

Additional Information

Inactive Well Status
Raybaw Regulator 29
SWD-2607

From: Jack Carter
To: Harris, Anthony, EMNRD
Cc: Nancy Winn (nwinn@sbcglobal.net); Tom Campbell; Goetze, Phillip, EMNRD; Gebremichael, Million, EMNRD; 'nate.alleman@aceadvisors.com'
Subject: [EXTERNAL] RE: Raybaw Regulator 29 SWD#1 API 30-015-41034 - Inactive well non compliance as of June 10, 2024
Date: Wednesday, June 19, 2024 8:19:49 AM
Attachments: image001.png
C-103U-Subsequent-TA-Sundry-Pearson-SWD-1-05-10-2024-Approved.pdf
Inactive Well List Excludes TA Wells (15.mps) As of 06-19-2024.pdf

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Anthony:
Good morning.
Raybaw Operating appreciates the assistance of OCD to reduce the number of wells on the inactive list to five with the recognized change of status to TA of the Pearson #1 SWD. This well's status change was filed on 5/9/2024 and approved 6/18/2024. The current OCD list of inactive wells is attached for your verification review. Following your review of the Inactive wells and if you concur in this respect with Raybaw Operating being in compliance, respectfully requested is your continued processing of the Application for Reauthorizing the Injection Permit for the Regulator 29 SWD #1.

Upon a finding by you that the permit for this well is approved Raybaw plans to expedite bringing the well back to active service. This action will also have the effect of taking it off the inactive well list in the continuance of addressing compliance standards. Please let me know if I can in any additional way, either by data transmission or other input, facilitate the application review. Again thank you for your time and direction in moving the application forward.

Jack

Jack M Carter
Manager
Carbon Energy Partners
171 Waterfront Drive
Montgomery, Texas 77356
Ph: 281-387-6515
Email: jmcarter2@sbcglobal.net

From: Jack Carter
Sent: Monday, June 10, 2024 2:23 PM
To: Harris, Anthony, EMNRD
Cc: Nancy Winn (nwinn@sbcglobal.net); Tom Campbell; Goetze, Phillip, EMNRD; Gebremichael, Million, EMNRD; 'nate.alleman@aceadvisors.com'
Subject: RE: Raybaw Regulator 29 SWD#1 API 30-015-41034 - Inactive well non compliance as of June 10, 2024

Tony:
Appreciate your continued review. I will look into this new wrinkle and see how we can resolve.
Thank you
Jack

From: Harris, Anthony, EMNRD [mailto:Anthony.Harris@emnrd.nm.gov]
Sent: Monday, June 10, 2024 2:21 PM
To: Jack Carter
Cc: Nancy Winn (nwinn@sbcglobal.net); Tom Campbell; Goetze, Phillip, EMNRD; Gebremichael, Million, EMNRD; 'nate.alleman@aceadvisors.com'
Subject: Raybaw Regulator 29 SWD#1 API 30-015-41034 - Inactive well non compliance as of June 10, 2024
Importance: High

Good Afternoon, Jack

During the review of your SWD application for Regulator 29, it was noted that Raybaw recently had another well move into the Inactive category, bringing your inactive well count up to 6. See snapshot below for details.

Inactive Well List													
Total Well Count: 158 Inactive Well Count: 6													
Printed On: Monday, June 10 2024													
District	API	Well	UL STR	OCD Unit	Cgrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-29747	CHEVRON 12 FEDERAL #001	G-12-185-32E	C	330220	RAYBAW Operating, LLC	F	F	O	05/2019		T	1/28/2024
1	30-025-27083	FAIRVIEW 14 FEE #001	G-14-255-34E	G	330220	RAYBAW Operating, LLC	P	P	O	04/2022	BONE SPRING		
2	30-015-25453	MESQUITE 2 STATE #004	I-02-185-31E	I	330220	RAYBAW Operating, LLC	S	S	O	12/2022			
1	30-025-24438	PEARSON SWD #001	H-33-219-33E	H	330220	RAYBAW Operating, LLC	P	P	S	11/2019	BRUNSON & MCKNIGHT JR P LUGGETT		
2	30-015-41034	REGULATOR 29 SWD #001	I-29-185-26E	I	330220	RAYBAW Operating, LLC	P	P	S	01/2020	DEVONIAN		
2	30-015-20807	SMITH FEDERAL COM #002	P-11-235-24E	P	330220	RAYBAW Operating, LLC	F	F	G	11/2019			
WHERE Operator:330220, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period													

Please take the necessary action(s) to resolve the non-compliance issue, and please notify me once compliance has been achieved.

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.



From: Jack Carter <jack@oaknrg.com>
Sent: Sunday, June 2, 2024 7:36 PM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Cc: Nancy Winn (nwinn@sbcglobal.net) <nwinn@sbcglobal.net>; Tom Campbell <tom@oaknrg.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; 'nate.alleman@aceadvisors.com' <nate.alleman@aceadvisors.com>
Subject: [EXTERNAL] RE: Raybaw Regulator 29 SWD#1 API 30-015-41034 - Inactive well non compliance

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Anthony:

Good morning.

Raybaw Operating appreciates the assistance of OCD to reduce the number of wells on the inactive list to five with the recognized plugging of the Carlsbad 13 Com #001. The current OCD list of inactive wells is attached for your verification review. Following your review of the Inactive wells and if you concur in this respect with Raybaw Operating being in compliance, respectfully requested is your continued processing of the Application for Reauthorizing the Injection Permit for the Regulator 29 SWD #1.

Upon a finding by you that the permit for this well is approved Raybaw plans to expedite bringing the well back to active service. This action will also have the effect of taking it off the inactive well list in the continuance of addressing compliance standards. Please let me know if I can in any additional way, either by data transmission or other input, facilitate the application review. Again thank you for your time and direction in moving the application forward.

Jack

Jack M Carter
Manager
Carbon Energy Partners
171 Waterfront Drive
Montgomery, Texas 77356
Ph: 281-387-6515
Email: jmcarter2@sbcglobal.net

From: Harris, Anthony, EMNRD [<mailto:Anthony.Harris@emnrd.nm.gov>]
Sent: Thursday, May 9, 2024 2:46 PM
To: Jack Carter
Cc: Nancy Winn (nwinn@sbcglobal.net); Tom Campbell; Goetze, Phillip, EMNRD; Gebremichael, Million, EMNRD; 'nate.alleman@aceadvisors.com'
Subject: Raybaw Regulator 29 SWD#1 API 30-015-41034 - Inactive well non compliance
Importance: High

Good Afternoon, Jack

During the review process of your application, it is noted that Raybaw is non-compliant with Section 19.15.5.9.4 NMAC with respect to Inactive wells. Refer to snapshots below for details.

19.15.5.9	COMPLIANCE:
A.	An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator: (1) currently meets the financial assurance requirements of 19.15.5 NMAC; (2) is not subject to a division or commission order, issued after notice and hearing, finding the operator to be in violation of an order requiring corrective action; (3) does not have a penalty assessment that is unpaid more than 30 days after issuance of the order assessing the penalty; and (4) has no more than the following number of wells out of compliance with 19.15.25.5 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.5 NMAC and imposing sanctions if the schedule is not met: (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less; (b) five wells if the operator operates between 101 and 500 wells; (c) seven wells if the operator operates between 501 and 1000 wells; and (d) 10 wells if the operator operates more than 1000 wells.
B.	Inactive wells. (1) The division shall make available on its website, and update daily, an "inactive well list" listing each well, by operator, that according to division records: (a) shows no production or injection for past 15 months; (b) does not have its well bore plugged in accordance with 19.15.25.9 NMAC through 19.15.25.11 NMAC; (c) is not in approved temporary abandonment in accordance with 19.15.25.12 NMAC through 19.15.25.14 NMAC; and (d) is not subject to an agreed compliance or final order setting a schedule for bringing the well into compliance with 19.15.25.5 NMAC. (2) A well inactive for more than 15 months creates a rebuttable presumption that the well is out of compliance with 19.15.25.5 NMAC.
C.	Financial assurance. The division shall make available on its website and update weekly the status of operators' financial assurance that 19.15.5 NMAC requires, according to division records.

[19.15.5.9 NMAC - Reg. 19.15.1.40 NMAC, 12-1-2008; A. 11-30-2016; A. 2-25-2020]

Inactive Well List											
Total Well Count: 168 Inactive Well Count: 5											
Printed On: Thursday, May 09 2024											
Dist	API	Well	UL	UTR	Unit	Operator	License Type	Surface Owner	Well Type	Last Production	Formation/Notes
2	30-015-2108	CARLSBAD 13	0-10-229-248	0	030220	RAYBAW Operating, LLC	P	P	S	01/2023	
1	30-020-29747	CHEYENNE 12	0-12-109-248	0	030220	RAYBAW Operating, LLC	P	P	D	05/2019	7 1/202024
1	30-020-27562	KAUFMAN 14 F88	0-14-205-248	0	030220	RAYBAW Operating, LLC	P	P	D	04/2022	SCHE SPRING
3	30-010-20493	WELLSVILLE 2	1-00-193-316	1	030220	RAYBAW Operating, LLC	S	S	D	10/2022	
3	30-010-41030	REGULATOR 29	1-00-193-248	1	030220	RAYBAW Operating, LLC	P	P	S	01/2020	DEVELOPER
2	30-010-28807	SOUTH FEDERAL	0-11-230-248	0	030220	RAYBAW Operating, LLC	P	P	S	01/2019	

WHERE Operator 330220, County All, District All, Township All, Range All, Section All, Production(months) 15, Excludes Wells Under ACO, Excludes Wells in Approved TA Period

If there is something I have mis-interpreted, or if you have an Agreed Compliance Order in place, please advise ASAP.

In the meantime, we cannot process your application until this issue is resolved.

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.



From: Jack Carter <jack@oaknrg.com>
Sent: Thursday, April 25, 2024 12:37 PM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Cc: Nancy Winn (nwinn@sbcglobal.net) <nwinn@sbcglobal.net>; Tom Campbell <tom@oaknrg.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; 'nate.alleman@aceadvisors.com' <nate.alleman@aceadvisors.com>
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Tony Harris:

Good afternoon. Please find attached the additional information requested (per directive email of 2/20/2024 and 2/28/2024) on Raybaw Operating, LLC's C-108 application for re-authorization of produced water disposal into the Raybaw Operating Regulator 29 SWD #1 (30-015-41034). I regret the time delay in providing the material. The services of ACE Energy Advisors were instrumental in helping us address several of the issues. Appreciate your proceeding with the review of our request under the existing application. Please don't hesitate to contact me if additional information is necessary to complete the re-authorization. Thank you for your time.

Jack

Flint Oak Energy/Raybaw Operating
 Jack Carter
 VP Land/Advisor
 21123 Eva Street, Suite 200
 Montgomery, Texas 77356
 Direct Phone: 281-387-6515

From: Harris, Anthony, EMNRD [<mailto:Anthony.Harris@emnrd.nm.gov>]
Sent: Wednesday, February 28, 2024 4:39 PM
To: Jack Carter
Cc: Nancy Winn (nwinn@sbcglobal.net); Tom Campbell; Goetze, Phillip, EMNRD; Gebremichael, Million, EMNRD
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Hi Jack

I checked the system and noted that the C-108 was submitted. So it should not be necessary to re-submit.

For the items outlined in my Feb 20 e-mail (see snapshot below), I suggest compiling all items into a single document and send it via e-mail. We will then incorporate it with your existing application and proceed with our review.

1. A new permit must be obtained.
 - a. Please submit a revised C-108 (ie. incorporating the additional items listed below) via the e-permitting portal
2. For Devonian wells, the Area of Review (AOR) must be 1 mile.
 - a. Please update the application (C-108 item VI) to include all wells within 1 mile.
 - b. Proof of Notice (C-108 item XIII) must also be revised to one mile
3. Include a chemical analysis for fresh water wells within the 1 mile AOR (C-108 Item XI)
 - a. cursory review shows multiple water wells (RA 04160, RA08976, RA02786, RA13336 and RA13308) within a 1 mile radius
4. Further to item 3, an affirmative statement (C-108 item XII) by qualified professional is required
5. The subject well is completed in the Devonian and is approximately 4 miles North-East of a Magnitude 3.3 Seismic event.
 - a. An assessment of potential for Induced Seismicity must be included with the application
 - b. Refer to attached example that can be used as a guideline

Best Regards

Regards
 Tony Harris
 Petroleum Specialist
Anthony.harris@emnrd.nm.gov
 505 549 8131.



From: Jack Carter <jack@oaknrg.com>
Sent: Wednesday, February 28, 2024 2:38 PM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Cc: Nancy Winn (nwinn@sbcglobal.net) <nwinn@sbcglobal.net>; Tom Campbell <tom@oaknrg.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Tony:

Appreciate your taking the time to evaluate and review.

Thank you

Jack

From: Harris, Anthony, EMNRD [<mailto:Anthony.Harris@emnrd.nm.gov>]

Sent: Wednesday, February 28, 2024 3:36 PM
To: Jack Carter
Cc: Nancy Winn (nwinn@sbcglobal.net); Tom Campbell; Goetze, Phillip, EMNRD; Gebremichael, Million, EMNRD
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Good Afternoon, Jack

Please allow some time for me to check /confirm and I will get back to you. Our UIC group is out of the office this week, so please bear me and I will get back to you ASAP with a definitive answer.

Regards
Tony

From: Jack Carter <jack@oaknrg.com>
Sent: Wednesday, February 28, 2024 2:07 PM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Cc: Nancy Winn (nwinn@sbcglobal.net) <nwinn@sbcglobal.net>; Tom Campbell <tom@oaknrg.com>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Tony:
Good afternoon. I believe I may have been unclear in my question. Raybah filed a new application for the Regulator 29 SWD #1 on January 31, 2024. Certain deficiencies were noted in the filing and stated were requirements that need to be met. Instead of filing for a New Permit and paying an additional Permit fee, May we not work with you to submit the requested additional material and revised exhibits under the existing permit filed in January 2024?
Thanks
Jack

From: Harris, Anthony, EMNRD [<mailto:Anthony.Harris@emnrd.nm.gov>]
Sent: Wednesday, February 28, 2024 12:43 PM
To: Jack Carter
Cc: Nancy Winn (nwinn@sbcglobal.net); Tom Campbell; Goetze, Phillip, EMNRD; Gebremichael, Million, EMNRD
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Good morning

The disposal permit expired Ipso Facto after one year without injection. You have to start from the beginning.

The disposal authority granted herein shall terminate two years after the effective date of this order if the operator has not commenced injection operations into the subject well. **One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate ipso facto.** The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.



From: Jack Carter <jack@oaknrg.com>
Sent: Wednesday, February 28, 2024 9:38 AM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Cc: Nancy Winn (nwinn@sbcglobal.net) <nwinn@sbcglobal.net>; Tom Campbell <tom@oaknrg.com>
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Anthony:
Good morning. Very much appreciate your time to respond and the clarification. One additional question. In your initial review and response to our C-108 filing indicated was the need to obtain a new Permit. Instead of filing for a New Permit and paying an additional Permit fee, May we not submit the requested additional material and revised exhibits under the existing permit?
Thanks
Jack

From: Harris, Anthony, EMNRD [<mailto:Anthony.Harris@emnrd.nm.gov>]
Sent: Wednesday, February 28, 2024 8:25 AM
To: Jack Carter
Subject: RE: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Good morning, Jack.

The C-108 does specify a ½ mile AOR. However, for wells that inject into the Devonian, the required AOR is 1 mile. My understanding is that specific requirement came from an Oil Conservation Commission ruling.
Unfortunately, the C-108 has not yet been updated to reflect the expanded AOR requirement.

Hope this helps.

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.



From: Jack Carter <jack@oaknrg.com>
Sent: Tuesday, February 27, 2024 8:31 AM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

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New Mexico State
Oil Conservation Division
Tony Harris
Petroleum Specialist

RE: Permit Application for re-instatement of Permit to inject Lease Water into the Regulator 29 SWD #1

Anthony:

Good morning. Appreciate your response with required need corrections to our request for the reinstatement of the permit for salt water disposal in the Regulator Well of Raybaw's lease produced water. Attempted to reach by the phone number provided below but the voice response indicated the mail box had not been activated. I am involved with revising our submissions and am working toward a timely re submission. Would note that the Form C-108 Revised June 10, 2003 in paragraph V sets out an "one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review" (AOR). By your email this AOR is now 1 mile. Is there a revised more current Form C-108 that we should be using? In advance thank you for your time and assistance.

Thank you
Jack

Flint Oak Energy/Raybaw Operating
Jack Carter
VP Geology & Land/Advisor
21123 Eva Street, Suite 200
Montgomery, Texas 77356
Direct Phone: 281-387-6515

From: Harris, Anthony, EMNRD [<mailto:Anthony.Harris@emnrd.nm.gov>]
Sent: Tuesday, February 20, 2024 4:45 PM
To: nwinn@sbcbglobal.net
Cc: Gebremichael, Million, EMNRD; Goetze, Phillip, EMNRD
Subject: RE: [EXTERNAL] Re: Inj Permit: Raybah Regulator 29 SWD#1 API 30-015-41034

Good Afternoon, Nancy

With respect to the subject well, and the expired SWD permit, please note the following:

1. A new permit must be obtained.
 - a. Please submit a revised C-108 (ie. incorporating the additional items listed below) via the e-permitting portal
2. For Devonian wells, the Area of Review (AOR) must be 1 mile.
 - a. Please update the application (C-108 item VI) to include all wells within 1 mile.
 - b. Proof of Notice (C-108 item XIII) must also be revised to one mile
3. Include a chemical analysis for fresh water wells within the 1 mile AOR (C-108 Item XI)
 - a. cursory review shows multiple water wells (RA 04160, RA08976, RA02786, RA13336 and RA13308) within a 1 mile radius
4. Further to item 3, an affirmative statement (C-108 item XII) by qualified professional is required
5. The subject well is completed in the Devonian and is approximately 4 miles North-East of a Magnitude 3.3 Seismic event.
 - a. An assessment of potential for Induced Seismicity must be included with the application
 - b. Refer to attached example that can be used as a guideline

Feel free to contact me if you have any questions or require clarification

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.



From: Nancy Winn <nwinn@sbcglobal.net>
Sent: Wednesday, January 31, 2024 7:01 AM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carl.Chavez@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Re: Inj Permit

Phillip,

Having never tried to file for an Injection Permit, I was hoping someone could give me a little guidance regarding the process. I believe we have all of the required documents (file attached). They are combined into one PDF file. Will they have to be separated out into individual files, or can it be uploaded as one file with tags added?

Please advise. Any assistance is appreciated.

Regards,

Nancy

*Nancy J. Winn
Geoscience Analyst
Raybaw Operating, LLC
281-793-5452 (cell)*

On Thursday, December 14, 2023 at 04:50:21 PM CST, Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov> wrote:

Nancy, your request was noted among many others with a reply provided in the order it was received. To the basic question, the rules are specific. Since the well has lost its injection authority due to abandonment, then a new permit must be obtained. This means a new C-108 application for the well by the operator of record.

My observations: The ability of a new UIC permit for the well seems reasonable but would be dependent on Raybaw's proposed operation. The operation of the well for disposal of Raybaw produced water only would be preferable since this well design is from an earlier time where the Mississippian was included with injection in formations below the Woodford. This configuration is no longer approved. Also, OCD has been working with NMBGMR on regional mapping of the Devonian and Montoya. Since this well predates this effort, selection of the original depths for the formations would be required. If a new correlation of the stratigraphic units shows the well was drilled deeper than originally interpreted, then there may be a requirement in any new permit to plugback as to increase the vertical section that isolates the Precambrian. Please contact me with any questions you may have concerning the process or content of this e-mail. PRG

From: Nancy Winn <nwinn@sbcglobal.net>
Sent: Thursday, December 14, 2023 3:08 PM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: [EXTERNAL] Re: Inj Permit

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sorry to bug you again, Phil, but I was hoping you could let me know about how to reactivate a disposal well that has not had any injection in over 12 months. See email below.

Any information you can provide will be greatly appreciated.

Thank you!

Nancy

*Nancy J. Winn
Geoscience Analyst
Raybaw Operating, LLC
281-793-5452 (cell)*

On Tuesday, December 12, 2023 at 09:45:19 AM CST, Nancy Winn <nwinn@sbcglobal.net> wrote:

Phil,

Raybaw Operating acquired a SWD (Effective 3/24/2023) in Eddy County that has had no injection volumes since Jan of 2020. I looked up the rules regarding disposal/injection permits and found that the permit would have automatically been terminated after 12 months of non-injection.

The well in question is the Regulator 29 SWD #1 (API 30-015-41034).

If we choose to reactivate this disposal well, as opposed to plugging it, what process would we need to go through? I was unable to find this online.

Thank you!

Nancy

Nancy J. Winn
Geoscience Analyst
Raybaw Operating, LLC
281-793-5452 (cell)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 369761

CONDITIONS

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 369761
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	8/2/2024