

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name

*Pattin*

Signature

Date

Phone Number

e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

November 30, 2023

**VIA ONLINE FILING**

Dylan Fuge, Division Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of the W/2 W/2 of Section 20 and W/2 NW/4 of Section 29, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")**

Dear Mr. Fuge:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Grevey Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 240-acre spacing unit comprised of the W/2 W/2 of Section 20 and W/2 NW/4 of Section 29; WC-025 G-08 S263412K; Bone Spring [96672] – currently dedicated to the **Grevey Com #111H** (API. No. 30-025-52038), **Grevey Com #121H** (API. No. 30-025-52039), and **Grevey Com #131H** (API. No. 30-025-52040);

(b) 240-acre spacing unit comprised of the W/2 W/2 of Section 20 and W/2 NW/4 of Section 29; Jabalina; Wolfcamp, Southwest [96776] – currently dedicated to the **Grevey Com #225H** (API. No. 30-025-52041) and **Grevey Com #211H** (API. No. 30-025-46155); and

(c) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Grevey Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Grevey Tank Battery** located in the NW/4 NW/4 of Section 20. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

**Exhibit 1** is a land plat showing Matador's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Oscar Gonzalez, Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with the available production reports.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance  
ATTORNEY FOR MATADOR PRODUCTION  
COMPANY



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company  
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☐ Yes ☒ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
WC-025 G-08 S263412K; Bone Spring (96672)	41.12°	41.2° oil 1,195 BTU/CF	\$68.89/bbl oil Deemed 40° Sweet (June '23 realized price) \$2.15/mcf (June '23 realized price)	2,800 bopd
WC-025 G-08 S263412K; Bone Spring (96672)	1,191 BTU/CF			4,750 mcf
Jabalina; Wolfcamp, Southwest (96776)	44°			800 bopd
Jabalina; Wolfcamp, Southwest (96776)	1,402 BTU/CF			1,450 mcf

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code-  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Oscar Gonzalez TITLE: Senior Production Engineer DATE: 07/18/2023  
TYPE OR PRINT NAME: Oscar Gonzalez TELEPHONE NO.: 972-629-2147  
E-MAIL ADDRESS: ogonzalez@matadorresources.com

EXHIBIT  
2

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

[ogonzalez@matadorresources.com](mailto:ogonzalez@matadorresources.com)

Oscar Gonzalez  
Production Engineer

August 15, 2023

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of the W/2 W/2 of Section 20 & W/2 NW/4 of Section 29, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands").**

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from five (5) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Targa Resources Corp. or Northwind Energy Partners, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled

with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Targa Resources Corp. or Northwind Energy Partners, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Oscar Gonzalez", written in a cursive style.

Oscar Gonzalez  
Production Engineer



**FESCO, Ltd.**  
**1100 Fesco Ave. - Alice, Texas 78332**

**For:** Matador Production Company  
One Lincoln Centre  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240

**Sample:** Grevey COM No. 211H  
First Stage Separator  
Spot Gas Sample @ 244 psig & 137 °F

Date Sampled: 09/19/2019

Job Number: 193329.001

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286**

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.512	
Carbon Dioxide	0.237	
Methane	70.901	
Ethane	14.399	3.945
Propane	7.615	2.149
Isobutane	0.791	0.265
n-Butane	2.291	0.740
2-2 Dimethylpropane	0.006	0.002
Isopentane	0.479	0.179
n-Pentane	0.584	0.217
Hexanes	0.454	0.192
Heptanes Plus	<u>0.731</u>	<u>0.311</u>
Totals	100.000	8.001

**Computed Real Characteristics Of Heptanes Plus:**

Specific Gravity ----- 3.418 (Air=1)  
Molecular Weight ----- 98.53  
Gross Heating Value ----- 5239 BTU/CF

**Computed Real Characteristics Of Total Sample:**

Specific Gravity ----- 0.807 (Air=1)  
Compressibility (Z) ----- 0.9954  
Molecular Weight ----- 23.26  
Gross Heating Value  
Dry Basis ----- 1402 BTU/CF  
Saturated Basis ----- 1378 BTU/CF

\*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)  
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI &amp; 60 Deg F

Sampled By: (24) D. Field  
Analyst: NG  
Processor: RG  
Cylinder ID: T-3961

**EXHIBIT**  
**B**

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286**  
**TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.512		1.821
Carbon Dioxide	0.237		0.448
Methane	70.901		48.890
Ethane	14.399	3.945	18.611
Propane	7.615	2.149	14.434
Isobutane	0.791	0.265	1.976
n-Butane	2.291	0.740	5.724
2,2 Dimethylpropane	0.006	0.002	0.019
Isopentane	0.479	0.179	1.486
n-Pentane	0.584	0.217	1.811
2,2 Dimethylbutane	0.003	0.001	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.048	0.020	0.178
2 Methylpentane	0.132	0.056	0.489
3 Methylpentane	0.076	0.032	0.282
n-Hexane	0.195	0.082	0.722
Methylcyclopentane	0.097	0.034	0.351
Benzene	0.029	0.008	0.097
Cyclohexane	0.096	0.033	0.347
2-Methylhexane	0.025	0.012	0.108
3-Methylhexane	0.031	0.014	0.134
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.094	0.042	0.401
n-Heptane	0.070	0.033	0.302
Methylcyclohexane	0.087	0.036	0.367
Toluene	0.023	0.008	0.091
Other C8's	0.087	0.041	0.412
n-Octane	0.026	0.014	0.128
Ethylbenzene	0.003	0.001	0.014
M & P Xylenes	0.007	0.003	0.032
O-Xylene	0.002	0.001	0.009
Other C9's	0.034	0.018	0.185
n-Nonane	0.006	0.003	0.033
Other C10's	0.009	0.005	0.055
n-Decane	0.002	0.001	0.012
Undecanes (11)	<u>0.003</u>	<u>0.002</u>	<u>0.020</u>
Totals	100.000	8.001	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.807	(Air=1)
Compressibility (Z) -----	0.9954	
Molecular Weight -----	23.26	
Gross Heating Value		
Dry Basis -----	1402	BTU/CF
Saturated Basis -----	1378	BTU/CF

**FESCO, Ltd.****1100 Fesco Ave. - Alice, Texas 78332**

**Sample:** Grevey COM No. 211H  
 First Stage Separator  
 Spot Gas Sample @ 244 psig & 137 °F

Date Sampled: 09/19/2019

Job Number: 193329.001

**GLYCALC FORMAT**

<b>COMPONENT</b>	<b>MOL%</b>	<b>GPM</b>	<b>Wt %</b>
Carbon Dioxide	0.237		0.448
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.512		1.821
Methane	70.901		48.890
Ethane	14.399	3.945	18.611
Propane	7.615	2.149	14.434
Isobutane	0.791	0.265	1.976
n-Butane	2.297	0.742	5.743
Isopentane	0.479	0.179	1.486
n-Pentane	0.584	0.217	1.811
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.195	0.082	0.722
Cyclohexane	0.096	0.033	0.347
Other C6's	0.259	0.109	0.960
Heptanes	0.317	0.136	1.296
Methylcyclohexane	0.087	0.036	0.367
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.029	0.008	0.097
Toluene	0.023	0.008	0.091
Ethylbenzene	0.003	0.001	0.014
Xylenes	0.009	0.004	0.041
Octanes Plus	<u>0.167</u>	<u>0.085</u>	<u>0.845</u>
Totals	100.000	8.001	100.000

**Real Characteristics Of Octanes Plus:**

Specific Gravity ----- 4.078 (Air=1)  
 Molecular Weight ----- 117.55  
 Gross Heating Value ----- 6194 BTU/CF

**Real Characteristics Of Total Sample:**

Specific Gravity ----- 0.807 (Air=1)  
 Compressibility (Z) ----- 0.9954  
 Molecular Weight ----- 23.26  
 Gross Heating Value  
   Dry Basis ----- 1402 BTU/CF  
   Saturated Basis ----- 1378 BTU/CF



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1281 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name					
		96672		WL-025 G-08 5263412K; Bone Spring					
Property Code		Property Name			Well Number				
		GREVEY COM			131H				
GRID No.		Operator Name			Elevation				
228937		MATADOR PRODUCTION COMPANY			3182'				
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	26-S	35-E	-	422'	NORTH	945'	WEST	LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	26-S	35-E	-	2532'	NORTH	990'	WEST	LEA
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			
240									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>NEW MEXICO EAST NAD 1983</p> <p><u>SURFACE LOCATION (SHL)</u></p> <p>422' FNL - SEC. 20 945' FWL - SEC. 20 X=832133 Y=377694 LAT.: N 32.0348875 LONG.: W 103.3949115</p> <p><u>KICK OFF POINT (KOP)</u></p> <p>50' FNL - SEC. 20 990' FWL - SEC. 20 X=832173 Y=378066 LAT.: N 32.0359101 LONG.: W 103.3947692</p> <p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>100' FNL - SEC. 20 990' FWL - SEC. 20 X=832174 Y=378016 LAT.: N 32.0357727 LONG.: W 103.3947690</p> <p><u>LAST PERFORATION POINT (LPP)</u></p> <p><u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>2532' FNL - SEC. 29 990' FWL - SEC. 29 X=832252 Y=370303 LAT.: N 32.0145692 LONG.: W 103.3947334</p>	<p><u>17 OPERATOR CERTIFICATION</u></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>DWG.</i> 9/8/23 Signature: <i>David W. Johns</i> Date: 9/8/23 Printed Name: <i>David W. Johns</i> E-mail Address: <i>johns@matadorresources.com</i></p> <p><u>18 SURVEYOR CERTIFICATION</u></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>05/20/2023</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p><i>ANGEL M. BAEZA</i> NEW MEXICO PROFESSIONAL SURVEYOR 28418</p> <p>Certificate Number</p> <p>NEW MEXICO EAST NAD 1927</p> <p><u>SURFACE LOCATION (SHL)</u> X=790644 Y=377837 LAT.: N 32 0348117 LONG.: W 103 3944505</p> <p><u>KICK OFF POINT (KOP)</u> X=790645 Y=378009 LAT.: N 32 0357638 LONG.: W 103 3943085</p> <p><u>FIRST PERFORATION POINT (FPP)</u> X=790655 Y=377050 LAT.: N 32 0356484 LONG.: W 103 3943003</p> <p><u>LAST PERFORATION POINT (LPP)</u> X=791084 Y=370248 LAT.: N 32 0144428 LONG.: W 103 3942739</p>
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District I  
1625 N. French Dr., Hobbs, NM 88240  
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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code <b>96776</b>		Pool Name <b>Jabalina; Wolfcamp, Southwest</b>	
Property Code		Property Name <b>GREVEY COM</b>		Well Number <b>225H</b>	
UGRID No. <b>228937</b>		Operator Name <b>MATADOR PRODUCTION COMPANY</b>		Elevation <b>3182'</b>	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>20</b>	<b>26-S</b>	<b>35-E</b>	<b>-</b>	<b>402'</b>	<b>NORTH</b>	<b>968'</b>	<b>WEST</b>	<b>LEA</b>

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>29</b>	<b>26-S</b>	<b>35-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>770'</b>	<b>WEST</b>	<b>LEA</b>

Dedicated Acres <b>240</b>	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>NEW MEXICO EAST NAD 1983</p> <p><u>SURFACE LOCATION (SHL)</u></p> <p>402' FNL - SEC. 20 968' FWL - SEC. 20 X=832155 Y=377714 LAT.: N 32.0349420 LONG.: W 103.3948388</p> <p><u>KICK OFF POINT (KOP)</u></p> <p>50' FNL - SEC. 20 770' FWL - SEC. 20 X=831954 Y=378065 LAT.: N 32.0359110 LONG.: W 103.3954779</p> <p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>100' FNL - SEC. 20 770' FWL - SEC. 20 X=831954 Y=378015 LAT.: N 32.0357735 LONG.: W 103.3954777</p> <p><u>LAST PERFORATION POINT (LPP)</u></p> <p><u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>2532' FNL - SEC. 29 770' FWL - SEC. 29 X=832032 Y=370301 LAT.: N 32.0145706 LONG.: W 103.3954419</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>David W. Johns</i> Date: <b>9/8/23</b> Printed Name: <b>David W. Johns</b> Address: <b>djohns@matadorresources.com</b></p> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p><b>06/13/2023</b></p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p></p> <p>Certificate Number</p> <p>NEW MEXICO EAST NAD 1927</p> <table border="1"> <tr> <td> <p><u>SURFACE LOCATION (SHL)</u></p> <p>X=780607 Y=377657 LAT.: N 32.0348156 LONG.: W 103.3943781</p> </td> <td> <p><u>KICK OFF POINT (KOP)</u></p> <p>X=790786 Y=378007 LAT.: N 32.0381947 LONG.: W 103.3950172</p> </td> </tr> <tr> <td> <p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>X=780786 Y=377657 LAT.: N 32.0348156 LONG.: W 103.3950170</p> </td> <td> <p><u>LAST PERFORATION POINT (LPP)</u></p> <p>X=790844 Y=370244 LAT.: N 32.0144412 LONG.: W 103.3944624</p> </td> </tr> </table>	<p><u>SURFACE LOCATION (SHL)</u></p> <p>X=780607 Y=377657 LAT.: N 32.0348156 LONG.: W 103.3943781</p>	<p><u>KICK OFF POINT (KOP)</u></p> <p>X=790786 Y=378007 LAT.: N 32.0381947 LONG.: W 103.3950172</p>	<p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>X=780786 Y=377657 LAT.: N 32.0348156 LONG.: W 103.3950170</p>	<p><u>LAST PERFORATION POINT (LPP)</u></p> <p>X=790844 Y=370244 LAT.: N 32.0144412 LONG.: W 103.3944624</p>
	<p><u>SURFACE LOCATION (SHL)</u></p> <p>X=780607 Y=377657 LAT.: N 32.0348156 LONG.: W 103.3943781</p>	<p><u>KICK OFF POINT (KOP)</u></p> <p>X=790786 Y=378007 LAT.: N 32.0381947 LONG.: W 103.3950172</p>				
	<p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>X=780786 Y=377657 LAT.: N 32.0348156 LONG.: W 103.3950170</p>	<p><u>LAST PERFORATION POINT (LPP)</u></p> <p>X=790844 Y=370244 LAT.: N 32.0144412 LONG.: W 103.3944624</p>				

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 96672		<sup>3</sup> Pool Name WC-025 G-08 5263412K; Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name GREVEY COM		<sup>6</sup> Well Number 111H	
<sup>7</sup> GRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY		<sup>9</sup> Elevation 3182'	
<sup>10</sup> Surface Location					
UL or lot no. D	Section 20	Township 26-S	Range 35-E	Lot Idn -	Feet from the 400'
		North/South line NORTH		Feet from the 925'	East/West line WEST
				County LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. E	Section 29	Township 26-S	Range 35-E	Lot Idn -	Feet from the 2532'
		North/South line NORTH		Feet from the 330'	East/West line WEST
				County LEA	
<sup>12</sup> Dedicated Acres 240		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>NEW MEXICO EAST NAD 1983</p> <p><u>SURFACE LOCATION (SHL)</u></p> <p>400' FNL - SEC. 20 925' FWL - SEC. 20 X=832113 Y=377716 LAT.: N 32.0349494 LONG.: W 103.3948754</p> <p><u>KICK OFF POINT (KOP)</u></p> <p>50' FNL - SEC. 20 330' FWL - SEC. 20 X=831514 Y=378061 LAT.: N 32.0359127 LONG.: W 103.3968971</p> <p><u>FIRST PERFORATION POINT (FPP)</u></p> <p>100' FNL - SEC. 20 330' FWL - SEC. 20 X=831515 Y=378011 LAT.: N 32.0357753 LONG.: W 103.3968968</p> <p><u>LAST PERFORATION POINT (LPP)</u></p> <p><u>BOTTOM HOLE LOCATION (BHL)</u></p> <p>2532' FNL - SEC. 29 330' FWL - SEC. 29 X=831593 Y=370298 LAT.: N 32.0145732 LONG.: W 103.3968608</p>	<p><sup>17</sup>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>David W. Johns</i> 9/8/23 Signature Date David W. Johns Printed Name djohns@matadorresources.com E-mail Address</p> <p><sup>18</sup>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>05/20/2023 Date of Survey Signature and Seal of Professional Surveyor</p> <p>ANGEL M. BAEZA NEW MEXICO PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p> <p>NEW MEXICO EAST NAD 1927</p> <p><u>SURFACE LOCATION (SHL)</u> X=780924 Y=377866 LAT.: N 32.0348231 LONG.: W 103.3945148</p> <p><u>KICK OFF POINT (KOP)</u> X=780228 Y=378004 LAT.: N 32.0357604 LONG.: W 103.3964363</p> <p><u>FIRST PERFORATION POINT (FPP)</u> X=780028 Y=377954 LAT.: N 32.0356480 LONG.: W 103.3964361</p> <p><u>LAST PERFORATION POINT (LPP)</u> X=780454 Y=370241 LAT.: N 32.0144468 LONG.: W 103.3964612</p>
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District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

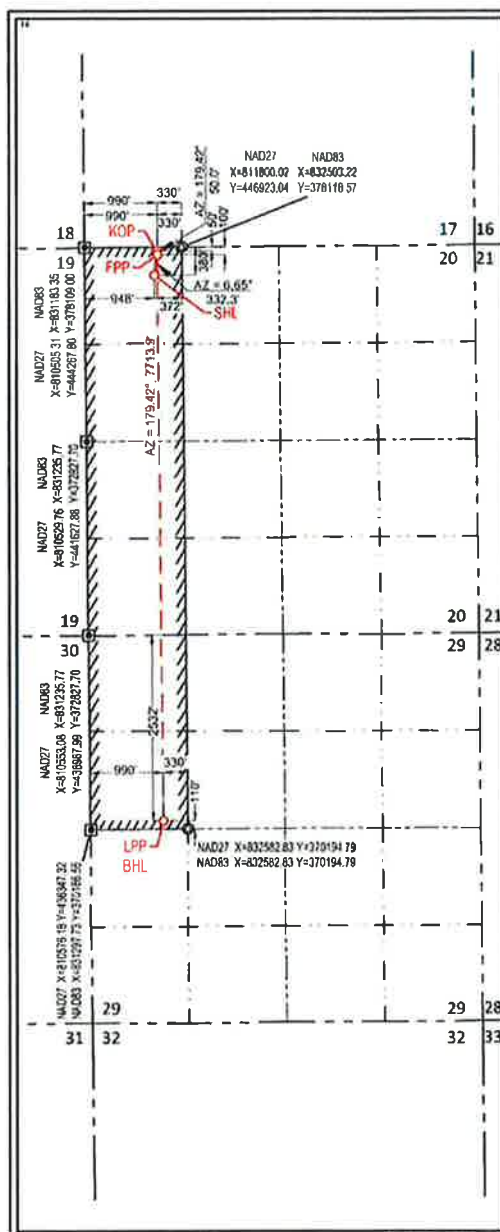
FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		94672		WL-025 G-08 5263412K; Bone Spring	
4 Property Code		5 Property Name			6 Well Number
		GREVEY COM			121H
7 OGRID No.		8 Operator Name			9 Elevation
228937		MATADOR PRODUCTION COMPANY			3182'
10 Surface Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
D	20	26-S	35-E	-	380'
				North/South line	Feet from the
				NORTH	948'
				East/West line	County
				WEST	LEA
11 Bottom Hole Location If Different From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
E	29	26-S	35-E	-	2532'
				North/South line	Feet from the
				NORTH	990'
				East/West line	County
				WEST	LEA
12 Dedicated Acres		13 Joint or in/ill		14 Consolidation Code	
240					
15 Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NEW MEXICO EAST  
NAD 1983

SURFACE LOCATION (SHL)  
380' FNL - SEC. 20  
948' FWL - SEC. 20  
X=832135 Y=377736  
LAT.: N 32.0350039  
LONG.: W 103.3949027

KICK OFF POINT (KOP)  
50' FNL - SEC. 20  
990' FWL - SEC. 20  
X=832173 Y=378066  
LAT.: N 32.0359101  
LONG.: W 103.3947692

FIRST PERFORATION POINT (FPP)  
100' FNL - SEC. 20  
990' FWL - SEC. 20  
X=832174 Y=378016  
LAT.: N 32.0357727  
LONG.: W 103.3947690

LAST PERFORATION POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)  
2532' FNL - SEC. 29  
990' FWL - SEC. 29  
X=832252 Y=370303  
LAT.: N 32.0145692  
LONG.: W 103.3947334

17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *David W. Johns* Date: *9/18/23*  
Printed Name: *David W. Johns*  
E-mail Address: *djohns@matadorresources.com*

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/13/2023  
Date of Survey  
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA  
NEW MEXICO  
PROFESSIONAL SURVEYOR

Certificate Number

NEW MEXICO EAST  
NAD 1927

SURFACE LOCATION (SHL)  
X=790947 Y=377578  
LAT.: N 32.0348776  
LONG.: W 103.3944421

KICK OFF POINT (KOP)  
X=790985 Y=378009  
LAT.: N 32.0357839  
LONG.: W 103.3943085

FIRST PERFORATION POINT (FPP)  
X=790986 Y=377650  
LAT.: N 32.0350454  
LONG.: W 103.3943083

LAST PERFORATION POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)  
X=791094 Y=370248  
LAT.: N 32.0144429  
LONG.: W 103.3942738

<b>Production Summary Report</b> <b>API: 30-025-46155</b> <b>GREVEY COM #211H</b> <b>Printed On: Friday, September 29 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Sep	17845	21695	115939	30	0	0	0	0	0
2019	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Oct	25443	29579	72973	31	0	0	0	0	0
2019	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Nov	17734	21349	44740	28	0	0	0	0	0
2019	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Dec	16586	21410	38277	31	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jan	14169	16547	34445	31	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Feb	12127	14495	32042	29	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Mar	11163	12513	28413	31	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Apr	10719	12527	28840	30	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	May	10661	12174	27250	31	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jun	9515	11427	24518	30	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jul	8974	11820	23964	31	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Aug	9157	11743	27412	31	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Sep	8267	10596	24318	30	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Oct	8208	10054	23033	31	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Nov	7674	9061	19610	30	0	0	0	0	0
2020	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Dec	7577	8440	19611	31	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jan	7463	8281	18975	30	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Feb	5392	6392	14231	21	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Mar	7738	8938	21845	31	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Apr	6933	7920	21351	30	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	May	6699	8015	17472	31	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jun	5837	7230	15258	30	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jul	6595	7970	17281	31	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Aug	5833	6490	18249	31	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Sep	5685	6516	18931	30	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Oct	5680	6400	16217	31	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Nov	5595	6070	15614	30	0	0	0	0	0
2021	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Dec	5159	5662	12397	31	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jan	5103	6191	13295	30	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Feb	1068	1336	6742	10	0	0	0	0	0

2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Mar	1714	1956	31384	18	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Apr	4129	4680	31191	30	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	May	3831	6742	22250	31	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jun	3469	6192	16453	30	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jul	3492	8207	14472	31	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Aug	3401	7182	13314	31	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Sep	3327	6113	16489	30	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Oct	3554	6041	17248	31	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Nov	3312	4642	11666	30	0	0	0	0	0
2022	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Dec	3306	4977	11398	28	0	0	0	0	0
2023	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jan	3058	3577	8239	28	0	0	0	0	0
2023	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Feb	3013	2660	7701	24	0	0	0	0	0
2023	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Mar	3114	4028	8983	31	0	0	0	0	0
2023	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Apr	1090	1177	4523	12	0	0	0	0	0
2023	[96776] JABALINA;WOLFCAMP, SOUTHWEST	May	1795	2234	33215	24	0	0	0	0	0
2023	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jun	2358	2729	18524	28	0	0	0	0	0
2023	[96776] JABALINA;WOLFCAMP, SOUTHWEST	Jul	2432	2722	15615	25	0	0	0	0	0

Chief Capital (O&G) II LLC	8111 Westchester, Ste. 900	Dallas	TX	75225
Earthstone Permian, LLC	1400 Woodloch Forest Drive, Suite 300	The Woodlands	TX	77380
Marathon Oil Permian, LLC	900 Town and Country Blvd.	Houston	TX	77024
Margaret Anne Miller Carrico	c/o Plains Capital Bank	Austin	TX	78746
CrownRock Minerals, LP	P.O. Box 53310	Midland	TX	79710
Devon Energy Production Company, L.P.	333 W. Sheridan	Oklahoma City	OK	73102
Fortis Minerals II, LLC	1111 Bagby St., Ste. 2150	Houston	TX	75240
Bank of America, N.A., Trustee of the	P.O. Box 830308	Dallas	TX	75283
Harry A. Miller, III	1402 Foxwood Cove	Austin	TX	78704
Russell H. Wickman and wife, Mary Kathryn Wickman	2505 Princeton	Midland	TX	79701
WilderPan, LLC	P.O. Box 50088	Midland	TX	79710
Elk Range Royalties II, LP	2110 Farrington St.	Dallas	TX	75207

EXHIBIT

4



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

November 17, 2023

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of the W/2 W/2 of Section 20 and W/2 NW/4 of Section 29, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins  
Matador Production Company  
(972) 371-5202  
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

MRC - Grevey Commingling  
Postal Delivery Report

9414811898765498246132	Chief Capital O&G II LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 11:14 am on November 27, 2023 in DALLAS, TX 75225.
9414811898765498246170	Earthstone Permian, LLC	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	Your item was delivered to an individual at the address at 12:33 pm on November 21, 2023 in SPRING, TX 77380.
9414811898765498246316	Marathon Oil Permian, LLC	900 Town And Country Ln	Houston	TX	77024-2226	Your item was delivered to the front desk, reception area, or mail room at 1:33 pm on November 21, 2023 in HOUSTON, TX 77024.
9414811898765498246354	Margaret Anne Miller Carrico C/O Plains Capital Bank	2705 Bee Caves Rd Ste 120	Austin	TX	78746-5685	Your item was delivered to an individual at the address at 5:31 pm on November 22, 2023 in AUSTIN, TX 78746.
9414811898765498246361	CrownRock Minerals, LP	PO Box 53310	Midland	TX	79710-3310	Your item has been delivered and is available at a PO Box at 8:47 am on November 29, 2023 in MIDLAND, TX 79705.
9414811898765498246323	Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765498246309	Fortis Minerals II, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765498246392	Bank of America, N.A., Trustee of the Thomas K & Grace G. McGinley 1968 Revocable Trust B	PO Box 830308	Dallas	TX	75283-0308	Your item has been delivered and is available at a PO Box at 8:32 am on November 27, 2023 in DALLAS, TX 75260.
9414811898765498246347	Harry A. Miller, III	1402 Foxwood Cv	Austin	TX	78704-2718	Your item was picked up at the post office at 10:39 am on November 28, 2023 in AUSTIN, TX 78704.
9414811898765498246385	Russell H. Wickman and wife, Mary Kathryn Wickman	2505 Princeton Ave	Midland	TX	79701-3933	Your item was delivered to an individual at the address at 3:11 pm on November 22, 2023 in MIDLAND, TX 79701.
9414811898765498246330	WilderPan, LLC	PO Box 50088	Midland	TX	79710-0088	Your item was picked up at a postal facility at 11:44 am on November 29, 2023 in MIDLAND, TX 79705.

MRC - Grevey Commingling  
Postal Delivery Report

9414811898765498246378	Elk Range Royalties II, LP	2110 Farrington St	Dallas	TX	75207-6502	Your item was delivered to an individual at the address at 12:54 pm on November 24, 2023 in DALLAS, TX 75207.
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MRC - Grevey Commingling  
International Postal Delivery Report

Registered No.

RF538516296UG

Date Stamp

0066  
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☐ Signature Confirmation

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Hollandt Hart  
DENVER, CO 80217

PO Box 2208

Santa Fe NM 87504-2208

Hammersmith Realty Inc

4500 Beaverbrook Crescent

St. Albert AB T8N-3Y1

CANADA

PS Form 3806, Registered Mail Receipt

April 2015, PSN 7530-02-000-9051

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**From:** [Paula M. Vance](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Cc:** [Lowe, Leonard, EMNRD](#)  
**Subject:** [EXTERNAL] RE: Action ID: 290086; PLC-939  
**Date:** Wednesday, August 7, 2024 5:37:37 PM  
**Attachments:** [NOP\\_MRC - Grevey Commingling\\_Aff\(31046785.1\).pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

See attached. I don't have the original email but the NOP aff was sent sometime ago. Yes, the pooled configuration is correct.

**Paula Vance**  
Associate, Holland & Hart LLP

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | T: (505) 954-7286 | M: (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

---

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Wednesday, August 7, 2024 5:00 PM  
**To:** Paula M. Vance <PMVance@hollandhart.com>  
**Cc:** Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>  
**Subject:** Action ID: 290086; PLC-939

External Email

To whom it may concern (c/o Paula Vance for Matador Production Company),

The Division is reviewing the following application:

<b>Action ID</b>	<b>290086</b>
<b>Admin No.</b>	PLC-939
<b>Applicant</b>	Matador Production Company (290086)
<b>Title</b>	Grevey Tank Battery
<b>Sub. Date</b>	11/30/2023

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Was public notice conducted for this application? If so, please provide the affidavit of publication.
- Please confirm that the lands and formations referenced below are pooled in the detailed configuration.

<b>Pooled Area Bone Spring</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>
	<b>W/2 NW/4</b>	<b>29-26S-35E</b>
<b>Pooled Area Wolfcamp</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>
	<b>W/2 NW/4</b>	<b>29-26S-35E</b>

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Paula M. Vance](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#)  
**Subject:** Approved Administrative Order PLC-939  
**Date:** Friday, August 9, 2024 8:51:54 AM  
**Attachments:** [PLC939 Order.pdf](#)

---

NMOCD has issued Administrative Order PLC-939 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52038	Grevey Com #111H	W/2 W/2	20-26S-35E	96672
		W/2 NW/4	29-26S-35E	
30-025-52039	Grevey Com #121H	W/2 W/2	20-26S-35E	96672
		W/2 NW/4	29-26S-35E	
30-025-52040	Grevey Com #131H	W/2 W/2	20-26S-35E	96672
		W/2 NW/4	29-26S-35E	
30-025-52041	Grevey Com #225H	W/2 W/2	20-26S-35E	96776
		W/2 NW/4	29-26S-35E	
30-025-46155	Grevey Com #211H	W/2 W/2	20-26S-35E	96776
		W/2 NW/4	29-26S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
November 30, 2023  
and ending with the issue dated  
November 30, 2023.



Publisher

Sworn and subscribed to before me this  
30th day of November 2023.



Business Manager

My commission expires  
January 29, 2027

(Seal)

STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
November 30, 2023

To: All affected parties, including: Chief Capital (O&G) II LLC; Earthstone Permian, LLC; Marathon Oil Permian, LLC; Margaret Anne Miller Carrico, her heirs and devisees; CrownRock Minerals, LP; Devon Energy Production Company, L.P.; Fortis Minerals II, LLC; Bank of America, N.A., Trustee of the Thomas K & Grace G. McGinley 1968 Revocable Trust B; Harry A. Miller, III, his heirs and devisees; Russell H. Wickman and wife, Mary Kathryn Wickman, their heirs and devisees; WilderPan, LLC, and Elk Range Royalties II, LP.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of the W/2 W/2 of Section 20 and W/2 NW/4 of Section 29, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Grevey Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 240-acre spacing unit comprised of the W/2 W/2 of Section 20 and W/2 NW/4 of Section 29; WC-025 G-08 S263412K; Bone Spring [96672] – currently dedicated to the Grevey Com #111H (API. No. 30-025-52038), Grevey Com #121H (API. No. 30-025-52039), and Grevey Com #131H (API. No. 30-025-52040);

(b) 240-acre spacing unit comprised of the W/2 W/2 of Section 20 and W/2 NW/4 of Section 29; Jabalina; Wolfcamp, Southwest [96776] – currently dedicated to the Grevey Com #225H (API. No. 30-025-52041) and Grevey Com #211H (API. No. 30-025-46155); and

(c) Pursuant to 19.15.12.10.C(4)(g), future leases, pools or leases and pools connected to the Grevey Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com. #00285336

67100754

00285336

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY**

**ORDER NO. PLC-939**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

A handwritten signature in blue ink, appearing to read "G. Razatos", is positioned above a horizontal line.

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 8/9/2024

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-939**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Grevey Tank Battery**

Central Tank Battery Location: **UL D, Section 20, Township 26 South, Range 35 East**

Gas Title Transfer Meter Location: **UL D, Section 20, Township 26 South, Range 35 East**

### Pools

Pool Name	Pool Code
<b>WC-025 G-08 S263412K; BONE SPRING</b>	<b>96672</b>
<b>JABALINA; WOLFCAMP, SOUTHWEST</b>	<b>96776</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>Pooled Area Bone Spring</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>
	<b>W/2 NW/4</b>	<b>29-26S-35E</b>
<b>Pooled Area Wolfcamp</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>
	<b>W/2 NW/4</b>	<b>29-26S-35E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-52038</b>	<b>Grevey Com #111H</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>	<b>96672</b>
		<b>W/2 NW/4</b>	<b>29-26S-35E</b>	
<b>30-025-52039</b>	<b>Grevey Com #121H</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>	<b>96672</b>
		<b>W/2 NW/4</b>	<b>29-26S-35E</b>	
<b>30-025-52040</b>	<b>Grevey Com #131H</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>	<b>96672</b>
		<b>W/2 NW/4</b>	<b>29-26S-35E</b>	
<b>30-025-52041</b>	<b>Grevey Com #225H</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>	<b>96776</b>
		<b>W/2 NW/4</b>	<b>29-26S-35E</b>	
<b>30-025-46155</b>	<b>Grevey Com #211H</b>	<b>W/2 W/2</b>	<b>20-26S-35E</b>	<b>96776</b>
		<b>W/2 NW/4</b>	<b>29-26S-35E</b>	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 290086

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 290086
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/9/2024