

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Manzanita Operating, LLCOGRID Number: 330289Well Name: Rainmaker Federal #1API: 30-015-49490Pool: Benson; Delaware (O)Pool Code: 97083

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cory Walk

Print or Type Name

Signature

04-01-2024

Date

505-466-8120

Phone Number

cory@permitswest.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Manzanita Operating, LLC

OPERATOR ADDRESS: P.O. Box 3489, Midland, TX 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the **Bureau of Land Management (BLM)** and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. **Benson; Delaware (O) [97083]**
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify) **Metering & Tank Gauging**

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cory Walk TITLE: Consultant DATE: 04/01/2024

TYPE OR PRINT NAME Cory Walk TELEPHONE NO.: 505-466-8120

E-MAIL ADDRESS: cory@permitswest.com



April 1, 2024

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Request for lease surface commingling
Rainmaker Federal #1 and others
Sec. 5, T19S, R31E
API: 30-015-49490 & others
Benson; Delaware (O) [97083]
Eddy County, NM

Dear Mr. McClure:

Manzanita Operating, LLC, is filing a surface commingling application for lease commingling of oil, water and gas at their Rainmaker Federal #1 CTB. This application includes a total of 3 wells but also seeks approval for the ability to add future wells and leases to these facilities.

Commingling will not reduce the total value of remaining production.

Please contact the undersigned should you have any questions or need any additional information.

Sincerely,

Cory Walk
Agent
Permits West Inc.
(505) 466-8120
cory@permitswest.com

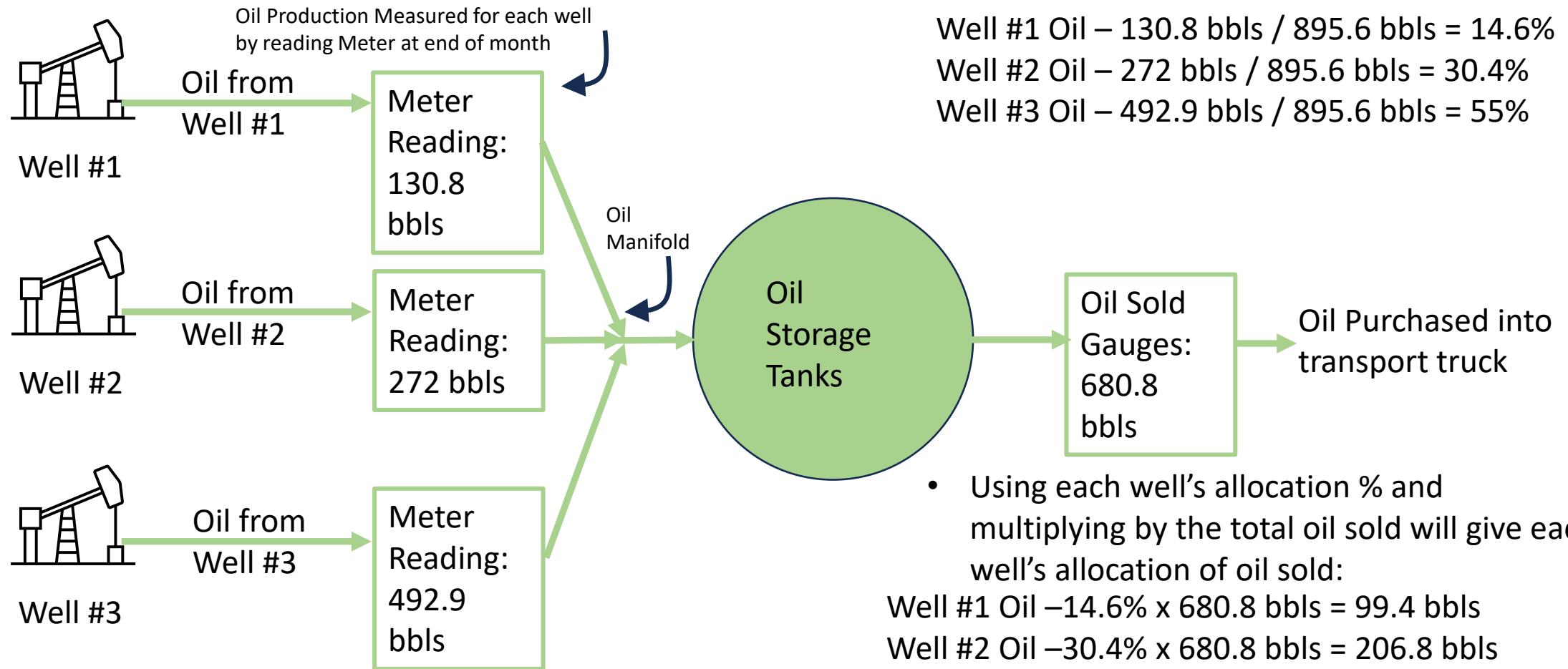
Proposed Allocation Procedure

- The Rainmaker and the Haymaker leases are on Federal Lands, with 12.5% Royalty to the BLM on each lease.
- The Rainmaker #1, Rainmaker #2, and Haymaker #1 will each produce into a central tank battery on the Rainmaker #1 location.
- Each well will produce into a designated separator, from which each wells production will be measured.
- The Oil produced from each well will be metered at the oil outlet of each wells separator before being co-mingled into the tank battery oil storage tanks.
- The water produced from each well will be metered at the water outlet of each wells separator before being co-mingled into the water storage tank.
- The Gas produced from each well will be metered at the gas outlet of each well's separator before being co-mingled and sent to DCP's sales meter nearby.
- The oil will be metered again when sold by gauging the tank the oil is transported out of before and after the purchaser has taken possession of the oil into his tanker.

Oil Production Example (Table & Flow Chart Below)

- In this example you can see each well producing into a designated 3-phase separator at the tank battery.
- As each well unloads from its separator, the oil, water, and gas are metered
- That production from each well, can be divided by the Monthly Production for the Tank Battery, to calculate an allocation percentage for the month for each well.
- In the hypothetical example below, Well #1 produces 130.8 bbls of oil for the month of January, Well #2 produces 272 bbls of oil, and Well #3 produces 492.9 bbls.
- The Total Oil produced for the month for the Tank Battery was 895.6.
- Dividing each well's production by the Total Oil produced gives us each wells allocation % for that month: For Well #1 – $130.8/895.6 = 14.6\%$; For Well #2 $272/895.6 = 30.4\%$, For Well #3 $492.9/895.6 = 55\%$
- Oil was sold to a truck-hauling purchaser from tanks #1 and #2, each load was 170.19, 164.61, 172.98 and 172.98 bbls respectively, the total oil sold for the month is 680.8 bbls of oil.
- By multiplying each wells allocation percentage by the amount of oil sold, each well will be given each wells allocation of the production sold. IE: Well #1 $14.6\% \times 680.8 \text{ bbls} = 99.4 \text{ bbls}$; Well #2 $30.4\% \times 680.8 \text{ bbls} = 206.8 \text{ bbls}$; Well #3 $55\% \times 680.8 \text{ bbls} = 492.9 \text{ bbls}$.

Oil Allocation Flow Chart



- Total oil produced by battery measured by gauges of oil tanks AND summing of daily oil is 895.6 bbls
- Dividing each well's total by the battery's total will give the wells allocation %

Well #1 Oil – 130.8 bbls / 895.6 bbls = 14.6%

Well #2 Oil – 272 bbls / 895.6 bbls = 30.4%

Well #3 Oil – 492.9 bbls / 895.6 bbls = 55%

- Using each well's allocation % and multiplying by the total oil sold will give each well's allocation of oil sold:

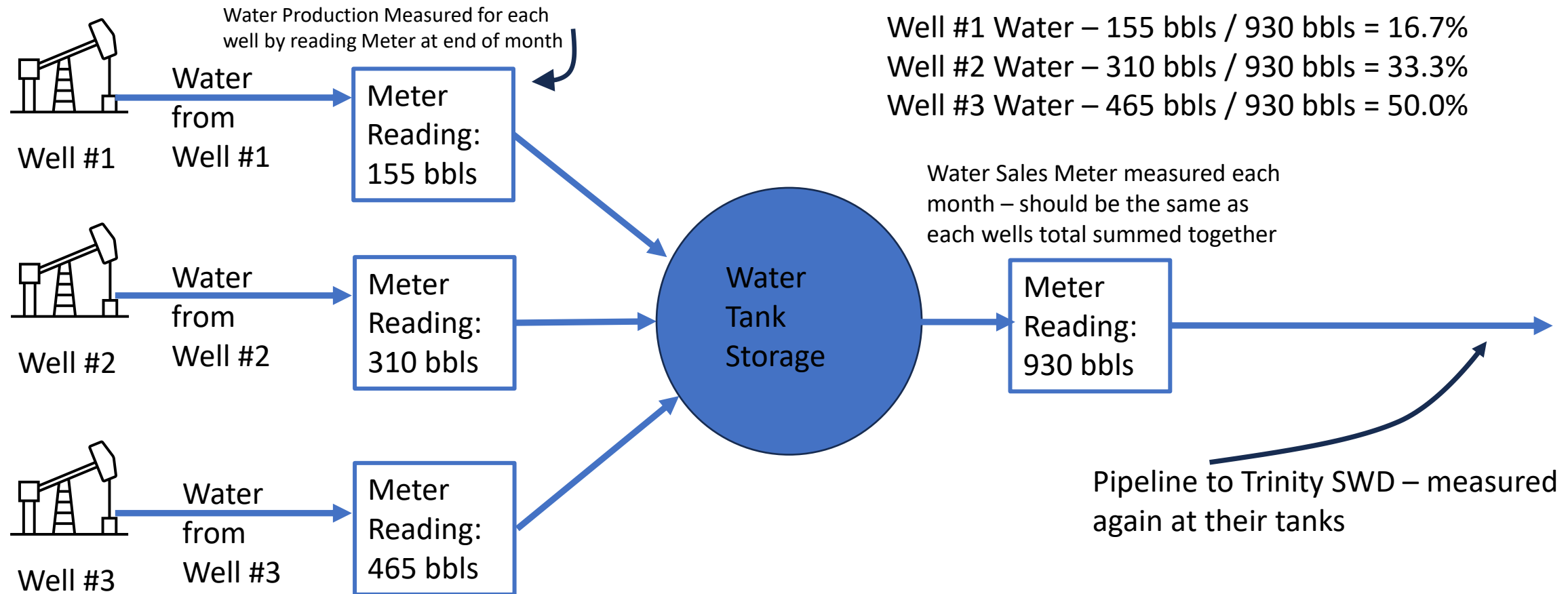
Well #1 Oil – 14.6% x 680.8 bbls = 99.4 bbls

Well #2 Oil – 30.4% x 680.8 bbls = 206.8 bbls

Well #3 Oil – 55% x 680.8 bbls = 374.7 bbls

Water Allocation Flow Chart

- Total water produced by battery measured by water Through SWD Meter = 930 bbls
- Dividing each well's total by the battery's total will give the wells allocation %



Gas Allocation Flow Chart

- Total gas produced by battery measured by gas DCP Sales Meter = 704 MCF
- Dividing each well's total by the battery's total will give the wells allocation %

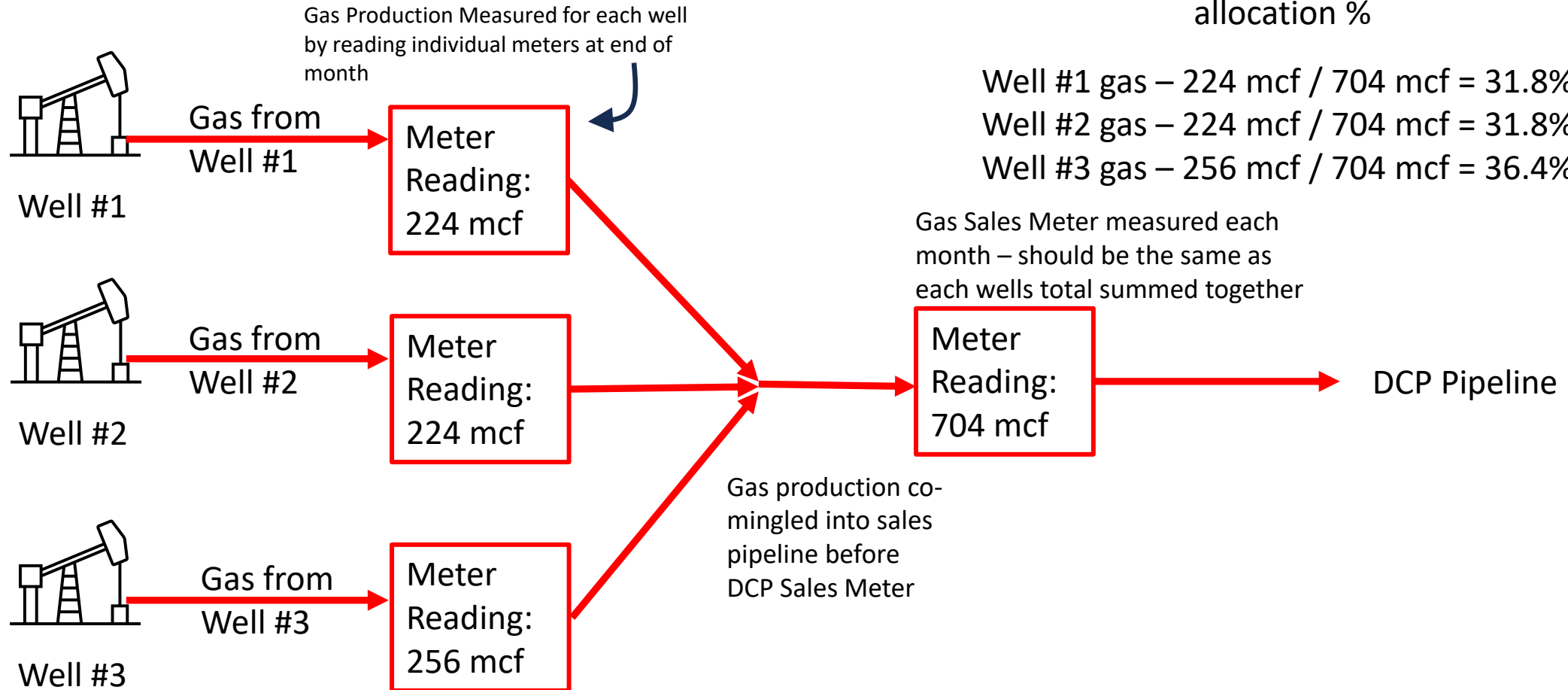


Exhibit A: Well List

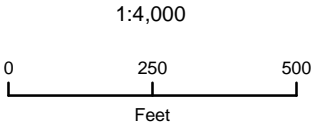
Lease	Well	API	Location	Operator	Pool Name [Code]	Spacing
NMLC-0069033	Rainmaker Federal 001	30-015-49490	Sec. 5, T-19-S, R-31-E	Manzanita Operating, LLC	BENSON; DELAWARE (O) [97083]	40
NMLC-0069033	Rainmaker Federal 002	30-015-54595	Sec. 5, T-19-S, R-31-E	Manzanita Operating, LLC	BENSON; DELAWARE (O) [97083]	40
NMNM-082902	Haymaker Federal 001	30-015-54648	Sec. 8, T-19-S, R-31-E	Manzanita Operating, LLC	BENSON; DELAWARE (O) [97083]	40

Manzanita Operating, LLC

Rainmaker Federal #1 Facility Commingle Overview Map

Sections 5&8, T. 19S, R. 31E
Eddy County, New Mexico

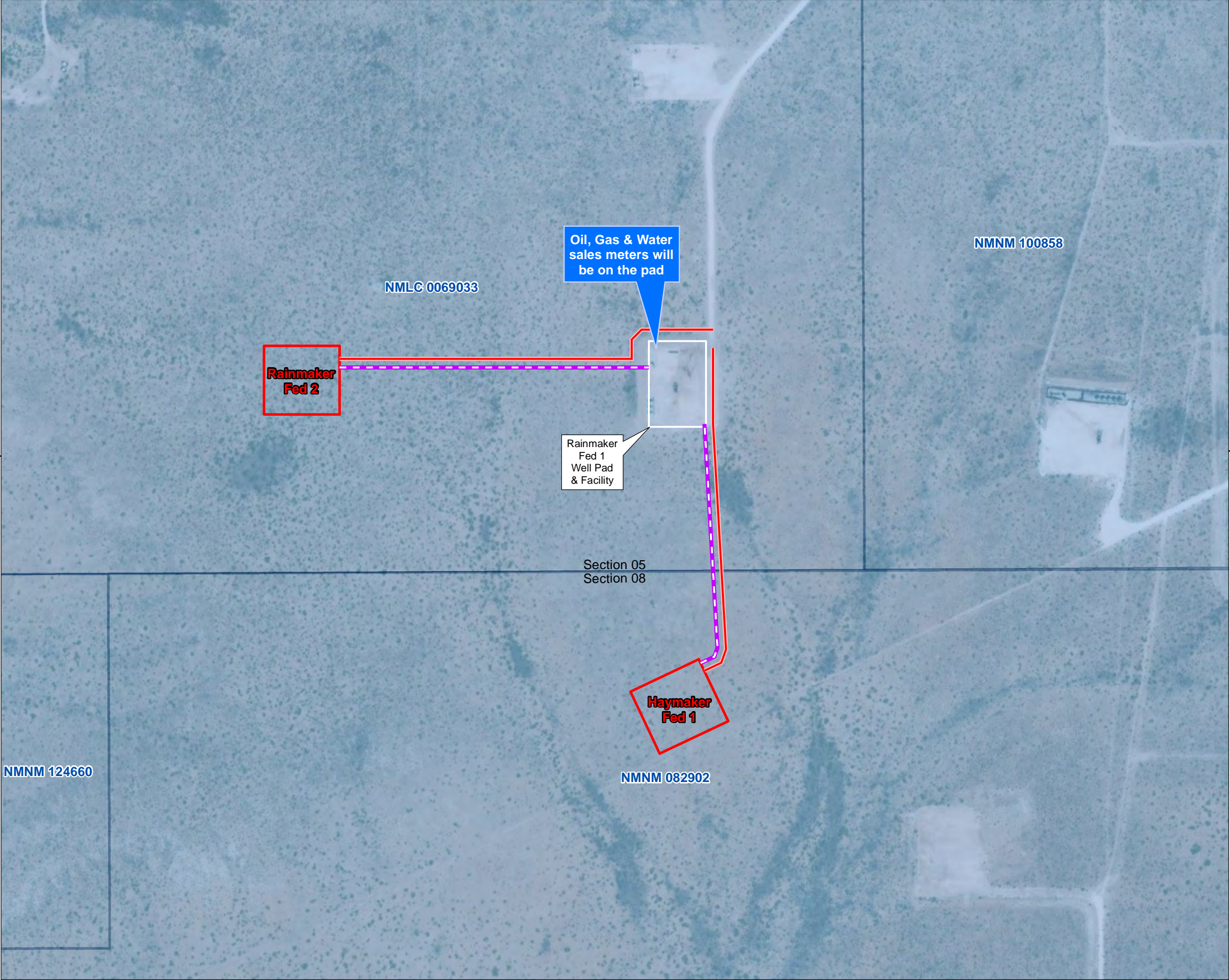
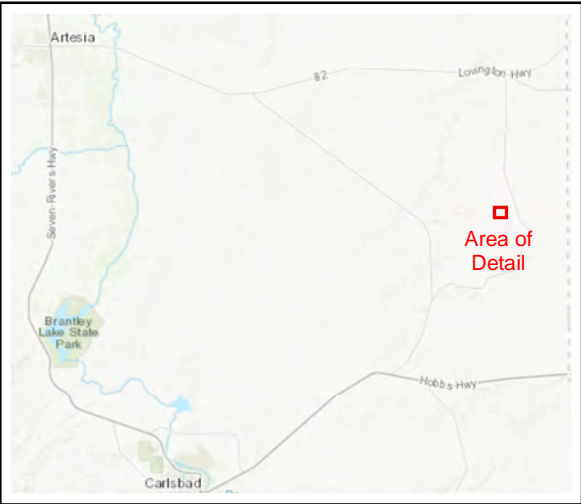
- Proposed Access Road
- Proposed Flowline
- Proposed Well Pad
- Federal Leases

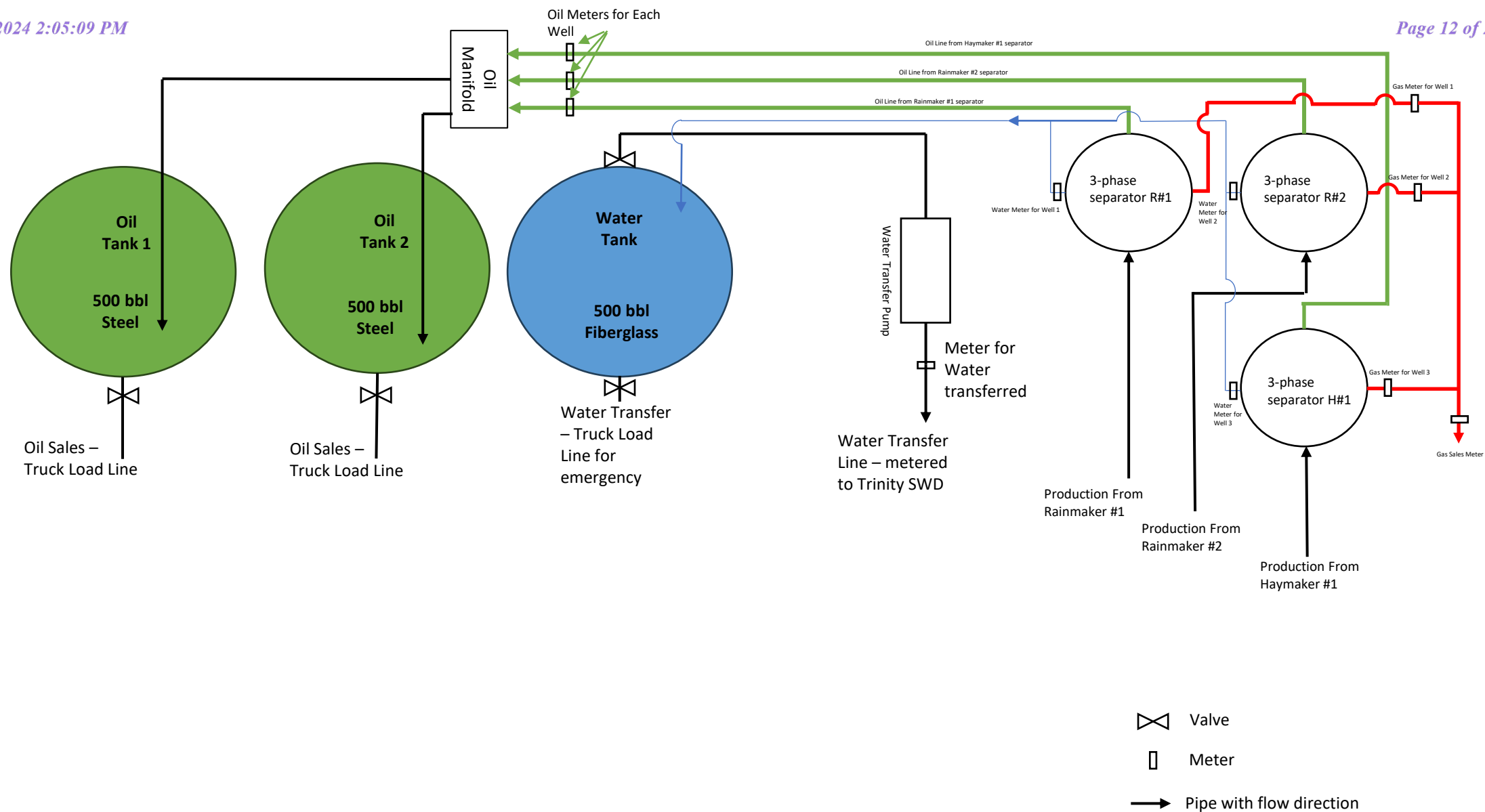


NAD 1983 New Mexico State Plane East
FIPS 3001 Feet



Prepared by Permits West, Inc., March 8, 2024
for Manzanita Operating, LLC





Rainmaker/Haymaker Co-Mingling Facility Diagram

Name	Address	City	State	ZIP	Tracking Number
Boaz Energy II, LLC	3300 N. A St Bldg 7 Ste 150	Midland	TX	79705	9589-0710-5270-0750-2784-97
Bull Creek Services	905 Keystone Ct	Midland	TX	79705	9589-0710-5270-0750-2785-03
Bureau of Land Management	620 E Greene Street	Carlsbad	NM	88220	9589-0710-5270-0750-2785-10
Chi Energy Inc.	PO Box 1799	Midland	TX	79702	9589-0710-5270-0750-2785-27
COG Operating LLC	PO Box 22295, Network Pl	Chicago	IL	60673-1222	9589-0710-5270-0750-2785-34
Douglas H. Christensen	PO Box 52738	Midland	TX	79710	9589-0710-5270-0750-2785-41
EOG Resources Inc.	5509 Champions Dr.	Midland	TX	79706	9589-0710-5270-0750-2785-58
Fedro & Associates L.P.	PO Box 10872	Midland	TX	79702	9589-0710-5270-0750-2785-65
First String Pipe Rentals LLC	PO Box 476	Wink	TX	79789	9589-0710-5270-0750-2785-72
Forrest Kroschel	1811 Potomac Unit C	Houston	TX	77057	9589-0710-5270-0750-2785-89
Great Western Drilling LTD.	PO Box 1659	Midland	TX	79702	9589-0710-5270-0750-2785-96
Hawkins Exploration, Inc	200 N. Loraine, Ste 1100	Midland	TX	79701	9589-0710-5270-0750-2786-02
Lavanco Energy, LTD.	PO Box 60087	San Angelo	TX	76906	9589-0710-5270-0750-2786-19
Manzanita Operating, LLC	PO Box 3489	Midland	TX	79702	9589-0710-5270-0750-2786-26
McCombs Energy LTD.	755 E Mulberry Ave, Ste 600	San Antonio	TX	78212	9589-0710-5270-0750-2786-33
Oxy Y-1 Company	PO Box 27570	Houston	TX	77227	9589-0710-5270-0750-2786-40
Panthaky LLC	2000 N H. ST	Midland	TX	79705	9589-0710-5270-0750-2786-57
R.L. Yadon Investments LLC	PO Box 8715	Midland	TX	79708	9589-0710-5270-0750-2786-64
Slayton Investments, LLC	PO Box 2035	Roswell	NM	88202	9589-0710-5270-0750-2786-71
Slayton Investments, LLC	PO Box 2023	Roswell	NM	88202	9589-0710-5270-0750-2786-88

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Boaz Energy II, LLC
3300 N. A. St. Bldg. 7 Ste. 150
City, State, ZIP+4® Midland, TX 79705

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620 E. Greene Street
City, State, ZIP+4® Carlsbad, NM 88220

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City, State, ZIP+4® Chicago, IL 60673-1222

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Hawkins Exploration, Inc
200 N. Loraine Ste. 1100
City, State, ZIP+4® Midland, TX 79701

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Affidavit of Publication

No. 26814

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General
circulation, published in English at Artesia, said county
and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication

April 4, 2024

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

4th day of April 2024

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:**Legal Notice**

Manzanita Operating, LLC located at PO Box 3489, Midland TX 79702 is applying to the NMOCD for lease surface commingling at their Rainmaker Federal #1 CTB located in Eddy County, Section 5, T19S-R31E. Wells are producing from Sections 5 & 8, T19S-R31E. Production will be from the BENSON; DELAWARE (O) [97083] pool. Manzanita is also seeking the ability to add future wells and leases to the proposed commingle application.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Cory Walk at 505-466-8120.

Published in the Artesia Daily Press, Artesia, N.M.,
April 4, 2024 Legal No. 26814.

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Cory Walk](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1116
Date: Friday, August 9, 2024 8:46:04 AM
Attachments: [CTB1116 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1116 which authorizes Manzanita Operating, LLC (330289) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49490	Rainmaker Federal #1	O	5-19S-31E	97083
30-015-54595	Rainmaker Federal #2	N	5-19S-31E	97083
30-015-54648	Haymaker Federal #1	B	8-19S-31E	97083

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MANZANITA OPERATING, LLC**

ORDER NO. CTB-1116

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Manzanita Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 7/25/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1116
Operator: Manzanita Operating, LLC (330289)
Central Tank Battery: Rainmaker Federal #1 Central Tank Battery
Central Tank Battery Location: UL O, Section 5, Township 19 South, Range 31 East
Gas Title Transfer Meter Location: UL O, Section 5, Township 19 South, Range 31 East

Pools

Pool Name	Pool Code
BENSON; DELAWARE (O)	97083

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105442264 (NMLC 0069033)	N O	5-19S-31E
NMNM 105444849 (NMNM 082902)	B	8-19S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49490	Rainmaker Federal #1	O	5-19S-31E	97083
30-015-54595	Rainmaker Federal #2	N	5-19S-31E	97083
30-015-54648	Haymaker Federal #1	B	8-19S-31E	97083

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 330607

CONDITIONS

Operator: Manzanita Operating, LLC PO Box 3489 Midland, TX 79705	OGRID: 330289
	Action Number: 330607
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/9/2024