

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☒ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

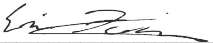
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 4/24/2024

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: (713) 497-2203

E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: LOST TANK 30 19 FEDERAL COM 12H & OTHERS **API:** 30-025-47541 & OTHERS
Pool: BILBREY BASIN;BONE SPRING, SOUTH & OTHERS **Pool Code:** 97366 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

04/24/2024

Date

(713) 497-2203

Phone Number

ERIC_FORTIER@OXY.COM

e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE FOR OIL PRODUCTION AT THE LOST TANK 18 CPF Train #3

OXY USA INC respectfully requests approval of a pool and lease commingle for oil production at the Lost Tank 18 CPF Train #3 (M-18-22S-32E). The wells feeding the train are listed below. *This request also includes future wells within the same pools and leases/PAs of wells listed below.*

Wells to be included in Lost Tank 18 CPF Train #3

POOLS: WC-025 G-09 S223219D; WOLFCAMP (98296)

Comm Agreement Pending

87.5% BLM Royalty of 12.5% (NMNM086149, NMNM 000090, NMNM106915), 12.5% Fee

Well Name	API	Surface Location	Pool	POOL CODE	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LOST TANK 30 19 FEDERAL COM #042H	30-025-48169	C-19-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	7/1/2025	800	36.8	10000	1350	1500
LOST TANK 30 19 FEDERAL COM #033H	30-025-48464	D-19-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	8/1/2024	2500	40.5	4500	1350	6000
LOST TANK 30 19 FEDERAL COM #041H	30-025-48691	D-19-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	7/1/2025	800	36.8	10000	1350	1500

POOLS: BILBREY BASIN; BONE SPRING, SOUTH (97366)

Comm Agreement Pending

87.5% BLM Royalty of 12.5% (NMNM086149, NMNM 000090, NMNM106915), 12.5% Fee

Well Name	API	Surface Location	Pool	POOL CODE	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LOST TANK 30 19 FEDERAL COM #002H	30-025-47540	C-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	7/1/2025	1000	42.1	2100	1350	1500
LOST TANK 30 19 FEDERAL COM #012H	30-025-47541	C-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	7/1/2025	1500	40.2	2500	1350	3000
LOST TANK 30 19 FEDERAL COM #022H	30-025-47543	C-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	8/1/2024	1500	38.9	1700	1350	5000
LOST TANK 30 19 FEDERAL COM #011H	30-025-47941	D-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	7/1/2025	1500	40.2	2500	1350	3000
LOST TANK 30 19 FEDERAL COM #021H	30-025-47942	C-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	8/1/2024	1500	38.9	1700	1350	5000
LOST TANK 30 19 FEDERAL COM #032H	30-025-47944	D-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	8/1/2024	2500	40.5	4500	1350	6000
LOST TANK 30 19 FEDERAL COM #071H	30-025-47945	D-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	7/1/2025	1800	40.5	3000	1350	5000
LOST TANK 30 19 FEDERAL COM #072H	30-025-47946	D-19-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	7/1/2025	1800	40.5	3000	1350	5000

Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a stabilizer. Oil is then pumped through one of two LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with one permanent 6' x 20' three-phase test separator. The test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production is measured at the orifice meters off the production and test separators and is allocated back to the wells using the aforementioned well testing guidelines. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production will be handled by a separate application.

All water from the Lost Tank 18 CPF Train #3 will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

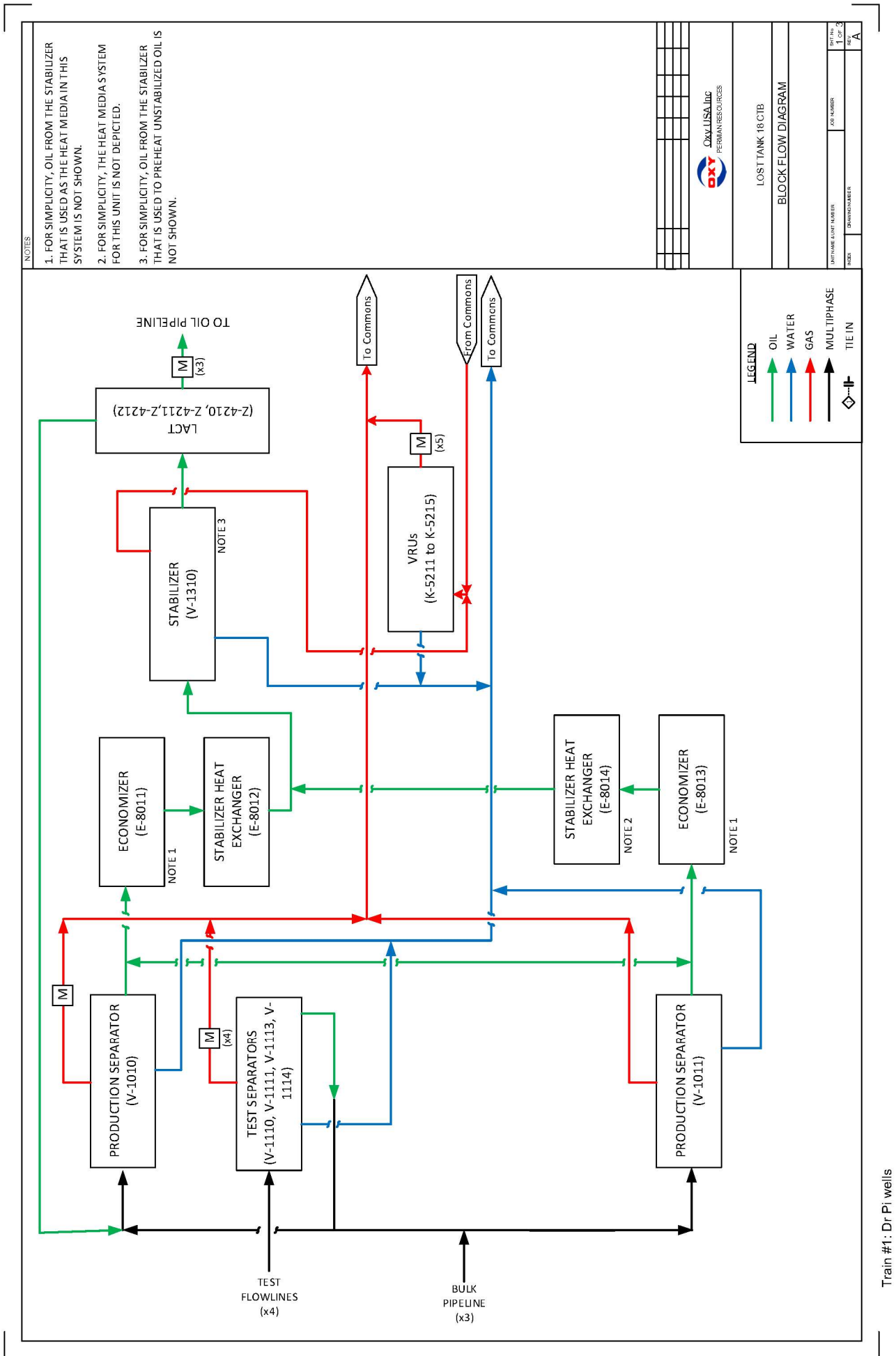
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

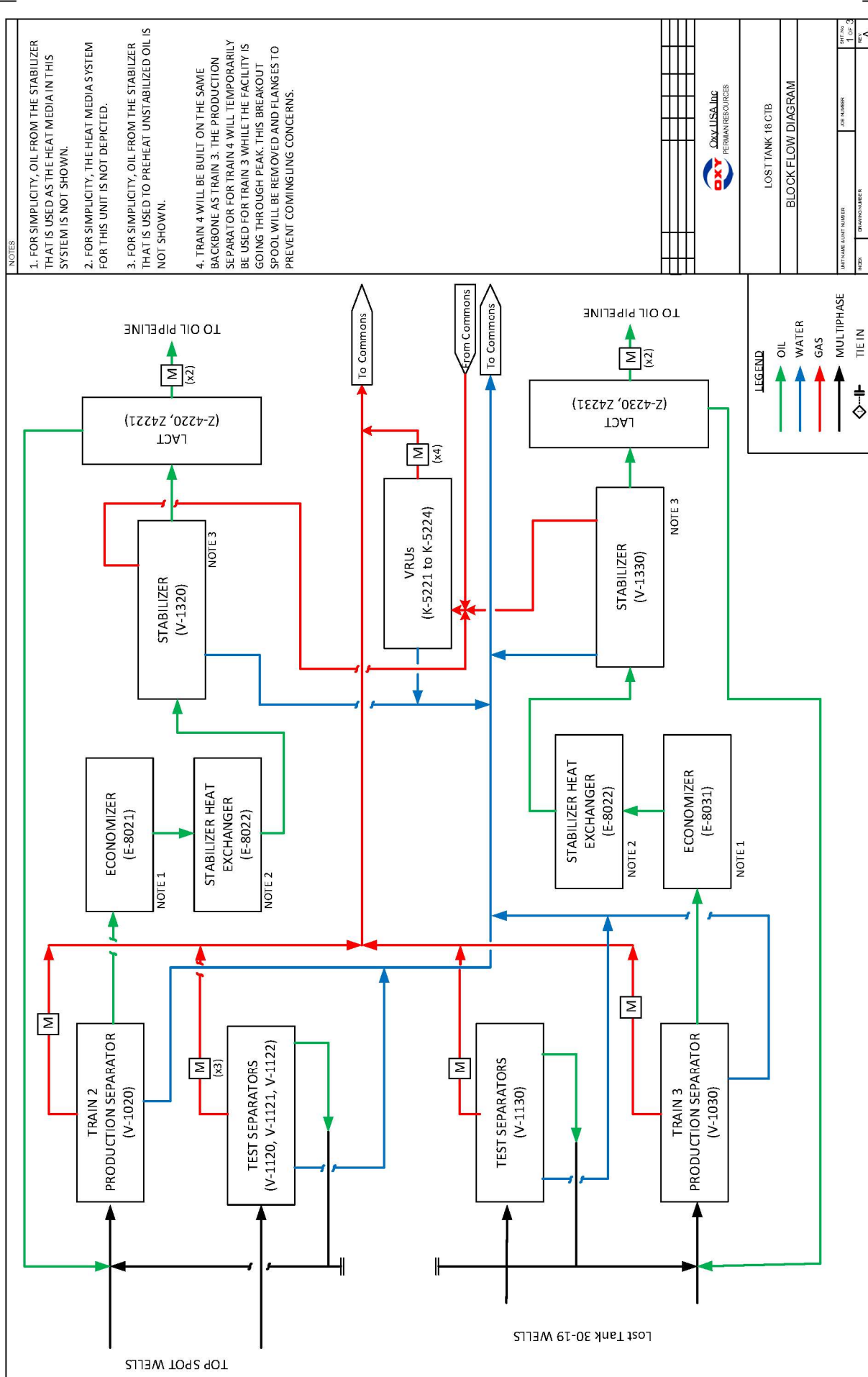
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

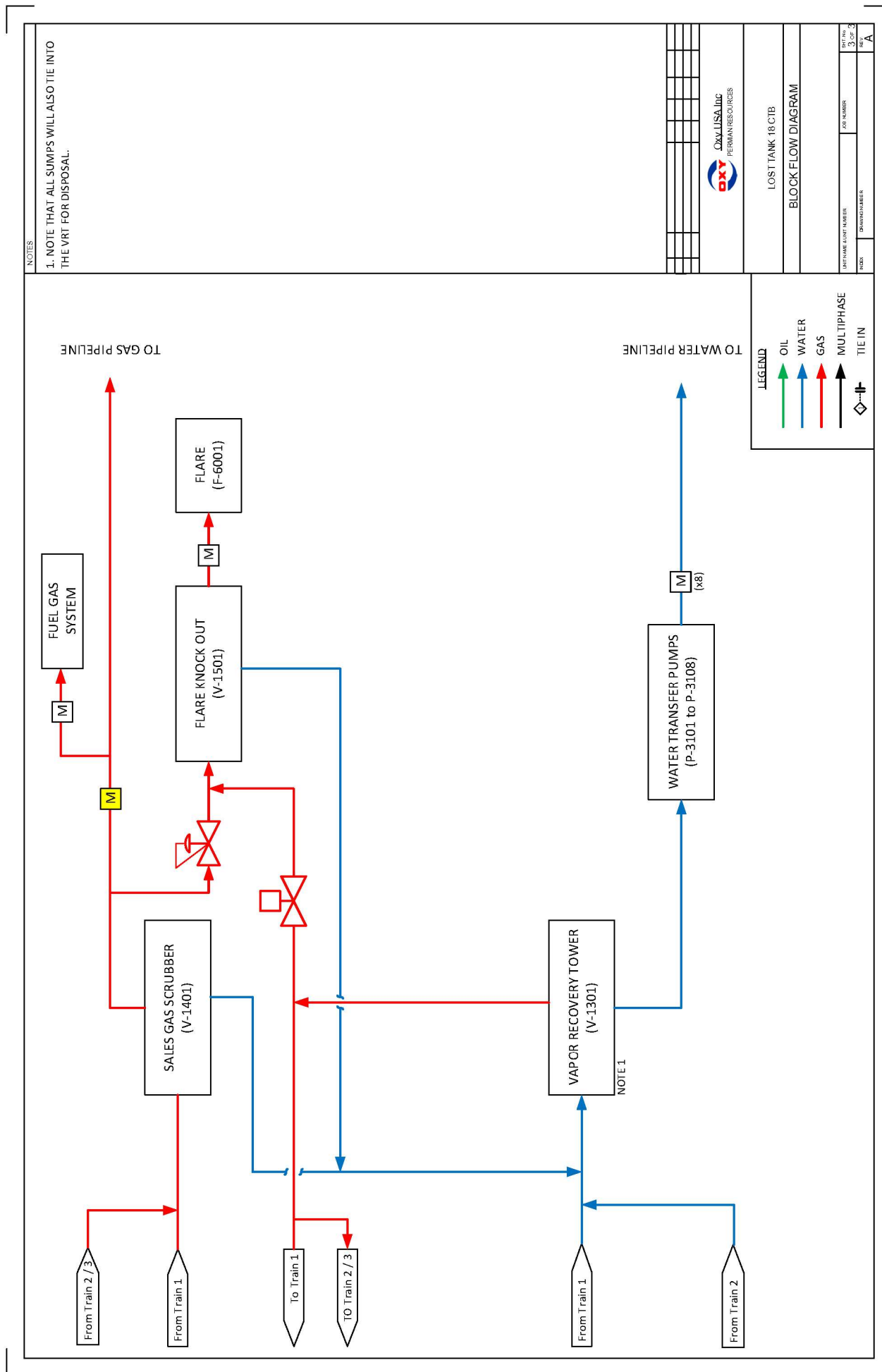
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





Train #2: Top Spot wells Train #3, Lost Tank 30-19 wells



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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 47540	Pool Code 97366	Pool Name BILBREY BASIN;BONE SPRING, SOUTH
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3615.0'

Surface Location

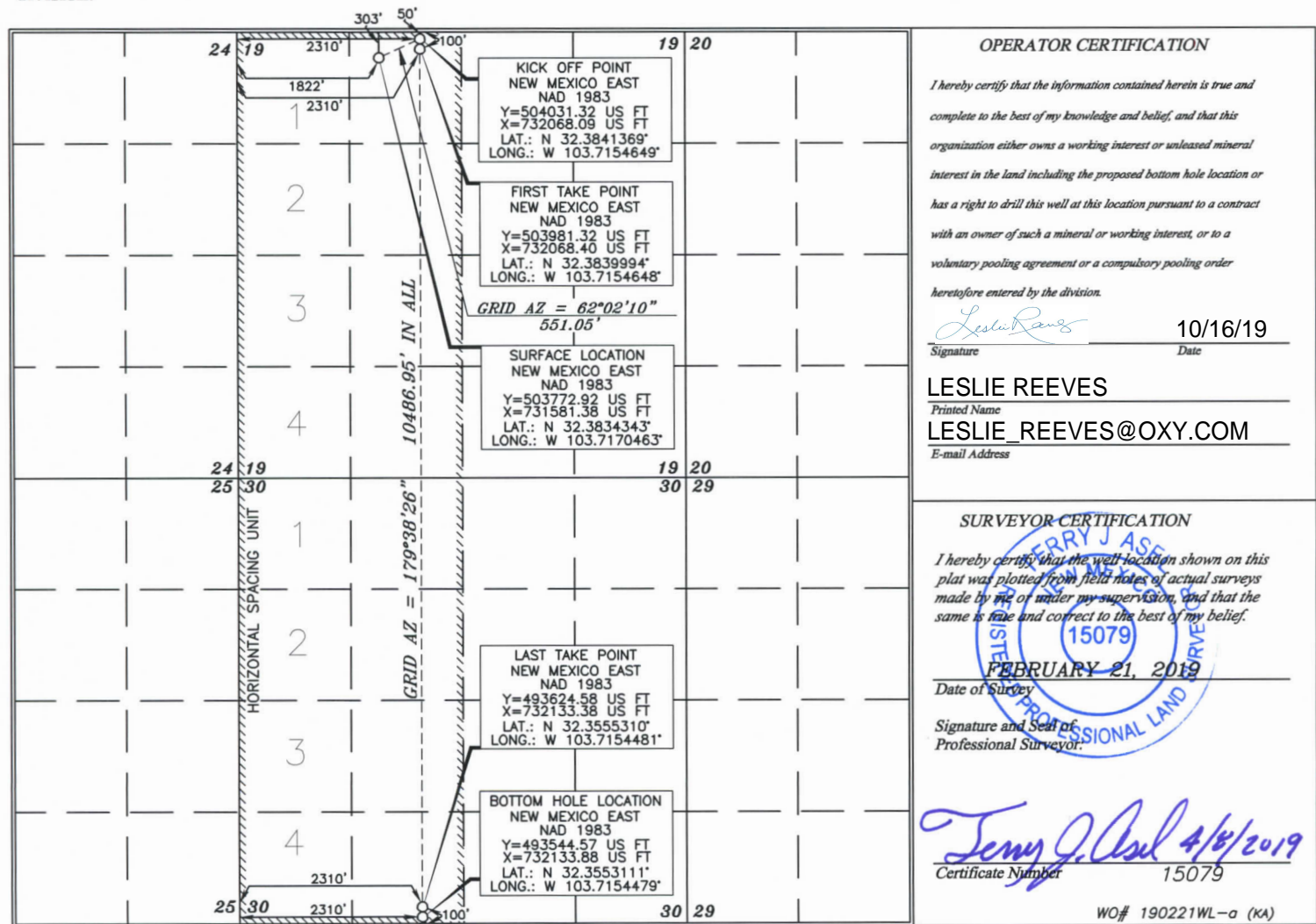
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22 SOUTH	32 EAST, N.M.P.M.		303'	NORTH	1822'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	2310'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640 678.92			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 30-025-47941	Pool Code 97366	Pool Name BILBREY BASIN; BONE SPRING, SOUTH
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 11H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3617.9'

Surface Location

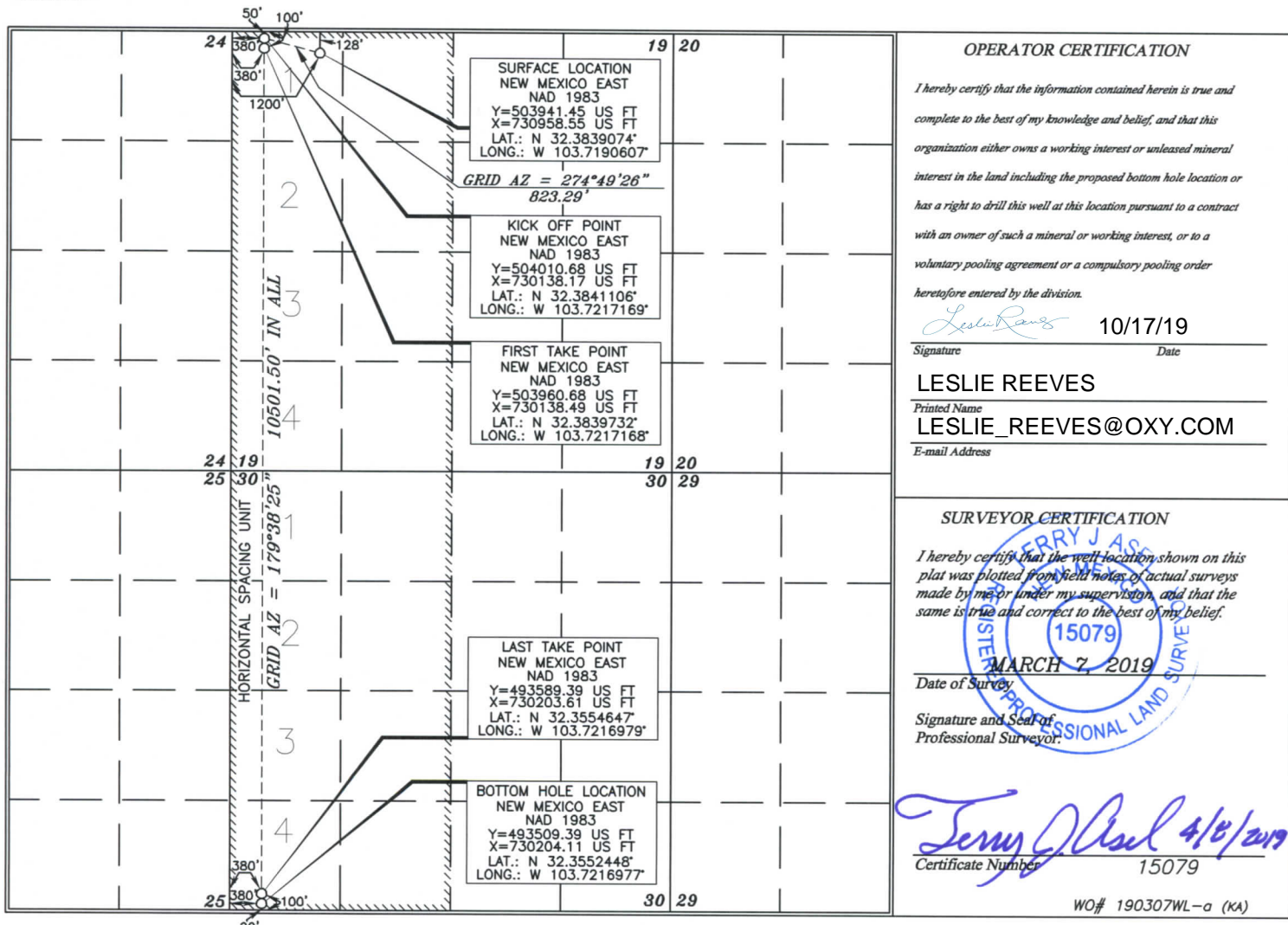
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22 SOUTH	32 EAST, N.M.P.M.		128'	NORTH	1200'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	380'	WEST	LEA

Dedicated Acres 640 678.92	Joint or Infill	Consolidation Code	Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 47541	Pool Code 97366	Pool Name BILBREY BASIN;BONE SPRING, SOUTH
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 12H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3614.1'

Surface Location

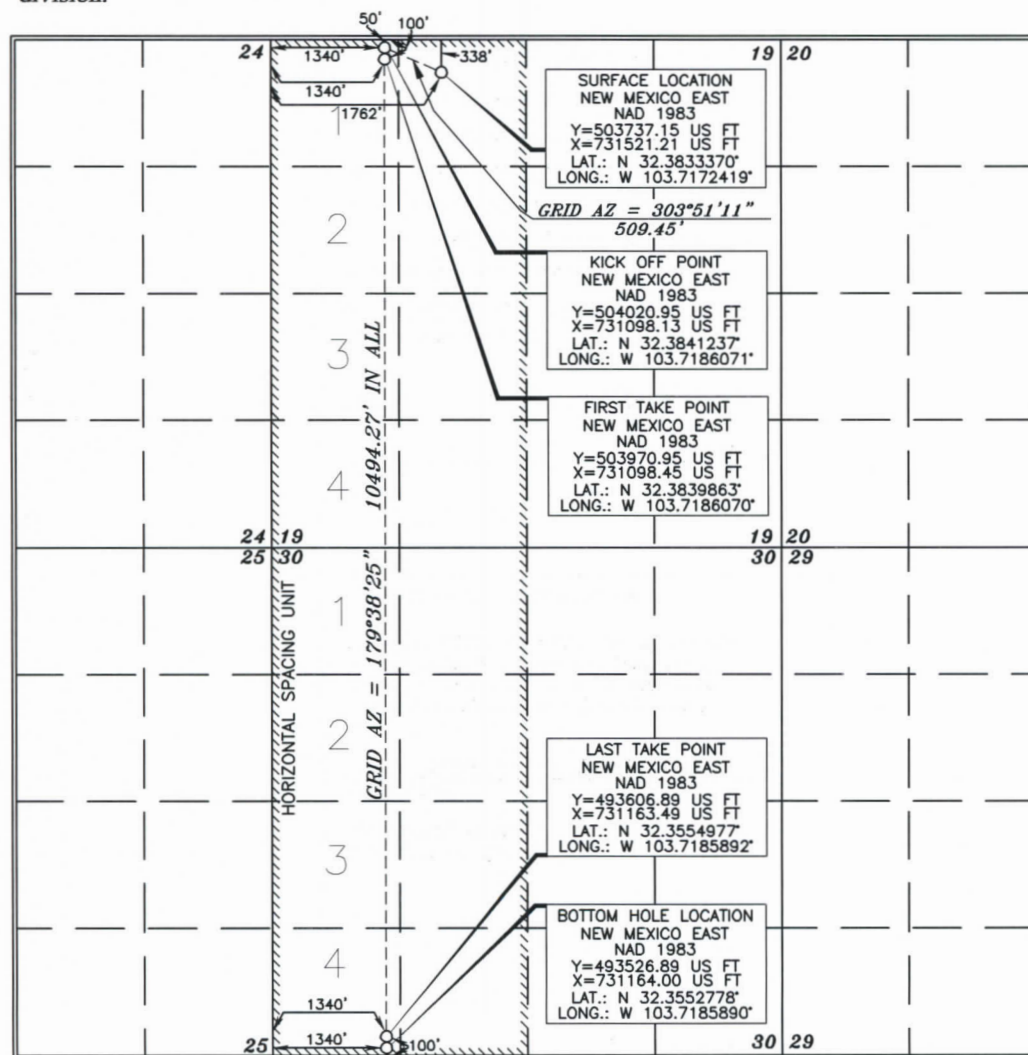
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22 SOUTH	32 EAST, N.M.P.M.		338'	NORTH	1762'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	1340'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640 678.92			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Leslie Reeves Date: 10/15/19
Printed Name: LESLIE REEVES
E-mail Address: LESLIE_REEVES@OXY.COM

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MARCH 20, 2019
Signature and Seal of Professional Surveyor: Terry J. Aspin

Certificate Number: 15079
Date: 3/29/2019

WO# 190320WL-a (KA)

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 30-025-47942	Pool Code 97366	Pool Name BILBREY BASIN; BONE SPRING, SOUTH
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 21H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3615.4'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22 SOUTH	32 EAST, N.M.P.M.		391'	NORTH	1671'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	380'	WEST	LEA

Dedicated Acres 640 678.92	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie Reeves</i> 10/8/19 Signature Date</p> <p>LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 21, 2019 Date of Survey</p> <p><i>Leslie Reeves</i> Signature and Seal of Professional Surveyor</p> <p>15079 Certificate Number</p> <p>WO# 190221WL-b (KA)</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 47543	Pool Code 97366	Pool Name BILBREY BASIN;BONE SPRING, SOUTH
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 22H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3614.5'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22 SOUTH	32 EAST, N.M.P.M.		373'	NORTH	1701'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	1340'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640 678.92			

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<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie Reeves</i> 10/9/19 Signature Date</p> <p>LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address</p>			
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Terry J. Paul</i> MARCH 7, 2019 Date of Survey</p> <p><i>Terry J. Paul</i> 4/1/2019 Signature and Seal of Professional Surveyor</p> <p>Certificate Number 15079</p> <p>WO# 190307WL-b (KA)</p>			

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☐ *AMENDED REPORT*

WELL LOCATION AND ACREAGE DEDICATION PLAT

<i>API Number</i> 30-025- 30-025-47944		<i>Pool Code</i> 97366	<i>Pool Name</i> BILBREY BASIN;BONE SPRING, SOUTH
<i>Property Code</i> 322423	<i>Property Name</i> LOST TANK "30_19" FEDERAL COM		<i>Well Number</i> 32H
<i>OGRID No.</i> 16696	<i>Operator Name</i> OXY USA INC.		<i>Elevation</i> 3613.5'

Surface Location

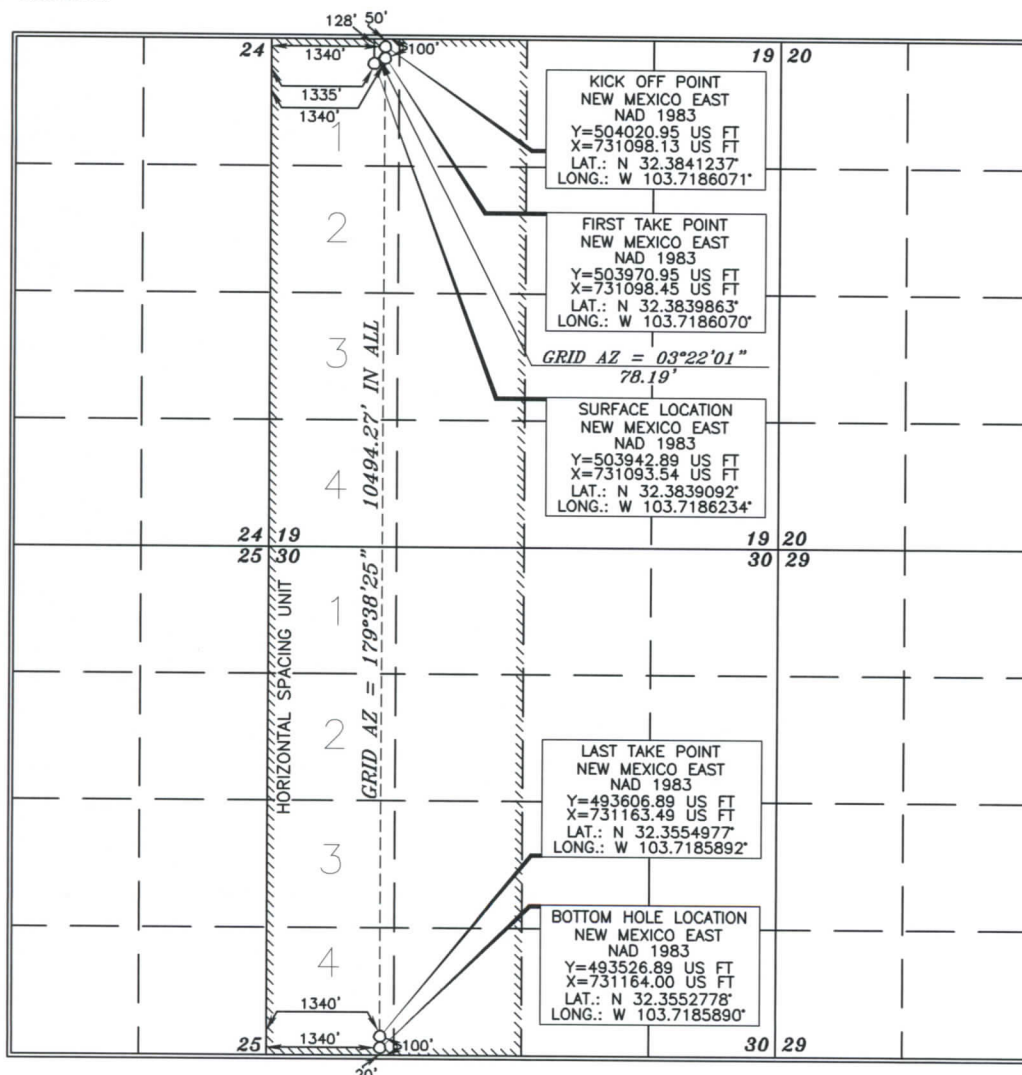
Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22 SOUTH	32 EAST, N.M.P.M.		128'	NORTH	1335'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	1340'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640 678.92			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie Ranz 10/21/19
Signature Date

LESLIE REEVES
Printed Name
LESLIE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 20, 2019
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Axel 4/8/2019
Certificate Number 15079

WO# 190220WL-C (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Bruma Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48464	Pool Code 98296	Pool Name WC-025 G-09 S223219D, WOLFCAMP
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 33H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3613.2'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22 SOUTH	32 EAST, N.M.P.M.		128'	NORTH	1370'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	2300'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640 678.92			

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<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Leslie Reeves</u> Date: <u>10/21/19</u></p> <p>Printed Name: <u>LESLIE REEVES</u></p> <p>E-mail Address: <u>LESLIE_REEVES@OXY.COM</u></p>			
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>FEBRUARY 21, 2019</u></p> <p>Signature and Seal of Professional Surveyor: <u>Terry J. Asel</u> <u>4/9/2019</u></p> <p>Certificate Number: <u>15079</u></p> <p>WO# 190221WL-c (KA)</p>			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-	98296	WC-025 G-09 S223219D, WOLFCAMP
Property Code	Property Name	Well Number
	LOST TANK "30_19" FEDERAL COM	41H
OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3613.5'

Surface Location

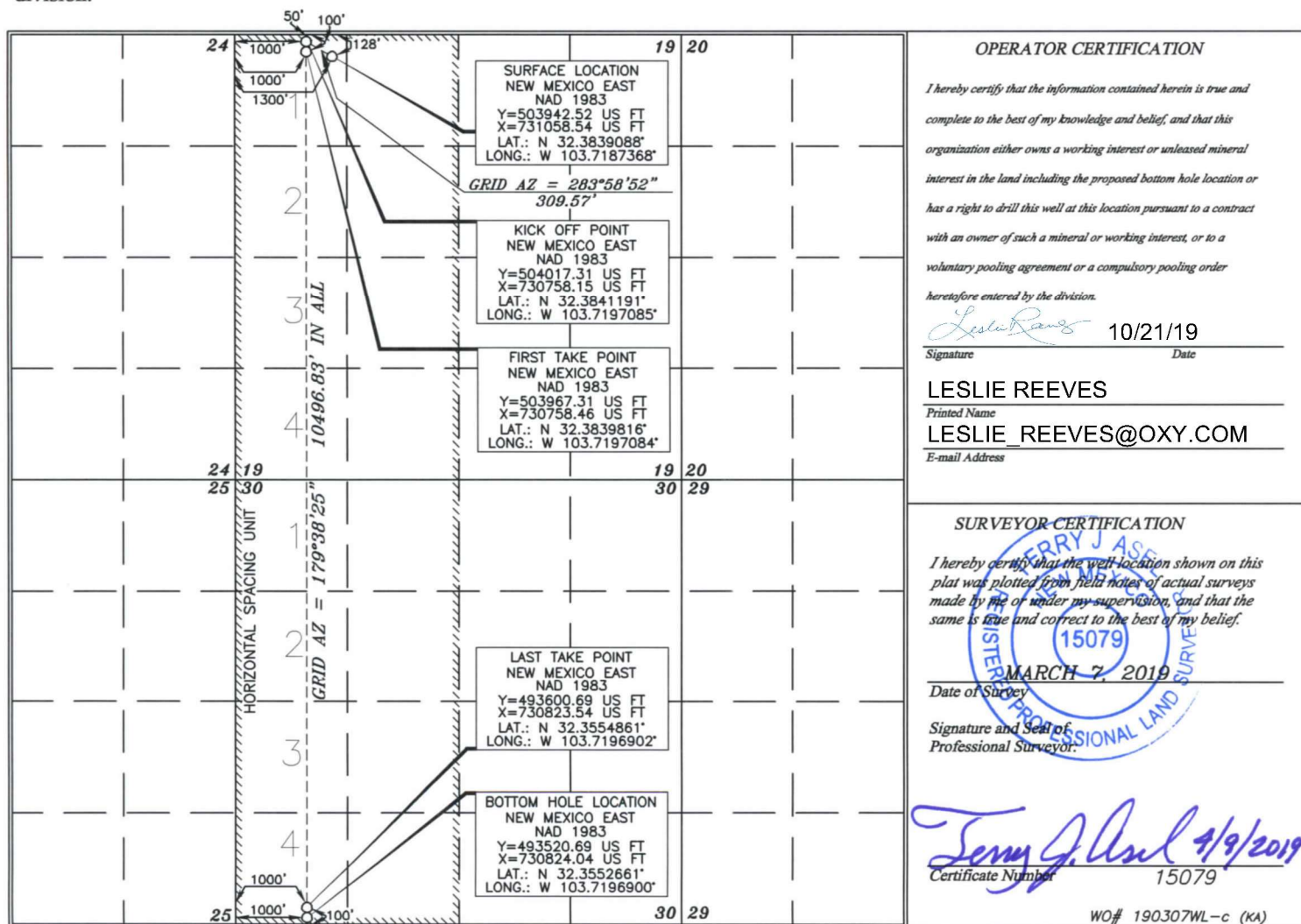
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22 SOUTH	32 EAST, N.M.P.M.		128'	NORTH	1300'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	1000'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD - HOBBS

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 30-025-48169	Pool Code 98296	Pool Name WC-025 G-09 S223219D, WOLFCAMP
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 42H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3614.0'

Surface Location

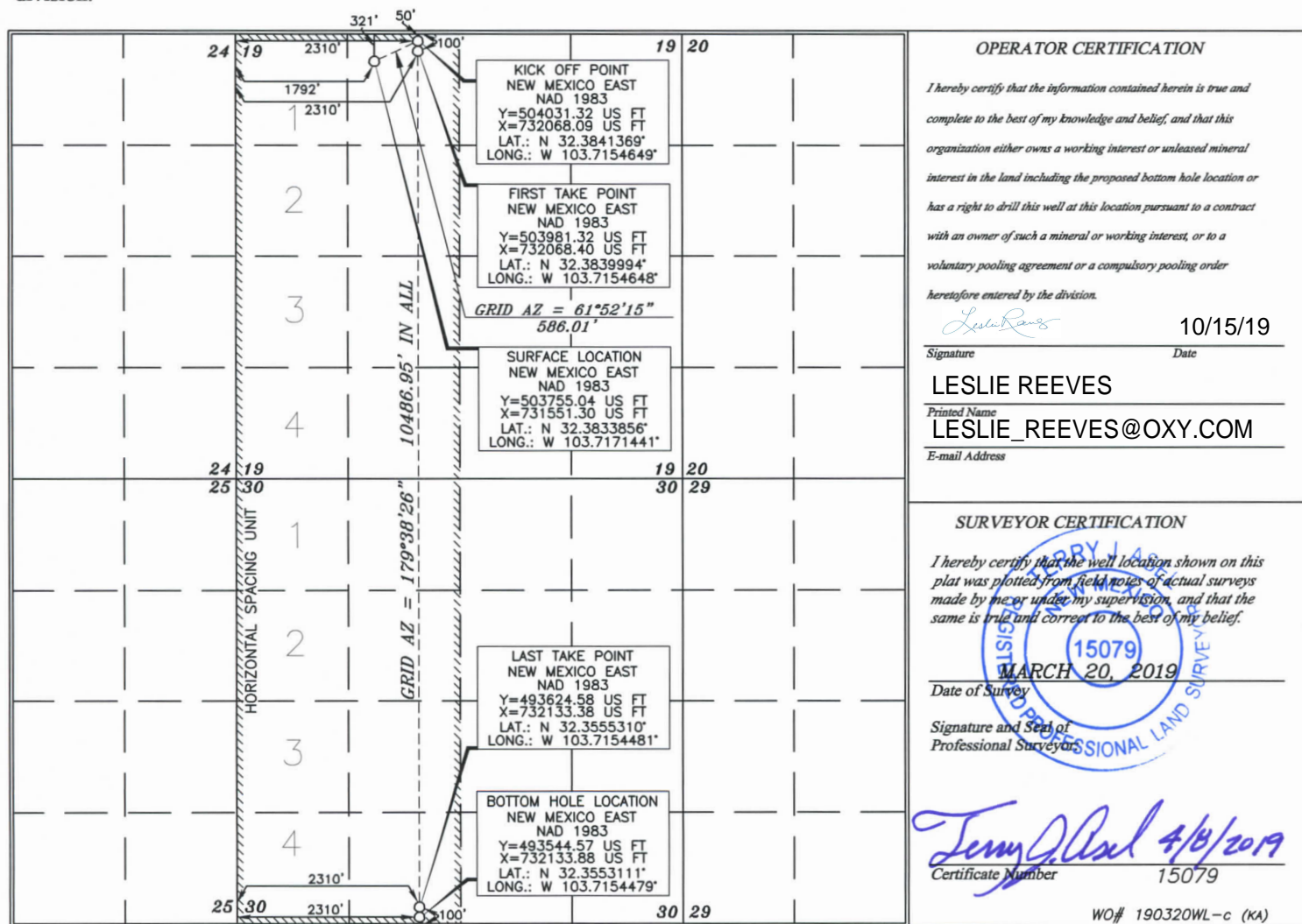
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22 SOUTH	32 EAST, N.M.P.M.		321'	NORTH	1792'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	2310'	WEST	LEA

Dedicated Acres 640 678.92	Joint or Infill	Consolidation Code	Order No.
--	-----------------	--------------------	-----------

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10/29/2020
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 30-025-47945	Pool Code 97366	Pool Name BILBREY BASIN;BONE SPRING, SOUTH
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 71H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3613.9'

Surface Location

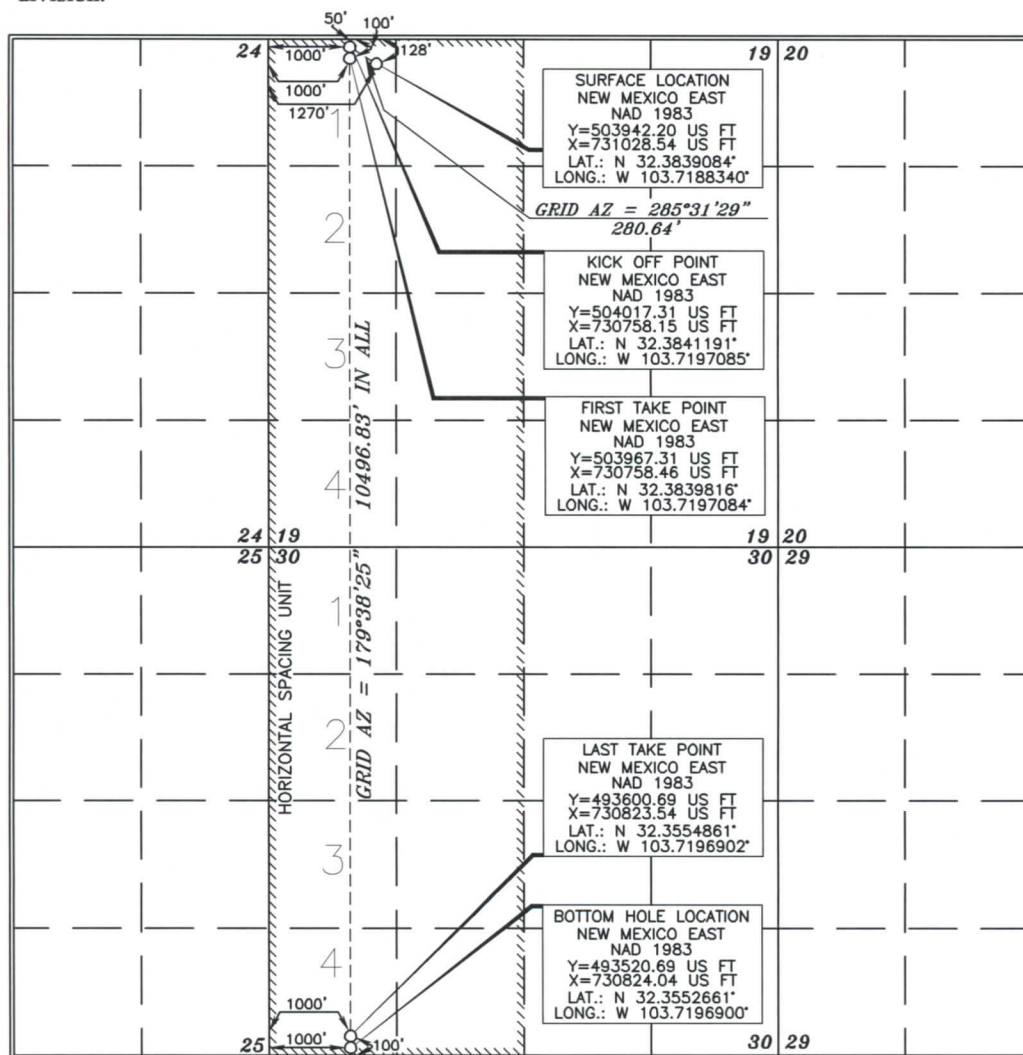
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22 SOUTH	32 EAST, N.M.P.M.		128'	NORTH	1270'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	1000'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640 678.92			

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie Reeves 10/15/19
Signature Date
LESLIE REEVES
Printed Name
LESLIE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FERRY J. ASH
15079
FEBRUARY 20, 2019
Date of Survey
Signature and Seal of Professional Surveyor

Ferry J. Ash 4/9/2019
Certificate Number 15079

WO# 190220WL-d (KA)

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1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47946	Pool Code 97366	Pool Name BILBREY BASIN;BONE SPRING, SOUTH
Property Code 322423	Property Name LOST TANK "30_19" FEDERAL COM	Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3615.6'

Surface Location

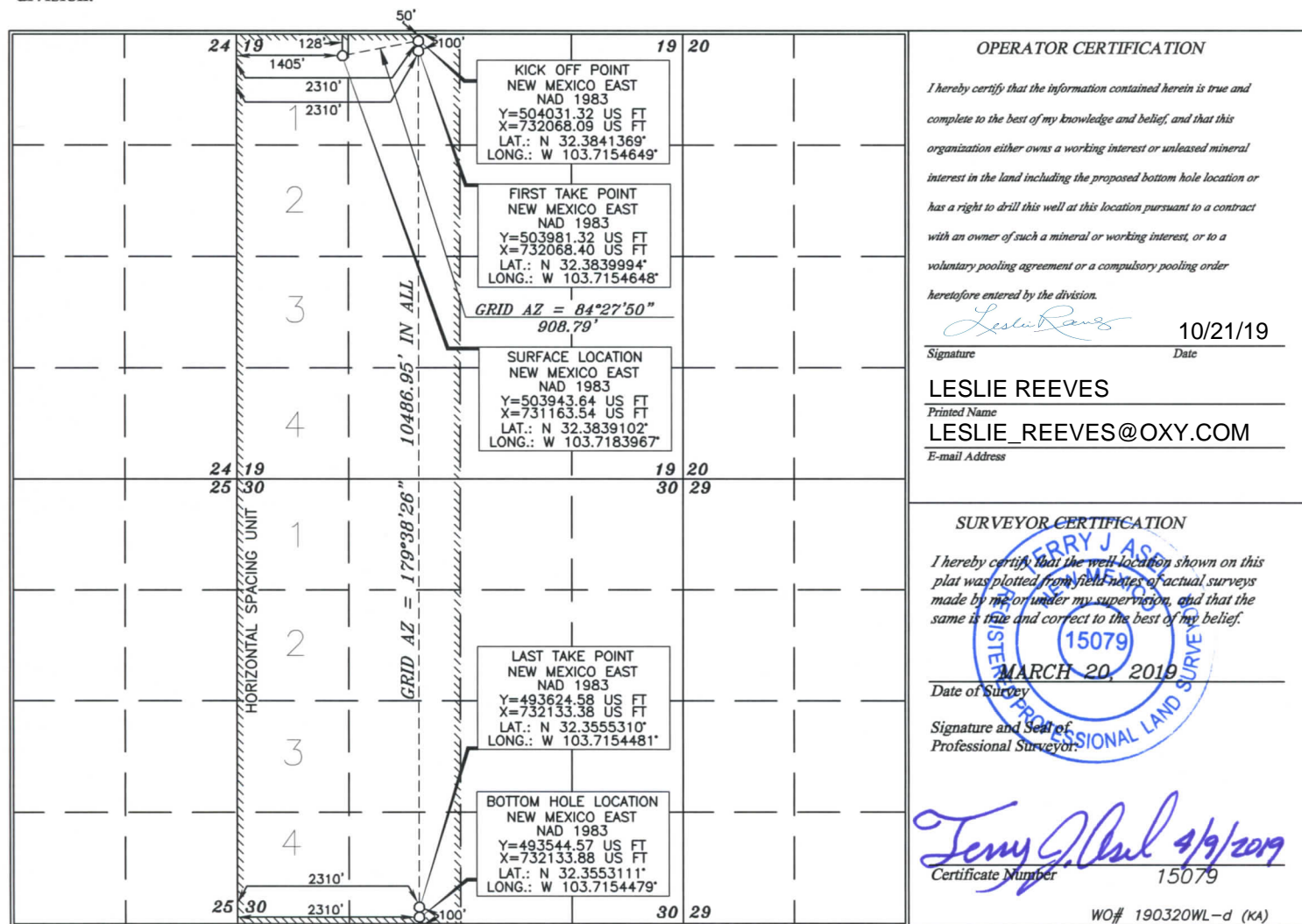
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	22 SOUTH	32 EAST, N.M.P.M.		128'	NORTH	1405'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	22 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	2310'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640 678.92			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@Oxy.com

May 15, 2024

Re: Application for Pool and Lease Commingle Permit for Oil Production at Lost Tank 18 CPF Train #3
in Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle oil production at the Lost Tank 18 CPF Train #3. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

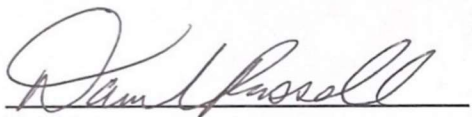
OXY USA INC
Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com

Affidavit of Publication

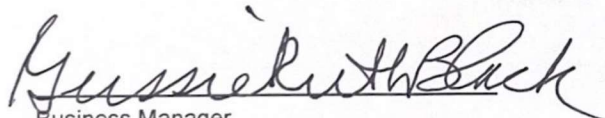
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 21, 2024
and ending with the issue dated
April 21, 2024.


Publisher

Sworn and subscribed to before me this
21st day of April 2024.


Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO**
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE **April 21, 2024**

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Lost Tank 18 CPF. The Lost Tank 18 CPF is located in Lea County, Section 18, T22S - R32E. Wells will be located in Lea County, Sections 19 and 30, T22S - R32E. Production will be from the BILBREY BASIN; BONE SPRING, SOUTH and WC-025 G-09 S223219D; WOLFCAMP pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00289414

67111848

00289414

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

MAILED ON May 15, 2024

To Name	To Address Line 1	To City	To State	To ZIP	PIC
KATHLEEN L & DAVID K GEORGE	2004 SOUTHWEST BRIGHTON PLACE	BLUE SPRINGS	MO	64015	_9414811898765401705985
JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765401705930
RICHARD WARD KAUCHER	9597 JONES ROAD NO 302	HOUSTON	TX	77065	_9414811898765401705664
JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765401705626
DIANNE MARY GAMACHE TRUITT	20230 ATASCOCITA LAKE DRIVE	HUMBLE	TX	77346	_9414811898765401705602
ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765401705695
PATSY MILLS BAKER GST TRUST	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765401705640
PATSY MILLS BAKER 2005 GST TRUST	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765401705688
JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765401705633
JIMMY MILLS 2005 GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765401705671
THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765401705114
FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765401705152
FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765401705169
DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765401705121
ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765401705107
CNG PRODUCING COMPANY	1450 POYDRAS STREET	NEW ORLEANS	LA	70112	_9414811898765401705190
ADRIAN L DAWE	710 CHRISTOPHER DR	PLEASANT HILL	MO	64080	_9414811898765401705145
FRED L ENGLE	P O BOX 26245	WAUWATOSA	WI	53226	_9414811898765401705183
LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765401705138
DENICE LANELL BRODERICK	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765401705176
LAUREN RACHELLE BRODERICK	2204 NE CHIPMAN RD	LEES SUMMIT	MO	64086	_9414811898765401705350
SAMUEL CHRISTOPHER BRODERICK	500 NE INDUSTRIAL DR	LEES SUMMIT	MO	64064	_9414811898765401705329
LESLIE ROBERT HONEYMAN TRUST	26 MEADOW BROOK PLACE	THE WOODLANDS	TX	77382	_9414811898765401705305
SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	_9414811898765401705343
128 HOLDINGS LLC	PO BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765401705381
Beverly Renfro Barr	8027 CHALK KNOLL DR	AUSTIN	TX	78735	_9414811898765401705336
CATHERINE ROSS	3000 FRONTIER PL N E	ALBUQUERQUE	NM	87106	_9414811898765401705374
Constance A Clayton	4601 MIRADOR DRIVE	AUSTIN	TX	78735	_9414811898765401705015
CRAIG CORNELL	43 RINCON LOOP RD	TIJERAS	NM	87059	_9414811898765401705053
Cynthia Wilson	11644 BLALOCK LN	HOUSTON	TX	77024	_9414811898765401705060
EOG RESOURCES INC.	5509 Champions Drive	MIDLAND	TX	79706	_9414811898765401705022
FIRST ROSWELL COMPANY	P O BOX 1797	ROSWELL	NM	88202	_9414811898765401705091
GALLEY NM ASSETS LLC	5909 WEST LOOP S STE 520	BELLAIRE	TX	77401	_9414811898765401705046
HONDO MINERALS LP	37 BROOKHAVEN PLACE	LITTLETON	CO	80123	_9414811898765401705084
MOUNTAIN LION OIL & GAS LLC	7941 KATY FREEWAY NO 117	HOUSTON	TX	77024	_9414811898765401705039
PEGASUS RESOURCES II LLC	PO BOX 731077	FORT WORTH	TX	75373	_9414811898765401705411
PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	_9414811898765401705466
ROLLA R HINKLE III	PO BOX 59	ROSWELL	NM	88202	_9414811898765401705428
ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765401705404
TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765401705497
YATES BROTHERS	P O BOX 1394	ARTESIA	NM	88211	_9414811898765401705442
TEXAS INDEPENDENT EXPLORATION LIMITED	6760 PORTWEST DRIVE	HOUSTON	TX	77024	_9414811898765401705480
YATES INDUSTRIES LLC	PO BOX 1091	ARTESIA	NM	88211	_9414811898765401705473

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-937
Date: Friday, June 28, 2024 4:07:00 PM
Attachments: [PLC937 Order.pdf](#)

NMOCD has issued Administrative Order PLC-937 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LOST TANK 30-	33H	3002548464	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	72H	3002547946	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	11H	3002547941	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	12H	3002547541	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	21H	3002547942	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	41H	3002548691	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	22H	3002547543	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	42H	3002548169	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	32H	3002547944	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	71H	3002547945	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	2H	3002547540	NMNM90587	NMNM90587	OXY USA

Notice of Intent

Sundry ID: 2793652

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/05/2024

Date proposed operation will begin: 08/01/2024

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 10:04

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(iii) to commingle production at the Lost Tank 18 Battery Train #3. Train #3 has all CAs with the same proportion of federal interest at the fixed BLM NRI of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Lost_Tank_30_19_BLM_Submittal_v1_20240605095953.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20240622211000.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ERIC FORTIER**Signed on:** JUN 05, 2024 10:04 AM**Name:** OXY USA INCORPORATED**Title:** REGULATORY ENGINEER**Street Address:** 5 GREENWAY PLAZA**City:** HOUSTON**State:** TX**Phone:** (713) 497-2203**Email address:** ERIC_FORTIER@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 06/22/2024**Signature:** Jonathon Shepard

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

W2 Sections 19 and 30, Lea County, New Mexico

Containing 678.92 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

3/26/2024

Date

By:

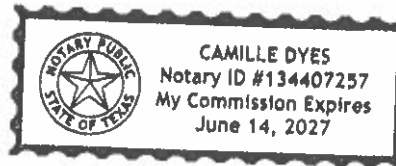
Operator/Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2023, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Camille Dyes
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

3/26/2024
Date

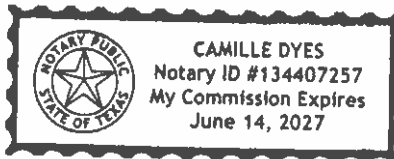
By: [Signature]
Name: James Laning
Title: Attorney-in-fact *cu*

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2024, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

[Signature]
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA WTP LIMITED PARTNERSHIP

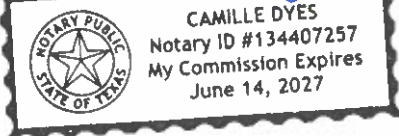
3/26/2024
Date

By: [Signature]
Name: James Laning
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

JA This instrument was acknowledged before me on March 26, 20
James Laning, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED
PARTNERSHIP, a Delaware limited partnership, on behalf of said limited partnership.

[Signature]
Notary Public in and for the State of Texas


WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

TEXAS INDEPENDENT EXPLORATION LIMITED

January 26, 2024
Date

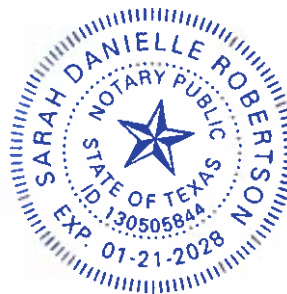
By: [Signature]
Name: Chad J. Botha
Title: Director - Land and Legal

ACKNOWLEDGMENTS

STATE OF Texas)
COUNTY OF Harris)

This instrument was acknowledged before me on January 26, 2024,
by Chad J. Botha, as Director - Land and Legal
of Texas Independent Exploration, a Texas Limited Partnership, on behalf
of said Entity. Limited

[Signature]
Notary Public in and for the State of TX
Notary's Printed Name: Sarah Danielle Rebuson
Notary's Commission Expires: 01-21-2028



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

YATES INDUSTRIES LLC

1/17/2024
Date

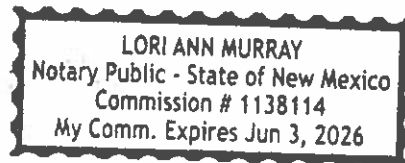
By: [Signature]
Name: Darrick Stallings
Title: President of Oil & Gas

ACKNOWLEDGMENTS

STATE OF New Mexico)
COUNTY OF Santa Fe)

This instrument was acknowledged before me on January 17, 2024
by Darrick Stallings, as President of Oil & Gas
of Yates Industries, LLC, a Colorado limited liability company, on behalf
of said LLC.

[Signature]
Notary Public in and for the State of New Mexico
Notary's Printed Name: Lori Ann Murray
Notary's Commission Expires: 6/3/2026



Lost Tank 30-19 Federal Com 32H
Lost Tank 30-19 Federal Com 33H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**EOG RESOURCES, INC.
ON BEHALF OF
YATES PETROLEUM CORP**

3/18/24
Date

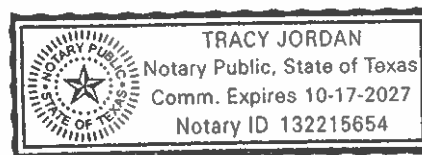
By: [Signature]
Name: Matthew W Smith
Title: Agent - Attorney-in-Fact
et

ACKNOWLEDGMENTS

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on March 18th, 2024, by Matthew W Smith, as Agent - Attorney-in-Fact of EOG Resources, Inc., a Delaware Corporation, on behalf of said Corporation

Tracy Jordan
Notary Public in and for the State of Texas
Notary's Printed Name: Tracy Jordan
Notary's Commission Expires: 10-17-2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

ZPZ DELAWARE I LLC

2.15.2024
Date

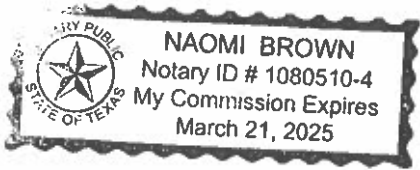
By: [Signature]
Name: Justin R. Matthews
Title: Attorney in Fact

ACKNOWLEDGMENTS

STATE OF Texas)
)
COUNTY OF Harris)

This instrument was acknowledged before me on February 15, 2024, by Justin R. Matthews, as Attorney in Fact of ZPZ Delaware I LLC, a Delaware Limited Liability Company, on behalf of said company.

[Signature]
Notary Public in and for the State of Texas
Notary's Printed Name: Naomi Brown
Notary's Commission Expires: 3.21.2025



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of OXY USA INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

BY: _____ (signature of officer)

NAME: _____

TITLE: _____

Phone number: _____, **email** _____

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2024.

Plat of communitized area covering **678.92** acres in the **W/2 of Sections 19 and 30,**
Township 22 South- Range 32 East N.M.P.M., Lea County, New Mexico

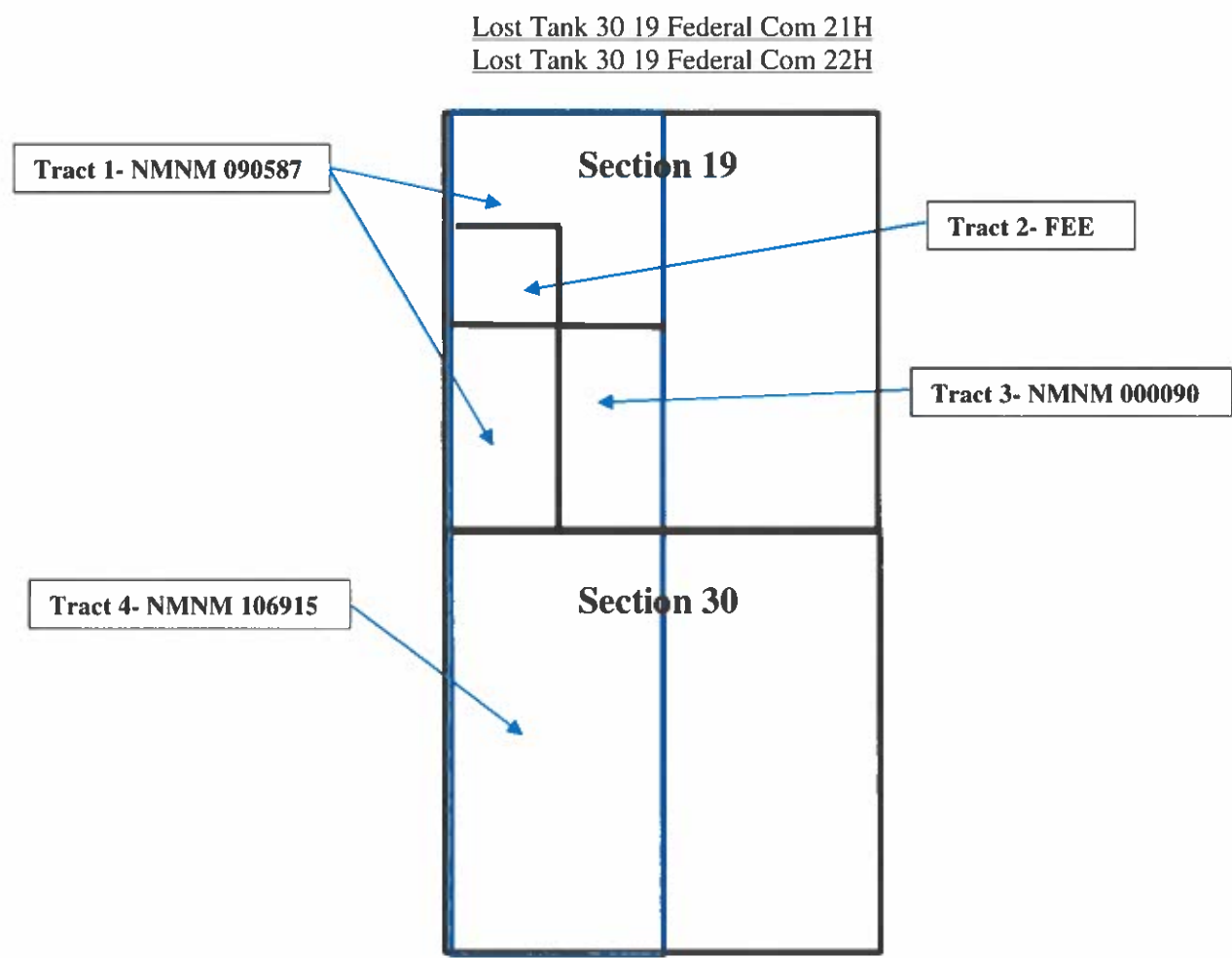


EXHIBIT "B"

To Communitization Agreement Dated April 1, 2024 embracing the following described land in W/2 of
Sections 19 and 30, Township 22 South-Range 32 East N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 090587

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 NW/4, Lots 1, 3, 4

Number of Acres: 214.33

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Tract No. 2

Lessor: Marilie Tully Bell

Date: April 23, 1999

Recording data: Book 962, Page 390, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Robert Peter Kaucher
Date: April 23, 1999
Recording data: Book 963, Page 23, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Jean Ann Tully Stell
Date: April 23, 1999
Recording data: Book 963, Page 25, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Diane Mary Gamache Truitt
Date: April 23, 1999
Recording data: Book 963, Page 27, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: James Edward Kaucher

Date: July 12, 1999

Recording data: Book 974, Page 322, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: James Gordon DeBlois

Date: July 6, 1999

Recording data: Book 974, Page 324, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Richard Ward Kaucher
Date: February 15, 2000
Recording data: Book 1008, Page 334, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Ross E. Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Christopher Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Michael R. Broderick and wife, Theresa Broderick

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Kathleen L. George and husband, David K. George

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Tract No. 3

Lease Serial Number: NMNM 000090

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LP, YATES
INDUSTRIES LLC, YATES PETROLEUM
CORP, ZPZ DELAWARE I LLC

Name and Percent of WI Owners: OXY USA INC. – 3.356078%
OXY Y-1 COMPANY – 50.780458%
OXY USA WTP Limited Partnership –
29.166667%
Yates Industries, LLC – .030130%
Texas Independent Exploration Limited –
16.666667%

Tract No. 4

Lease Serial Number: NMNM 106915

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 30: E/2W/2, Lots 1-4

Number of Acres: 339.84

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	214.33	31.5693%
2	44.75	6.5914%
3	80.00	11.7834%
4	<u>339.84</u>	<u>50.0560%</u>
Total	678.92	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

W2 Sections 19 and 30, Lea County, New Mexico

Containing 678.92 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances of the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

3/26/2024
Date

OXY USA INC.

Operator
By: _____
Operator/Attorney-in-Fact

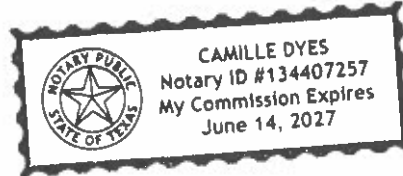
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ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2027, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Camille Dyes
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

3/26/2024
Date

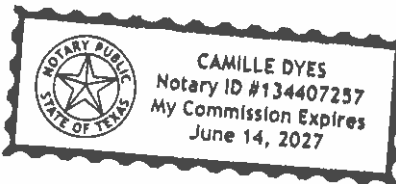
By: [Signature] *cc*
Name: James Laning
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 26, 2024, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

[Signature]
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA WTP LIMITED PARTNERSHIP

3/26/2024
Date

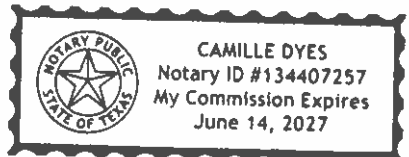
By: [Signature]
Name: James Laning
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

24 This instrument was acknowledged before me on March 26, 20
24, by James Laning, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED
PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

[Signature]
Notary Public in and for the State of Texas



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

TEXAS INDEPENDENT EXPLORATION LIMITED

January 26, 2024
Date

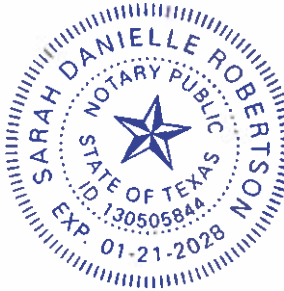
By: [Signature]
Name: Chad J. Botte
Title: Director - Land and Legal

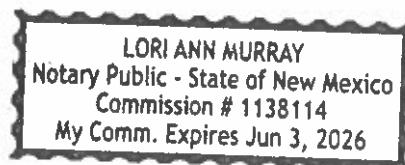
ACKNOWLEDGMENTS

STATE OF Texas)
COUNTY OF Harris)

This instrument was acknowledged before me on January 26, 2024, by Chad J. Botte, as Director - Land and Legal of Texas Independent Exploration a Texas limited Partnership, on behalf of said Entity Limited

[Signature]
Notary Public in and for the State of TX
Notary's Printed Name: Sarah Danielle Robertson
Notary's Commission Expires: 01-21-2028



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****YATES INDUSTRIES LLC**1/17/2024
DateBy: [Signature]
Name: Darrick Stallings
Title: President of Oil & Gas**ACKNOWLEDGMENTS**STATE OF New Mexico)
COUNTY OF Santa Fe)This instrument was acknowledged before me on January 17, 20
24, by Darrick Stallings, as President of Oil & Gas
of Yates Industries, LLC, a Colorado limited liability company, on behalf
of said LLC.[Signature]
Notary Public in and for the State of New Mexico
Notary's Printed Name: Lori Ann Murray
Notary's Commission Expires: 6/3/2026

Lost Tank 30-19 Federal Com 32H
Lost Tank 30-19 Federal Com 33H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**EOG RESOURCES, INC.
ON BEHALF OF
YATES PETROLEUM CORP**

3/18/24
Date

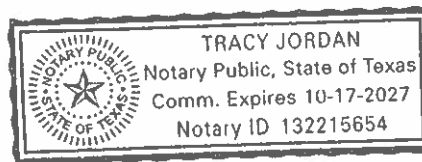
By: [Signature]
Name: Matthew W Smith
Title: Agent + Attorney in Fact

ACKNOWLEDGMENTS

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on March 18th, 2024,
by Matthew W Smith, as Agent + Attorney in Fact
of EOG Resources, Inc., a Delaware Corporation, on behalf
of said Corporation

Tracy Jordan
Notary Public in and for the State of Texas
Notary's Printed Name: Tracy Jordan
Notary's Commission Expires: 10-17-2027



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

ZPZ DELAWARE I LLC

2.15.2024
Date

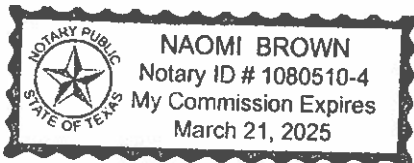
By: [Signature]
Name: Justin R. Matthews
Title: Attorney in Fact

ACKNOWLEDGMENTS

STATE OF Texas)
)
COUNTY OF Harris)

24 This instrument was acknowledged before me on February 15, 2024, by Justin R. Matthews, as Attorney in Fact of ZPZ Delaware I LLC, a Delaware Limited Liability Company, on behalf of said company.

[Signature]
Notary Public in and for the State of TEXAS
Notary's Printed Name: NAOMI BROWN
Notary's Commission Expires: 3.21.2025



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of OXY USA INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

BY: _____ (signature of officer)
NAME: _____
TITLE: _____
Phone number: _____, **email** _____

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2024.

Plat of communitized area covering **678.92** acres in the **W/2 of Sections 19 and 30,**
Township 22 South- Range 32 East N.M.P.M., Lea County, New Mexico

Lost Tank 30-19 Federal Com 32H
Lost Tank 30-19 Federal Com 33H

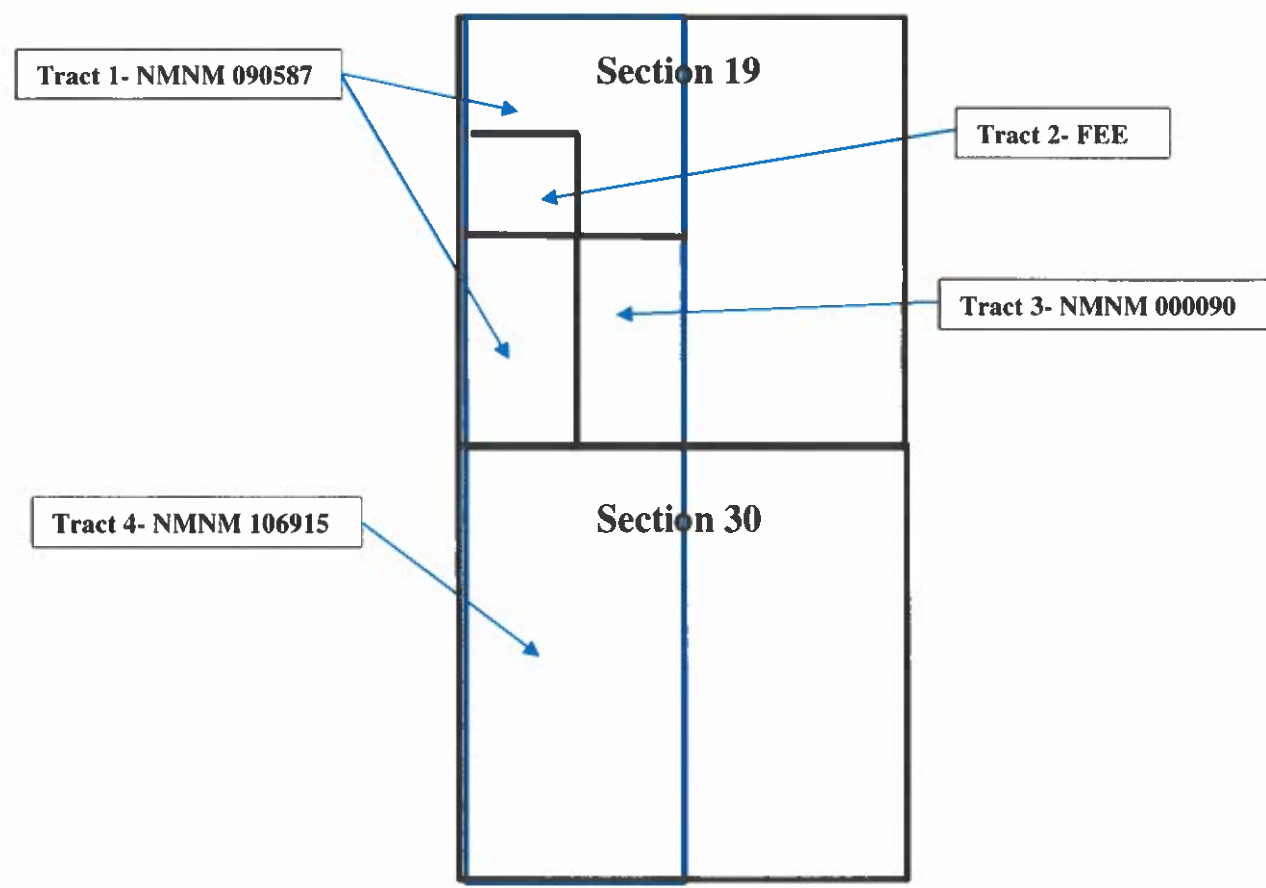


EXHIBIT “B”

To Communitization Agreement Dated April 1, 2024 embracing the following described land in W/2 of
Sections 19 and 30, Township 22 South-Range 32 East N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 090587

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 NW/4, Lots 1, 3, 4

Number of Acres: 214.33

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Tract No. 2

Lessor: Marilie Tully Bell

Date: April 23, 1999

Recording data: Book 962, Page 390, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Robert Peter Kaucher

Date: April 23, 1999

Recording data: Book 963, Page 23, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Jean Ann Tully Stell

Date: April 23, 1999

Recording data: Book 963, Page 25, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Diane Mary Gamache Truitt

Date: April 23, 1999

Recording data: Book 963, Page 27, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: James Edward Kaucher

Date: July 12, 1999

Recording data: Book 974, Page 322, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: James Gordon DeBlois

Date: July 6, 1999

Recording data: Book 974, Page 324, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Richard Ward Kaucher
Date: February 15, 2000
Recording data: Book 1008, Page 334, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Ross E. Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75
Lease Owner: OXY USA INC.
Name and Percent of WI Owners: OXY USA INC. – 100%
Authority for Pooling: Yes

Lessor: Christopher Broderick
Date: June 10, 2002
Recording data: Book 1157, Page 698, Lea County, NM
Description of Land Committed: Township 22 South North, Range 32 East,
N.M.P.M., Section 19: Lot 2
Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Michael R. Broderick and wife, Theresa Broderick

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Lessor: Kathleen L. George and husband, David K. George

Date: June 10, 2002

Recording data: Book 1157, Page 702, Lea County, NM

Description of Land Committed: Township 22 South North, Range 32 East, N.M.P.M., Section 19: Lot 2

Number of Acres: 44.75

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

Authority for Pooling: Yes

Tract No. 3

Lease Serial Number: NMNM 000090

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 19: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LP, YATES
INDUSTRIES LLC, YATES PETROLEUM
CORP, ZPZ DELAWARE I LLC

Name and Percent of WI Owners: OXY USA INC. – 3.356078%
OXY Y-1 COMPANY – 50.780458%
OXY USA WTP Limited Partnership –
29.166667%
Yates Industries, LLC – .030130%
Texas Independent Exploration Limited –
16.666667%

Tract No. 4

Lease Serial Number: NMNM 106915

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M.,
Section 30: E/2W/2, Lots 1-4

Number of Acres: 339.84

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC. – 100%

RECAPITULATION

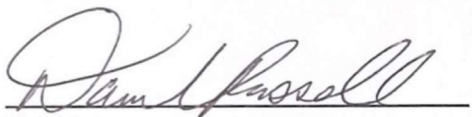
<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	214.33	31.5693%
2	44.75	6.5914%
3	80.00	11.7834%
4	<u>339.84</u>	<u>50.0560%</u>
Total	678.92	100.0000%

Affidavit of Publication

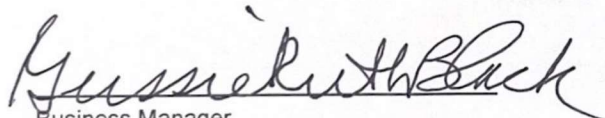
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 21, 2024
and ending with the issue dated
April 21, 2024.


Publisher

Sworn and subscribed to before me this
21st day of April 2024.


Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO**
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE **April 21, 2024**

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Lost Tank 18 CPF. The Lost Tank 18 CPF is located in Lea County, Section 18, T22S - R32E. Wells will be located in Lea County, Sections 19 and 30, T22S - R32E. Production will be from the BILBREY BASIN; BONE SPRING, SOUTH and WC-025 G-09 S223219D; WOLFCAMP pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00289414

67111848

00289414

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-937

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate

is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

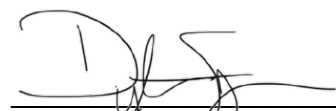
Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. EUGE
DIRECTOR (ACTING)**

DATE: 6/28/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-937

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3

Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S223219D; WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105731097 (090587)	C D F L M	19-22S-32E
Fee	E	19-22S-32E
NMNM 105319303 (000090)	K N	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-937**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 106368131	W/2	19-22S-32E	678.92	A
	W/2	30-22S-32E		
CA Wolfcamp NMNM 106368122	W/2	19-22S-32E	678.92	B
	W/2	30-22S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105731097 (090587)	C D F L M	19-22S-32E	214.33	A
Fee	E	19-22S-32E	44.75	A
NMNM 105319303 (000090)	K N	19-22S-32E	80	A
NMNM 105478656 (106915)	W/2	30-22S-32E	339.84	A
NMNM 105731097 (090587)	C D F L M	19-22S-32E	214.33	B
Fee	E	19-22S-32E	44.75	B
NMNM 105319303 (000090)	K N	19-22S-32E	80	B
NMNM 105478656 (106915)	W/2	30-22S-32E	339.84	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 344775

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 344775
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/28/2024