

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-844-C**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
12. This Order is associated with Orders CTB-1046, CTB-1075, PC-1273, PC-1404, PLC-657-B, PLC-834, PLC-878-A, PLC-929, PLC-930, and PLC-937 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

### **CONCLUSIONS OF LAW**

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-844-B.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO

approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
6. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
7. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
8. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
11. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 8/9/2024



State of New Mexico  
Energy, Minerals and Natural Resources Department

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## Exhibit A

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Order: PLC-844-C

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Federal 23 1 Central Tank Battery

Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 23 11 Battery

Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 Battery

Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 1 Central Tank Battery

Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Cabin Lake 31 Federal 6 Battery

Central Tank Battery Location: UL M, Section 31, Township 21 South, Range 32 East

Central Tank Battery: Federal 12 04 Battery

Central Tank Battery Location: UL E, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 1 Battery

Central Tank Battery Location: UL K, Section 1, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 01 Battery

Central Tank Battery Location: UL M, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 14H Battery

Central Tank Battery Location: UL P, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal Neff 25 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 31 East

Central Tank Battery: Getty 24 Federal 011 Battery

Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 31 East

Central Tank Battery: Livingston 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 3 Federal 1 Battery

Central Tank Battery Location: UL D, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 3 Federal 5 Battery

Central Tank Battery Location: UL H, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 4 Federal 1 Battery

Central Tank Battery Location: UL C, Section 4, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 33 Federal 4 Battery

Central Tank Battery Location: UL P, Section 33, Township 21 South, Range 31 East

Central Tank Battery: Lost Tank 35 State 4 Battery

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 31 East

Central Tank Battery: Mills 19 01 Battery

Central Tank Battery Location: UL E, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Proximity 30 3 Battery

Central Tank Battery Location: UL F, Section 30, Township 22 South, Range 32 East

Central Tank Battery: State 2 3 Battery

Central Tank Battery Location: UL I, Section 2, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility  
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East  
 Central Tank Battery: Lost Tank 25 Central Processing Facility  
 Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East  
 Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3  
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East  
 Central Tank Battery: Loper 34 State Battery  
 Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East  
 Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East  
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

### Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13;WOLFCAMP	98351

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105557206 (062589)	All	23-22S-31E
NMNM 105416455 (062590)	All	26-22S-31E
CA Delaware NMNM 105380712 (132217)	S/2 S/2	31-21S-32E
NMNM 105450395 (012845)	S/2	1-22S-31E
NMNM 105464093 (025365)	All	25-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M P	18-22S-32E
	C D F L M	19-22S-32E
NMNM 105445222 (0417696)	All	3-22S-31E
	All minus D	4-22S-31E
NMNM 105445222 (0417696)	H	4-22S-31E
[Lost Tank 4 Federal #8]		
NMNM 105320836 (417506)	A B C H	10-22S-31E
	D	11-22S-31E
NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E
LH 1523 0001	SE/4	2-22S-31E



CA Wolfcamp NMNM 105693341 (139009)	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
CA Bone Spring NMNM 10572844 (140586)	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
	All	13-22S-31E
PROPOSED PA Wolfcamp Dr Pi Unit A	W/2 W/2	8-22S-32E
	W/2 W/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit B	E/2 W/2	8-22S-32E
	E/2 W/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit C	E/2	8-22S-32E
	E/2	17-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit D	W/2 W/2	7-22S-32E
	W/2 W/2	18-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit E	E/2 W/2	7-22S-32E
	E/2 W/2	18-22S-32E
PROPOSED PA Wolfcamp Dr Pi Unit F	E/2	7-22S-32E
	E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit A	W/2	8-22S-32E
	W/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit B	W/2 E/2	8-22S-32E
	W/2 E/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit C	E/2 E/2	8-22S-32E
	E/2 E/2	17-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit D	W/2	7-22S-32E
	W/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit E	W/2 E/2	7-22S-32E
	W/2 E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit F	E/2 E/2	7-22S-32E
	E/2 E/2	18-22S-32E
PROPOSED PA Bone Spring Dr Pi Unit G	E/2	8-22S-32E
	E/2	17-22S-32E
PROPOSED CA Wolfcamp NMNM 105810902	E/2	12-22S-31E
	E/2	13-22S-31E
PROPOSED CA Bone Spring BLM A	W/2 E/2	12-22S-31E
	W/2 E/2	13-22S-31E
PROPOSED CA Bone Spring BLM B	E/2 E/2	12-22S-31E
	E/2 E/2	13-22S-31E
PROPOSED PA Bone Spring Dr Pi Unit H	E/2	7-22S-32E
	E/2	18-22S-32E
PROPOSED PA Bone Spring BLM Olive Won Unit	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED PA Wolfcamp BLM Olive Won Unit A	W/2 W/2	24-22S-31E
	W/2 W/2	25-22S-31E
PROPOSED PA Wolfcamp BLM Olive Won Unit B	E/2 W/2	24-22S-31E
	E/2 W/2	25-22S-31E
PROPOSED PA Wolfcamp BLM Olive Won Unit C	W/2 E/2	24-22S-31E
	W/2 E/2	25-22S-31E

PROPOSED PA Wolfcamp BLM Olive Won Unit D	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED CA Bone Spring NMNM 106368131	W/2	19-22S-32E
	W/2	30-22S-32E
PROPOSED CA Wolfcamp NMNM 106368122	W/2	19-22S-32E
	W/2	30-22S-32E
Fee B	E	34-21S-31E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26843	Federal 1 #4	L	1-22S-31E	40299
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26917	Federal 12 #6	K	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366

30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582

30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296

30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	5695



30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	39350
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351



30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	98351
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	97366
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: PLC-844-C  
Operator: Oxy USA, Inc. (16696)

### Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
WC-015 G-07 S223112P; BONE SPRING	98034

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Delaware NMNM 105380712 (132217)	S/2 S/2	31-21S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
NMNM 105450395 (012845)	S/2	1-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M	18-22S-32E
	C D F	19-22S-32E
NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W/2	30-22S-32E
LH 1523 0001	SE/4	2-22S-31E
Fee B	E	34-21S-31E

### Pools within each Lease

Lease	Pool Code	Group ID
CA Delaware NMNM 105380712 (132217)	40299	AA
NMNM 105312805 (029233)	39360	BB
NMNM 105450395 (012845)	40299	CC
NMNM 105312805 (029233)	39360	DD
NMNM 105312805 (029233)	98034	EE
NMNM 105700127 (025876)	39360	FF
NMNM 105731097 (090587)	39366	GG
NMNM 105444758 (096231)	96582	JJ
VO 3604 0002	40299	KK
Fee A	39366	LL
NMNM 105478656 (106915)	39366	MM
LH 1523 0001	40299	NN
Fee B	96582	OO

## Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	AA
30-015-26859	Federal 12 #4	E	12-22S-31E	BB
30-015-26860	Federal 12 #5	D	12-22S-31E	BB
30-015-26918	Federal 12 #7	F	12-22S-31E	BB
30-015-26942	Federal 12 #8	C	12-22S-31E	BB
30-015-26843	Federal 1 #4	L	1-22S-31E	CC
30-015-26909	Federal 1 #5	M	1-22S-31E	CC
30-015-26910	Federal 1 #6	N	1-22S-31E	CC
30-015-26988	Federal 1 #7	O	1-22S-31E	CC
30-015-26780	Federal 12 #2	L	12-22S-31E	DD
30-015-26858	Federal 12 #3	N	12-22S-31E	DD
30-015-26917	Federal 12 #6	K	12-22S-31E	DD
30-015-26971	Federal 12 #9	O	12-22S-31E	DD
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	EE
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	FF
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	GG
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	GG
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	GG
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	JJ
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	JJ
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	JJ
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	JJ
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	JJ
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	JJ
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	JJ
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	KK
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	KK
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	KK
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	KK
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	KK
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	KK
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	KK
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	KK
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	KK
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	KK
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	KK
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	KK
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	KK
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	KK
30-025-35918	Mills 19 #1	E	19-22S-32E	LL
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	MM
30-015-26894	State 2 #1	P	2-22S-31E	NN
30-015-28416	State 2 #2	O	2-22S-31E	NN
30-015-28456	State 2 #4	J	2-22S-31E	NN
30-015-29988	Loper 34 State #1	E	34-21S-31E	OO

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: PLC-844-C  
Operator: Oxy USA, Inc. (16696)

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	I J	23-22S-31E	A1
30-015-26400	Federal 23 #3	G H	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	I J	23-22S-31E	A1
30-015-37334	Federal 23 #9	G H	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	B1
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	C1
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	C1
30-015-26866	Federal 26 #4	D	26-22S-31E	D1
30-015-26854	Federal 26 #5	B	26-22S-31E	D1
30-015-26940	Federal 26 #6	E	26-22S-31E	D1
30-015-26941	Federal 26 #7	F	26-22S-31E	D1
30-015-30355	Federal 26 #9	L	26-22S-31E	D1
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	E1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F1
30-015-26918	Federal 12 #7	F	12-22S-31E	F1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26843	Federal 1 #4	L	1-22S-31E	G1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	O	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26917	Federal 12 #6	K	12-22S-31E	H1
30-015-26971	Federal 12 #9	O	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1

30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	M1
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	M1
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	N1
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	N1
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	N1
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	N1
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	N1
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	N1
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	N1
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	N1
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	N1
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	N1
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	N1
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	N1
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	N1
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	N1
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	N1
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	N1
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	N1
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	N1
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	N1
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	N1
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	N1
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	N1
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	N1
30-015-28727	Lost Tank 4 Federal #1	All	4-22S-31E	O1
30-015-29611	Lost Tank 4 Federal #2	All	4-22S-31E	O1
30-015-29617	Lost Tank 4 Federal #3	All	4-22S-31E	O1
30-015-29732	Lost Tank 4 Federal #5	All	4-22S-31E	O1
30-015-29733	Lost Tank 4 Federal #6	All	4-22S-31E	O1
30-015-30414	Lost Tank 4 Federal #7	All	4-22S-31E	O1
30-015-37923	Lost Tank 4 Federal #8	All	4-22S-31E	O1
30-015-37953	Lost Tank 4 Federal #9	All	4-22S-31E	O1
30-015-37954	Lost Tank 4 Federal #11	All	4-22S-31E	O1
30-015-37955	Lost Tank 4 Federal #12	All	4-22S-31E	O1
30-015-37956	Lost Tank 4 Federal #13	All	4-22S-31E	O1
30-015-37893	Lost Tank 4 Federal #14	All	4-22S-31E	O1
30-015-37894	Lost Tank 4 Federal #15	All	4-22S-31E	O1
30-015-37957	Lost Tank 4 Federal #16	All	4-22S-31E	O1
30-015-37958	Lost Tank 4 Federal #17	All	4-22S-31E	O1
30-015-37895	Lost Tank 4 Federal #18	All	4-22S-31E	O1
30-015-37896	Lost Tank 4 Federal #19	All	4-22S-31E	O1
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	O1

30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	O1
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	P1
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	P1
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	P1
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	P1
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	P1
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	P1
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	P1
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	S1
30-015-26894	State 2 #1	P	2-22S-31E	T1
30-015-28416	State 2 #2	O	2-22S-31E	T1
30-015-28456	State 2 #4	J	2-22S-31E	T1
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	V1



30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47639	Top Spot 12 13 Federal Com #25H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47885	Top Spot 12 13 Federal Com #23H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47889	Top Spot 12 13 Federal Com #22H	E/2 W/2 E/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47953	Top Spot 12 13 Federal Com #33H	E/2 E/2 E/2 E/2	12-22S-31E 13-22S-31E	V2

30-015-47954	Top Spot 12 13 Federal Com #24H	W/2 E/2 W/2 E/2	12-22S-31E 13-22S-31E	V2
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1

30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-025-48169	Lost Tank 30 19 Federal Com #42H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-48691	Lost Tank 30 19 Federal Com #41H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47540	Lost Tank 30 19 Federal Com #2H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47541	Lost Tank 30 19 Federal Com #12H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47941	Lost Tank 30 19 Federal Com #11H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47945	Lost Tank 30 19 Federal Com #71H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-025-47946	Lost Tank 30 19 Federal Com #72H	W/2 W/2	19-22S-32E 30-22S-32E	X1
30-015-29988	Loper 34 State #1	E	34-21S-31E	Y1

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 372232

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 372232
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/9/2024