y=461611
LAT.: N 32.2685649
LONG.: W 103.9856045


Measurements:
1292'
11'
1364'
100'
2300'
356'
330'
310'
304'
100'
2337'
2342'
100'

Coordinates:
X=650178.08
Y=461625.19
X=650221.02
Y=458978.82
X=650262.63
Y=456330.30
X=647615.81
Y=456320.74

Labels:
PROJECT AREA
PRODUCING AREA

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 4/12/2022

Signature _____ Date _____
Jeff Trlica

Printed Name _____
jtrlica@taprk.com

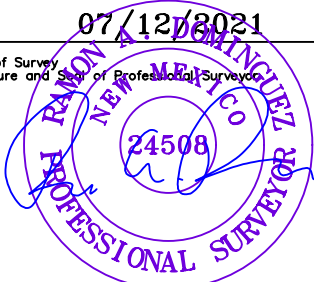
E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/12/2021

Date of Survey _____
Signature and Seal of Professional Surveyor _____



Certificate Number _____

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|------------------------------------------------------|
| ¹ API Number 30-015-47844 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 244H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3004' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 28 | 23-S | 29-E | - | 48' | SOUTH | 1054' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

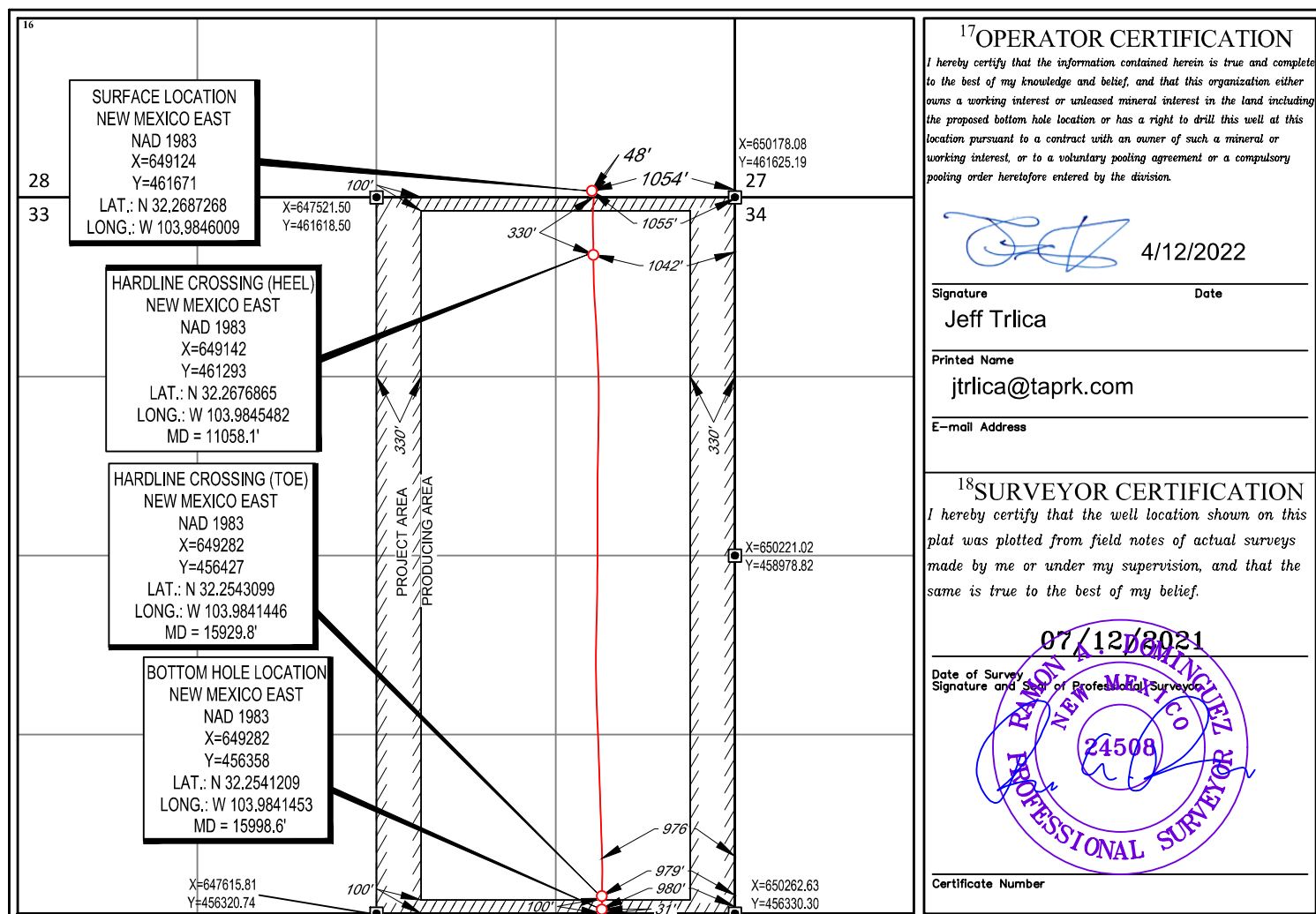
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 33 | 23-S | 29-E | - | 31' | SOUTH | 980' | EAST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL-8327 |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 330' FNL; 1042 FEL Section 33

LTP: 100' FSL; 979 FEL Section 33



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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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District Office

☐ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------|
| ¹ API Number 30-015-47869 | ² Pool Code 98220 | ³ Pool Name PRUPLE SAGE; WOLFCAMP |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 245H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3019' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 33 | 23-S | 29-E | - | 245' | NORTH | 421' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

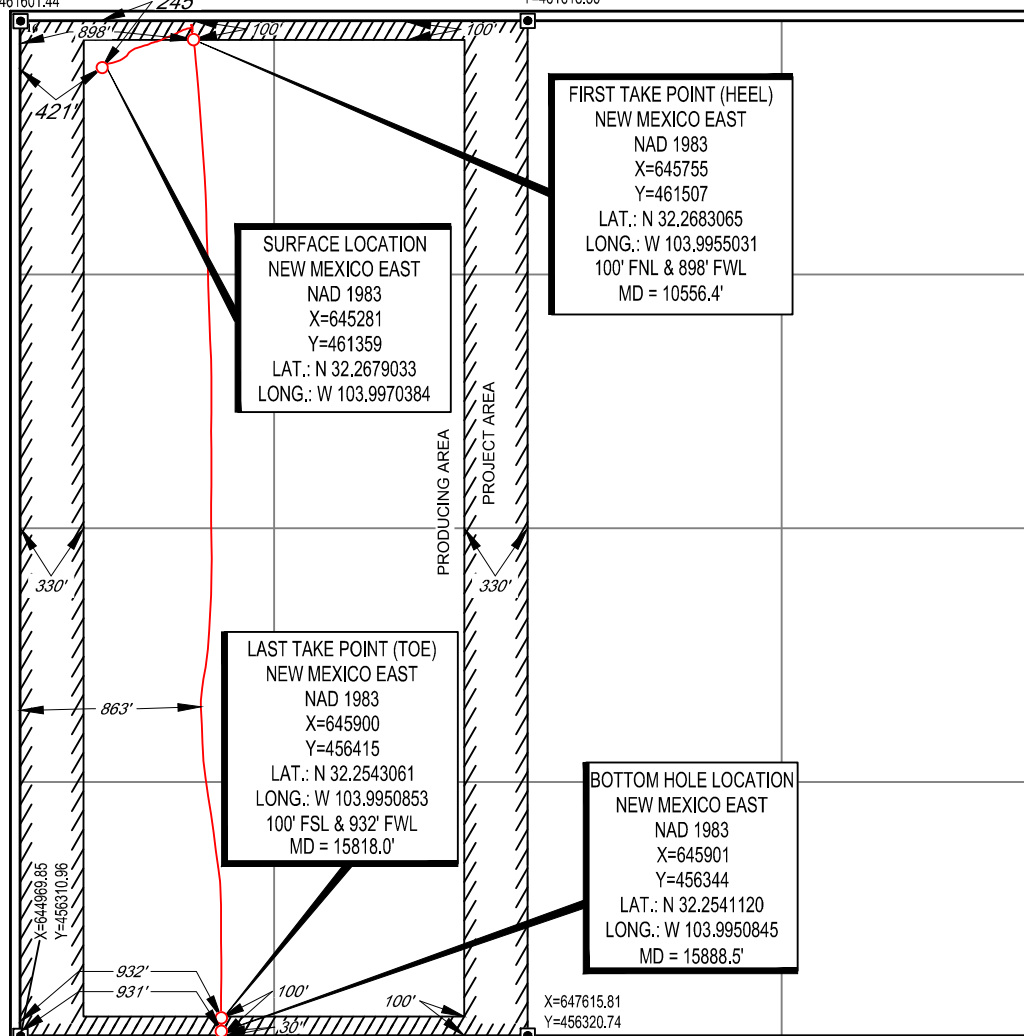
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 33 | 23-S | 29-E | - | 30' | SOUTH | 931' | WEST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=644855.09
Y=461601.44

X=647521.50
Y=461618.50

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]

08/31/2022

Signature

Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2022

Date of Survey
Signature and Seal of Professional Surveyor

[Signature]
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|------------------------------------------------------|
| ¹ API Number 30-015-47857 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 329906 | ⁵ Property Name CYPRESS 33 FED COM | ⁶ Well Number 246H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3004' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 33 | 23-S | 29-E | - | 11' | NORTH | 1339' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

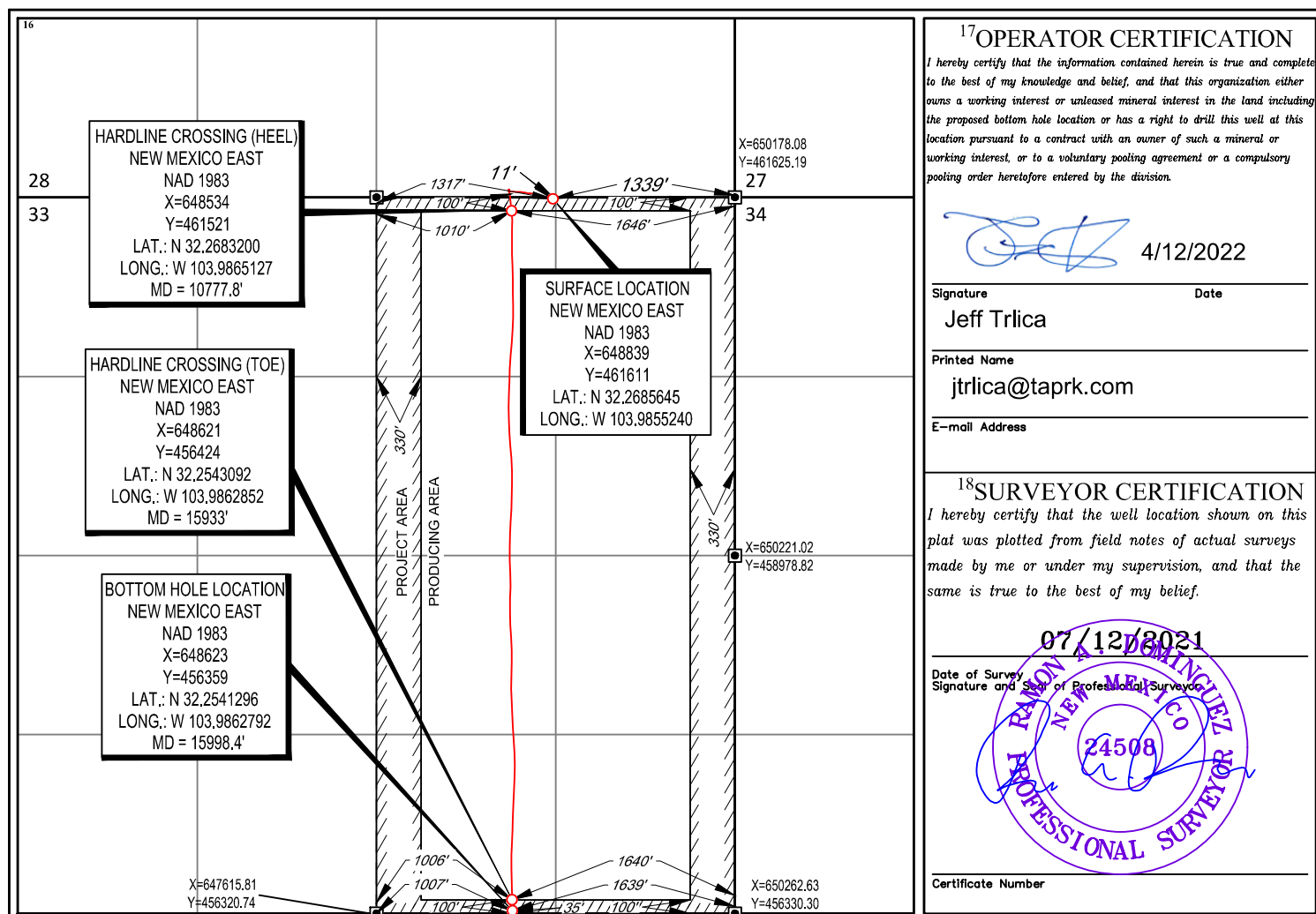
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 33 | 23-S | 29-E | - | 35' | SOUTH | 1639' | EAST | EDDY |

| | | | |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-----------------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FNL; 1646 FEL Section 33

LTP: 100' FSL; 1640 FEL Section 33

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]
4/12/2022

Signature

Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

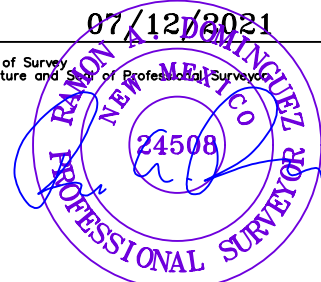
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/12/2021

Date of Survey

Signature and Seal of Professional Surveyor



Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

AUG 07 2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

| | | | |
|---------------------------------------------|-------------------------------------------------------|---------------------------------|-------------------------------------------------|
| ¹ API Number 30-015-44397 | | ² Pool Code 98220 | ³ Pool Name Purple Sage, Wolfcamp |
| ⁴ Property Code 304798-319943 | ⁵ Property Name Cypress 34 Federal | | ⁶ Well Number #015H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name Tap Rock Operating, LLC | | ⁹ Elevation 3094 |

¹⁰ Surface Location

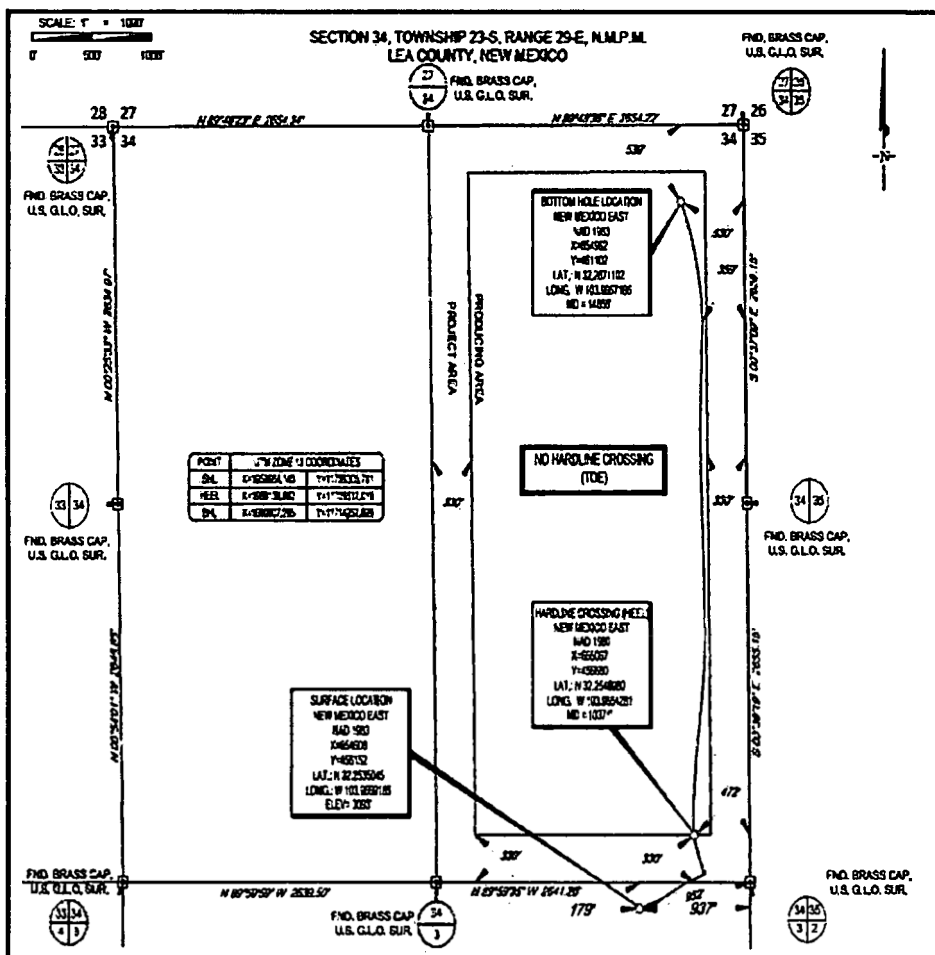
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 03 | 24 S | 29 E | | 180 | NORTH | 936 | EAST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 34 | 23 S | 29 E | | 539 | NORTH | 530 | EAST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: John W. Masenheimer Date: 8/7/18

John W. Masenheimer

Printed Name

jmasenheimer@taprk.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Rec'd 05/08/2020 - NMOCD

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|------------------------------------------------------|
| ¹ API Number 30-015-46119 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE WOLFCAMP (GAS) |
| ⁴ Property Code 319943 | ⁵ Property Name CYPRESS 34 | ⁶ Well Number 233H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3093' |

¹⁰Surface Location

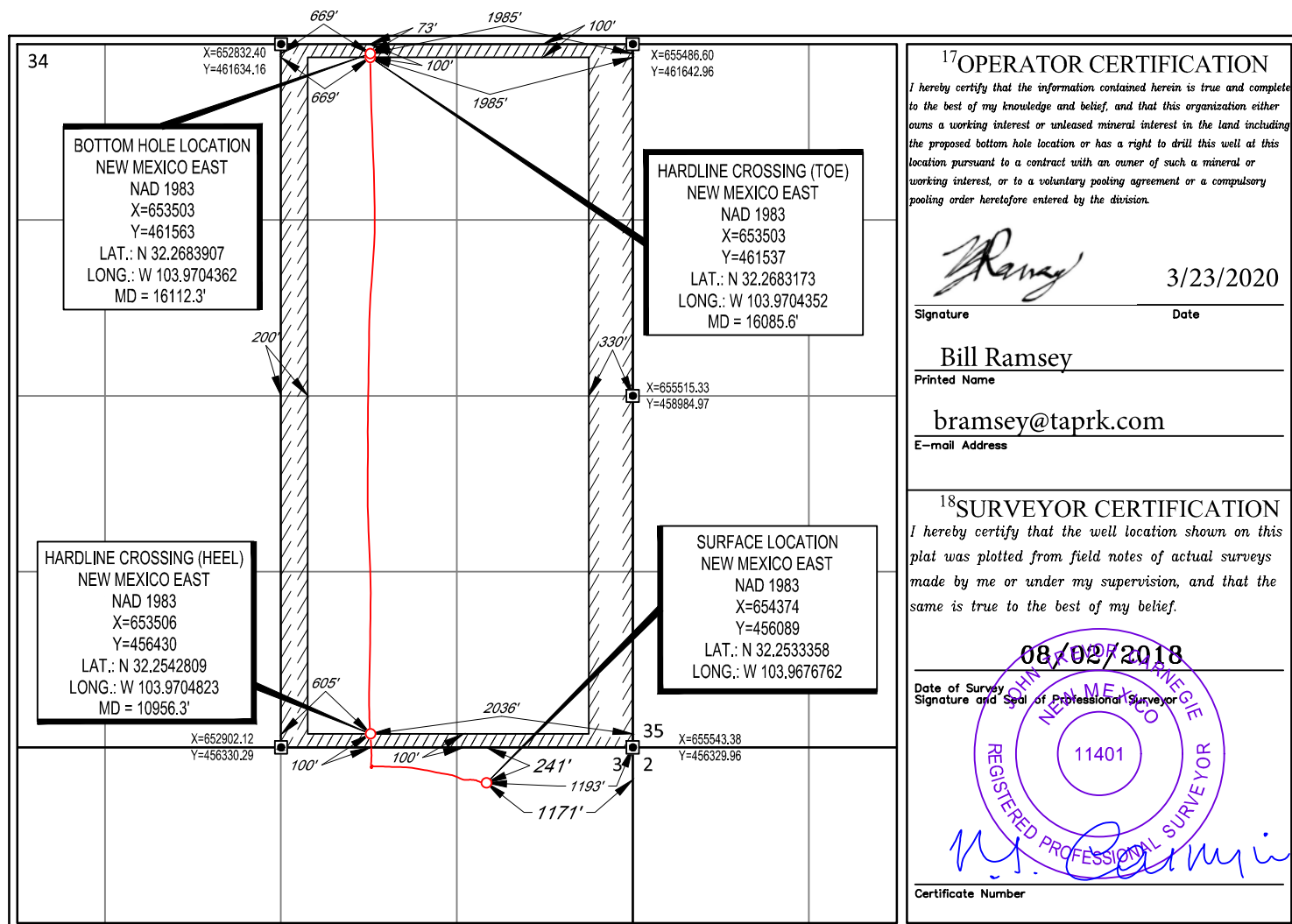
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 3 | 24-S | 29-E | - | 241' | NORTH | 1171' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 34 | 23-S | 29-E | - | 73' | NORTH | 1985' | EAST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. NSL 7933 |
|-------------------------------|-------------------------------|----------------------------------|-------------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 07 2019

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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☒ AMENDED REPORT☒ AS DRILLEDDistrict I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
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District IV
1220 S St Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--------------------------------------------------|--------------------------------------------|
| API Number 30-015-45261 | Pool Code 98220 | Pool Name PURPLE SAGE, WOLF CAMP |
| Property Code 322450 | Property Name CYPRESS 34 23S29E3434 | Well Number #234H |
| OGRID No. 372043 | Operator Name TAP ROCK OPERATING, LLC. | Elevation 3093' |

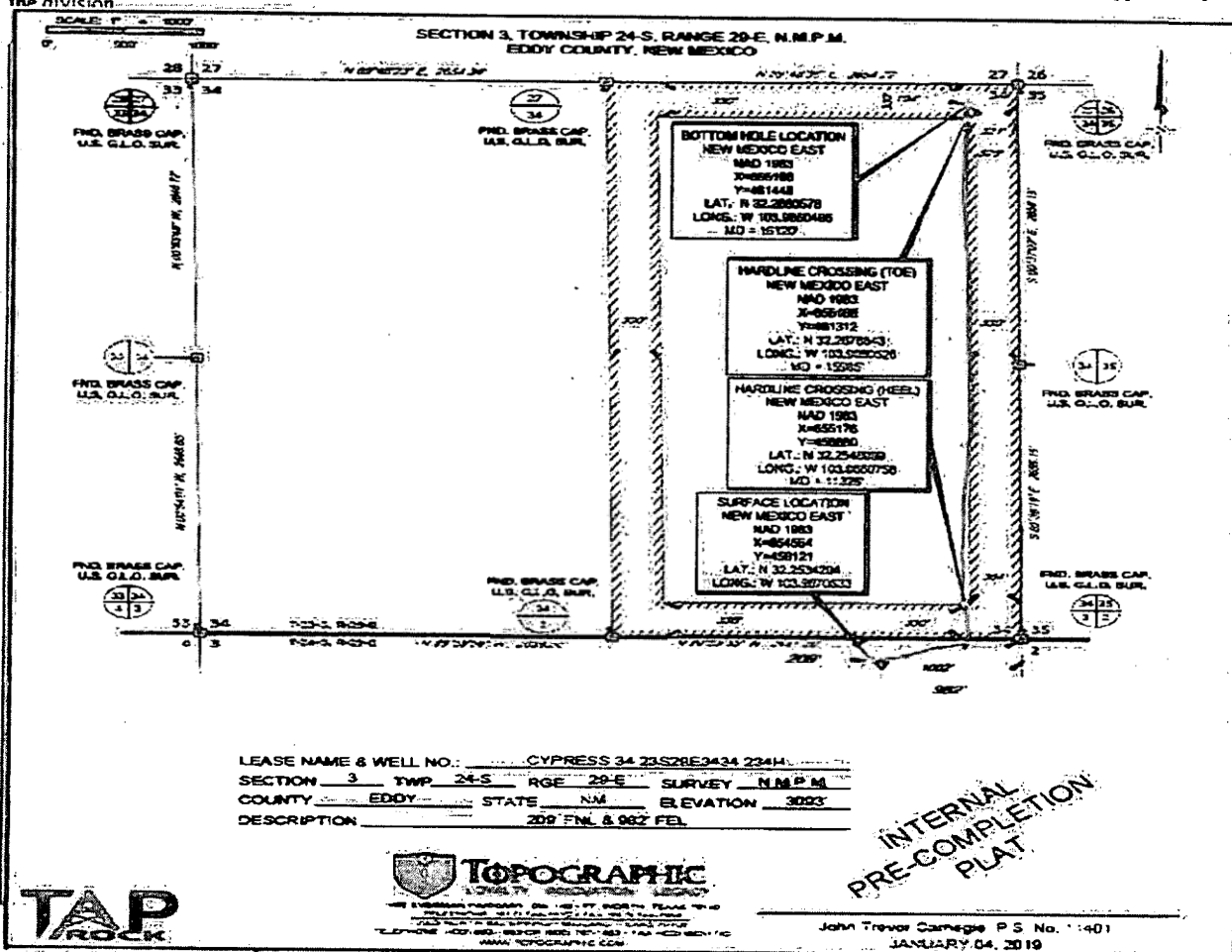
10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Ids | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 3 | 24-S | 29-E | 1 | 209' | NORTH | 982' | EAST | EDDY |

| UL or lot no. | Section | Township | Range | Lot Ids | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 34 | 23-S | 29-E | - | 200' | NORTH | 330' | EAST | EDDY |

| | | | |
|-------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 320 | Joint or Infill | Consolidation Code | Order No. |
|-------------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JUL 02 2019

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|---------------------------------------------------------------|-------------------------------------------------------|
| ¹ API Number 30-015-45262 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE WOLFCAMP |
| ⁴ Property Code | ⁵ Property Name CYPRESS 34 23S29E3434 | ⁶ Well Number #236H |
| ⁷ OGRID No. | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3093' |

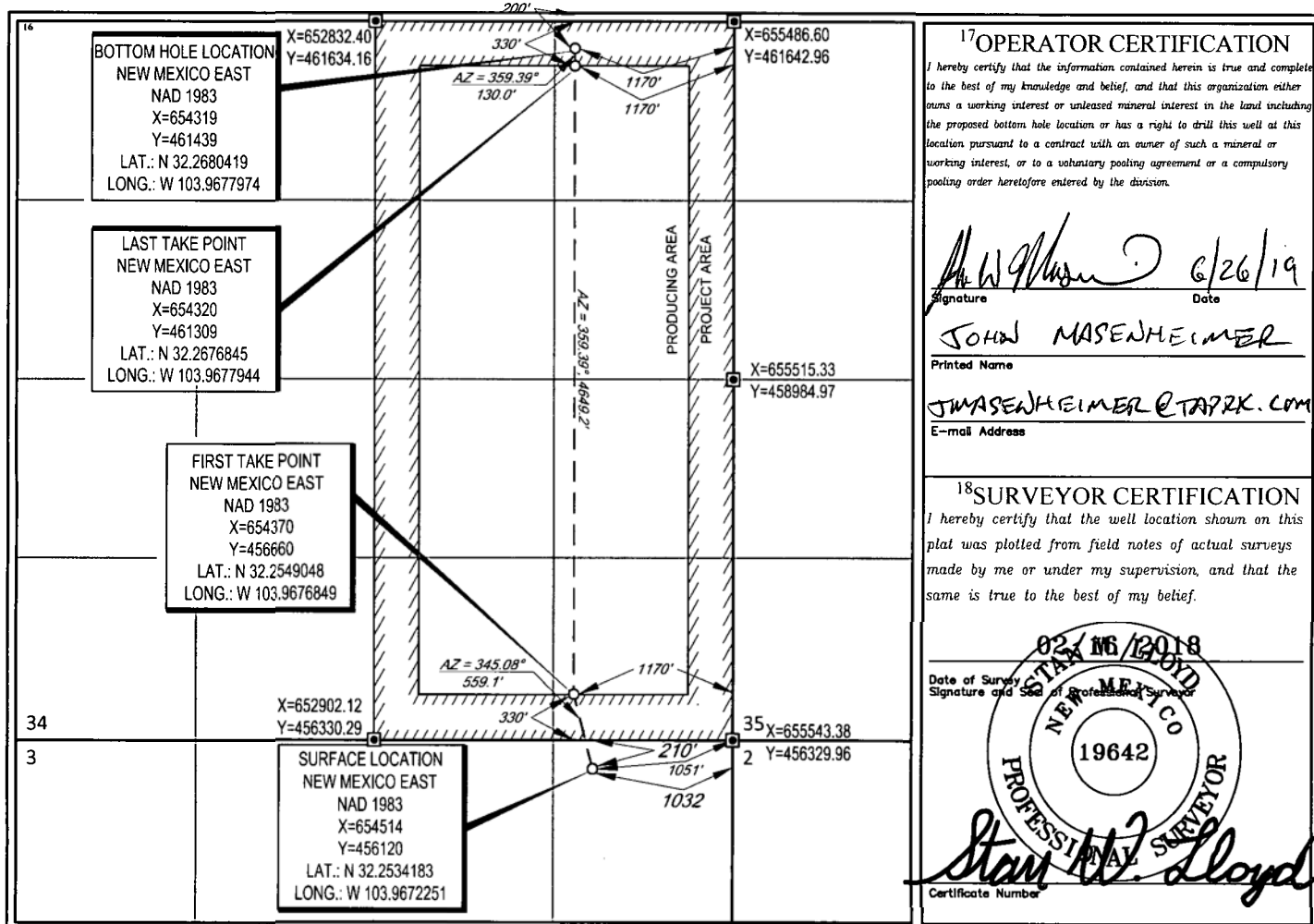
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 3 | 24-S | 29-E | - | 210' | NORTH | 1032' | EAST | EDDY |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 34 | 23-S | 29-E | - | 200' | NORTH | 1170' | EAST | EDDY |

| | | | |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\TAPROCK\CYPRESS\FINAL_PRODUCTS\SILO_CYPRESS_34_23S29E3434_236H_REV1.DWG 2/27/2018 12:59:55 PM bgregory

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Rec'd 05/08/2020 - NMOCD

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------------|
| ¹ API Number 30-015-46120 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE, WOLFCAMP (GAS) |
| ⁴ Property Code 319943 | ⁵ Property Name CYPRESS 34 | ⁶ Well Number 243H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3093' |

¹⁰Surface Location

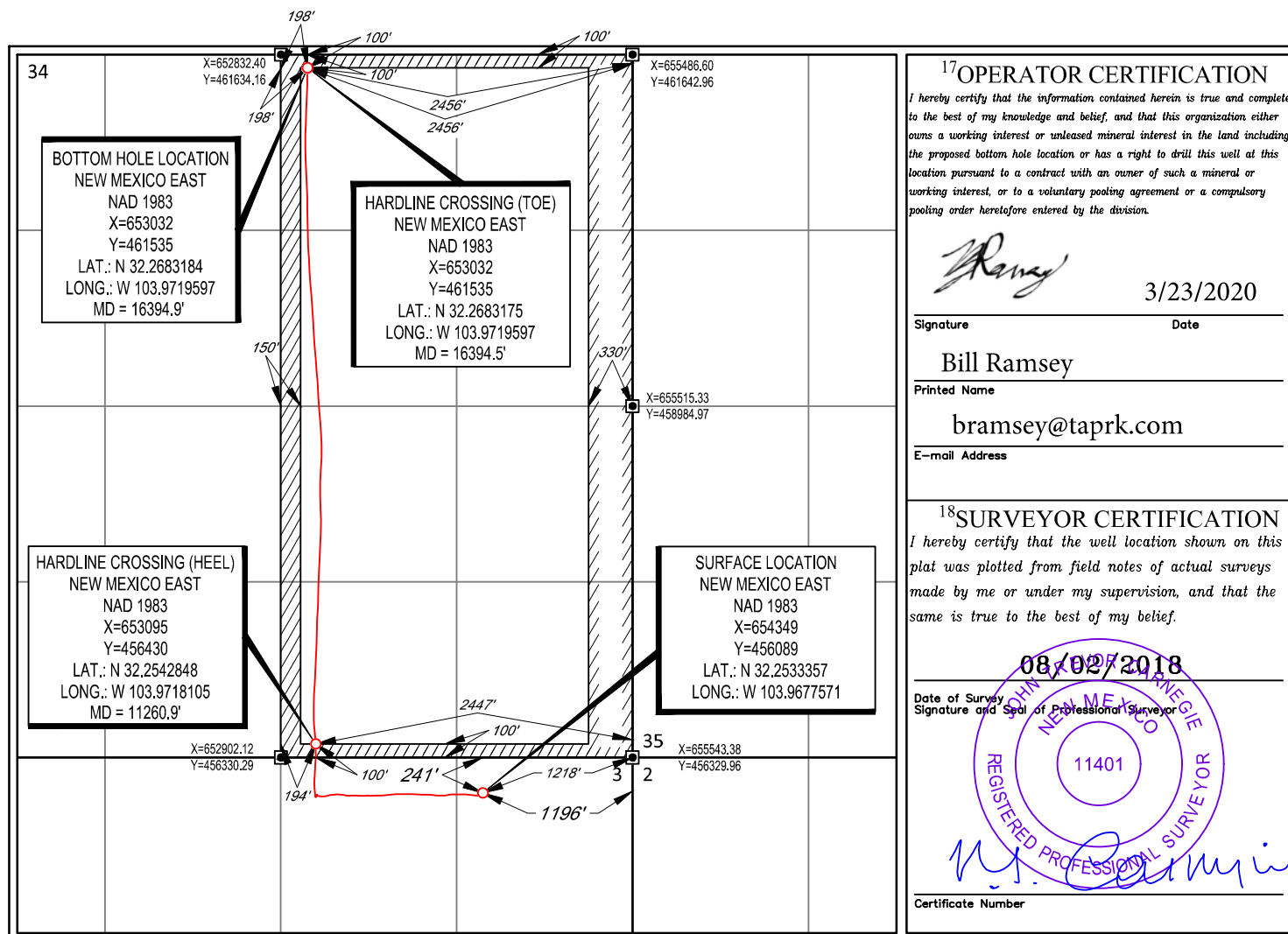
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 3 | 24-S | 29-E | - | 241' | NORTH | 1196' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 34 | 23-S | 29-E | - | 100' | NORTH | 2456' | EAST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

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JUL 02 2019

DISTRICT II-ARTESIA O.C.D.

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|------------------------------------------------|---------------------------------------------------------------|------------------------|------------------------------------------|
| ¹ API Number 30-D15-45263 | | ² Pool Code | ³ Pool Name |
| ⁴ Property Code | ⁵ Property Name CYPRESS 34 23S29E3434 | | ⁶ Well Number #244H |
| ⁷ GRID No. | ⁸ Operator Name TAP ROCK OPERATING, LLC. | | ⁹ Elevation 3093' |

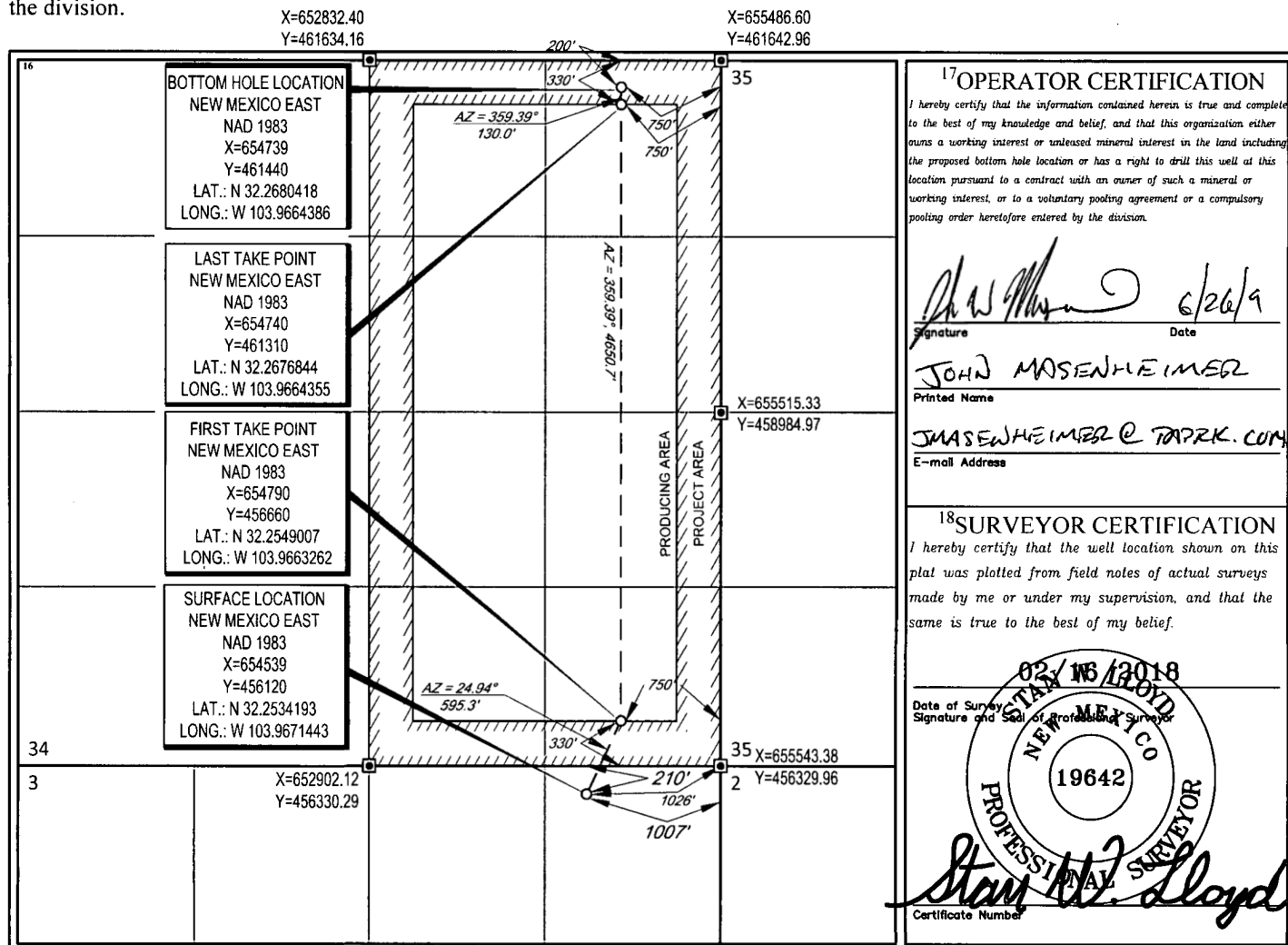
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 3 | 24-S | 29-E | - | 210' | NORTH | 1007' | EAST | EDDY |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 34 | 23-S | 29-E | - | 200' | NORTH | 750' | EAST | EDDY |

| | | | |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\TAPROCK\CYPRESS\FINAL_PRODUCT\SILO_CYPRESS_34_23S29E3434_244H_REV1.DWG 2/27/2018 2:22:25 PM bgregory

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-104
Revised August 1, 2011

JAN 02 2020

Submit one copy to appropriate District Office

DISTRICT IV ARTESIA AOCG AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | | |
|---------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------|--|
| ¹ Operator name and Address TAP ROCK OPERATING, LLC 602 PARK POINT DR, STE 200 GOLDEN, CO 80401 | | ² OGRID Number 372043 | |
| ⁴ API Number 30-015-45263 | | ⁵ Pool Name PURPLE SAGE WOLFCAMP | |
| ⁷ Property Code 322450 | | ⁸ Property Name CYPRESS 34 23S29E3434 | |
| | | ⁶ Pool Code 98220 | |
| | | ⁹ Well Number 244H | |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 3 | 24S | 29E | 1 | 180' | North | 966' | East | Eddy |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------|------------------------------------------|-----------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| A | 34 | 23S | 29E | - | 201' | North | 330' | East | Eddy |
| ¹² Lse Code | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 4/1/2019 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|----------------------------------------------------------------------------------|---------------------|
| 373554 | SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A. 77070 | O |
| 704047 | LUCID ENERGY GROUP 3100 MCKINNON ST, SUITE 800 | G |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|----------------------------------------|-----------------------------------------------|-------------------------------|---------------------------------------------|-----------------------|
| ²¹ Spud Date 10/02/2018 | ²² Ready Date 4/9/2019 * | ²³ TD 11,230' 10,680'/16234' | ²⁴ PRTD 16,234' | ²⁵ Perforations 11448'-16031' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17.5" | 13-3/8" | 450' | 315 | | |
| 12-1/4" | 9-5/8" | 3272' | 915 | | |
| 8-3/4" | 7-5/8" | 10680' | 495 | | |
| 6-3/4" | 5-1/2" | 10768' | 0 (cmt as part of 5" string) | | |
| 6-3/4" | 5" | 16228' | 1225 | | |

V. Well Test Data

| | | | | | |
|----------------------------------------|---------------------------------------------|-----------------------------------|------------------------------------|--------------------------------------|-------------------------------------|
| ³¹ Date New Oil 4/2/19 * | ³² Gas Delivery Date 4/2/19 * | ³³ Test Date 4/8/19 | ³⁴ Test Length 24hrs | ³⁵ Tbg. Pressure 0 | ³⁶ Csg. Pressure 5000 |
| ³⁷ Choke Size 419/19 | ³⁸ Oil 406 | ³⁹ Water 1396 | ⁴⁰ Gas 4416 | ⁴¹ Test Method Flowing | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Matthew Shumaker

Printed name: Matthew Shumaker

Title: Operations Technician

E-mail Address: mshumaker@@taprk.com

Date: 10/2/2019
Phone: 720 360 4026

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Raymond W. Polansky
Geologist
2-18-20

AB

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA
REC'D: 7/13/2020

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|--------------------------------------------------------|-------------------------------------------------------|
| ¹ API Number 30-015-46121 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE, WOLFCAMP (GAS) |
| ⁴ Property Code 319943 | ⁵ Property Name CYPRESS 34 | ⁶ Well Number 246H |
| ⁷ OGRID No. 372043 | ⁸ Operator Name TAP ROCK OPERATING, LLC. | ⁹ Elevation 3093' |

¹⁰Surface Location

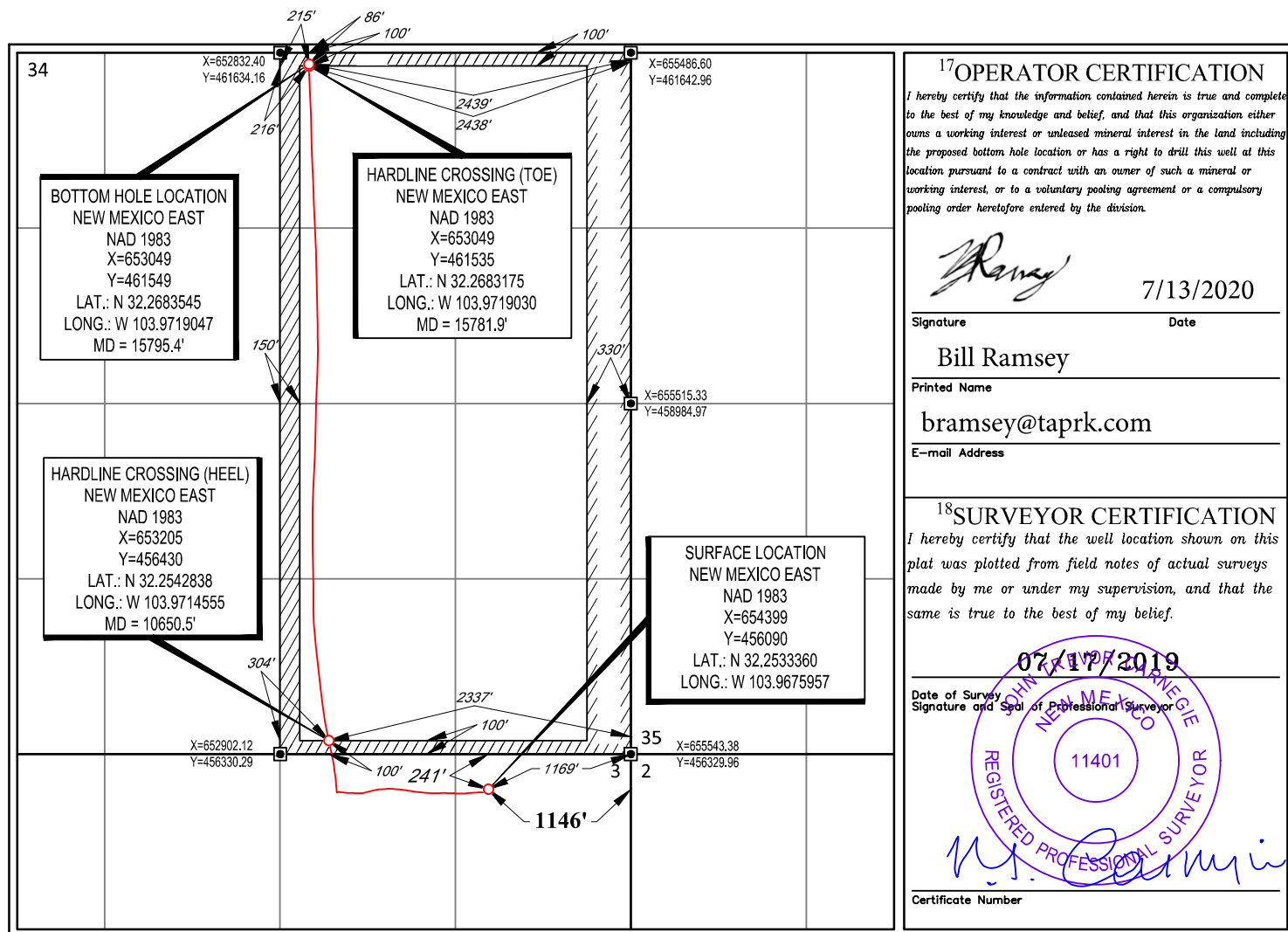
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 3 | 24-S | 29-E | - | 241' | NORTH | 1146' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 34 | 23-S | 29-E | - | 86' | NORTH | 2439' | EAST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MAILED 03/25/24

| To Name | To Address Line 1 | To City | To State | To ZIP | Tracking Number |
|----------------------------------|------------------------------------------------|---------------|----------|--------|-------------------------|
| ALLAR DEVELOPMENT LLC | P O BOX 1567 | GRAHAM | TX | 76450 | _9414811898765408582718 |
| ANAVAU INVESTMENTS LLC | 5909 WEST LOOP SOUTH STE 520 | BELLAIRE | TX | 77401 | _9414811898765408582756 |
| BAYSWATER FUND IV-B LLC | 730 17TH ST STE 500 | DENVER | CO | 80202 | _9414811898765408582763 |
| CAYLE A SCHERTZ | PO BOX 2588 | ROSWELL | NM | 88202 | _9414811898765408582725 |
| CHARLES R & DEBORAH WIGGINS | P O BOX 10862 | MIDLAND | TX | 79702 | _9414811898765408582701 |
| CHEVRON MIDCONTINENT LP | P O BOX 730365 | DALLAS | TX | 75373 | _9414811898765408582794 |
| CHEVRON U S A INC | P O BOX 730436 | DALLAS | TX | 75373 | _9414811898765408582749 |
| CHEVRON U S A INC | 6301 DEAUVILLE BLVD. | MIDLAND | TX | 79706 | _9414811898765408582732 |
| CONCENTRIC MINERAL PARTNERS LP | PO BOX 11321 | MIDLAND | TX | 79702 | _9414811898765408582770 |
| CORNERSTONE FAMILY TRUST | P O BOX 558 | PEYTON | CO | 80831 | _9414811898765408582916 |
| CROWNROCK MINERALS LP | P O BOX 51933 | MIDLAND | TX | 79710 | _9414811898765408582954 |
| DEVON ENERGY PRODUCTION CO LP | P O BOX 843559 | DALLAS | TX | 75284 | _9414811898765408582961 |
| DEVON ENERGY PROD CO LP | 333 WEST SHERIDAN AVE. | OKLAHOMA CITY | OK | 73102 | _9414811898765408582923 |
| DONNELL FAMILY HOLDINGS LLC | 5909 WEST LOOP SOUTH STE 520 | BELLAIRE | TX | 77401 | _9414811898765408582909 |
| EXXON MOBIL CORPORATION | 22777 SPRINGWOODS VILLAGE PKWY WLLNSS 4 2A 492 | SPRING | TX | 77389 | _9414811898765408582947 |
| GALLEY INVESTMENTS LLC | 5909 WEST LOOP SOUTH STE 520 | BELLAIRE | TX | 77401 | _9414811898765408582985 |
| HIGHLAND TEXAS ENERGY COMPANY | 11886 GREENVILLE AVE STE 106 | DALLAS | TX | 75243 | _9414811898765408582930 |
| KEENAN C SCHERTZ | PO BOX 2588 | ROSWELL | NM | 88202 | _9414811898765408582978 |
| LJA CHARITABLE INVESTMENTS LLC | 1717 WEST LOOP SOUTH STE 1800 | HOUSTON | TX | 77027 | _9414811898765408582619 |
| MARINA HOLDINGS LLC | 5909 WEST LOOP SOUTH STE 520 | BELLAIRE | TX | 77401 | _9414811898765408582657 |
| MAW-H LLC | 204 SNOWCAP DR | RUIDOSO | NM | 88345 | _9414811898765408582664 |
| MSH FAMILY REAL ESTATE | 4143 MAPLE AVE SUITE 500 | DALLAS | TX | 75219 | _9414811898765408582626 |
| PEGASUS RESOURCES LLC | PO BOX 733980 | DALLAS | TX | 75373 | _9414811898765408582602 |
| PEGASUS RESOURCES NM LLC | P O BOX 470698 | FORT WORTH | TX | 76147 | _9414811898765408582695 |
| PENASCO PETROLEUM LLC | P O BOX 4168 | ROSWELL | NM | 88202 | _9414811898765408582688 |
| PRIMAVERA RESOURCES INC | 7373 BROADWAY ST STE 507 | SAN ANTONIO | TX | 78209 | _9414811898765408582633 |
| REDMAN MINERALS LLC | 5909 WEST LOOP SOUTH STE 520 | BELLAIRE | TX | 77401 | _9414811898765408582671 |
| ROLLA R HINKLE III | P O BOX 2292 | ROSWELL | NM | 88202 | _9414811898765408582152 |
| SANTA ELENA MINERALS IV LP | PO BOX 470788 | FORT WORTH | TX | 76147 | _9414811898765408582169 |
| SITIO PERMIAN LP | 1401 LAWRENCE ST STE 1750 | DENVER | CO | 80202 | _9414811898765408582121 |
| SMP PATRIOT MINERAL HOLDINGS LLC | 4143 MAPLE AVENUE STE 500 | DALLAS | TX | 75219 | _9414811898765408582107 |

| To Name | To Address Line 1 | To City | To State | To ZIP | Tracking Number |
|---------------------------------------|------------------------------|----------|----------|--------|-------------------------|
| SMP SIDECAR TITAN MINERAL HOLDINGS LP | 4143 MAPLE AVE SUITE 500 | DALLAS | TX | 75219 | _9414811898765408582190 |
| SMP TITAN FLEX LP | 4143 MAPLE AVE SUITE 500 | DALLAS | TX | 75219 | _9414811898765408582145 |
| SMP TITAN MINERAL HOLDINGS LP | 4143 MAPLE AVE SUITE 500 | DALLAS | TX | 75219 | _9414811898765408582183 |
| TAZ HOLDINGS LLC | 5909 WEST LOOP SOUTH STE 520 | BELLAIRE | TX | 77401 | _9414811898765408582138 |
| THE ALLAR COMPANY | PO BOX 1567 | GRAHAM | TX | 76450 | _9414811898765408582176 |
| WOODY W & MARLA L WALL | P O BOX 278 | ALTO | NM | 88312 | _9414811898765408582350 |
| XTO HOLDINGS LLC | PO BOX 840780 | DALLAS | TX | 75284 | _9414811898765408582367 |
| XTO HOLDINGS LLC | 810 HOUSTON ST. STE 2000 | FT WORTH | TX | 76102 | _9414811898765408582329 |



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 25, 2024

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for
Goodnight 27 Federal 4 Battery and Cypress Batteries

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC-797 for production at the Goodnight 27 Federal 4 Battery and Cypress Batteries. A copy of the application submitted to the Division is attached. This request includes the existing and future wells in the pools and leases/communitization agreements listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam".

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com



PO Box 631667 Cincinnati, OH 45263-1667

PROOF OF PUBLICATION

Attn: Sandra Musullam
 Oxy Usa Inc
 5 Greenway Plaza Ste 110
 Houston TX 77046

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/20/2024

and that the fees charged are legal.
 Sworn to and subscribed before on 03/20/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$70.60

Order No: 9971388

Customer No: 1353459

PO #:

of Copies:

0

THIS IS NOT AN INVOICE!*Please do not use this form for payment remittance.*

KEEGAN MORAN
 Notary Public
 State of Wisconsin

**Notice of Application for
Surface Commingling**

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for an amendment to previously approved surface commingle permit PLC 797 for the Goodnight 27 Federal 4 Battery, Cypress 33 Federal 1 Battery and Cypress 34 Federal 1 Battery located in Eddy County, Sections 27, 33 and 34 T23S - R29E. Wells are located in Sections 27, 28, 33, 34 and 35 T23S - R29E and Sections 3 and 4 T24S - R29E. Production is from the Cedar Canyon; Bone Spring, Nash Draw; Delaware SW, Laguna Salado; Bone Spring South, Harroun Ranch; Delaware NE and Purple Sage; Wolfcamp.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #9971388, Current Argus, March 20, 2024

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-797-A
Date: Friday, June 28, 2024 4:03:49 PM
Attachments: [PLC797A Order.pdf](#)

NMOCD has issued Administrative Order PLC-797-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool Code |
|--------------|------------------------------|-----------|------------|-----------|
| 30-015-37249 | Cypress 28 Federal #1H | M N O | 28-23S-29E | 96857 |
| 30-015-37331 | Cypress 28 Federal #2H | J K L | 28-23S-29E | 96857 |
| 30-015-38287 | Cypress 28 Federal #3H | B C D | 28-23S-29E | 96857 |
| 30-015-39330 | Cypress 28 Federal #4H | E F G | 28-23S-29E | 96857 |
| 30-015-41138 | Cypress 28 Federal #6H | E/2 W/2 | 28-23S-29E | 96878 |
| 30-015-36321 | Cypress 33 Federal #1H | S/2 S/2 | 33-23S-29E | 11520 |
| 30-015-37308 | Cypress 33 Federal #2H | N/2 N/2 | 33-23S-29E | 11520 |
| 30-015-36987 | Cypress 33 Federal #3H | N/2 S/2 | 33-23S-29E | 11520 |
| 30-015-37368 | Cypress 33 Federal #4H | S/2 N/2 | 33-23S-29E | 11520 |
| 30-015-40768 | Cypress 33 Federal Com #5H | E/2 E/2 | 33-23S-29E | 11520 |
| 30-015-41557 | Cypress 33 Federal Com #6H | W/2 E/2 | 33-23S-29E | 11520 |
| 30-015-42616 | Cypress 33 Federal Com #7H | E/2 W/2 | 33-23S-29E | 11520 |
| 30-015-44096 | Cypress 33 Federal Com #10H | W/2 W/2 | 33-23S-29E | 11520 |
| 30-015-35053 | Cypress 34 Federal #1 | S/2 S/2 | 34-23S-29E | 11520 |
| 30-015-35413 | Cypress 34 Federal #2H | F G H | 34-23S-29E | 11520 |
| 30-015-35692 | Cypress 34 Federal #3H | I J K | 34-23S-29E | 11520 |
| 30-015-35742 | Cypress 34 Federal #4H | D E L | 34-23S-29E | 11520 |
| 30-015-35693 | Cypress 34 Federal #5 | A B C | 34-23S-29E | 11520 |
| 30-015-39430 | Cypress 34 Federal #8H | W/2 E/2 | 34-23S-29E | 11520 |
| 30-015-42088 | Cypress 34 Federal #9H | E/2 E/2 | 34-23S-29E | 11520 |
| 30-015-38366 | Cypress 34 Federal #6H | W/2 W/2 | 34-23S-29E | 97148 |
| 30-015-39219 | Cypress 34 Federal #7H | E/2 W/2 | 34-23S-29E | 97148 |
| 30-015-22157 | Goodnight 27 Federal #1 | N | 27-23S-29E | 96857 |
| 30-015-36137 | Goodnight 27 Federal #2H | I J K | 27-23S-29E | 96857 |
| 30-015-39220 | Goodnight 27 Federal #3H | W/2 W/2 | 27-23S-29E | 96857 |
| 30-015-39142 | Goodnight 27 Federal #4H | E/2 W/2 | 27-23S-29E | 96878 |
| 30-015-39431 | Goodnight 27 Federal #5H | W/2 W/2 | 27-23S-29E | 96878 |
| 30-015-43076 | Cypress 34 Federal #10H | W/2 W/2 | 34-23S-29E | 11520 |
| 30-015-42920 | Cypress 34 Federal #11H | E/2 W/2 | 34-23S-29E | 11520 |
| 30-015-43075 | Cypress 33 Federal Com #8H | W/2 W/2 | 33-23S-29E | 11520 |
| 30-015-43751 | Cypress 33 Federal Com #9H | E/2 W/2 | 33-23S-29E | 11520 |
| 30-015-43849 | Cypress 34 Federal #12H | W/2 E/2 | 34-23S-29E | 98220 |
| 30-015-47861 | Cypress 33 Federal Com #206H | E/2 | 33-23S-29E | 98220 |
| 30-015-47860 | Cypress 33 Federal Com #213H | E/2 | 33-23S-29E | 98220 |
| 30-015-47856 | Cypress 33 Federal Com #233H | E/2 | 33-23S-29E | 98220 |
| 30-015-47862 | Cypress 33 Federal Com #243H | E/2 | 33-23S-29E | 98220 |
| 30-015-47844 | Cypress 33 Federal Com #244H | E/2 | 33-23S-29E | 98220 |
| 30-015-47881 | Cypress 33 Federal Com #234H | E/2 | 33-23S-29E | 98220 |
| 30-015-47846 | Cypress 33 Federal Com #208H | E/2 | 33-23S-29E | 98220 |
| 30-015-47845 | Cypress 33 Federal Com #214H | E/2 | 33-23S-29E | 98220 |
| 30-015-47857 | Cypress 33 Federal Com #246H | E/2 | 33-23S-29E | 98220 |
| 30-015-48295 | Cypress 33 Federal Com #205H | W/2 | 33-23S-29E | 98220 |

| | | | | |
|--------------|------------------------------|-----|------------|-------|
| 30-015-48297 | Cypress 33 Federal Com #207H | W/2 | 33-23S-29E | 98220 |
| 30-015-47871 | Cypress 33 Federal Com #231H | W/2 | 33-23S-29E | 98220 |
| 30-015-47864 | Cypress 33 Federal Com #235H | W/2 | 33-23S-29E | 98220 |
| 30-015-47863 | Cypress 33 Federal Com #242H | W/2 | 33-23S-29E | 98220 |
| 30-015-47869 | Cypress 33 Federal Com #245H | W/2 | 33-23S-29E | 98220 |
| 30-015-45262 | Cypress 34 23S29E3434 #236H | E/2 | 34-23S-29E | 98220 |
| 30-015-46119 | Cypress 34 Federal #233H | E/2 | 34-23S-29E | 98220 |
| 30-015-46120 | Cypress 34 Federal #243H | E/2 | 34-23S-29E | 98220 |
| 30-015-46121 | Cypress 34 Federal #246H | E/2 | 34-23S-29E | 98220 |
| 30-015-45263 | Cypress 34 23S29E3434 #244H | E/2 | 34-23S-29E | 98220 |
| 30-015-44397 | Cypress 34 Federal #15H | E/2 | 34-23S-29E | 98220 |
| 30-015-45261 | Cypress 34 23S29E3434 #234H | E/2 | 34-23S-29E | 98220 |
| 30-015-46699 | Cypress 34 Federal #242H | W/2 | 34-23S-29E | 98220 |
| 30-015-47263 | Cypress 34 Federal #241H | W/2 | 34-23S-29E | 98220 |
| 30-015-47264 | Cypress 34 Federal #235H | W/2 | 34-23S-29E | 98220 |
| 30-015-46824 | Cypress 34 Federal #212H | W/2 | 34-23S-29E | 98220 |
| 30-015-47266 | Cypress 34 Federal #211H | W/2 | 34-23S-29E | 98220 |
| 30-015-46823 | Cypress 34 Federal #207H | W/2 | 34-23S-29E | 98220 |
| 30-015-47267 | Cypress 34 Federal #205H | W/2 | 34-23S-29E | 98220 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105790765

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Single Serial Number Report

Page 1 of 2

| Authority | | | Serial Number | |
|-------------------------------------------------|--|--|-------------------------|--|
| 02-25-1920;041STAT0437;30USC181;MINERAL LEASING | | | NMNM105790765 | |
| ACT OF 1920 | | | Legacy Serial No | |
| | | | Agreement | |
| | | | Acres | |
| | | | 320.0000 | |
| Product Type: COMMUNITIZATION AGREEMENT | | | Case File Jurisdiction: | |
| Commodity: Oil & Gas | | | | |
| Case Disposition: PENDING | | | | |

| CASE DETAILS | NMNM105790765 |
|--------------|---------------|
|--------------|---------------|

| | | | | |
|---------------------|------------|--------------------|---------------------------|--------------------------|
| MLRS Case Ref | | C-8382515 | | |
| Case Name | | | | |
| Unit Agreement Name | | | | |
| | | Split Estate | Fed Min Interest | |
| Effective Date | 05/01/2022 | Split Estate Acres | Future Min Interest | No |
| Expiration Date | | Royalty Rate | Future Min Interest Date | |
| Land Type | | Royalty Rate Other | Acquired Royalty Interest | |
| Formation Name | Wolfcamp | Approval Date | Held In a Producing Unit | No |
| Parcel Number | | Sale Date | Number of Active Wells | |
| Parcel Status | | Sales Status | | |
| | | Total Bonus Amount | 0.00 | Production Determination |
| Related Agreement | | Tract Number | Lease Suspended | No |
| Application Type | | Fund Code | Total Rental Amount | |

| CASE CUSTOMERS | NMNM105790765 |
|----------------|---------------|
|----------------|---------------|

| Name & Mailing Address | | | Interest Relationship | Percent Interest |
|-------------------------|---------------------------|----------------------|-----------------------|------------------|
| NEW MEXICO STATE OFFICE | 301 DINOSAUR TRAIL | SANTA FE NM 87508 | OFFICE OF RECORD | 0.000000 |
| TAP ROCK OPERATING LLC | 523 PARK POINT DR STE 200 | GOLDEN CO 80401-9362 | OPERATOR | 100.000000 |

| LAND RECORDS | NMNM105790765 |
|--------------|---------------|
|--------------|---------------|

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 23 | 0230S | 0290E | 033 | Aliquot | | E2 | PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE | EDDY, EDDY, EDDY, EDDY, EDDY, EDDY, EDDY | BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT |

| CASE ACTIONS | NMNM105790765 |
|--------------|---------------|
|--------------|---------------|

| Action Date | Date Filed | Action Name | Action Status | Action Information |
|-------------|------------|-----------------|-------------------|--------------------------------------------------------------------------|
| 10/18/2022 | 10/18/2022 | ADD CASE LANDS | APPROVED/ACCEPTED | Action Effective Date: 2022-05-01 Case Action Status Date: 2022-10-20 |
| 10/18/2022 | 10/18/2022 | AGREEMENT FILED | APPROVED/ACCEPTED | Action Effective Date: 2022-05-01 Case Action Status Date: 2022-10-20 |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105790765

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Single Serial Number Report

Page 2 of 2

| ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO | | | | | | | | | |
|-----------------------------------------------------------|----------------------------|------------------|----------------------------------|---------|----------|-------------------|----------------------------------|----------|--------------------|
| Lease Serial Number | Lease Legacy Serial Number | Case Disposition | Product Name | Type | Tract No | Commitment Status | Commitment Status Effective Date | Acres | Allocation Percent |
| NMNM105626498 | NMNM 086024 | PENDING | SIMULTANEOUS PUBLIC DOMAIN LEASE | FEDERAL | 01 | | | 160.0000 | 50.000000 |
| NMNM105449068 | NMNM 019848 | PENDING | SIMULTANEOUS PUBLIC DOMAIN LEASE | FEDERAL | 02 | | | 160.0000 | 50.000000 |
| TOTAL | | | | | | | | 320.0000 | 100.000000 |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

| |
|---------------------------------------------------------------|
| NMNM 105790765 PENDING APPROVAL E/2 SECTION 33 WOLFCAMP |
|---------------------------------------------------------------|

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **May, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 29 East, N.M.P.M.

Section 33: E/2

Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 523 Park Point Drive, Suite 200, Golden, CO, 80041**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:
Tap Rock Operating, LLC

Date: 10/17/2022

By: 
Name: Clayton Sporich
Title: EVP – Land & Legal

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

On this 17th day of October, 2022, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP-Land & Legal of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



October 29, 2025
My Commission Expires:


Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date: 10/17/2022

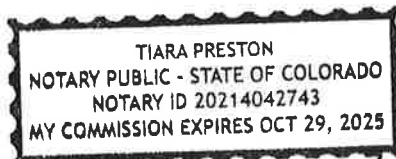
By: 
Name: Clayton Sporich
Title: EVP – Land & Legal

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

On this 17th day of October, 2022, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP-Land & Legal of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



October 29, 2025
My Commission Expires:

Tiara Preston
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Tap Rock Resources, LLC

Date: 10/17/2022

By: [Signature]
Name: Clayton Sporich
Title: EVP-Land & Legal

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

On this 17th day of October, 2022, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP-Land & Legal of **Tap Rock Resources, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



October 29, 2025
My Commission Expires:

Tiara Preston
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

XTO Holdings LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in E/2 of Section 33, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.

Cypress 33 Federal Com #206H, #208H, #213H, #214H, #233H, #234H, 243H, #244H, #246H

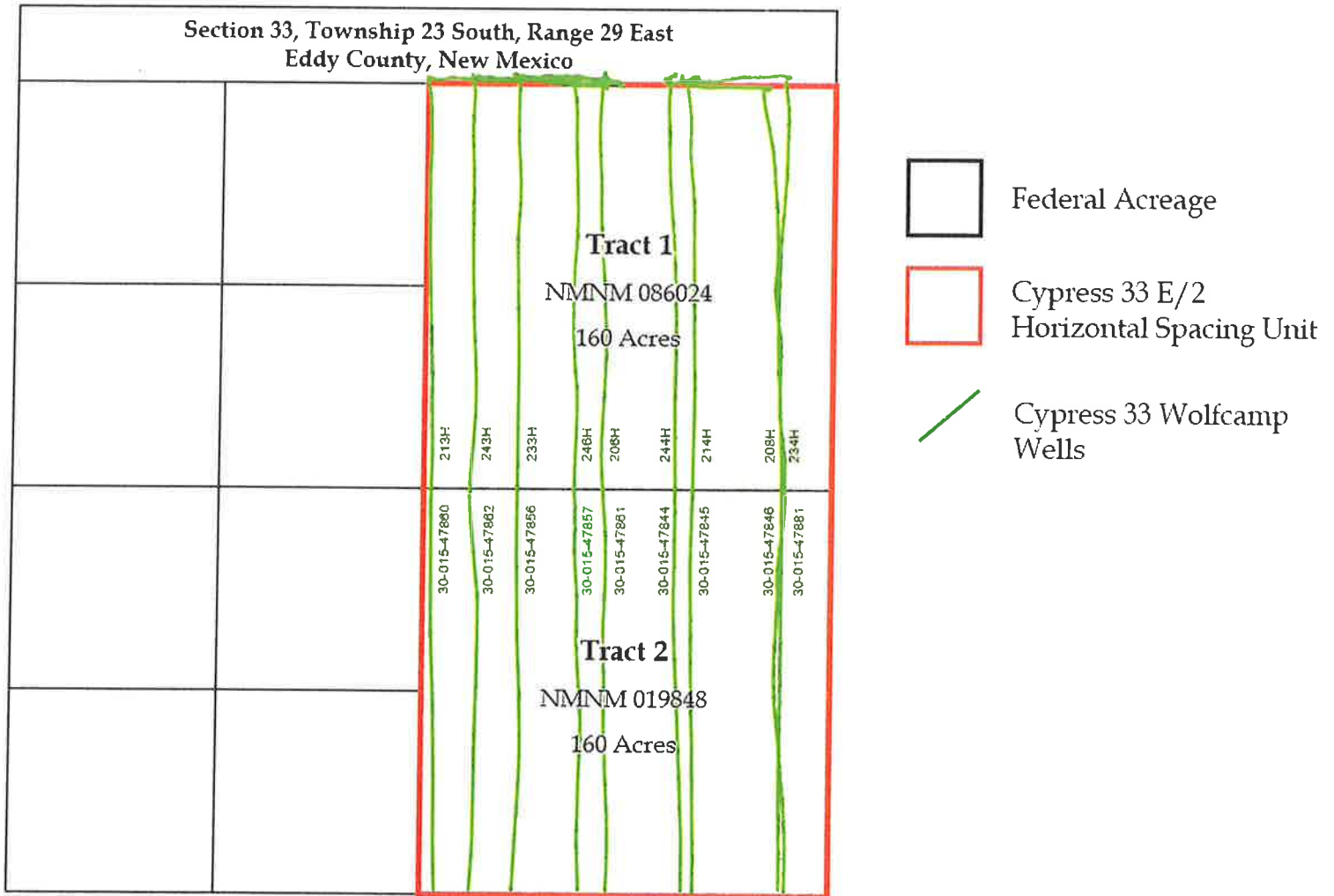


EXHIBIT "B"

To Communitization Agreement dated **May 1, 2022**, embracing the following described land in E/2 of Section 33, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|----------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Lease Serial Number: | NMNM 086024 |
| Description of Land Committed: | <u>Township 23 South, Range 29 East, N.M.P.M.</u> Section 33: NE/4 |
| Number of Gross Acres: | 160.00 |
| Current Lessee of Record: | XTO Holdings LLC – 100% |
| Name of Working Interest Owners: | Tap Rock Resources, LLC – 100% |
| ORRI Owners: | Charles R. Wiggins and wife Deborah A. Wiggins Penasco Petroleum, LLC Rolla R. Hinkle, III Dragoon Creek Minerals Pegasus Resources NM, LLC Marjorie Woodul Hinkle Morris E. Schertz Keenan C. Schertz Cayle A. Schertz Nuevo Seis, LP Santa Elena Minerals IV, LP Bayswater Fund IV-B, LLC Bayswater Resources, LLC Woody W. Wall and wife Marla L. Wall Primavera Resources, Inc. Pegasus Resources, LLC McMullen Minerals, LLC |

Tract No. 2

Lease Serial Number: NMNM 019848

Description of Land Committed: Township 23 South, Range 29 East, N.M.P.M.
Section 33: SE/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings LLC – 100%

Name of Working Interest Owners: Tap Rock Resources, LLC – 100%

ORRI Owners:

- XTO Holdings LLC
- Charles R. Wiggins and wife Deborah A. Wiggins
- Rolla R. Hinkle, III
- Morris E. Schertz
- Keenan C. Shertz
- Cayle A. Schertz
- Nuevo Seis, LP
- Woody W. Wall and wife Marla L. Wall
- Primavera Resources, Inc.
- McMullen Minerals, LLC
- Pegasus Resources, LLC
- Santa Elena Minerals IV, LP
- Concentric Mineral Partners, LP
- Bayswater Resources, LLC
- Bayswater Fund IV-B, LLC
- Dragoon Creek Minerals, LLC
- Penasco Petroleum, LLC

RECAPITULATION

| <u>No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest Tract in Communitized Area</u> |
|------------|-------------------------------|--------------------------------------------------------------|
| 1 | 160.00 | 50.0000% |
| 2 | 160.00 | 50.0000% |
| Total | 320.00 | 100.0000% |

| |
|---------------------------------------------------------------|
| NMNM 105790762 PENDING APPROVAL W/2 SECTION 33 WOLFCAMP |
|---------------------------------------------------------------|

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 29 East, N.M.P.M.

Section 33: W/2

Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 523 Park Point Drive, Suite 200, Golden, CO, 80041**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:
Tap Rock Operating, LLC

Date: 10/17/2022

By: CL
Name: Clayton Sporich
Title: EVP – Land & Legal

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

On this 17th day of October, 2022, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP-Land & Legal of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



October 29, 2025
My Commission Expires:

Tiara Preston
Notary Public

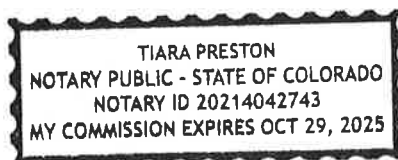
I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: 
Name: Clayton Sporich
Title: EVP – Land & Legal

[illegible]

On this 17th day of October, 2022, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP-Land & Legal of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



October 29, 2025
My Commission Expires:

Siana Prestor
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

XTO Holdings LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in W/2 of Section 33, Township 23 South,
Range 29 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.

Cypress 33 Federal Com #205H, #207H, #231H, #235H, #242H, #245H

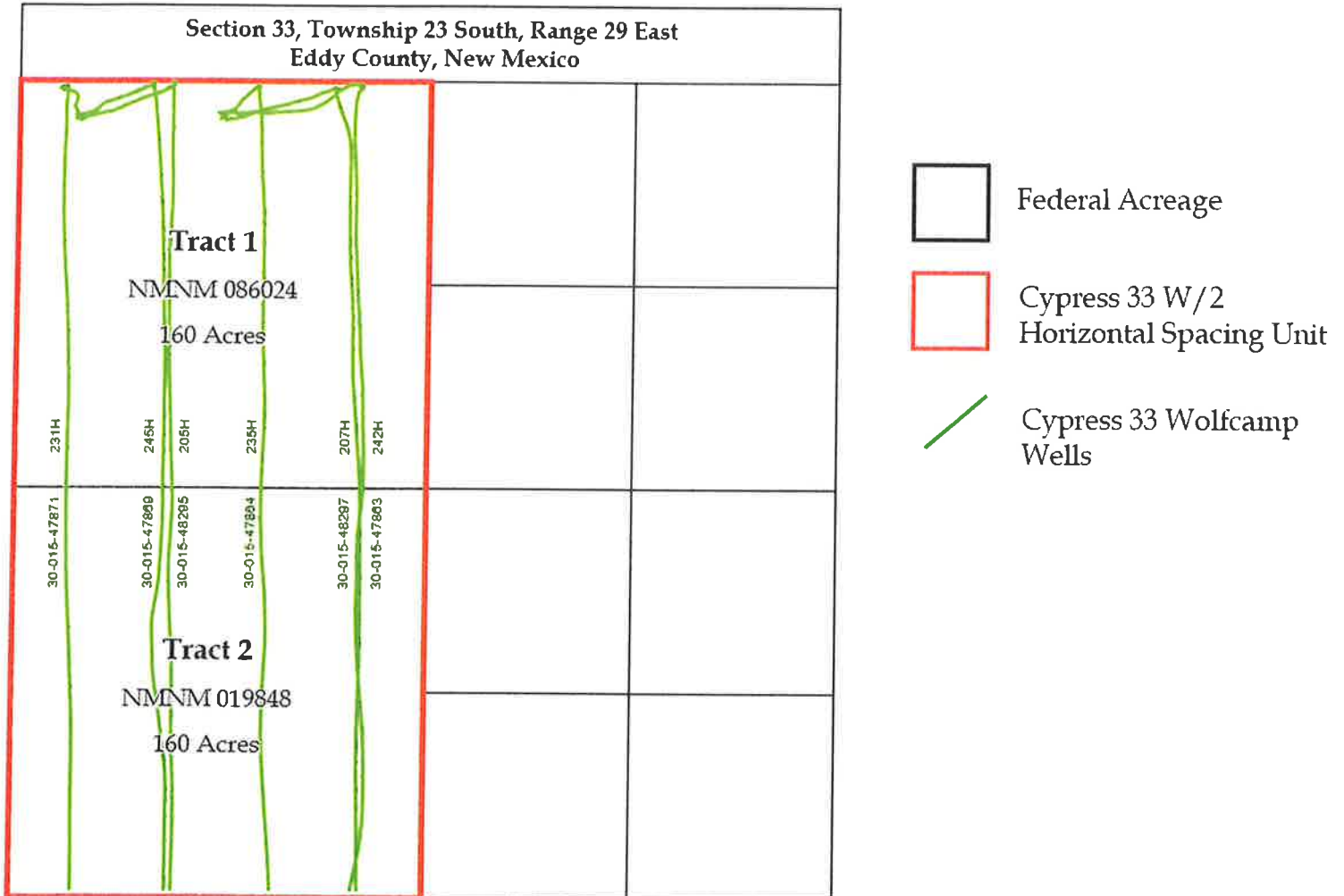


EXHIBIT "B"

To Communitization Agreement dated **July 1, 2022**, embracing the following described land in W/2 of Section 33, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|----------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Lease Serial Number: | NMNM 086024 |
| Description of Land Committed: | <u>Township 23 South, Range 29 East, N.M.P.M.</u> Section 33: NW/4 |
| Number of Gross Acres: | 160.00 |
| Current Lessee of Record: | XTO Holdings LLC – 100% |
| Name of Working Interest Owners: | Tap Rock Resources, LLC – 100% |
| ORRI Owners: | Charles R. Wiggins and wife Deborah A. Wiggins Dragoon Creek Minerals Pegasus Resources NM, LLC Santa Elena Minerals IV, LP Concentric Mineral Partners, LP Bayswater Fund IV-B, LLC Bayswater Resources, LLC Woody W. Wall and wife Marla L. Wall Morris E. Schertz Nuevo Seis, LP Keenan C. Schertz Cayle A. Schertz Penasco Petroleum, LLC Primavera Resources, Inc. McMullen Minerals, LLC Rolla R. Hinkle, III Pegasus Resources, LLC XTO Holdings, LLC |

Tract No. 2

Lease Serial Number: NMNM 019848

Description of Land Committed: Township 23 South, Range 29 East, N.M.P.M.
Section 33: SW/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings LLC – 100%

Name of Working Interest Owners: Tap Rock Resources, LLC – 100%

ORRI Owners:

- XTO Holdings LLC
- Charles R. Wiggins and wife Deborah A. Wiggins
- Rolla R. Hinkle, III
- Morris E. Schertz
- Keenan C. Shertz
- Cayle A. Schertz
- Nuevo Seis, LP
- Woody W. Wall and wife Marla L. Wall
- Primavera Resources, Inc.
- McMullen Minerals, LLC
- Pegasus Resources, LLC
- Santa Elena Minerals IV, LP
- Concentric Mineral Partners, LP
- Bayswater Resources, LLC
- Bayswater Fund IV-B, LLC
- Dragoon Creek Minerals, LLC
- Penasco Petroleum, LLC

RECAPITULATION

| <u>No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest Tract in Communitized Area</u> |
|------------|-------------------------------|--------------------------------------------------------------|
| 1 | 160.00 | 50.0000% |
| 2 | 160.00 | 50.0000% |
| Total | 320.00 | 100.0000% |

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105790762

Run Date/Time: 3/14/2024 12:23 PM
Single Serial Number Report

| Authority | | | Serial Number | |
|----------------------------------------------------------------|--|--|-------------------------|--|
| 02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920 | | | NMNM105790762 | |
| | | | Legacy Serial No | |
| Product Type: COMMUNITIZATION AGREEMENT | | | | |
| Commodity: Oil & Gas | | | Case File Jurisdiction: | |
| Case Disposition: PENDING | | | | |

| CASE DETAILS | | | | | NMNM105790762 |
|---------------------|------------|--------------------|---------------------------|--------------------------|---------------|
| MLRS Case Ref | | C-8382512 | | | |
| Case Name | | | | | |
| Unit Agreement Name | | | | | |
| | | Split Estate | Fed Min Interest | | |
| Effective Date | 07/01/2022 | Split Estate Acres | Future Min Interest | No | |
| Expiration Date | | Royalty Rate | Future Min Interest Date | | |
| Land Type | | Royalty Rate Other | Acquired Royalty Interest | | |
| Formation Name | Wolfcamp | Approval Date | Held In a Producing Unit | No | |
| Parcel Number | | Sale Date | Number of Active Wells | | |
| Parcel Status | | Sales Status | | | |
| | | Total Bonus Amount | 0.00 | Production Determination | |
| Related Agreement | | Tract Number | | Non-Producing | |
| Application Type | | Fund Code | | Lease Suspended | |
| | | | | No | |
| | | | | Total Rental Amount | |

| CASE CUSTOMERS | | | | NMNM105790762 |
|-------------------------|---------------------------|----------------------|-----------------------|------------------|
| Name & Mailing Address | | | Interest Relationship | Percent Interest |
| | | | | |
| NEW MEXICO STATE OFFICE | 301 DINOSAUR TRAIL | SANTA FE NM 87508 | OFFICE OF RECORD | 0.000000 |
| TAP ROCK OPERATING LLC | 523 PARK POINT DR STE 200 | GOLDEN CO 80401-9362 | OPERATOR | 100.000000 |

| LAND RECORDS | | | | | | | | | | NMNM105790762 |
|--------------|-------|-------|-----|-------------|---------------|-------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency | |
| 23 | 0230S | 0290E | 033 | Aliquot | | W2 | PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE | EDDY, EDDY, EDDY, EDDY, EDDY, EDDY, EDDY | BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT | |

| CASE ACTIONS | | | | | NMNM105790762 |
|--------------|------------|-----------------|-------------------|--------------------------------------------------------------------------|---------------|
| Action Date | Date Filed | Action Name | Action Status | Action Information | |
| 10/18/2022 | 10/18/2022 | ADD CASE LANDS | APPROVED/ACCEPTED | Action Effective Date: 2022-07-01 Case Action Status Date: 2022-11-01 | |
| 10/18/2022 | 10/18/2022 | AGREEMENT FILED | APPROVED/ACCEPTED | Action Effective Date: 2022-07-01 Case Action Status Date: 2022-11-01 | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105790762

Run Date/Time: 3/14/2024 12:23 PM

Single Serial Number Report

Page 2 of 2

| ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO | | | | | | | | | |
|-----------------------------------------------------------|----------------------------|------------------|----------------------------------|---------|----------|-------------------|----------------------------------|----------|--------------------|
| Lease Serial Number | Lease Legacy Serial Number | Case Disposition | Product Name | Type | Tract No | Commitment Status | Commitment Status Effective Date | Acres | Allocation Percent |
| NMNM105626498 | NMNM 086024 | PENDING | SIMULTANEOUS PUBLIC DOMAIN LEASE | FEDERAL | 01 | | | 160.0000 | 50.000000 |
| NMNM105449068 | NMNM 019848 | PENDING | SIMULTANEOUS PUBLIC DOMAIN LEASE | FEDERAL | 02 | | | 160.0000 | 50.000000 |
| TOTAL | | | | | | | | 320.0000 | 100.000000 |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|----------------|-------------|----------------|--------------|-------------|----------|
| CYPRESS 33 FED | 246H | 3001547857 | NMNM86024 | NMNM135945 | OXY USA |
| CYPRESS 34 | 205H | 3001547267 | NMNM86024 | NMNM86024 | OXY USA |
| CYPRESS 34 | 241H | 3001547263 | NMNM86024 | NMNM135945 | OXY USA |
| GOODNIGHT 27 | 4H | 3001539142 | NMNM105557 | NMNM105557 | OXY USA |
| CYPRESS 33 | 6H | 3001541557 | NMNM19848 | NMNM135945 | OXY USA |
| CYPRESS 34 | 15H | 3001544397 | NMNM85891 | NMNM85891 | OXY USA |
| CYPRESS 34 | 243H | 3001546120 | NMNM85891 | NMNM85891 | OXY USA |
| CYPRESS 33 FED | 206H | 3001547861 | NMNM86024 | NMNM135945 | OXY USA |
| CYPRESS 33 FED | 213H | 3001547860 | NMNM86024 | NMNM135945 | OXY USA |
| CYPRESS 33 FED | 233H | 3001547856 | NMNM86024 | NMNM135945 | OXY USA |
| CYPRESS 33 FED | 208H | 3001547846 | NMNM86024 | NMNM135945 | OXY USA |
| CYPRESS 34 | 235H | 3001547264 | NMNM86024 | NMNM86024 | OXY USA |
| CYPRESS 33 | 1H | 3001536321 | NMNM19848 | NMNM135945 | OXY USA |
| CYPRESS 33 | 3H | 3001536987 | NMNM19848 | NMNM135945 | OXY USA |
| CYPRESS 33 | 2H | 3001537308 | NMNM86024 | NMNM135945 | OXY USA |
| CYPRESS 28 | 3H | 3001538287 | NMNM86024 | NMNM86024 | OXY USA |
| CYPRESS 34 | 6H | 3001538366 | NMNM86024 | NMNM86024 | OXY USA |
| GOODNIGHT 27 | 5H | 3001539431 | NMNM105557 | NMNM105557 | OXY USA |
| CYPRESS 33 | 5H | 3001540768 | NMNM19848 | NMNM135945 | OXY USA |
| CYPRESS 34 | 12H | 3001543849 | NMNM86024 | NMNM86024 | OXY USA |

Notice of Intent

Sundry ID: 2785082

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/15/2024

Date proposed operation will begin: 06/03/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 10:15

Procedure Description: OXY requests approval according to 43 CFR 3173.14 (a)(1)(i) to commingle leases at the Goodnight 27-4 Battery. The facility has all CAs/leases with 100% Federal interest at a fixed royalty rate of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves. Justification, allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Cypress_33_Commingling_BLM_Submittal_2024.04_20240415101509.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: APR 15, 2024 10:15 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-797-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit C segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-797.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
6. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production

obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 6/28/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-797-A**
Operator: **Oxy USA, Inc. (16696)**
Central Tank Battery: **Goodnight 27 Federal 4 Battery**
Central Tank Battery Location: **UL N, Section 27, Township 23 South, Range 29 East**
Central Tank Battery: **Cypress 33 Federal 1 Battery**
Central Tank Battery Location: **UL P, Section 33, Township 23 South, Range 29 East**
Central Tank Battery: **Cypress 34 Federal 1 Battery**
Central Tank Battery Location: **UL P, Section 34, Township 23 South, Range 29 East**
Central Tank Battery: **Cypress 33A Battery**
Central Tank Battery Location: **UL O, Section 28, Township 23 South, Range 29 East**
Central Tank Battery: **Cypress 33B Battery**
Central Tank Battery Location: **UL D, Section 33, Township 23 South, Range 29 East**
Central Tank Battery: **Cypress 34A Battery**
Central Tank Battery Location: **UL K, Section 34, Township 23 South, Range 29 East**
Central Tank Battery: **Cypress 34B Battery**
Central Tank Battery Location: **UL B, Section 34, Township 23 South, Range 29 East**
Gas Title Transfer Meter Location: **UL N, Section 27, Township 23 South, Range 29 East**
Gas Title Transfer Meter Location: **UL P, Section 33, Township 23 South, Range 29 East**
Gas Title Transfer Meter Location: **UL P, Section 34, Township 23 South, Range 29 East**
Gas Title Transfer Meter Location: **UL M, Section 28, Township 23 South, Range 29 East**
Gas Title Transfer Meter Location: **UL D, Section 28, Township 23 South, Range 29 East**

Pools

| Pool Name | Pool Code |
|----------------------------------|-----------|
| CEDAR CANYON; BONE SPRING | 11520 |
| LAGUNA SALADO; BONE SPRING | 96721 |
| LAGUNA SALADO; BONE SPRING,SOUTH | 96857 |
| HARROUN RANCH; DELAWARE, NE | 96878 |
| NASH DRAW; DELAWARE, SW | 97148 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|----------------------------------------|--------------|------------|
| NMNM 105479693 (103603) | All | 23-23S-29E |
| | All | 26-23S-29E |
| NMNM 105523659 (105557) | All | 27-23S-29E |
| | W/2, W/2 E/2 | 28-23S-29E |
| NMNM 105626498 (086024) | N/2 | 33-23S-29E |
| | All | 34-23S-29E |
| | All | 29-23S-29E |
| NMNM 105449068 (019848) | S/2 | 33-23S-29E |
| CA Bone Spring NMNM 105309889 (135945) | All | 33-23S-29E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|------------------------------|-----------|------------|-------|
| 30-015-37249 | Cypress 28 Federal #1H | M N O | 28-23S-29E | 96857 |
| 30-015-37331 | Cypress 28 Federal #2H | J K L | 28-23S-29E | 96857 |
| 30-015-38287 | Cypress 28 Federal #3H | B C D | 28-23S-29E | 96857 |
| 30-015-39330 | Cypress 28 Federal #4H | E F G | 28-23S-29E | 96857 |
| 30-015-41138 | Cypress 28 Federal #6H | E/2 W/2 | 28-23S-29E | 96878 |
| 30-015-36321 | Cypress 33 Federal #1H | S/2 S/2 | 33-23S-29E | 11520 |
| 30-015-37308 | Cypress 33 Federal #2H | N/2 N/2 | 33-23S-29E | 11520 |
| 30-015-36987 | Cypress 33 Federal #3H | N/2 S/2 | 33-23S-29E | 11520 |
| 30-015-37368 | Cypress 33 Federal #4H | S/2 N/2 | 33-23S-29E | 11520 |
| 30-015-40768 | Cypress 33 Federal Com #5H | E/2 E/2 | 33-23S-29E | 11520 |
| 30-015-41557 | Cypress 33 Federal Com #6H | W/2 E/2 | 33-23S-29E | 11520 |
| 30-015-42616 | Cypress 33 Federal Com #7H | E/2 W/2 | 33-23S-29E | 11520 |
| 30-015-44096 | Cypress 33 Federal Com #10H | W/2 W/2 | 33-23S-29E | 11520 |
| 30-015-35053 | Cypress 34 Federal #1 | S/2 S/2 | 34-23S-29E | 11520 |
| 30-015-35413 | Cypress 34 Federal #2H | F G H | 34-23S-29E | 11520 |
| 30-015-35692 | Cypress 34 Federal #3H | I J K | 34-23S-29E | 11520 |
| 30-015-35742 | Cypress 34 Federal #4H | D E L | 34-23S-29E | 11520 |
| 30-015-35693 | Cypress 34 Federal #5 | A B C | 34-23S-29E | 11520 |
| 30-015-39430 | Cypress 34 Federal #8H | W/2 E/2 | 34-23S-29E | 11520 |
| 30-015-42088 | Cypress 34 Federal #9H | E/2 E/2 | 34-23S-29E | 11520 |
| 30-015-38366 | Cypress 34 Federal #6H | W/2 W/2 | 34-23S-29E | 97148 |
| 30-015-39219 | Cypress 34 Federal #7H | E/2 W/2 | 34-23S-29E | 97148 |
| 30-015-22157 | Goodnight 27 Federal #1 | N | 27-23S-29E | 96857 |
| 30-015-36137 | Goodnight 27 Federal #2H | I J K | 27-23S-29E | 96857 |
| 30-015-39220 | Goodnight 27 Federal #3H | W/2 W/2 | 27-23S-29E | 96857 |
| 30-015-39142 | Goodnight 27 Federal #4H | E/2 W/2 | 27-23S-29E | 96878 |
| 30-015-39431 | Goodnight 27 Federal #5H | W/2 W/2 | 27-23S-29E | 96878 |
| 30-015-43076 | Cypress 34 Federal #10H | W/2 W/2 | 34-23S-29E | 11520 |
| 30-015-42920 | Cypress 34 Federal #11H | E/2 W/2 | 34-23S-29E | 11520 |
| 30-015-43075 | Cypress 33 Federal Com #8H | W/2 W/2 | 33-23S-29E | 11520 |
| 30-015-43751 | Cypress 33 Federal Com #9H | E/2 W/2 | 33-23S-29E | 11520 |
| 30-015-43849 | Cypress 34 Federal #12H | W/2 E/2 | 34-23S-29E | 98220 |
| 30-015-47861 | Cypress 33 Federal Com #206H | E/2 | 33-23S-29E | 98220 |
| 30-015-47860 | Cypress 33 Federal Com #213H | E/2 | 33-23S-29E | 98220 |
| 30-015-47856 | Cypress 33 Federal Com #233H | E/2 | 33-23S-29E | 98220 |
| 30-015-47862 | Cypress 33 Federal Com #243H | E/2 | 33-23S-29E | 98220 |
| 30-015-47844 | Cypress 33 Federal Com #244H | E/2 | 33-23S-29E | 98220 |
| 30-015-47881 | Cypress 33 Federal Com #234H | E/2 | 33-23S-29E | 98220 |
| 30-015-47846 | Cypress 33 Federal Com #208H | E/2 | 33-23S-29E | 98220 |
| 30-015-47845 | Cypress 33 Federal Com #214H | E/2 | 33-23S-29E | 98220 |
| 30-015-47857 | Cypress 33 Federal Com #246H | E/2 | 33-23S-29E | 98220 |
| 30-015-48295 | Cypress 33 Federal Com #205H | W/2 | 33-23S-29E | 98220 |
| 30-015-48297 | Cypress 33 Federal Com #207H | W/2 | 33-23S-29E | 98220 |
| 30-015-47871 | Cypress 33 Federal Com #231H | W/2 | 33-23S-29E | 98220 |
| 30-015-47864 | Cypress 33 Federal Com #235H | W/2 | 33-23S-29E | 98220 |

| | | | | |
|--------------|------------------------------|-----|------------|-------|
| 30-015-47863 | Cypress 33 Federal Com #242H | W/2 | 33-23S-29E | 98220 |
| 30-015-47869 | Cypress 33 Federal Com #245H | W/2 | 33-23S-29E | 98220 |
| 30-015-45262 | Cypress 34 23S29E3434 #236H | E/2 | 34-23S-29E | 98220 |
| 30-015-46119 | Cypress 34 Federal #233H | E/2 | 34-23S-29E | 98220 |
| 30-015-46120 | Cypress 34 Federal #243H | E/2 | 34-23S-29E | 98220 |
| 30-015-46121 | Cypress 34 Federal #246H | E/2 | 34-23S-29E | 98220 |
| 30-015-45263 | Cypress 34 23S29E3434 #244H | E/2 | 34-23S-29E | 98220 |
| 30-015-44397 | Cypress 34 Federal #15H | E/2 | 34-23S-29E | 98220 |
| 30-015-45261 | Cypress 34 23S29E3434 #234H | E/2 | 34-23S-29E | 98220 |
| 30-015-46699 | Cypress 34 Federal #242H | W/2 | 34-23S-29E | 98220 |
| 30-015-47263 | Cypress 34 Federal #241H | W/2 | 34-23S-29E | 98220 |
| 30-015-47264 | Cypress 34 Federal #235H | W/2 | 34-23S-29E | 98220 |
| 30-015-46824 | Cypress 34 Federal #212H | W/2 | 34-23S-29E | 98220 |
| 30-015-47266 | Cypress 34 Federal #211H | W/2 | 34-23S-29E | 98220 |
| 30-015-46823 | Cypress 34 Federal #207H | W/2 | 34-23S-29E | 98220 |
| 30-015-47267 | Cypress 34 Federal #205H | W/2 | 34-23S-29E | 98220 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-797-A**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|----------------------------|-----------|------------|-------|----------------|
| CA Wolfcamp NMNM 105790765 | E/2 | 33-23S-29E | 320 | A |
| CA Wolfcamp NMNM 105790762 | W/2 | 33-23S-29E | 320 | B |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------|-----------|------------|-------|----------------|
| NMNM 105626498 (086024) | NE/4 | 33-23S-29E | 160 | A |
| NMNM 105449068 (019848) | SE/4 | 33-23S-29E | 160 | A |
| NMNM 105626498 (086024) | NW/4 | 33-23S-29E | 160 | B |
| NMNM 105449068 (019848) | SW/4 | 33-23S-29E | 160 | B |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-797-A
Operator: Oxy USA, Inc. (16696)

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Train |
|--------------|------------------------------|-----------|------------|-------|
| 30-015-22157 | Goodnight 27 Federal #1 | N | 27-23S-29E | A1 |
| 30-015-36137 | Goodnight 27 Federal #2H | I J K | 27-23S-29E | A1 |
| 30-015-39220 | Goodnight 27 Federal #3H | W/2 W/2 | 27-23S-29E | A1 |
| 30-015-39142 | Goodnight 27 Federal #4H | E/2 W/2 | 27-23S-29E | A1 |
| 30-015-39431 | Goodnight 27 Federal #5H | W/2 W/2 | 27-23S-29E | A1 |
| 30-015-43076 | Cypress 34 Federal #10H | W/2 W/2 | 34-23S-29E | A1 |
| 30-015-42920 | Cypress 34 Federal #11H | E/2 W/2 | 34-23S-29E | A1 |
| 30-015-43075 | Cypress 33 Federal Com #8H | W/2 W/2 | 33-23S-29E | A1 |
| 30-015-43751 | Cypress 33 Federal Com #9H | E/2 W/2 | 33-23S-29E | A1 |
| 30-015-43849 | Cypress 34 Federal #12H | W/2 E/2 | 34-23S-29E | A1 |
| 30-015-37249 | Cypress 28 Federal #1H | M N O | 28-23S-29E | B1 |
| 30-015-37331 | Cypress 28 Federal #2H | J K L | 28-23S-29E | B1 |
| 30-015-38287 | Cypress 28 Federal #3H | B C D | 28-23S-29E | B1 |
| 30-015-39330 | Cypress 28 Federal #4H | E F G | 28-23S-29E | B1 |
| 30-015-41138 | Cypress 28 Federal #6H | E/2 W/2 | 28-23S-29E | B1 |
| 30-015-36321 | Cypress 33 Federal #1H | S/2 S/2 | 33-23S-29E | B1 |
| 30-015-37308 | Cypress 33 Federal #2H | N/2 N/2 | 33-23S-29E | B1 |
| 30-015-36987 | Cypress 33 Federal #3H | N/2 S/2 | 33-23S-29E | B1 |
| 30-015-37368 | Cypress 33 Federal #4H | S/2 N/2 | 33-23S-29E | B1 |
| 30-015-40768 | Cypress 33 Federal Com #5H | E/2 E/2 | 33-23S-29E | B1 |
| 30-015-41557 | Cypress 33 Federal Com #6H | W/2 E/2 | 33-23S-29E | B1 |
| 30-015-42616 | Cypress 33 Federal Com #7H | E/2 W/2 | 33-23S-29E | B1 |
| 30-015-44096 | Cypress 33 Federal Com #10H | W/2 W/2 | 33-23S-29E | B1 |
| 30-015-35053 | Cypress 34 Federal #1 | S/2 S/2 | 34-23S-29E | C1 |
| 30-015-35413 | Cypress 34 Federal #2H | F G H | 34-23S-29E | C1 |
| 30-015-35692 | Cypress 34 Federal #3H | I J K | 34-23S-29E | C1 |
| 30-015-35742 | Cypress 34 Federal #4H | D E L | 34-23S-29E | C1 |
| 30-015-35693 | Cypress 34 Federal #5 | A B C | 34-23S-29E | C1 |
| 30-015-39430 | Cypress 34 Federal #8H | W/2 E/2 | 34-23S-29E | C1 |
| 30-015-42088 | Cypress 34 Federal #9H | E/2 E/2 | 34-23S-29E | C1 |
| 30-015-38366 | Cypress 34 Federal #6H | W/2 W/2 | 34-23S-29E | C1 |
| 30-015-39219 | Cypress 34 Federal #7H | E/2 W/2 | 34-23S-29E | C1 |
| 30-015-47861 | Cypress 33 Federal Com #206H | E/2 | 33-23S-29E | D1 |
| 30-015-47860 | Cypress 33 Federal Com #213H | E/2 | 33-23S-29E | D1 |
| 30-015-47856 | Cypress 33 Federal Com #233H | E/2 | 33-23S-29E | D1 |
| 30-015-47862 | Cypress 33 Federal Com #243H | E/2 | 33-23S-29E | D1 |
| 30-015-47844 | Cypress 33 Federal Com #244H | E/2 | 33-23S-29E | D1 |
| 30-015-47881 | Cypress 33 Federal Com #234H | E/2 | 33-23S-29E | D1 |
| 30-015-47846 | Cypress 33 Federal Com #208H | E/2 | 33-23S-29E | D1 |

| | | | | |
|--------------|------------------------------|-----|------------|----|
| 30-015-47845 | Cypress 33 Federal Com #214H | E/2 | 33-23S-29E | D1 |
| 30-015-47857 | Cypress 33 Federal Com #246H | E/2 | 33-23S-29E | D1 |
| 30-015-48295 | Cypress 33 Federal Com #205H | W/2 | 33-23S-29E | E1 |
| 30-015-48297 | Cypress 33 Federal Com #207H | W/2 | 33-23S-29E | E1 |
| 30-015-47871 | Cypress 33 Federal Com #231H | W/2 | 33-23S-29E | E1 |
| 30-015-47864 | Cypress 33 Federal Com #235H | W/2 | 33-23S-29E | E1 |
| 30-015-47863 | Cypress 33 Federal Com #242H | W/2 | 33-23S-29E | E1 |
| 30-015-47869 | Cypress 33 Federal Com #245H | W/2 | 33-23S-29E | E1 |
| 30-015-45262 | Cypress 34 23S29E3434 #236H | E/2 | 34-23S-29E | F1 |
| 30-015-46119 | Cypress 34 Federal #233H | E/2 | 34-23S-29E | F1 |
| 30-015-46120 | Cypress 34 Federal #243H | E/2 | 34-23S-29E | F1 |
| 30-015-46121 | Cypress 34 Federal #246H | E/2 | 34-23S-29E | F1 |
| 30-015-45263 | Cypress 34 23S29E3434 #244H | E/2 | 34-23S-29E | F1 |
| 30-015-44397 | Cypress 34 Federal #15H | E/2 | 34-23S-29E | F1 |
| 30-015-45261 | Cypress 34 23S29E3434 #234H | E/2 | 34-23S-29E | F1 |
| 30-015-46699 | Cypress 34 Federal #242H | W/2 | 34-23S-29E | G1 |
| 30-015-47263 | Cypress 34 Federal #241H | W/2 | 34-23S-29E | G1 |
| 30-015-47264 | Cypress 34 Federal #235H | W/2 | 34-23S-29E | G1 |
| 30-015-46824 | Cypress 34 Federal #212H | W/2 | 34-23S-29E | G1 |
| 30-015-47266 | Cypress 34 Federal #211H | W/2 | 34-23S-29E | G1 |
| 30-015-46823 | Cypress 34 Federal #207H | W/2 | 34-23S-29E | G1 |
| 30-015-47267 | Cypress 34 Federal #205H | W/2 | 34-23S-29E | G1 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 327468

CONDITIONS

| | |
|------------------------------------------------------------------------|---------------------------------------------------------------------|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 327468 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| | | |
|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| Created By | Condition | Condition Date |
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 6/28/2024 |