

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.

OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-478 & R-20300
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Needmore Tank; Upper Wolfcamp (Pool Code 98308)	44.7/1297	45.6/1265		\$68.48 per BBL	
Needmore Tank; Bone Spring (Pool Code: 98307)	46.5/1233				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: Sr HSE Regulatory affairs Coordinator DATE: 06/17/2024

TYPE OR PRINT NAME Cindy Herrera-Murillo TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: eeof@chevron.com

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-50395
2. Name of Operator Chevron USA, Inc.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6301 Deauville Blvd., Midland, TX 797065		6. State Oil & Gas Lease No. Communitized Area (CA) – NMNM 139732
4. Well Location Unit Letter <u>A</u> : <u>861</u> feet from the <u>North</u> line and <u>925</u> feet from the <u>East</u> line Section <u>29</u> Township <u>26S</u> Range <u>33E</u> NMPM County: <u>Lea</u>		7. Lease Name or Unit Agreement Name CA – NMNM 139732
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3227 Feet		8. Well Number: SD 29 26 33 FEDERAL COM 424H 9. OGRID Number 4323
10. Pool name or Wildcat Jennings; Bone Spring (Pool Code: 97838)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Add wells to existing Commingling Order No. PLC-478 <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA, Inc. respectfully requests to add new wells to the existing Surface Commingling Order No. PLC-478, as amended in R-20300, to include the below named wells. The allocation methodology for the wells being amended into this Surface Commingling Order will follow the same metering allocation methodology originally noted in the Order No. PLC-478 & R-20300. These wells fall into the same leases and pools as approved in the order. The new wells will be commingled at the Salado Draw Section 29 Central Tank Battery facility.

Well Name	API	ULSTR	Footages
SD 29 26 33 FEDERAL COM 424H	30-025-50395	UL:A, Sec 29, T26S-R33E	861' FNL, 925' FEL
SD 29 26 33 FEDERAL COM 425H	30-025-50407	UL:A, Sec 29, T26S-R33E	861' FNL, 900' FEL
SD 29 26 33 FEDERAL COM 426H	30-025-50232	UL:A, Sec 29, T26S-R33E	861' FNL, 875' FEL
SD 29 26 33 FEDERAL COM 421H	30-025-49898	UL:C, Sec 29, T26S-R33E	1139' FNL, 1556' FWL
SD 29 26 33 FEDERAL COM 422H	30-025-49899	UL:C, Sec 29, T26S-R33E	1139' FNL, 1581' FWL
SD 29 26 33 FEDERAL COM 423H	30-025-49900	UL:C, Sec 29, T26S-R33E	1139' FNL, 1606' FWL
SD EA 29 32 FEDERAL COM P11 013H	30-025-44333	UL:D, Sec 29, T26S-R33E	195' FNL, 828' FWL
SD EA 29 32 FEDERAL COM P11 014H	30-025-44334	UL:D, Sec 29, T26S-R33E	195' FNL, 853' FWL

SD EA 29 32 FEDERAL COM P11 015H	30-025-44335	UL:D, Sec 29, T26S-R33E	195' FNL, 878' FWL
SD EA 29 32 FEDERAL COM P11 016H	30-025-44336	UL:D, Sec 29, T26S-R33E	195' FNL, 903' FWL
SD EA 29 32 FEDERAL COM P10 017H	30-025-44485	UL:C, Sec 29, T26S-R33E	120' FNL, 2605' FWL
SD EA 29 32 FEDERAL COM P10 018H	30-025-44486	UL:C, Sec 29, T26S-R33E	120' FNL, 2630' FWL
SD EA 29 32 FEDERAL COM P10 019H	30-025-44487	UL:B, Sec 29, T26S-R33E	120' FNL, 2634' FEL
SD EA 29 32 FEDERAL COM P10 020H	30-025-44488	UL:B, Sec 29, T26S-R33E	120' FNL, 2608' FEL
SD 29 32 FEDERAL COM P341 021H	30-025-50499	UL:G, Sec 29, T26S-R33E	1396' FNL, 1834' FEL
SD 29 32 FEDERAL COM P341 022H	30-025-50500	UL:G, Sec 29, T26S-R33E	1396' FNL, 1809' FEL
SD 29 32 FEDERAL COM P341 023H	30-025-50501	UL:G, Sec 29, T26S-R33E	1396' FNL, 1784' FEL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Sn Regulatory Affairs Coordinator DATE 06/17/2024

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Sec. 19
Bureau of Land Management

CTB 29

Sec. 20

Bureau of Land Management

Sec. 21

Bureau of Land Management

Sec. 30

Bureau of Land Management

Sec. 29

Bureau of Land Management

Sec. 28

Bureau of Land Management

Sec. 31

Bureau of Land Management

Sec. 32

State of
New Mexico

VB-1838

Sec. 33

Bureau of Land Management

Lea County, New Mexico
Loving County, Texas

LEGEND

- FEDERAL (BLM) LEASE
- STATE LEASEHOLD
- DRILL PADS
- NMNM 139732
(Bone Spring Comm)
- WELL BORE PATH
- LEASE BOUNDARY

SD Pad 2:

Salado Draw 29 26 33 Federal Com 005H (API# 3002542440)
Salado Draw 29 26 33 Federal Com 006H (API# 3002542441)
Salado Draw 29 26 33 Federal Com 007H (API# 3002542442)
Salado Draw 29 26 33 Federal Com 008H (API# 3002542443)

SD Pad 4:

Salado Draw 29 26 33 Federal Com 001H (API# 3002542629)
Salado Draw 29 26 33 Federal Com 002H (API# 3002542637)
Salado Draw 29 26 33 Federal Com 003H (API# 3002542638)
Salado Draw 29 26 33 Federal Com 004H (API# 3002542639)

SD Pad 341:

SD 29 32 FEDERAL COM P341 21H (API# 3002550499)
SD 29 32 FEDERAL COM P341 22H (API# 3002550500)
SD 29 32 FEDERAL COM P341 23H (API# 3002550501)

SD Pad 33H:

Salado Draw 29 26 33 Federal Com 0033H (API# 3002542168)

SD Pad 363:

SD 29 32 FEDERAL COM P363 421H (API# 3002549898)
SD 29 32 FEDERAL COM P363 422H (API# 3002549899)
SD 29 32 FEDERAL COM P363 423H (API# 3002549900)

SD Pad 364:

SD 29 32 FEDERAL COM P364 424H (API# 3002550395)
SD 29 32 FEDERAL COM P364 425H (API# 3002550407)
SD 29 32 FEDERAL COM P364 426H (API# 3002550232)



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

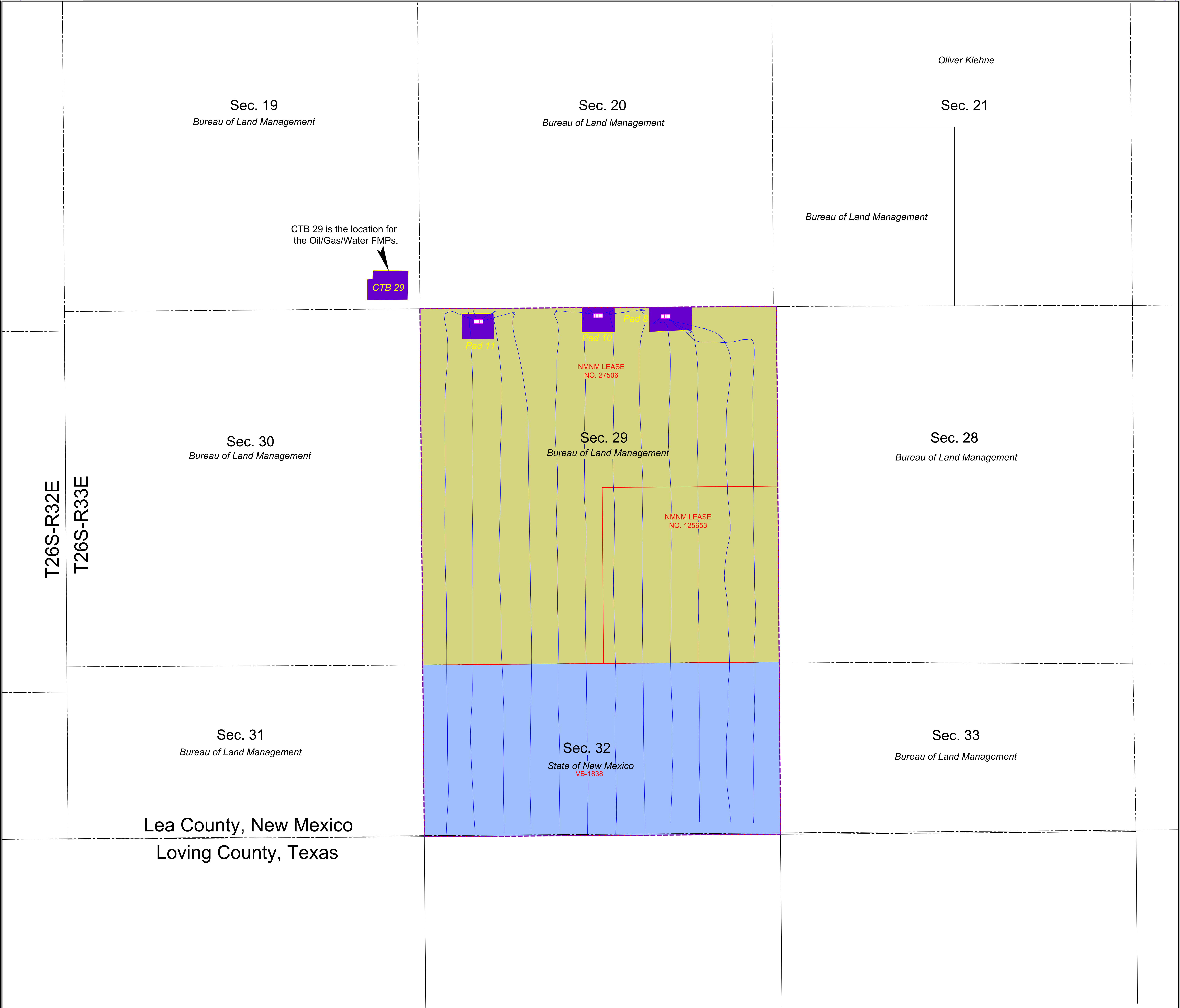
Not to be used for construction,
drilling, excavation, completion,
sales, or engineering design.
PRELIMINARY

SCALE: 1"=300'
0 100 300

CHEVRON U.S.A. INC.

LEASE MAP
SALADO DRAW CTB 29 TOPO MAP-TRAIN 1
SECTIONS 29 & 32, T28S-R33E
LEA COUNTY, NEW MEXICO

DRAWN BY: SAB		REVISIONS	
PROJ. MGR.: PSR		No.	DATE
DATE: 06/14/2024		No.	DATE
FILENAME: T:\201402144669DWG\SD CTB 29 Topo Map-Train 1 061424.dwg			IMAGE PATH:



LEGEND

FEDERAL (BLM) LEASE

STATE LEASEHOLD

DRILL PADS

NMNM 139733 (Wolfcamp Comm)

WELL BORE PATH

LEASE BOUNDARY

SD Pad 8:
SD EA 29 Federal Com P8 009H (API# 3002543268)
SD EA 29 Federal Com P8 010H (API# 3002543269)
SD EA 29 Federal Com P8 011H (API# 3002543270)
SD EA 29 Federal Com P8 012H (API# 3002543271)

SD Pad 10:
SD EA 29 32 Federal Com P10 017H (API# 3002544485)
SD EA 29 32 Federal Com P10 018H (API# 3002544486)
SD EA 29 32 Federal Com P10 019H (API# 3002544487)
SD EA 29 32 Federal Com P10 020H (API# 3002544488)

SD Pad 11:
SD EA 29 32 Federal Com P11 013H (API# 3002544333)
SD EA 29 32 Federal Com P11 014H (API# 3002544334)
SD EA 29 32 Federal Com P11 015H (API# 3002544335)
SD EA 29 32 Federal Com P11 016H (API# 3002544336)

SD 29 26 33 FEDERAL COM 424H
COMMUNITIZED CA NMNM 139732

30-025-50395

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The commingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50499	² Pool Code 98307	³ Pool Name NEEDMORE TANK; BONE SPRING
⁴ Property Code	⁵ Property Name SD 29 26 33 FEDERAL COM	⁶ Well Number 21H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3212'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	26 SOUTH	33 EAST, N.M.P.M.		1396'	NORTH	1834'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1650'	WEST	LEA
¹² Dedicated Acres 949.56	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ SD 29 26 33 FEDERAL COM NO. 21H X = 730,018' (NAD27 NM E) Y = 370,992' LAT. 32.017800° N (NAD27) LONG. 103.591191° W X = 771,206' (NAD83/2011 NM E) Y = 371,049' LAT. 32.017925° N (NAD83/2011) LONG. 103.591658° W</p> <p>PROPOSED FIRST TAKE POINT X = 728,204' (NAD27 NM E) Y = 372,275' LAT. 32.021362° N (NAD27) LONG. 103.597016° W X = 769,392' (NAD83/2011 NM E) Y = 372,332' LAT. 32.021487° N (NAD83/2011) LONG. 103.597483° W</p> <p>PROPOSED PP#1 X = 728,247' (NAD27 NM E) Y = 367,096' LAT. 32.007124° N (NAD27) LONG. 103.596994° W X = 769,434' (NAD83/2011 NM E) Y = 367,153' LAT. 32.007249° N (NAD83/2011) LONG. 103.597459° W</p> <p>PROPOSED LAST TAKE POINT X = 728,267' (NAD27 NM E) Y = 364,647' LAT. 32.000391° N (NAD27) LONG. 103.596983° W X = 769,455' (NAD83/2011 NM E) Y = 364,704' LAT. 32.000517° N (NAD83/2011) LONG. 103.597448° W</p> <p>PROPOSED BOTTOM HOLE LOCATION X = 728,267' (NAD27 NM E) Y = 364,572' LAT. 32.000185° N (NAD27) LONG. 103.596982° W X = 769,455' (NAD83/2011 NM E) Y = 364,629' LAT. 32.000311° N (NAD83/2011) LONG. 103.597448° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <table><tr><td>A - Y=372364.44, X=726553.40</td><td>C - Y=372399.73, X=731841.78</td></tr><tr><td>B - Y=364535.63, X=726617.46</td><td>D - Y=364572.35, X=731900.79</td></tr><tr><td>E - Y=367082.03, X=726595.48</td><td>F - Y=367127.04, X=731881.26</td></tr></table>	A - Y=372364.44, X=726553.40	C - Y=372399.73, X=731841.78	B - Y=364535.63, X=726617.46	D - Y=364572.35, X=731900.79	E - Y=367082.03, X=726595.48	F - Y=367127.04, X=731881.26	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/17/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/17/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor.</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 03/12/2024</p> <p>Certificate Number</p>
A - Y=372364.44, X=726553.40	C - Y=372399.73, X=731841.78							
B - Y=364535.63, X=726617.46	D - Y=364572.35, X=731900.79							
E - Y=367082.03, X=726595.48	F - Y=367127.04, X=731881.26							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50500	² Pool Code 98307	³ Pool Name NEEDMORE TANK; BONE SPRING
⁴ Property Code	⁵ Property Name SD 29 26 33 FEDERAL COM	⁶ Well Number 22H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3212'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	26 SOUTH	33 EAST, N.M.P.M.		1396'	NORTH	1809'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)
---	---	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ SD 29 26 33 FEDERAL COM NO. 22H X = 730,043' (NAD27 NM E) Y = 370,992' LAT. 32.017800° N (NAD27) LONG. 103.591111° W X = 771,231' (NAD83/2011 NM E) Y = 371,049' LAT. 32.017925° N (NAD83/2011) LONG. 103.591577° W</p> <p>PROPOSED FIRST TAKE POINT X = 729,533' (NAD27 NM E) Y = 372,284' LAT. 32.021361° N (NAD27) LONG. 103.592730° W X = 770,720' (NAD83/2011 NM E) Y = 372,341' LAT. 32.021487° N (NAD83/2011) LONG. 103.593197° W</p> <p>PROPOSED PP#1 X = 729,571' (NAD27 NM E) Y = 367,107' LAT. 32.007130° N (NAD27) LONG. 103.592720° W X = 770,759' (NAD83/2011 NM E) Y = 367,164' LAT. 32.007255° N (NAD83/2011) LONG. 103.593185° W</p> <p>PROPOSED LAST TAKE POINT X = 729,590' (NAD27 NM E) Y = 364,656' LAT. 32.000392° N (NAD27) LONG. 103.592713° W X = 770,778' (NAD83/2011 NM E) Y = 364,713' LAT. 32.000517° N (NAD83/2011) LONG. 103.593179° W</p> <p>PROPOSED BOTTOM HOLE LOCATION X = 729,591' (NAD27 NM E) Y = 364,581' LAT. 32.000186° N (NAD27) LONG. 103.592713° W X = 770,779' (NAD83/2011 NM E) Y = 364,638' LAT. 32.000311° N (NAD83/2011) LONG. 103.593179° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <table><tr><td>A - Y=372364.44, X=726553.40</td><td>C - Y=372399.73, X=731841.78</td></tr><tr><td>B - Y=364535.63, X=726617.46</td><td>D - Y=364572.35, X=731900.79</td></tr><tr><td>E - Y=367082.03, X=726595.48</td><td>F - Y=367127.04, X=731881.26</td></tr></table>	A - Y=372364.44, X=726553.40	C - Y=372399.73, X=731841.78	B - Y=364535.63, X=726617.46	D - Y=364572.35, X=731900.79	E - Y=367082.03, X=726595.48	F - Y=367127.04, X=731881.26	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 6/17/2024 Signature Date Cindy Herrera-Murillo Printed Name eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/17/2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>
A - Y=372364.44, X=726553.40	C - Y=372399.73, X=731841.78							
B - Y=364535.63, X=726617.46	D - Y=364572.35, X=731900.79							
E - Y=367082.03, X=726595.48	F - Y=367127.04, X=731881.26							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50501	² Pool Code 98307	³ Pool Name NEEDMORE TANK; BONE SPRING
⁴ Property Code	⁵ Property Name SD 29 26 33 FEDERAL COM	⁶ Well Number 23H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3212'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	26 SOUTH	33 EAST, N.M.P.M.		1396'	NORTH	1784'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	990'	EAST	LEA
¹² Dedicated Acres 949.56	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ SD 29 26 33 FEDERAL COM NO. 23H X = 730,068' (NAD27 NM E) Y = 370,992' LAT. 32.017800° N (NAD27) LONG. 103.591030° W X = 771,256' (NAD83/2011 NM E) Y = 371,049' LAT. 32.017925° N (NAD83/2011) LONG. 103.591496° W PROPOSED FIRST TAKE POINT X = 730,853' (NAD27 NM E) Y = 372,293' LAT. 32.021361° N (NAD27) LONG. 103.588471° W X = 772,040' (NAD83/2011 NM E) Y = 372,350' LAT. 32.021486° N (NAD83/2011) LONG. 103.588938° W PROPOSED PP#1 X = 730,891' (NAD27 NM E) Y = 367,119' LAT. 32.007136° N (NAD27) LONG. 103.588461° W X = 772,079' (NAD83/2011 NM E) Y = 367,175' LAT. 32.007261° N (NAD83/2011) LONG. 103.588927° W PROPOSED LAST TAKE POINT X = 730,910' (NAD27 NM E) Y = 364,665' LAT. 32.000392° N (NAD27) LONG. 103.588456° W X = 772,098' (NAD83/2011 NM E) Y = 364,722' LAT. 32.000518° N (NAD83/2011) LONG. 103.588921° W PROPOSED BOTTOM HOLE LOCATION X = 730,911' (NAD27 NM E) Y = 364,590' LAT. 32.000186° N (NAD27) LONG. 103.588455° W X = 772,099' (NAD83/2011 NM E) Y = 364,647' LAT. 32.000311° N (NAD83/2011) LONG. 103.588921° W</p>	<p>CORNER COORDINATES TABLE (NAD 27) A - Y=372364.44, X=726553.40 C - Y=372399.73, X=731841.78 B - Y=364535.63, X=726617.46 D - Y=364572.35, X=731900.79 E - Y=367082.03, X=726595.48 F - Y=367127.04, X=731881.26</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 6/17/2024 Signature Date Cindy Herrera-Murillo Printed Name eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/17/2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>
--	---	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98307	³ Pool Name NEEDMORE TANK; BONE SPRING
⁴ Property Code	⁵ Property Name SD 29 26 33 FEDERAL COM	⁶ Well Number 424H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3227'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26 SOUTH	33 EAST, N.M.P.M.		861'	NORTH	925'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2090'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)
---	---	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"> SD 29 26 33 FEDERAL COM NO. 424H WELL X= 730,923' Y= 371,533' LAT. 32.019269° N LONG. 103.588261° W ELEV. +3227' NAVD88 </td> <td style="width: 50%;"> PROPOSED FIRST TAKE POINT X= 729,753' Y= 372,286' LAT. 32.021361° N LONG. 103.592020° W </td> </tr> <tr> <td> X= 772,111' Y= 371,590' LAT. 32.019394° N LONG. 103.588727° W </td> <td> X= 770,940' Y= 372,343' LAT. 32.021486° N LONG. 103.592487° W </td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"> PROPOSED LAST TAKE POINT X= 729,810' Y= 364,658' LAT. 32.000392° N LONG. 103.592004° W </td> <td style="width: 50%;"> PROPOSED BOTTOM HOLE LOCATION X= 729,811' Y= 364,583' LAT. 32.000186° N LONG. 103.592004° W </td> </tr> <tr> <td> X= 770,998' Y= 364,715' LAT. 32.000517° N LONG. 103.592469° W </td> <td> X= 770,999' Y= 364,640' LAT. 32.000311° N LONG. 103.592469° W </td> </tr> </table>	SD 29 26 33 FEDERAL COM NO. 424H WELL X= 730,923' Y= 371,533' LAT. 32.019269° N LONG. 103.588261° W ELEV. +3227' NAVD88	PROPOSED FIRST TAKE POINT X= 729,753' Y= 372,286' LAT. 32.021361° N LONG. 103.592020° W	X= 772,111' Y= 371,590' LAT. 32.019394° N LONG. 103.588727° W	X= 770,940' Y= 372,343' LAT. 32.021486° N LONG. 103.592487° W	PROPOSED LAST TAKE POINT X= 729,810' Y= 364,658' LAT. 32.000392° N LONG. 103.592004° W	PROPOSED BOTTOM HOLE LOCATION X= 729,811' Y= 364,583' LAT. 32.000186° N LONG. 103.592004° W	X= 770,998' Y= 364,715' LAT. 32.000517° N LONG. 103.592469° W	X= 770,999' Y= 364,640' LAT. 32.000311° N LONG. 103.592469° W	<p style="text-align: center;">Proposed First Take Point 100' FNL, 2090' FEL</p> <p style="text-align: center;">N 57°14'55" W 1,391.85'</p> <p style="text-align: center;">Sec. 29</p> <p style="text-align: center;">NMNM 139732</p> <p style="text-align: center;">S 00°25'55" E 7,703.18'</p> <p style="text-align: center;">Sec. 32</p> <p style="text-align: center;">Proposed Last Take Point 100' FSL, 2090' FEL</p> <p style="text-align: center;">25' 2090'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 6/17/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/09/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: Certificate Number</p>
SD 29 26 33 FEDERAL COM NO. 424H WELL X= 730,923' Y= 371,533' LAT. 32.019269° N LONG. 103.588261° W ELEV. +3227' NAVD88	PROPOSED FIRST TAKE POINT X= 729,753' Y= 372,286' LAT. 32.021361° N LONG. 103.592020° W									
X= 772,111' Y= 371,590' LAT. 32.019394° N LONG. 103.588727° W	X= 770,940' Y= 372,343' LAT. 32.021486° N LONG. 103.592487° W									
PROPOSED LAST TAKE POINT X= 729,810' Y= 364,658' LAT. 32.000392° N LONG. 103.592004° W	PROPOSED BOTTOM HOLE LOCATION X= 729,811' Y= 364,583' LAT. 32.000186° N LONG. 103.592004° W									
X= 770,998' Y= 364,715' LAT. 32.000517° N LONG. 103.592469° W	X= 770,999' Y= 364,640' LAT. 32.000311° N LONG. 103.592469° W									

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=367104.53, X=729238.37
C - Y=364553.99, X=729259.12
D - Y=372399.73, X=731841.78
E - Y=367127.04, X=731881.26
F - Y=364572.35, X=731900.79

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98307	³ Pool Name NEEDMORE TANK; BONE SPRING
⁴ Property Code	⁵ Property Name SD 29 26 33 FEDERAL COM	⁶ Well Number 425H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3229'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26 SOUTH	33 EAST, N.M.P.M.		861'	NORTH	900'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1210'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)
---	---	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">SD 29 26 33 FEDERAL COM NO. 425H WELL</th><th style="text-align: left;">PROPOSED FIRST TAKE POINT</th></tr> <tr> <td>X= 730,948' Y= 371,533' LAT. 32.019269° N LONG. 103.588180° W</td><td>X= 730,633' Y= 372,292' LAT. 32.021361° N LONG. 103.589181° W</td></tr> <tr> <td>X= 772,136' Y= 371,590' LAT. 32.019394° N LONG. 103.588646° W</td><td>X= 771,820' Y= 372,349' LAT. 32.021486° N LONG. 103.589648° W</td></tr> <tr> <td>ELEV. +3229' NAVD88</td><td></td></tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">PROPOSED LAST TAKE POINT</th><th style="text-align: left;">PROPOSED BOTTOM HOLE LOCATION</th></tr> <tr> <td>X= 730,690' Y= 364,664' LAT. 32.000392° N LONG. 103.589165° W</td><td>X= 730,691' Y= 364,589' LAT. 32.000186° N LONG. 103.589165° W</td></tr> <tr> <td>X= 771,878' Y= 364,721' LAT. 32.000518° N LONG. 103.589630° W</td><td>X= 771,879' Y= 364,646' LAT. 32.000311° N LONG. 103.589630° W</td></tr> </table>	SD 29 26 33 FEDERAL COM NO. 425H WELL	PROPOSED FIRST TAKE POINT	X= 730,948' Y= 371,533' LAT. 32.019269° N LONG. 103.588180° W	X= 730,633' Y= 372,292' LAT. 32.021361° N LONG. 103.589181° W	X= 772,136' Y= 371,590' LAT. 32.019394° N LONG. 103.588646° W	X= 771,820' Y= 372,349' LAT. 32.021486° N LONG. 103.589648° W	ELEV. +3229' NAVD88		PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 730,690' Y= 364,664' LAT. 32.000392° N LONG. 103.589165° W	X= 730,691' Y= 364,589' LAT. 32.000186° N LONG. 103.589165° W	X= 771,878' Y= 364,721' LAT. 32.000518° N LONG. 103.589630° W	X= 771,879' Y= 364,646' LAT. 32.000311° N LONG. 103.589630° W	<p style="text-align: center;">Proposed First Take Point 100' FNL, 1210' FEL</p> <p style="text-align: center;">N 22°34'55" W 821.87'</p> <p style="text-align: center;">Sec. 29</p> <p style="text-align: center;">Sec. 32</p> <p style="text-align: center;">Proposed Last Take Point 100' FSL, 1210' FEL</p> <p style="text-align: center;">NMNM 139732</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 6/17/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/09/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: Certificate Number</p>
SD 29 26 33 FEDERAL COM NO. 425H WELL	PROPOSED FIRST TAKE POINT															
X= 730,948' Y= 371,533' LAT. 32.019269° N LONG. 103.588180° W	X= 730,633' Y= 372,292' LAT. 32.021361° N LONG. 103.589181° W															
X= 772,136' Y= 371,590' LAT. 32.019394° N LONG. 103.588646° W	X= 771,820' Y= 372,349' LAT. 32.021486° N LONG. 103.589648° W															
ELEV. +3229' NAVD88																
PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION															
X= 730,690' Y= 364,664' LAT. 32.000392° N LONG. 103.589165° W	X= 730,691' Y= 364,589' LAT. 32.000186° N LONG. 103.589165° W															
X= 771,878' Y= 364,721' LAT. 32.000518° N LONG. 103.589630° W	X= 771,879' Y= 364,646' LAT. 32.000311° N LONG. 103.589630° W															

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=367104.53, X=729238.37
C - Y=364553.99, X=729259.12
D - Y=372399.73, X=731841.78
E - Y=367127.04, X=731881.26
F - Y=364572.35, X=731900.79

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98307	³ Pool Name NEEDMORE TANK; BONE SPRING
⁴ Property Code	⁵ Property Name SD 29 26 33 FEDERAL COM	⁶ Well Number 426H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3226'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26 SOUTH	33 EAST, N.M.P.M.		861'	NORTH	875'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)
---	---	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">SD 29 26 33 FEDERAL COM NO. 426H WELL</th><th style="text-align: left;">PROPOSED FIRST TAKE POINT</th></tr> <tr> <td>X= 730,973' Y= 371,533' LAT. 32.019268° N LONG. 103.588099° W</td><td>X= 731,513' Y= 372,298' LAT. 32.021360° N LONG. 103.586342° W</td></tr> <tr> <td>X= 772,161' Y= 371,590' LAT. 32.019393° N LONG. 103.588566° W</td><td>X= 772,700' Y= 372,354' LAT. 32.021485° N LONG. 103.586808° W</td></tr> <tr> <td>ELEV. +3226' NAVD88</td><td></td></tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">PROPOSED LAST TAKE POINT</th><th style="text-align: left;">PROPOSED BOTTOM HOLE LOCATION</th></tr> <tr> <td>X= 731,570' Y= 364,670' LAT. 32.000392° N LONG. 103.586327° W</td><td>X= 731,571' Y= 364,595' LAT. 32.000186° N LONG. 103.586326° W</td></tr> <tr> <td>X= 772,758' Y= 364,727' LAT. 32.000518° N LONG. 103.586792° W</td><td>X= 772,759' Y= 364,652' LAT. 32.000312° N LONG. 103.586791° W</td></tr> </table>	SD 29 26 33 FEDERAL COM NO. 426H WELL	PROPOSED FIRST TAKE POINT	X= 730,973' Y= 371,533' LAT. 32.019268° N LONG. 103.588099° W	X= 731,513' Y= 372,298' LAT. 32.021360° N LONG. 103.586342° W	X= 772,161' Y= 371,590' LAT. 32.019393° N LONG. 103.588566° W	X= 772,700' Y= 372,354' LAT. 32.021485° N LONG. 103.586808° W	ELEV. +3226' NAVD88		PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 731,570' Y= 364,670' LAT. 32.000392° N LONG. 103.586327° W	X= 731,571' Y= 364,595' LAT. 32.000186° N LONG. 103.586326° W	X= 772,758' Y= 364,727' LAT. 32.000518° N LONG. 103.586792° W	X= 772,759' Y= 364,652' LAT. 32.000312° N LONG. 103.586791° W	<p style="text-align: center;">Proposed First Take Point 100' FNL, 330' FEL</p> <p style="text-align: center;">N 35°11'46" E 935.81'</p> <p style="text-align: center;">Sec. 29</p> <p style="text-align: center;">NMNM 139732</p> <p style="text-align: center;">Sec. 32</p> <p style="text-align: center;">Proposed Last Take Point 100' FSL, 330' FEL</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 6/17/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/09/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number</p>
SD 29 26 33 FEDERAL COM NO. 426H WELL	PROPOSED FIRST TAKE POINT															
X= 730,973' Y= 371,533' LAT. 32.019268° N LONG. 103.588099° W	X= 731,513' Y= 372,298' LAT. 32.021360° N LONG. 103.586342° W															
X= 772,161' Y= 371,590' LAT. 32.019393° N LONG. 103.588566° W	X= 772,700' Y= 372,354' LAT. 32.021485° N LONG. 103.586808° W															
ELEV. +3226' NAVD88																
PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION															
X= 731,570' Y= 364,670' LAT. 32.000392° N LONG. 103.586327° W	X= 731,571' Y= 364,595' LAT. 32.000186° N LONG. 103.586326° W															
X= 772,758' Y= 364,727' LAT. 32.000518° N LONG. 103.586792° W	X= 772,759' Y= 364,652' LAT. 32.000312° N LONG. 103.586791° W															

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=367104.53, X=729238.37
C - Y=364553.99, X=729259.12
D - Y=372399.73, X=731841.78
E - Y=367127.04, X=731881.26
F - Y=364572.35, X=731900.79

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SD 29 32 FED COM P363	⁶ Well Number 421H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3202'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		1139'	NORTH	1556'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	WEST	LEA
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>SD 29 32 FED COM P363 NO. 421H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 728,118' Y= 371,236' LAT. 32.018507° N LONG. 103.597317° W</td> <td>X= 727,104' Y= 372,268' LAT. 32.021362° N LONG. 103.600565° W</td> </tr> <tr> <td>X= 769,306' Y= 371,293' LAT. 32.018632° N LONG. 103.597784° W</td> <td>X= 768,292' Y= 372,325' LAT. 32.021487° N LONG. 103.601032° W</td> </tr> <tr> <td>ELEV. +3,202' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <th>PROPOSED LAST TAKE POINT</th> <th>PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 727,167' Y= 364,639' LAT. 32.000391° N LONG. 103.600531° W</td> <td>X= 727,167' Y= 364,564' LAT. 32.000185° N LONG. 103.600531° W</td> </tr> <tr> <td>X= 768,355' Y= 364,696' LAT. 32.000516° N LONG. 103.600997° W</td> <td>X= 768,355' Y= 364,621' LAT. 32.000310° N LONG. 103.600996° W</td> </tr> </table>	SD 29 32 FED COM P363 NO. 421H WELL	PROPOSED FIRST TAKE POINT	X= 728,118' Y= 371,236' LAT. 32.018507° N LONG. 103.597317° W	X= 727,104' Y= 372,268' LAT. 32.021362° N LONG. 103.600565° W	X= 769,306' Y= 371,293' LAT. 32.018632° N LONG. 103.597784° W	X= 768,292' Y= 372,325' LAT. 32.021487° N LONG. 103.601032° W	ELEV. +3,202' NAVD88		PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 727,167' Y= 364,639' LAT. 32.000391° N LONG. 103.600531° W	X= 727,167' Y= 364,564' LAT. 32.000185° N LONG. 103.600531° W	X= 768,355' Y= 364,696' LAT. 32.000516° N LONG. 103.600997° W	X= 768,355' Y= 364,621' LAT. 32.000310° N LONG. 103.600996° W	<p>Proposed First Take Point 100' FNL, 550' FWL</p> <p>N 44°29'33" W 1,446.70'</p> <p>29</p> <p>32</p> <p>Proposed Last Take Point 100' FSL, 550' FWL</p> <p>550'</p> <p>25'</p> <p>S 00°28'08" E 7,703.92'</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372364.44, X=726553.40 B - Y=367082.03, X=726595.48 C - Y=364535.63, X=726617.46 D - Y=372399.73, X=731841.78 E - Y=367127.04, X=731881.26 F - Y=364572.35, X=731900.79</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 6/17/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/23/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 05/13/2020</p> <p>23006</p> <p>Certificate Number</p>
SD 29 32 FED COM P363 NO. 421H WELL	PROPOSED FIRST TAKE POINT															
X= 728,118' Y= 371,236' LAT. 32.018507° N LONG. 103.597317° W	X= 727,104' Y= 372,268' LAT. 32.021362° N LONG. 103.600565° W															
X= 769,306' Y= 371,293' LAT. 32.018632° N LONG. 103.597784° W	X= 768,292' Y= 372,325' LAT. 32.021487° N LONG. 103.601032° W															
ELEV. +3,202' NAVD88																
PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION															
X= 727,167' Y= 364,639' LAT. 32.000391° N LONG. 103.600531° W	X= 727,167' Y= 364,564' LAT. 32.000185° N LONG. 103.600531° W															
X= 768,355' Y= 364,696' LAT. 32.000516° N LONG. 103.600997° W	X= 768,355' Y= 364,621' LAT. 32.000310° N LONG. 103.600996° W															

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SD 29 32 FED COM P363	⁶ Well Number 422H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3201'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		1139'	NORTH	1581'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1430'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>SD 29 32 FED COM P363 NO. 422H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 728,143' Y= 371,236' LAT. 32.018506° N LONG. 103.597236° W</td> <td>X= 727,984' Y= 372,274' LAT. 32.021362° N LONG. 103.597726° W</td> </tr> <tr> <td>X= 769,331' Y= 371,293' LAT. 32.018631° N LONG. 103.597703° W</td> <td>X= 769,172' Y= 372,331' LAT. 32.021487° N LONG. 103.598193° W</td> </tr> <tr> <td>ELEV. +3,201' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <th>PROPOSED LAST TAKE POINT</th> <th>PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 728,047' Y= 364,646' LAT. 32.000391° N LONG. 103.597692° W</td> <td>X= 728,047' Y= 364,571' LAT. 32.000185° N LONG. 103.597692° W</td> </tr> <tr> <td>X= 769,235' Y= 364,702' LAT. 32.000517° N LONG. 103.598158° W</td> <td>X= 769,235' Y= 364,627' LAT. 32.000311° N LONG. 103.598158° W</td> </tr> </table>	SD 29 32 FED COM P363 NO. 422H WELL	PROPOSED FIRST TAKE POINT	X= 728,143' Y= 371,236' LAT. 32.018506° N LONG. 103.597236° W	X= 727,984' Y= 372,274' LAT. 32.021362° N LONG. 103.597726° W	X= 769,331' Y= 371,293' LAT. 32.018631° N LONG. 103.597703° W	X= 769,172' Y= 372,331' LAT. 32.021487° N LONG. 103.598193° W	ELEV. +3,201' NAVD88		PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 728,047' Y= 364,646' LAT. 32.000391° N LONG. 103.597692° W	X= 728,047' Y= 364,571' LAT. 32.000185° N LONG. 103.597692° W	X= 769,235' Y= 364,702' LAT. 32.000517° N LONG. 103.598158° W	X= 769,235' Y= 364,627' LAT. 32.000311° N LONG. 103.598158° W	<p>Proposed First Take Point 100' FNL, 1430' FWL</p> <p>Proposed Bottom Hole Location 100' FSL, 1430' FWL</p> <p>Proposed Last Take Point</p> <p>Proposed Bottom Hole Location</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/17/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/23/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: ROBERT L. LASTRAPES 23006 05/13/2020</p> <p>Certificate Number</p>
SD 29 32 FED COM P363 NO. 422H WELL	PROPOSED FIRST TAKE POINT															
X= 728,143' Y= 371,236' LAT. 32.018506° N LONG. 103.597236° W	X= 727,984' Y= 372,274' LAT. 32.021362° N LONG. 103.597726° W															
X= 769,331' Y= 371,293' LAT. 32.018631° N LONG. 103.597703° W	X= 769,172' Y= 372,331' LAT. 32.021487° N LONG. 103.598193° W															
ELEV. +3,201' NAVD88																
PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION															
X= 728,047' Y= 364,646' LAT. 32.000391° N LONG. 103.597692° W	X= 728,047' Y= 364,571' LAT. 32.000185° N LONG. 103.597692° W															
X= 769,235' Y= 364,702' LAT. 32.000517° N LONG. 103.598158° W	X= 769,235' Y= 364,627' LAT. 32.000311° N LONG. 103.598158° W															

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=726553.40
B - Y=367082.03, X=726595.48
C - Y=364535.63, X=726617.46
D - Y=372399.73, X=731841.78
E - Y=367127.04, X=731881.26
F - Y=364572.35, X=731900.79

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SD 29 32 FED COM P363	⁶ Well Number 423H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3204'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		1139'	NORTH	1606'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	WEST	LEA
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>SD 29 32 FED COM P363 NO. 423H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 728.168' Y= 371.236' LAT. 32.018506° N LONG. 103.597156° W</td> <td>X= 728.864' Y= 372.280' LAT. 32.021362° N LONG. 103.594887° W</td> </tr> <tr> <td>X= 769.356' Y= 371.293' LAT. 32.018631° N LONG. 103.597622° W</td> <td>X= 770.052' Y= 372.337' LAT. 32.021487° N LONG. 103.595354° W</td> </tr> <tr> <td>ELEV. +3,204' NAVD88</td> <td></td> </tr> </table> <table border="1"> <tr> <th>PROPOSED LAST TAKE POINT</th> <th>PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 728.927' Y= 364.652' LAT. 32.000392° N LONG. 103.594854° W</td> <td>X= 728.927' Y= 364.577' LAT. 32.000186° N LONG. 103.594853° W</td> </tr> <tr> <td>X= 770.115' Y= 364.708' LAT. 32.000517° N LONG. 103.595319° W</td> <td>X= 770.115' Y= 364.633' LAT. 32.000311° N LONG. 103.595319° W</td> </tr> </table>	SD 29 32 FED COM P363 NO. 423H WELL	PROPOSED FIRST TAKE POINT	X= 728.168' Y= 371.236' LAT. 32.018506° N LONG. 103.597156° W	X= 728.864' Y= 372.280' LAT. 32.021362° N LONG. 103.594887° W	X= 769.356' Y= 371.293' LAT. 32.018631° N LONG. 103.597622° W	X= 770.052' Y= 372.337' LAT. 32.021487° N LONG. 103.595354° W	ELEV. +3,204' NAVD88		PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 728.927' Y= 364.652' LAT. 32.000392° N LONG. 103.594854° W	X= 728.927' Y= 364.577' LAT. 32.000186° N LONG. 103.594853° W	X= 770.115' Y= 364.708' LAT. 32.000517° N LONG. 103.595319° W	X= 770.115' Y= 364.633' LAT. 32.000311° N LONG. 103.595319° W	<p>Proposed First Take Point 100' FNL, 2310' FWL</p> <p>Proposed Last Take Point 100' FSL, 2310' FWL</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372364.44, X=726553.40 B - Y=367082.03, X=726595.48 C - Y=364535.63, X=726617.46 D - Y=372399.73, X=731841.78 E - Y=367127.04, X=731881.26 F - Y=364572.35, X=731900.79</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/17/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/23/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: ROBERT L. LASTRAPES 23006 05/13/2020</p> <p>Certificate Number</p>
SD 29 32 FED COM P363 NO. 423H WELL	PROPOSED FIRST TAKE POINT															
X= 728.168' Y= 371.236' LAT. 32.018506° N LONG. 103.597156° W	X= 728.864' Y= 372.280' LAT. 32.021362° N LONG. 103.594887° W															
X= 769.356' Y= 371.293' LAT. 32.018631° N LONG. 103.597622° W	X= 770.052' Y= 372.337' LAT. 32.021487° N LONG. 103.595354° W															
ELEV. +3,204' NAVD88																
PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION															
X= 728.927' Y= 364.652' LAT. 32.000392° N LONG. 103.594854° W	X= 728.927' Y= 364.577' LAT. 32.000186° N LONG. 103.594853° W															
X= 770.115' Y= 364.708' LAT. 32.000517° N LONG. 103.595319° W	X= 770.115' Y= 364.633' LAT. 32.000311° N LONG. 103.595319° W															

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☒ AMENDED REPORT
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44485	² Pool Code 98308	³ Well Name NEEDMORE TANK; UPPER WOLFCAMP
⁴ Property Code 320787	⁵ Property Name SD EA 29 32 FED COM P10	⁶ Well Number 17H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3236'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2605'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		50'	SOUTH	1998'	WEST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	---	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>SD EA 29 32 FED COM P10 NO. 17H WELL</p> <p>X= 728,159' Y= 372,262' NAD 27</p> <p>LAT. 32.021307° N LONG. 103.593835° W</p> <p>X= 770,347' Y= 372,319' NAD83/2011</p> <p>LAT. 32.021432° N LONG. 103.594402° W</p> <p>ELEVATION +3236' NAVD 88</p> <p>FINAL KICK OFF POINT</p> <p>X= 728,548' Y= 372,287' NAD 27</p> <p>LAT. 32.021388° N LONG. 103.595905° W</p> <p>X= 769,736' Y= 372,344' NAD83/2011</p> <p>LAT. 32.021514° N LONG. 103.598372° W</p> <p>FINAL FIRST TAKE POINT</p> <p>X= 728,615' Y= 371,963' NAD 27</p> <p>LAT. 32.020498° N LONG. 103.595698° W</p> <p>X= 769,803' Y= 372,020' NAD83/2011</p> <p>LAT. 32.020822° N LONG. 103.596163° W</p> <p>FINAL LAST TAKE POINT</p> <p>X= 728,618' Y= 364,758' NAD 27</p> <p>LAT. 32.000685° N LONG. 103.595846° W</p> <p>X= 769,806' Y= 364,813' NAD83/2011</p> <p>LAT. 32.000810° N LONG. 103.596312° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 728,615' Y= 364,599' NAD 27</p> <p>LAT. 32.000253° N LONG. 103.595860° W</p> <p>X= 769,803' Y= 364,856' NAD83/2011</p> <p>LAT. 32.000379° N LONG. 103.596325° W</p>	<p>2605'</p> <p>120'</p> <p>Final Kick Off Point at 11,743' MD 90.33' FNL, 3,294.12' FWL</p> <p>Final First Take Point at 12,391' MD 414.83' FNL, 3,229.51' FWL</p> <p>Sec. 29</p> <p>Sec. 32</p> <p>1998'</p> <p>50'</p> <p>Proposed Last Take Point at 19,623' MD 206.57' FSL, 3281.11' FWL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 2/20/2020 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/06/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: 23006 02/20/2020</p> <p>ROBERT L. LASTRAPES NEW MEXICO PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
--	---	---

CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=364553.99, X=729259.12
D - Y=364544.81, X=727938.29

Intent ☐ As Drilled ☒

API # 30-025-44485		
Operator Name: CHEVRON USA INC	Property Name: SD EA 29 32 FED COM P10	Well Number 17H

Kick Off Point (KOP)

UL C	Section 29	Township 26S	Range 33E	Lot	Feet 90	From N/S FNL	Feet 3,294	From E/W FWL	County LEA
Latitude 32.021514					Longitude 103.596372			NAD NAD 83/86	

First Take Point (FTP)

UL C	Section 29	Township 26S	Range 33E	Lot	Feet 415	From N/S FNL	Feet 3,230	From E/W FWL	County LEA
Latitude 32.020622					Longitude 103.596163			NAD NAD 83/86	

Last Take Point (LTP)

UL F	Section 32	Township 26S	Range 33E	Lot	Feet 207	From N/S FSL	Feet 3,281	From E/W FWL	County LEA
Latitude 32.000810					Longitude 103.596312			NAD NAD 83/86	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43268		
Operator Name: CHEVRON USA INC	Property Name: SD EA 29 FED COM P8	Well Number 9H

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. FEB 24 2020

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

"As-Drilled"

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44486	² Pool Code 98308	³ Pool Name NEEDMORE TANK; UPPER WOLFCAMP
⁴ Property Code 320787	⁵ Property Name SD EA 29 32 FED COM P10	⁶ Well Number 18H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3236'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2630'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		26'	SOUTH	2421'	WEST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	---	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>SD EA 29 32 FED COM P10 NO. 18H WELL</p> <p>X= 728,184' Y= 372,262' NAD 27</p> <p>LAT. 32.021307° N LONG. 103.593854° W</p> <p>X= 770,372' Y= 372,319' NAD83/2011</p> <p>LAT. 32.021432° N LONG. 103.594321° W</p> <p>ELEVATION +3236' NAVD 88</p> <p>FINAL KICK OFF POINT</p> <p>X= 728,950' Y= 372,311' NAD 27</p> <p>LAT. 32.021447° N LONG. 103.594608° W</p> <p>X= 770,138' Y= 372,368' NAD83/2011</p> <p>LAT. 32.021572° N LONG. 103.595075° W</p> <p>FINAL FIRST TAKE POINT</p> <p>X= 728,990' Y= 371,863' NAD 27</p> <p>LAT. 32.020489° N LONG. 103.594486° W</p> <p>X= 770,178' Y= 372,020' NAD83/2011</p> <p>LAT. 32.020615° N LONG. 103.594953° W</p> <p>FINAL LAST TAKE POINT</p> <p>X= 728,041' Y= 364,739' NAD 27</p> <p>LAT. 32.000628° N LONG. 103.594484° W</p> <p>X= 770,228' Y= 364,795' NAD83/2011</p> <p>LAT. 32.000754° N LONG. 103.594949° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 728,038' Y= 364,579' NAD 27</p> <p>LAT. 32.000189° N LONG. 103.594495° W</p> <p>X= 770,226' Y= 364,635' NAD83/2011</p> <p>LAT. 32.000314° N LONG. 103.594980° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59 C - Y=364553.99, X=729259.12 D - Y=364544.81, X=727938.29</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 2/20/2020 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>L.Becerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/06/2018 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 02/20/2020</p> <p><i>[Signature]</i> Certificate Number</p>
--	---	--

Intent ☐ As Drilled ☒

API #

30-025-44486

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 32 FED COM P10

Well Number

18H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	29	26S	33E		69	FNL	2,396	FWL	LEA
Latitude					Longitude				NAD
32.021572					103.595075				NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	29	26S	33E		417	FNL	2,434	FWL	LEA
Latitude					Longitude				NAD
32.020615					103.594953				NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	32	26S	33E		186	FSL	2,425	FWL	LEA
Latitude					Longitude				NAD
32.000754					103.594949				NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit?

NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

30-025-43268

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 FED COM P8

Well Number

9H

KZ 06/29/2018

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office☒ AMENDED REPORT**"As-Drilled"****WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-44487	² Pool Code 98308	³ Pool Name NEEDMORE TANK; UPPER WOLFCAMP
⁴ Property Code 320787	⁵ Property Name SD EA 29 32 FED COM P10	⁶ Well Number 19H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3237'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2634'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		18'	SOUTH	2445'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	---	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 32 FED COM P10 NO. 19H WELL</p> <p>X= 729,209' Y= 372,262' NAD 27 LAT. 32.021307° N LONG. 103.593774° W</p> <p>X= 770,397' Y= 372,319' NAD83/2011 LAT. 32.021432° N LONG. 103.594240° W</p> <p>ELEVATION +3237' NAVD 88</p> <p>FINAL KICK OFF POINT</p> <p>X= 729,361' Y= 372,313' NAD 27 LAT. 32.021443° N LONG. 103.593282° W</p> <p>X= 770,549' Y= 372,370' NAD83/2011 LAT. 32.021568° N LONG. 103.593748° W</p> <p>FINAL FIRST TAKE POINT</p> <p>X= 729,420' Y= 371,888' NAD 27 LAT. 32.020275° N LONG. 103.593103° W</p> <p>X= 770,807' Y= 371,945' NAD83/2011 LAT. 32.020400° N LONG. 103.593570° W</p> <p>FINAL LAST TAKE POINT</p> <p>X= 729,484' Y= 364,732' NAD 27 LAT. 32.000601° N LONG. 103.593117° W</p> <p>X= 770,652' Y= 364,788' NAD83/2011 LAT. 32.000727° N LONG. 103.593582° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 729,456' Y= 364,573' NAD 27 LAT. 32.000165° N LONG. 103.593148° W</p> <p>X= 770,644' Y= 364,630' NAD83/2011 LAT. 32.000291° N LONG. 103.593613° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=729197.59 B - Y=372390.91, X=730519.68 C - Y=364563.17, X=730579.96 D - Y=364553.99, X=729259.12</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 2/19/2020</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03/06/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 02/19/2020 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
---	--	---

Intent ☐ As Drilled ☒

API #

30-025-44487

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 32 FED COM P10

Well Number

19H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	29	26S	33E		60	FNL	2,481	FEL	LEA
Latitude					Longitude				NAD
32.021568					103.593748				NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	29	26S	33E		495	FNL	2,426	FEL	LEA
Latitude					Longitude				NAD
32.020400					103.593570				NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	32	26S	33E		176	FSL	2,435	FEL	LEA
Latitude					Longitude				NAD
32.000727					103.593582				NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit?

NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

30-025-43268

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 FED COM P8

Well Number

9H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44488	² Pool Code 98308	³ Pool Name NEEDMORE TANK; UPPER WOLFCAMP
⁴ Property Code 320787	⁵ Property Name SD EA 29 32 FED COM P10	⁶ Well Number 20H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3238'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2608'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		46'	SOUTH	2006'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	---	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SD EA 29 32 FED COM P10 NO. 20H WELL X= 729,234' Y= 372,262' LAT. 32.021307° N LONG. 103.593693° W NAD 27 X= 770,422' Y= 372,319' LAT. 32.021432° N LONG. 103.594160° W NAD83/2011 ELEVATION +3238' NAVD 88 FINAL KICK OFF POINT X= 729,830' Y= 372,343' LAT. 32.021517° N LONG. 103.591770° W NAD 27 X= 771,018' Y= 372,400' LAT. 32.021642° N LONG. 103.592236° W NAD83/2011 FINAL FIRST TAKE POINT X= 729,868' Y= 372,065' LAT. 32.020751° N LONG. 103.591655° W NAD 27 X= 771,055' Y= 372,122' LAT. 32.020876° N LONG. 103.592121° W NAD83/2011 FINAL LAST TAKE POINT X= 729,890' Y= 384,818' LAT. 32.000826° N LONG. 103.591743° W NAD 27 X= 771,078' Y= 384,873' LAT. 32.000952° N LONG. 103.592208° W NAD83/2011 AS-DRILLED BOTTOM HOLE LOCATION X= 729,894' Y= 384,804' LAT. 32.000244° N LONG. 103.591734° W NAD 27 X= 771,082' Y= 384,861' LAT. 32.000369° N LONG. 103.592199° W NAD83/2011	<p>Final Kick Off Point at 11,635' MD 43.22' FNL, 2012.18' FEL</p> <p>Final First Take Point at 12,771' MD 321.92' FNL, 1976.72' FEL</p> <p>Final Last Take Point at 20,037' MD 257.98' FSL, 2008.98' FEL</p> <p>CORNER COORDINATES TABLE (NAD 27) A - Y=372382.09, X=729197.59 B - Y=372390.91, X=730519.68 C - Y=364563.17, X=730579.96 D - Y=364553.99, X=729259.12</p>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Date 2/19/2020 Laura Becerra Printed Name L.Becerra@Chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
--	--	--

Intent ☐ As Drilled ☒

API #

30-025-44488

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 32 FED COM P10

Well Number

20H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	29	26S	33E		43	FNL	2,012	FEL	LEA
Latitude					Longitude			NAD	
32.021642					103.592236			NAD 83/86	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	29	26S	33E		322	FNL	1,977	FEL	LEA
Latitude					Longitude			NAD	
32.020876					103.592121			NAD 83/86	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	32	26S	33E		258	FSL	2,009	FEL	LEA
Latitude					Longitude			NAD	
32.000952					103.592208			NAD 83/86	

Is this well the defining well for the Horizontal Spacing Unit?

NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

30-025-43268

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 FED COM P8

Well Number

9H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44333		² Pool Code 98308		³ Pool Name NEEDMORE TANK; UPPER WOLFCAMP	
⁴ Property Code 320547		⁵ Property Name SD EA 29 32 FED COM P11			⁶ Well Number 13H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	828'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		47'	SOUTH	327'	WEST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	---	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>SD EA 29 32 FED COM P11 NO. 13H WELL</p> <p>X= 727,383' Y= 372,175' LAT. 32.021101° N LONG. 103.599688° W NAD 27</p> <p>X= 768,571' Y= 372,232' LAT. 32.021228° N LONG. 103.600135° W NAD83/2011</p> <p>ELEVATION +3215' NAVD 88</p> <p>FINAL KICK OFF POINT</p> <p>X= 726,909' Y= 372,305' LAT. 32.021487° N LONG. 103.601194° W NAD 27</p> <p>X= 768,097' Y= 372,382' LAT. 32.021592° N LONG. 103.601881° W NAD83/2011</p> <p>FINAL FIRST TAKE POINT</p> <p>X= 728,953' Y= 372,002' LAT. 32.020633° N LONG. 103.601059° W NAD 27</p> <p>X= 768,141' Y= 372,059' LAT. 32.020758° N LONG. 103.601526° W NAD83/2011</p> <p>FINAL LAST TAKE POINT</p> <p>X= 726,949' Y= 384,704' LAT. 32.000573° N LONG. 103.601232° W NAD 27</p> <p>X= 768,137' Y= 384,761' LAT. 32.000698° N LONG. 103.601698° W NAD83/2011</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 726,944' Y= 384,585' LAT. 32.000246° N LONG. 103.601249° W NAD 27</p> <p>X= 768,132' Y= 384,642' LAT. 32.000371° N LONG. 103.601714° W NAD83/2011</p>	<p>Final Kick Off Point at 11,700' MD 61.84' FNL, 355.22' FWL</p> <p>Final First Take Point at 12,360' MD 365.38' FNL, 396.63' FWL</p> <p>Final Last Take Point at 19,671' MD 166.13' FSL, 332.75' FWL</p> <p>Sec. 29</p> <p>Sec. 32</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 3/8/2020 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04/12/2011 Date of Survey</p> <p> 02/19/2020 Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>
--	--	--

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44	X=726553.40
B - Y=372373.27	X=727875.49
C - Y=364544.81	X=727938.29
D - Y=364535.63	X=726617.46

Intent ☐ As Drilled ☒

API #

30-025-44333

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 32 FED COM P11

Well Number

13H

Kick Off Point (KOP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 62	From N/S FNL	Feet 355	From E/W FWL	County LEA
Latitude 32.021592					Longitude 103.601661				NAD NAD 83/86

First Take Point (FTP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 365	From N/S FNL	Feet 397	From E/W FWL	County LEA
Latitude 32.020758					Longitude 103.601526				NAD NAD 83/86

Last Take Point (LTP)

UL E	Section 32	Township 26S	Range 33E	Lot	Feet 166	From N/S FSL	Feet 333	From E/W FWL	County LEA
Latitude 32.000698					Longitude 103.601698				NAD NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

30-025-43268

Operator Name:

CHEVRON USA INC

Property Name:

SD EA 29 FED COM P8

Well Number

9H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44334	² Pool Code 98308	³ Pool Name NEEDMORE TANK; UPPER WOLFCAMP
⁴ Property Code 320547	⁵ Property Name SD EA 29 32 FED COM P11	⁶ Well Number 14H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	853'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		40'	SOUTH	755'	WEST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	---	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SD EA 29 32 FED COM P11 NO. 14H WELL X= 727,408' Y= 372,175' LAT. 32.021101° N LONG. 103.599587° W NAD 27 X= 768,598' Y= 372,232' LAT. 32.021226° N LONG. 103.600054° W NAD83/2011 ELEVATION +3215' NAVD 88 FINAL KICK OFF POINT X= 727,270' Y= 372,315' LAT. 32.021488° N LONG. 103.600029° W NAD 27 X= 768,458' Y= 372,372' LAT. 32.021613° N LONG. 103.600496° W NAD83/2011 FINAL FIRST TAKE POINT X= 727,305' Y= 371,987' LAT. 32.020587° N LONG. 103.599923° W NAD 27 X= 768,493' Y= 372,044' LAT. 32.020712° N LONG. 103.600390° W NAD83/2011 FINAL LAST TAKE POINT X= 727,358' Y= 384,818' LAT. 32.000879° N LONG. 103.599915° W NAD 27 X= 768,544' Y= 384,875' LAT. 32.001005° N LONG. 103.600381° W NAD83/2011 AS-DRILLED BOTTOM HOLE LOCATION X= 727,372' Y= 384,581' LAT. 32.000226° N LONG. 103.599889° W NAD 27 X= 768,560' Y= 384,638' LAT. 32.000352° N LONG. 103.600335° W NAD83/2011		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 3/8/2020 L Becerra@Chevron.com Printed Name L Becerra@Chevron.com E-mail Address
	CORNER COORDINATES TABLE (NAD 27) A - Y=372364.44 X=726553.40 B - Y=372373.27 X=727875.49 C - Y=364544.81 X=727938.29 D - Y=364535.63 X=726617.46	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 04/12/2011 Signature and Seal of Professional Surveyor: <i>[Signature]</i> 02/19/2020 Certificate Number:

Intent ☐ As Drilled ☒

API # 30-025-44334			
Operator Name: CHEVRON USA INC		Property Name: SD EA 29 32 FED COM P11	Well Number 14H

Kick Off Point (KOP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 54	From N/S FNL	Feet 716	From E/W FWL	County LEA
Latitude 32.021613					Longitude 103.600496			NAD NAD 83/86	

First Take Point (FTP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 382	From N/S FNL	Feet 749	From E/W FWL	County LEA
Latitude 32.020712					Longitude 103.600390			NAD NAD 83/86	

Last Take Point (LTP)

UL E	Section 32	Township 26S	Range 33E	Lot	Feet 278	From N/S FSL	Feet 741	From E/W FWL	County LEA
Latitude 32.001005					Longitude 103.600381			NAD NAD 83/86	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43268			
Operator Name: CHEVRON USA INC		Property Name: SD EA 29 FED COM P8	Well Number 9H

KZ 06/29/2018

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720District II811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720District III1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170District IV1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44335		² Pool Code 98308		³ Pool Name NEEDMORE TANK; UPPER WOLFCAMP POOL	
⁴ Property Code		⁵ Property Name SD EA 29 32 FED COM P11			⁶ Well Number 15H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	878'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		50'	SOUTH	1,185'	WEST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	-------------------------------	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SD EA 29 32 FED COM P11 NO. 15H WELL X= 727.433' Y= 372.175' LAT. 32.021101° N LONG. 103.599507° W NAD 27 X= 768.621' Y= 372.232' LAT. 32.021226° N LONG. 103.599974° W NAD83/2011 ELEVATION +3215' NAVD 88 FINAL KICK OFF POINT X= 727.625' Y= 372.304' LAT. 32.021452° N LONG. 103.598884° W NAD 27 X= 768.813' Y= 372.361' LAT. 32.021577° N LONG. 103.599351° W NAD83/2011 FINAL FIRST TAKE POINT X= 727.706' Y= 371.885' LAT. 32.020297° N LONG. 103.598631° W NAD 27 X= 768.894' Y= 371.941' LAT. 32.020422° N LONG. 103.599098° W NAD83/2011 FINAL LAST TAKE POINT X= 727.801' Y= 364.716' LAT. 32.000589° N LONG. 103.598482° W NAD 27 X= 768.989' Y= 364.773' LAT. 32.000715° N LONG. 103.598948° W NAD83/2011 AS-DRILLED BOTTOM HOLE LOCATION X= 727.802' Y= 364.594' LAT. 32.000254° N LONG. 103.598483° W NAD 27 X= 768.990' Y= 364.651' LAT. 32.000379° N LONG. 103.598949° W NAD83/2011		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kayla McConnell</u> Date: <u>3/10/2020</u> Printed Name: <u>KAYLA MCCONNELL</u> E-mail Address: <u>GNCV@CHEVRON.COM</u>	
		CORNER COORDINATES TABLE (NAD 27) A - Y=372364.44 X=726553.40 B - Y=372373.27 X=727875.49 C - Y=364544.81 X=727938.29 D - Y=364535.63 X=726617.46	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>04/12/2018</u> Signature and Seal of Professional Surveyor: <u>ROBERT E. LASTRAPES</u> Certificate Number: <u>23066</u> Date: <u>02/19/2020</u>

Intent ☐ As Drilled ☒

API # 30-025-44335		
Operator Name: CHEVRON USA INC	Property Name: SD EA 29 32 FED COM P11	Well Number 15H

Kick Off Point (KOP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 67	From N/S FNL	Feet 1070	From E/W FWL	County LEA
Latitude 32.021577					Longitude 103.599351			NAD NAD 83/86	

First Take Point (FTP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 487	From N/S FNL	Feet 1149	From E/W FWL	County LEA
Latitude 32.020422					Longitude 103.599098			NAD NAD 83/86	

Last Take Point (LTP)

UL E	Section 32	Township 26S	Range 33E	Lot	Feet 171	From N/S FSL	Feet 1185	From E/W FWL	County LEA
Latitude 32.000379					Longitude 103.598949			NAD NAD 83/86	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43268		
Operator Name: CHEVRON USA INC	Property Name: SD EA 29 FED COM P8	Well Number 9H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505
MAR 12 2020

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED

☒ AMENDED REPORT
As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44336	² Pool Code 98308	³ Pool Name NEEDMORE TANK; UPPER WOLFCAMP POOL
⁴ Property Code	⁵ Property Name SD EA 29 32 FED COM P11	⁶ Well Number 16H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	903'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		26'	SOUTH	1,585'	WEST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
---	-------------------------------	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SD EA 29 32 FED COM P11 NO. 16H WELL</p> <p>X= 727,458' Y= 372,175' LAT. 32.021101° N LONG. 103.599426° W NAD 27</p> <p>X= 768,646' Y= 372,232' LAT. 32.021226° N LONG. 103.599893° W NAD83/2011</p> <p>ELEVATION +3215' NAVD 88</p> <p>FINAL KICK OFF POINT</p> <p>X= 727,956' Y= 372,286' LAT. 32.021395° N LONG. 103.597816° W NAD 27</p> <p>X= 769,144' Y= 372,343' LAT. 32.021521° N LONG. 103.598283° W NAD83/2011</p> <p>FINAL FIRST TAKE POINT</p> <p>X= 727,952' Y= 371,974' LAT. 32.020539° N LONG. 103.597838° W NAD 27</p> <p>X= 769,139' Y= 372,031' LAT. 32.020664° N LONG. 103.598305° W NAD83/2011</p> <p>FINAL LAST TAKE POINT</p> <p>X= 728,199' Y= 364,692' LAT. 32.000516° N LONG. 103.597199° W NAD 27</p> <p>X= 769,387' Y= 364,749' LAT. 32.000642° N LONG. 103.597665° W NAD83/2011</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 728,202' Y= 364,572' LAT. 32.000187° N LONG. 103.597192° W NAD 27</p> <p>X= 769,390' Y= 364,629' LAT. 32.000312° N LONG. 103.597657° W NAD83/2011</p>	<p>Diagram showing well location in Section 29 and Section 32. The well path starts at the Final Kick Off Point, goes through the Final First Take Point, and ends at the Final Last Take Point. The diagram also shows the AS-DRILLED BOTTOM HOLE LOCATION. Corner coordinates are provided for the well location.</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 3/10/2020 Signature Date</p> <p>Kayla McConnell Printed Name</p> <p>gncv@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04/12/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor 02/19/2020</p> <p>Certificate Number</p>
--	---	--

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44	X=726553.40
B - Y=372373.27	X=727875.49
C - Y=372382.09	X=729197.59
D - Y=364553.99	X=729259.12
E - Y=364544.81	X=727938.29
F - Y=371053.27	X=727885.85
G - Y=371043.84	X=726563.92

Intent ☐ As Drilled ☒API #
30-025-44336

Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 32 FED COM P11	16H

Kick Off Point (KOP)

UL C	Section 29	Township 26S	Range 33E	Lot	Feet 87	From N/S FNL	Feet 1402	From E/W FWL	County LEA
Latitude 32.021521					Longitude 103.598283			NAD NAD 83/86	

First Take Point (FTP)

UL C	Section 29	Township 26S	Range 33E	Lot	Feet 399	From N/S FNL	Feet 1394	From E/W FWL	County LEA
Latitude 32.020664					Longitude 103.598283			NAD NAD 83/86	

Last Take Point (LTP)

UL F	Section 32	Township 26S	Range 33E	Lot	Feet 145	From N/S FSL	Feet 1582	From E/W FWL	County LEA
Latitude 32.000312					Longitude 103.597657			NAD NAD 83/86	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-43268

Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 FED COM P8	9H

KZ 06/29/2018

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 16380
ORDER NO. R-20300

APPLICATION OF CHEVRON U.S.A. INC. FOR APPROVAL OF NON-STANDARD OIL SPACING UNITS AND COMMINGLING, OR ALTERNATELY FOR THE CONTRACTION OF THE WC-025 G-06 S263319P;BONE SPRING POOL AND THE SANDERS TANK;UPPER WOLFCAMP POOL, AND FOR THE CREATION OF NEW BONE SPRING AND UPPER WOLFCAMP POOLS, SPECIAL POOL RULES, AND COMMINGLING IN SECTION 29 AND IRREGULAR SECTION 32, TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on September 6, 2018, at Santa Fe, New Mexico before Examiner Michael A. McMillan.

NOW, on this 31st day of December 2018, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.

(2) Chevron U.S.A. Inc. ("Chevron" or "Applicant") seeks the following relief for 949.56 acres (more or less) of State and Federal lands described as follows:

Township 26 South, Range 33 East, NMPM

Section 29: All

Irregular Section 32: All

- i. Approval of non-standard oil spacing units in the Bone Spring formation and in the Upper Wolfcamp formation respectively; or promulgation of Bone Spring and Wolfcamp pools, each with Special Rules.
- ii. Approval for oil and gas produced from both pools to be commingled on the surface prior to sale.

(3) Applicant further asks that in the event of pool promulgation, any existing pools covering the subject lands would be contracted out of those lands and the new pools would be limited to the subject lands. The proposed Special Rules would include 160-acre oil spacing units for each of the two proposed pools.

(4) No other parties appeared or otherwise opposed the granting of this application.

(5) Chevron appeared at the hearing through counsel and presented exhibits and testimony showing the following.

- (a) The subject lands are comprised of two federal (Bureau of Land Management) leases in Section 29 and one State Land Office lease covering irregular Section 32. Chevron is the only working interest owner in these lands. The largest of the two federal leases includes several overriding royalty interest owners. The instruments creating the overrides allow for pooling of interests.
- (b) Mailings of notice to three affected parties had not been delivered; therefore, notice was posted prior to the hearing in a newspaper of general circulation within Lea County.
- (c) Notice was provided of the requested relief, including the intention to contract existing pools, to surrounding operators in both subject formations.
- (d) Currently existing pools within the subject lands include the Sanders Tank; Upper Wolfcamp Pool and the Wildcat; Bone Spring Pool (Pool Code 97955).
- (e) Wells within the subject lands have already been drilled to target the Bone Spring and the Upper Wolfcamp formations. Chevron intends to drill several more horizontal wells in these lands.
- (f) Chevron has proposed a communitization agreement covering the subject lands (949.56 acres, more or less) for the vertical depths of the Bone Spring formation and another communitization agreement for the vertical depths of the entire Wolfcamp formation.

- (g) Chevron presented an affidavit from an engineer after the hearing with a type log (display of computed porosity and deep resistivity) from the vertically drilled, Salado Draw SWD Well No. 13 API No. 30-025-42354 located 290 feet from the South line and 10 feet from the West line, Unit M of Section 13, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico. Within this well, Chevron identified the top of the Bone Spring formation at 8839 feet TVD, the top of the Upper Wolfcamp formation (and base of the Bone Spring formation) at 11932 feet TVD, and the base of the Upper Wolfcamp formation at 12867 feet TVD.
- (h) Chevron's supplemental affidavit also shows the proposed well(s) intended to develop the proximity tracts within both the Bone Spring and the Upper Wolfcamp formations.
- (i) The discovery well for the proposed Needmore Tank; Bone Spring Pool is the Mooses Tooth 29 26 33 Federal Com Well No. 1H (API No. 30-025-42168) with a top perforation at 10,334 feet TVD, 10,583 feet MD.
- (j) The discovery well for the proposed Needmore Tank; Upper Wolfcamp Pool is the SD EA 29 Federal Com P8 Well No. 12H (API No. 30-025-43271) with a top perforation at 12,703 feet TVD, 12,935 feet MD.
- (k) Ownership is identical in both subject formations and between the two formations.
- (l) Chevron provided notice to all interest owners within the subject lands of its intention to commingle production prior to sales. Chevron intends to install two facility trains [each for separate pools]. The oil for each train will be separately measured by Coriolis meters after the heater treater. The gas will be measured separately for each train. The Salado Draw 29 Central Tank Battery will be the site of metering and storing of production and is in Unit P of Section 29.
- (m) Existing administrative Orders PLC-478, CTB-760, and OLM-97 pertain to the subject lands and wells within those lands. Chevron asks these existing orders to be amended to allow surface commingling within the extent of the subject lands.
- (n) Chevron asks in this application for pools with 160-acre oil spacing units and intends to use the proximity tract provision in the horizontal drilling rules to form one Horizontal Oil Spacing Unit for

the Bone Spring formation and one Horizontal Oil Spacing Unit for the Upper Wolfcamp formation.

- (o) As such, each of the spacing units would extend laterally to include the 949.56 (more or less) acres being proposed as communitization agreements.
- (p) The Bone Spring formation in this area contains multiple pay zones with the primary targets being the Avalon, the first, and the third Bone Spring Sands.
- (q) The Upper Wolfcamp formation targets include the Wolfcamp A and the Wolfcamp A2 member formations.
- (r) Applicant intends to drill and produce multiple Upper Wolfcamp wells within any one spacing unit, simultaneously at differing depths.
- (s) Within the proposed pools, the optimum orientation for horizontal oil wells has been north to south or south to north. Chevron has drilled and intends to drill wells extending approximately 1.5 miles in length.
- (t) The sands within the Bone Spring and the Upper Wolfcamp formations are continuous across the pool.
- (u) Chevron has determined that approximately six horizontal wells per section can be optimally drilled, resulting in three wells per half section, with one located near the center line of a half section. The resulting development pattern indicates that 40-acre quarter-quarter spacing units would be limiting to development. Some wells would, as spaced, affect reserves outside existing 40-acre units.
- (v) Chevron indicated that 160-acre oil spacing units would be optimum, and with the allowances of the new horizontal well rules, these larger units would not limit placement of wells, cause waste, or harm correlative rights.

The Division finds and concludes that:

- (6) Chevron has worked with the BLM, the State Land Office, and the Division to optimize development within the subject lands. Chevron has provided proper notice of these proposed special rules:

(7) The proposal to create two, 949.56-acre (more or less) non-standard spacing units within each of two subject formations was not explored in depth at hearing or supported by evidence and should be dismissed.

(8) Chevron's proposal to form new pools extending over the subject lands in the proposed formations, contract existing pools from this acreage, and promulgate special rules for the new pools, and allow surface commingling of production within pools should be granted to prevent waste and protect correlative rights.

(9) Chevron's proposal of Special Rules allowing 160-acre oil spacing units within each of the proposed pools is reasonable and will prevent waste and protect correlative rights. The agreement during testimony at hearing to freeze the proposed pools to the boundaries of the subject lands should be approved. The Special Rules should be made permanent.

(10) Applicant did not address the issue of vertical wells in its application or during presentation of its case. To prevent waste of reservoir energy, any vertical well to be completed henceforth in either of the proposed pools should be spaced on 160-acre, governmental quarter sections, and oil and gas should be limited by the applicable depth bracket allowable and Limiting GOR.

(11) All vertical and horizontal oil wells, as defined by the Division, drilled for production from these formations within the boundaries of these two pools should be assigned to the respective pools after the effective date of this order.

IT IS THEREFORE ORDERED THAT:

(1) As per the application of Chevron U.S.A. Inc., the following pools are hereby created:

Needmore Tank;Bone Spring (Pool Code 98307)
Needmore Tank;Upper Wolfcamp (Pool Code 98308)

(2) Each of these pools shall extend across 949.56 acres (more or less) of State and Federal lands described as follows:

Township 26 South, Range 33 East, NMPM

Section 29: All

Irregular Section 32: All

(3) The following Special Rules shall apply:

NEEDMORE TANK;UPPER WOLFCAMP POOL
NEEDMORE TANK;BONE SPRING POOL

- Rule 1: Each vertical or horizontal well completed or recompleted in this Pool, shall be produced in accordance with the Special Rules hereinafter set forth.
- Rule 2: The standard oil spacing unit for vertical wells shall consist of 160-acres (more or less) comprising a governmental quarter section or the equivalent.
- Rule 3: The boundaries or rules of this pool shall not be laterally extended beyond the lands initially described as being within the pool.
- Rule 4: Exceptions to these Special Rules shall be granted only as provided under Division rules.
- Rule 5: All other provisions not specifically addressed herein shall conform to Division Rules.

(4) These special rules are made permanent and shall be in effect as of January 1, 2019. Any wells in these pools permitted prior to that effective date shall, at the election of the owners thereof, retain the spacing on which that well was proposed and/or drilled. Any resulting non-standard spacing unit, created as a result of this order, for existing wells, is hereby approved. Such non-standard spacing units may coexist with and overlap standard spacing units for new wells in this pool.

(5) The discovery well for the Needmore Tank;Bone Spring Pool is the Mooses Tooth 29 26 33 Federal Com Well No. 1H (API No. 30-025-42168) with a top perf 10,334 feet TVD, 10,583 feet MD.

(6) The discovery well for the Needmore Tank;Upper Wolfcamp Pool is the SD EA 29 Federal Com P8 Well No. 12C (API No. 30-025-43271) with a top perf 12,703 feet TVD, 12,935 feet MD.

(7) The top and bottom depths for each pool shall be as interpreted by the Division's geologist and as marked on the type log included in this case file for the Salado Draw SWD Well No. 13 API No. 30-025-42354 located 290 feet from the South line and 10 feet from the West line, Unit M of Section 13, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico.

(8) The Wildcat;Bone Spring Pool (Pool Code 97955), the Sanders Tank;Upper Wolfcamp Pool, and any other Bone Spring or Upper Wolfcamp pools within this horizontal or vertical extent are hereby contracted to exclude these lands.

(9) The operator(s) of any wells currently dedicated to Bone Spring or Upper Wolfcamp formation pools within the horizontal extent of these two new pools shall submit new forms C-102, and other forms as required, to the Division's district office, changing the dedicated pool, and shall thereafter report production as from the new pool(s).

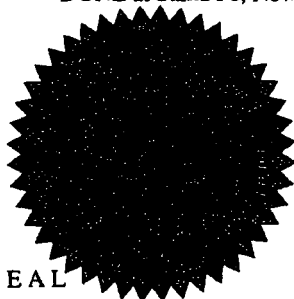
Case No. 16380
Order No. R-20300
Page 7 of 7

(10) Surface commingling of oil and gas produced from the two separate pools prior to sales is hereby approved as proposed in the application and in the testimony of this case. Two facility trains shall be utilized. The oil for each train shall be separately measured by Coriolis meters after the heater treater(s). The gas shall be measured separately for each train. The Salado Draw 29 Central Tank Battery located in Unit P of Section 29 is approved as the site of metering and storing of production. Administrative Orders PLC-478, CTB-760, and OLM-97 are hereby amended by the approvals and permissions granted in this order. Revisions affecting this surface commingling or off lease measurement may be completed administratively after proper notice to all affected parties.

(11) The portion of this application asking to create two, 949.56-acre (more or less) non-standard spacing units within each of two subject formations is dismissed.

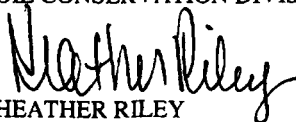
(12) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


HEATHER RILEY
Director

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Cindy Herrera-Murillo
 Signature

 Date

 Phone Number

 e-mail Address

From: [Jarrett, Dave](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 355675; PLC-478-A
Date: Friday, July 19, 2024 2:30:03 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Many thanks for the phone call and discussion moments. Following through on my verbal commitment and with the request below, please see the below two tables that outlines the wells Chevron is requesting to be commingled into our Salado Draw CTB 29 facility. If you've any additional questions or clarifications please don't hesitate to call. Many thanks again for the collaboration!

Well	Producing Leases within Bone Spring CA NMNM 139732	Percent Lease in CA	Production Type	Royalty Rate
Salado Draw 29 26 33 Federal Com 001H API: 30-025-42629	NMNM 27506	50.5497%	Oil / Gas / Water	12.5%
Salado Draw 29 26 33 Federal Com 002H API: 30-025-42637				
Salado Draw 29 26 33 Federal Com 003H API: 30-025-42638				
Salado Draw 29 26 33 Federal Com 004H API: 30-025-42639				
Salado Draw 29 26 33 Federal Com 005H API: 30-025-42440				
Salado Draw 29 26 33 Federal Com 006H API: 30-025-42441				
Salado Draw 29 26 33 Federal Com 007H API: 30-025-42442	NMNM 125653	16.8499%		12.5%
Salado Draw 29 26 33 Federal Com 008H API: 30-025-42443				
Salado Draw 29 26 33 Federal Com 0033H API: 30-025-4216801				
*SD 29 26 33 FEDERAL COM 424H API: 30-025-50395				
*SD 29 26 33 FEDERAL COM 425H API: 30-025-50407				
*SD 29 26 33 FEDERAL COM 426H API: 30-025-50232				
*SD 29 26 33 FEDERAL COM 421H API: 30-025-49898	VB 1838 (State of New Mexico)	32.6004%		18.75%
*SD 29 26 33 FEDERAL COM 422H API: 30-025-49899				
*SD 29 26 33 FEDERAL COM 423H API: 30-025-49900				
*SD 29 32 FEDERAL COM P341 021H API: 30-025-50499				
*SD 29 32 FEDERAL COM P341 022H API: 30-025-50500				
*SD 29 32 FEDERAL COM P341 023H API: 30-025-50501				

*Denotes new wells being added to the existing order.

Wells	Producing Leases within Wolfcamp CA NMNM 139733	Percent Lease in CA	Production Type	Royalty Rate
SD EA 29 Federal Com P8 009H API: 30-025-43268	NMNM 27506	50.5497%	Oil / Gas / Water	12.5%
SD EA 29 Federal Com P8 010H API: 30-025-43269				
SD EA 29 Federal Com P8 011H API: 30-025-43270				
SD EA 29 Federal Com P8 012H API: 30-025-43271				
SD EA 29 32 Federal Com P11 013H API: 30-025-44333	NMNM 125653	16.8499%		12.5%
SD EA 29 32 Federal Com P11 014H API: 30-025-44334				
SD EA 29 32 Federal Com P11 015H API: 30-025-44335				
SD EA 29 32 Federal Com P11 016H API: 30-025-44336				
SD EA 29 32 Federal Com P10 017H API: 30-025-44485	VB 1838 (State of New Mexico)	32.6004%	18.75%	
SD EA 29 32 Federal Com P10 018H API: 30-025-44486				
SD EA 29 32 Federal Com P10 019H API: 30-025-44487				
SD EA 29 32 Federal Com P10 020H API: 30-025-44488				

Cheers
Dave

David B. Jarrett
Facilities Engineer - Performance
david.jarrett@chevron.com

Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
6301 Deauville Blvd
Midland, TX 79706
Tel +1 432 687 7816
Mobile +1 985 400 8792

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, July 19, 2024 2:25 PM
To: Jarrett, Dave <EKKX@chevron.com>
Subject: [****EXTERNAL****] Action ID: 355675; PLC-478-A

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Dave Jarrett for Chevron USA, Inc.),

The Division is reviewing the following application:

Action ID	355675
Admin No.	PLC-478-A
Applicant	Chevron USA, Inc. (4323)
Title	Salado Draw Section 29 CTB
Sub. Date	8/18/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please provide a list of all the current and proposed wells that are a part of this commingling project including the API number for each.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Jarrett, Dave](#); [Halley, Katie](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-478-A
Date: Friday, August 9, 2024 8:48:10 AM
Attachments: [PLC478A Order.pdf](#)

NMOCD has issued Administrative Order PLC-478-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42629	Salado Draw 29 26 33 Federal Com #1H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42637	Salado Draw 29 26 33 Federal Com #2H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42638	Salado Draw 29 26 33 Federal Com #3H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42639	Salado Draw 29 26 33 Federal Com #4H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42441	Salado Draw 29 26 33 Federal Com #6H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42442	Salado Draw 29 26 33 Federal Com #7H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42443	Salado Draw 29 26 33 Federal Com #8H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42168	Salado Draw 29 26 33 Federal Com #33H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-50395	SD 29 26 33 Federal Com #424H	E/2	29-26S-33E	98307
		E/2	32-26S-33E	
30-025-50407	SD 29 26 33 Federal Com #425H	E/2	29-26S-33E	98307
		E/2	32-26S-33E	
30-025-50232	SD 29 26 33 Federal Com #426H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-49898	SD 29 26 33 Federal Com #421H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-49899	SD 29 26 33 Federal Com #422H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-49900	SD 29 26 33 Federal Com #423H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-50499	SD 29 26 32 Federal Com #21H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-50500	SD 29 26 32 Federal Com #22H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-50501	SD 29 26 32 Federal Com #23H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-43268	SD EA 29 Federal Com P8 #9H	All	29-26S-33E	98308
		All	32-26S-33E	
30-025-43269	SD EA 29 Federal Com P8 #10H	All	29-26S-33E	98308
		All	32-26S-33E	
		All	29-26S-33E	

30-025-43270	SD EA 29 Federal Com P8 #11H	All	32-26S-33E	98308
30-025-43271	SD EA 29 Federal Com P8 #12H	All	29-26S-33E	98308
30-025-44333	SD EA 29 32 Federal Com P11 #13H	All	32-26S-33E	98308
30-025-44334	SD EA 29 32 Federal Com P11 #14H	All	29-26S-33E	98308
30-025-44335	SD EA 29 32 Federal Com P11 #15H	All	32-26S-33E	98308
30-025-44336	SD EA 29 32 Federal Com P11 #16H	All	29-26S-33E	98308
30-025-44485	SD EA 29 32 Federal Com P10 #17H	All	32-26S-33E	98308
30-025-44486	SD EA 29 32 Federal Com P10 #18H	All	29-26S-33E	98308
30-025-44487	SD EA 29 32 Federal Com P10 #19H	All	32-26S-33E	98308
30-025-44488	SD EA 29 32 Federal Com P10 #20H	All	29-26S-33E	98308

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-478-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the oil and gas production from each lease and from each pool within that lease as identified in Exhibit B from the oil and gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders PLC-478 and OLM-97.

For matters of surface commingling and off-lease storing and measuring oil and gas production and for the wells identified in Exhibit A, this Order supersedes Order R-20300.

3. The allocation of oil and gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.
4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 7/25/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-478-A

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Salado Draw Section 29 Central Tank Battery

Central Tank Battery Location: UL P, Section 19, Township 26 South, Range 33 East

Gas Title Transfer Meter Location: UL P, Section 19, Township 26 South, Range 33 East

Pools

Pool Name	Pool Code
NEEDMORE TANK; BONE SPRING	98307
NEEDMORE TANK; UPPER WOLFCAMP	98308

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105486817 (139733)	All	29-26S-33E
	All	32-26S-33E
CA Bone Spring NMNM 105485632 (139732)	All	29-26S-33E
	All	32-26S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42629	Salado Draw 29 26 33 Federal Com #1H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42637	Salado Draw 29 26 33 Federal Com #2H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42638	Salado Draw 29 26 33 Federal Com #3H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42639	Salado Draw 29 26 33 Federal Com #4H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42441	Salado Draw 29 26 33 Federal Com #6H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42442	Salado Draw 29 26 33 Federal Com #7H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42443	Salado Draw 29 26 33 Federal Com #8H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-42168	Salado Draw 29 26 33 Federal Com #33H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-50395	SD 29 26 33 Federal Com #424H	E/2	29-26S-33E	98307
		E/2	32-26S-33E	
30-025-50407	SD 29 26 33 Federal Com #425H	E/2	29-26S-33E	98307
		E/2	32-26S-33E	
30-025-50232	SD 29 26 33 Federal Com #426H	All	29-26S-33E	98307
		All	32-26S-33E	

30-025-49898	SD 29 26 33 Federal Com #421H	All All	29-26S-33E 32-26S-33E	98307
30-025-49899	SD 29 26 33 Federal Com #422H	All All	29-26S-33E 32-26S-33E	98307
30-025-49900	SD 29 26 33 Federal Com #423H	All All	29-26S-33E 32-26S-33E	98307
30-025-50499	SD 29 26 32 Federal Com #21H	All All	29-26S-33E 32-26S-33E	98307
30-025-50500	SD 29 26 32 Federal Com #22H	All All	29-26S-33E 32-26S-33E	98307
30-025-50501	SD 29 26 32 Federal Com #23H	All All	29-26S-33E 32-26S-33E	98307
30-025-43268	SD EA 29 Federal Com P8 #9H	All All	29-26S-33E 32-26S-33E	98308
30-025-43269	SD EA 29 Federal Com P8 #10H	All All	29-26S-33E 32-26S-33E	98308
30-025-43270	SD EA 29 Federal Com P8 #11H	All All	29-26S-33E 32-26S-33E	98308
30-025-43271	SD EA 29 Federal Com P8 #12H	All All	29-26S-33E 32-26S-33E	98308
30-025-44333	SD EA 29 32 Federal Com P11 #13H	All All	29-26S-33E 32-26S-33E	98308
30-025-44334	SD EA 29 32 Federal Com P11 #14H	All All	29-26S-33E 32-26S-33E	98308
30-025-44335	SD EA 29 32 Federal Com P11 #15H	All All	29-26S-33E 32-26S-33E	98308
30-025-44336	SD EA 29 32 Federal Com P11 #16H	All All	29-26S-33E 32-26S-33E	98308
30-025-44485	SD EA 29 32 Federal Com P10 #17H	All All	29-26S-33E 32-26S-33E	98308
30-025-44486	SD EA 29 32 Federal Com P10 #18H	All All	29-26S-33E 32-26S-33E	98308
30-025-44487	SD EA 29 32 Federal Com P10 #19H	All All	29-26S-33E 32-26S-33E	98308
30-025-44488	SD EA 29 32 Federal Com P10 #20H	All All	29-26S-33E 32-26S-33E	98308

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-478-A**
Operator: **Chevron USA, Inc. (4323)**

Pools

Pool Name	Pool Code
NEEDMORE TANK; BONE SPRING	98307
NEEDMORE TANK; UPPER WOLFCAMP	98308

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105486817 (139733)	All	29-26S-33E
	All	32-26S-33E
CA Bone Spring NMNM 105485632 (139732)	All	29-26S-33E
	All	32-26S-33E

Pools within each Lease

Lease	Pool Code	Group ID
CA Bone Spring NMNM 105485632 (139732)	98307	AA
CA Wolfcamp NMNM 105486817 (139733)	98308	BB

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-42629	Salado Draw 29 26 33 Federal Com #1H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-42637	Salado Draw 29 26 33 Federal Com #2H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-42638	Salado Draw 29 26 33 Federal Com #3H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-42639	Salado Draw 29 26 33 Federal Com #4H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-42441	Salado Draw 29 26 33 Federal Com #6H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-42442	Salado Draw 29 26 33 Federal Com #7H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-42443	Salado Draw 29 26 33 Federal Com #8H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-42168	Salado Draw 29 26 33 Federal Com #33H	All	29-26S-33E	AA
		All	32-26S-33E	
30-025-50395	SD 29 26 33 Federal Com #424H	E/2	29-26S-33E	AA
		E/2	32-26S-33E	

30-025-50407	SD 29 26 33 Federal Com #425H	E/2 E/2	29-26S-33E 32-26S-33E	AA
30-025-50232	SD 29 26 33 Federal Com #426H	All All	29-26S-33E 32-26S-33E	AA
30-025-49898	SD 29 26 33 Federal Com #421H	All All	29-26S-33E 32-26S-33E	AA
30-025-49899	SD 29 26 33 Federal Com #422H	All All	29-26S-33E 32-26S-33E	AA
30-025-49900	SD 29 26 33 Federal Com #423H	All All	29-26S-33E 32-26S-33E	AA
30-025-50499	SD 29 26 32 Federal Com #21H	All All	29-26S-33E 32-26S-33E	AA
30-025-50500	SD 29 26 32 Federal Com #22H	All All	29-26S-33E 32-26S-33E	AA
30-025-50501	SD 29 26 32 Federal Com #23H	All All	29-26S-33E 32-26S-33E	AA
30-025-43268	SD EA 29 Federal Com P8 #9H	All All	29-26S-33E 32-26S-33E	BB
30-025-43269	SD EA 29 Federal Com P8 #10H	All All	29-26S-33E 32-26S-33E	BB
30-025-43270	SD EA 29 Federal Com P8 #11H	All All	29-26S-33E 32-26S-33E	BB
30-025-43271	SD EA 29 Federal Com P8 #12H	All All	29-26S-33E 32-26S-33E	BB
30-025-44333	SD EA 29 32 Federal Com P11 #13H	All All	29-26S-33E 32-26S-33E	BB
30-025-44334	SD EA 29 32 Federal Com P11 #14H	All All	29-26S-33E 32-26S-33E	BB
30-025-44335	SD EA 29 32 Federal Com P11 #15H	All All	29-26S-33E 32-26S-33E	BB
30-025-44336	SD EA 29 32 Federal Com P11 #16H	All All	29-26S-33E 32-26S-33E	BB
30-025-44485	SD EA 29 32 Federal Com P10 #17H	All All	29-26S-33E 32-26S-33E	BB
30-025-44486	SD EA 29 32 Federal Com P10 #18H	All All	29-26S-33E 32-26S-33E	BB
30-025-44487	SD EA 29 32 Federal Com P10 #19H	All All	29-26S-33E 32-26S-33E	BB
30-025-44488	SD EA 29 32 Federal Com P10 #20H	All All	29-26S-33E 32-26S-33E	BB

Revised March 23, 2017

RECEIVED: <i>6/30/2017</i>	REVIEWER: <i>W. H. M.</i>	TYPE: <i>PLC</i>	APP NO: <i>DMAm1718657-957</i>
----------------------------	---------------------------	------------------	--------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON U.S.A. INC.

OGRID Number: 4323

Well Name: SALADO DRAW 29 26 33 FED COM #1H

API: 30-025-42629

Pool: WILDCAT; BONE SPRING

Pool Code: 97955

W-025 G-0 95263327 G, 99PCR WOLF CAM? *980 97*
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW
PLC-478

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☒ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

DENISE PINKERTON

Print or Type Name

Signature

06/26/2017

Date

432-687-7375

Phone Number

leakejd@chevron.com

e-mail Address



Denise Pinkerton
Regulatory Specialist
Midcontinent BU

**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, Texas 79706
Tel 432-687-7375
leakejd@chevron.com

June 26, 2017

Oil Conservation Division
Attn: Engineering Department
1220 St. Francis Drive
Santa Fe, NM87505

Application for surface commingle, Bone Spring Oil and Wolfcamp, Lea County, NM (T26S, R33E, Section 29)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Bone Spring Oil Pool and Wolfcamp Pool through Chevron's Salado Draw 29 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Salado Draw 29 26 33 Fed Com 1H – 8H, Moose's Tooth, SD EA 29 Fed Com P8 9H-12H. These wells are in Section 29, T 26S, R 33E in Lea County, New Mexico.

******The BLM's interest in these leases are the same. Lease # NMNM27506 royalty rate is 12.5 %. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal Lease NMNM27506 and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, API's will be the same or similar. The value of gas will not be affected due to different formations as BTU's are expected to be the same or similar.

Sincerely,

A handwritten signature in black ink that reads "Denise Pinkerton". The signature is fluid and cursive, with the first name "Denise" and last name "Pinkerton" clearly distinguishable.

Denise Pinkerton
Permitting Specialist

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc. is requesting approval for the Salado Draw 29 Central Tank Battery and off lease measurement, sales, and storage for the following wells:

Federal Lease NMNM27506; State Lease VB1838

① Communitization Agreement NMNM134673

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Moose's Tooth 29 26	Sec29, NWNW	3002542168	Wildcat;	168	45.9	738	1255
33 Fed Com # 1H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNW	3002542629	Wildcat;	302	44.7	614	1287
33 Fed Com #1H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNW	3002542637	Wildcat;	27	44.7	275	1287
33 Fed Com #2H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NENW	3002542638	Wildcat;	232	44.7	506	1287
33 Fed Com #3H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NENW	3002542639	Wildcat;	152	44.7	589	1287
33 Fed Com #4H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542440	Wildcat;	200	44.7	741	1287
33 Fed Com #5H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542441	Wildcat;	87	44.7	300	1287
33 Fed Com #6H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542442	Wildcat;	263	44.7	366	1287
33 Fed Com #7H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

③ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542443	Wildcat;	113	44.7	662	1287
33 Fed Com #8H	T26S R33E		Bone Spring				

1 = 2A
2 = Heavingarden
3 = Differenten
H = Pool 1 → BS
A = 1287 - 1287

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 9H	Sec29, NWNE T26S R33E	N/A 30-025-43268	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 10H	Sec29, NWNE T26S R33E	N/A 30-025-43269	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 11H	Sec29, NWNE T26S R33E	N/A 30-025-43270	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com P8 12H	Sec29, NWNE T26S R33E	N/A 30-025-43271	Upper Wolfcamp WC-025 G-09 S263327G	955*	46.5*	1919*	1233*

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM 27506 royalty rate is 12.5% and Lease NMNM 27506 is 12.5%. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal leases NMNM 27506, NMNM 27506, and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- *Crude Price Assumes NYMEX +/-Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.*

Crude Statement

- *"Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."*

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The comingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be comingled is produced from a common pool with similar BTUs.

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1900 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA INC.
OPERATOR ADDRESS: 1616 W. Beaver Blvd Hobbs, NM 88240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling?
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
<u>Wildcat; Bone Spring 97955</u>	<u>44.7 / 1297</u>			
<u>Upper Wolfcamp 90897</u>	<u>46.5 / 1233 (minerals)</u>			

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code: Wildcat; Bone Spring (97955) + Upper Wolfcamp (90897)
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and B.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved
(3) Lease Names, Lease and Well Numbers, and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE

DATE 6-15-17

TYPE OR PRINT NAME

TELEPHONE NO. 432-687-6731

E MAIL ADDRESS:

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Oil & Gas metering:

The central tank battery (Salado Draw 29 Central Tank Battery – formerly Porter Brown Central Tank Battery) is located in the SESE portion of Sect 19 T26S, R33E. For gas, there will be a common central delivery point (CDP) gas sales with meter Gas Sales (DBM Gas SN 01605329) located on the northern pad edge of the Salado Draw 29 Central Tank Battery. The produced water will go to common water tanks on location and then to a new SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw 29-26-33 Fed Com #1H, Salado Draw 29-26-33 Fed Com #2H, Salado Draw 29-26-33 Fed Com #3H, and Salado Draw 29-26-33 Fed Com #4H wells will produce through Train 1 as described below. Additionally, the Salado Draw 29-26-33 Fed Com #5H, Salado Draw 29-26-33 Fed Com #6H, Salado Draw 29-26-33 Fed Com #7H, and Salado Draw 29-26-33 Fed Com #8H wells will produce through Train 1 as described below.

The oil from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured through an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD). Each flash gas meter will be allocated directly to the Salado Draw 29-26-33 1H-4H communitization agreement. The oil from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured through an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD).

Each flash gas meter will be allocated directly Salado Draw 29-26-33 Fed Com #5H-#8H communitization agreement.

After both train 1 and train 2 wells are metered at the heater treater, the oil will be commingled and sent to common oil tanks. The oil will then be sold through a common LACT unit (SN: 1302601521).

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar

Gas Allocation:

Salado Draw 29 -

Gas will be allocated to Train 1 and Train 2 on a daily basis based on a combination of each Train's bulk gas measurement and flash gas measurement. Bulk gas for each train will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each Train's two-phase

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

separator and each area's share of bulk gas will be allocated based on a percentage of total bulk gas metered. Flash gas for each train will be measured utilizing an orifice meter fitted with EFM flow computer installed downstream of each Train's heater treater.

- Salado Draw Train 1 bulk gas allocation meter on the Salado Draw 29 CTB Train 1 two-phase separator consists of a Total Flow EFM (SN 2300250211).
- Salado Draw Train 2 bulk gas allocation meter on the Salado Draw 29 CTB Train 2 two-phase separator consists of a Total Flow EFM (*SN TBD).
- Moose's Tooth 29-26-33 Fed Com #1H bulk gas allocation meter on the Moose's Tooth test separator consists of a Total Flow EFM (SN 150035020)
- Salado Draw Train 1 flash gas allocation meters on the Salado Draw 29 CTB Train 1 three-phase heated production vessel (SN 2300250210) and three-phase heater treater (SN 2300250212) each consist of a Total Flow EFM.
- Salado Draw Train 2 flash gas allocation meter on the Salado Draw 29 CTB Train 2 three-phase heated production vessel (SN TBD) and three-phase heater treater (SN TBD) each consist of a Total Flow EFM.
- Moose's Tooth 29-26-33 Fed Com #1H flash gas allocation meter on the Moose's Tooth heater treater consists of a Total Flow EFM (SN 2300250209)

Gas Lift:

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 2300250229) and Salado Draw 29 CTB (SN 2300250228) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19 and 29. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).
- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).
- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).
- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).
- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).
- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).
- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).
- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).
- Salado Draw 18-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

- Salado Draw 19-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
-
- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).
- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN 01605329)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 Gas Allocation

$$\begin{aligned}
 \text{Total Sales Gas} &= \text{SD 19 DBM Meter} + \text{SD 29 DBM Meter} + \text{Enterprise Meter} + \text{DCP Meter} \\
 \text{Total Battery Gas} &= \text{SD 19 Battery Bulk Gas} + \text{SD 19 Fuel Gas} + \text{SD 29 Battery Bulk Gas} + \text{SD 29 Fuel Gas} \\
 \text{Total Gas Lift} &= \text{Sum of all well gas lift meters} + \text{Compressor Fuel Gas} \\
 \text{SD 19 Gas Lift} &= \text{Sum of all CTB 19 Gas Lift meters} \\
 \text{SD 19 Train 1 Gas Lift} &= \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H} \\
 &\quad \text{SD 183H} + \text{SD 184H} + \text{SD 185H} + \text{SD 186H} + \text{SD 193H} + \text{SD 194H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H} + \text{Porter Brown 1H} \\
 \text{SD 19 Comm 1 Gas Lift} &= \text{SD 181H} + \text{SD 182H} \\
 \text{SD 19 Comm 2 Gas Lift} &= \text{SD 191H} + \text{SD 192H} \\
 \text{SD 19 Train 1 Flash} &= \text{SD 19 T1 Oil \%} * \text{SD 19 Flash Gas} \\
 \text{SD 19 Comm 1 Flash} &= \text{SD 19 Comm 1 Oil \%} * \text{SD 19 Train 1 Flash} \\
 \text{SD 19 Comm 2 Flash} &= \text{SD 19 Comm 2 Oil \%} * \text{SD 19 Train 2 Flash} \\
 \text{SD 19 Train 2 Flash} &= \text{SD 19 T2 Oil \%} * \text{SD 19 Flash Gas} \\
 \text{SD 19 Train 1 Oil \%} &= \frac{\text{SD 19 T1 Oil}}{(\text{SD 19 Train 1 Oil} + \text{SD 19 Train 2 Oil})} \\
 \text{SD 19 Comm 1 Oil \%} &= \frac{\text{SD 19 Comm 1 Oil}}{(\text{SD 19 Comm 1 Oil} + \text{SD 19 Comm 2 Oil})} \\
 \text{SD 19 Comm 2 Oil \%} &= \frac{\text{SD 19 Comm 2 Oil}}{(\text{SD 19 Comm 1 Oil} + \text{SD 19 Comm 2 Oil})} \\
 \text{SD 19 Train 2 Oil \%} &= \frac{\text{SD 19 T2 Oil}}{(\text{SD 19 Train 1 Oil} + \text{SD 19 Train 2 Oil})} \\
 \text{SD 19 Produced Gas \%} &= \frac{(\text{SD 19 Battery Gas} - \text{SD 19 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})} \\
 \text{SD 19 Train 1 Produced Gas \%} &= \frac{(\text{SD 19 T1 Gas} - \text{SD 19 T1 Gas Lift} + \text{SD 19 Train 1 Flash})}{(\text{SD 19 Train 1 Gas} + \text{SD 19 Train 2 Gas} + \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})} \\
 \text{SD 19 Train 2 Produced Gas \%} &= \frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD 19 Train 1 Gas} + \text{SD 19 Train 2 Gas} + \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})} \\
 \text{SD 19 Comm 1 Produced Gas \%} &= \frac{(\text{SD 19 C1 Gas} - \text{SD 19 C1 Gas Lift} + \text{SD 19 C1 Flash})}{(\text{SD 19 C1 Gas} + \text{SD 19 C2 Gas} + \text{SD 19 Train 1 Flash} - \text{SD 19 Train 1 Gas Lift})} \\
 \text{SD 19 Comm 2 Produced Gas \%} &= \frac{(\text{SD 19 C2 Gas} - \text{SD 19 C2 Gas Lift} + \text{SD 19 C2 Flash})}{(\text{SD 19 C1 Gas} + \text{SD 19 C2 Gas} + \text{SD 19 T1 Flash} - \text{SD 19 Train 1 Gas Lift})} \\
 \text{SD 19 Produced Gas} &= \text{SD 19 Produced Gas \%} * (\text{Total Sales Gas} + \text{Flared Gas}) \\
 \text{SD 19 Train 1 Produced Gas} &= \text{SD 19 Train 1 Produced Gas \%} * \text{SD 19 Produced Gas} \\
 \text{SD 19 Train 2 Produced Gas} &= \text{SD 19 Train 2 Produced Gas \%} * \text{SD 19 Produced Gas} \\
 \text{SD 19 Comm 1 Produced Gas} &= \text{SD 19 Comm 1 Produced Gas \%} * \text{SD 19 T1 Produced Gas} \\
 \text{SD 19 Comm 2 Produced Gas} &= \text{SD 19 Comm 2 Produced Gas \%} * \text{SD 19 T1 Produced Gas}
 \end{aligned}$$

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

$$\begin{aligned}
 &\textbf{SD 29 Gas Allocation} \\
 &\text{Total Sales Gas} = \text{SD 19 CTB} + \text{SD 29 CTB Sales Meters} \\
 &\text{Total Battery Gas} = \text{SD 19 Battery Bulk Gas} + \text{SD 19 Fuel Gas} + \text{SD 29 Battery Bulk Gas} + \text{SD 29 Fuel Gas} \\
 &\text{Total Gas Lift} = \text{Sum of all well gas lift meters} + \text{Compressor Fuel Gas} \\
 &\text{SD 29 Gas Lift} = \text{Sum of all CTB 29 Gas Lift meters} \\
 &\text{SD 29 Train 1 Gas Lift} = \text{SD29-5H} + \text{SD29-6H} + \text{SD29-7H} + \text{SD29-8H} \\
 &\text{SD 29 Train 2 Gas Lift} = \text{SD29-1H} + \text{SD29-2H} + \text{SD29-3H} + \text{SD29-4H} \\
 &\text{Moose's Tooth Gas Lift} = \text{Moose's Tooth 29-1H Gas Lift} \\
 &\text{SD 29 Train 1 Flash} = \text{SD 29 Train 1 HPS Gas} + \text{SD 29 Train 1 HT Gas} \\
 &\text{SD 29 Train 2 Flash} = \text{SD 29 Train 2 HPS Gas} + \text{SD 29 Train 2 HT Gas} \\
 &\text{Moose's Tooth Flash} = \text{Moose's Tooth Oil HT Gas} \\
 \\
 &\text{SD 29 Train 1 Oil\%} = \frac{\text{SD 29 T1 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})} \\
 &\text{SD 29 Train 2 Oil\%} = \frac{\text{SD29 T2 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})} \\
 &\text{Moose's Tooth Oil\%} = \frac{\text{SD 19 Comm 2 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})} \\
 &\text{SD 29 Produced Gas\%} = \frac{(\text{SD 29 Battery Gas} - \text{SD 29 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})} \\
 \\
 &\text{SD 29 Train 1 Produced Gas\%} = \frac{(\text{SD 29 T1 Gas} - \text{SD 29 T1 Gas Lift} + \text{SD 29 Train 1 Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})} \\
 &\text{SD 29 Train 2 Produced Gas\%} = \frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})} \\
 &\text{Moose's Tooth Produced Gas \%} = \frac{(\text{Moose's Tooth Gas} - \text{Moose's Tooth Gas Lift} + \text{Moose's Tooth Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})} \\
 \\
 &\text{SD 29 Produced Gas} = \text{SD 29 Produced Gas \%} * (\text{Total Sales Gas} + \text{Flare Gas}) \\
 &\text{SD 29 Train 1 Produced Gas} = \text{SD 29 Train 1 Produced Gas\%} * \text{SD 29 Produced Gas} \\
 &\text{SD 29 Train 2 Produced Gas} = \text{SD 29 Train 2 Produced Gas\%} * \text{SD 29 Produced Gas} \\
 &\text{Moose's Tooth Produced Gas} = \text{Moose's Tooth Produced Gas\%} * \text{SD 29 Produced Gas}
 \end{aligned}$$

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

A central tank battery is located in the SESE portion of Sect 19 T26S, R33E, on federal lease NM27506 in Lea County, New Mexico. The production from the nine wells will be routed to the Salado Draw 29 Central Tank Battery. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks, common water tanks, and gas compression or gas CDP located at edge of facility pad in the SESE of T26S, RR32E Section 19.

All royalty and overriding interest owners will be notified. Chevron is the only working interest owner

Salado Draw 29 Battery Section 19 Commingling Diagram

SD EA Fed Com #9H

SD EA Fed Com #10H

SD EA Fed Com #11H

SD EA Fed Com #12H

NM 27506

NM 125653

Salado Draw 29-26-33 Fed Com #1H

Salado Draw 29-26-33 Fed Com #2H

Salado Draw 29-26-33 Fed Com #3H

Salado Draw 29-26-33 Fed Com #4H

Salado Draw 29-26-33 Fed Com #5H

Salado Draw 29-26-33 Fed Com #6H

Salado Draw 29-26-33 Fed Com #7H

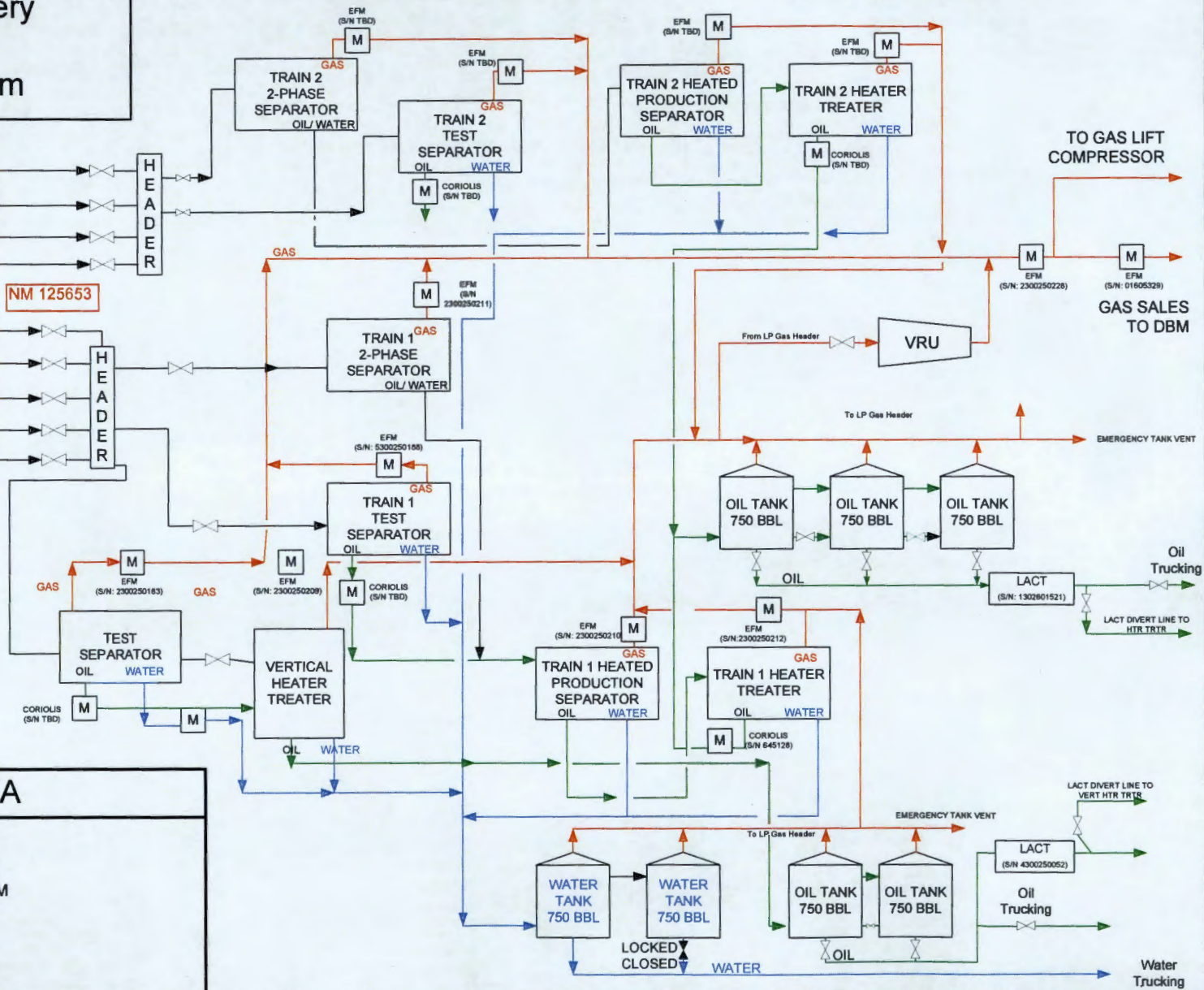
Salado Draw 29-26-33 Fed Com #8H

Moose's Tooth 1H

CHEVRON USA

Salado Draw
Sec 29, 32 Commingling
SESE Sect 19 T26S R33E
PROCESS FLOW DIAGRAM

Sec 29, T26S, R33E
Sec 32, T26S, R33E
Lea County, New Mexico
April 2017



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 18 2015

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42168	² Pool Code 97955	³ Property Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 313764	⁵ Property Name MOOSE TOOTH 29 26 33 FED COM	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3203'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	330'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	26 SOUTH	33 EAST, N.M.P.M.		1229'	SOUTH	389'	WEST	LEA

¹² Dedicated Acres 200	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSP-2021 + NSL-7840
--------------------------------------	-------------------------------	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>AS-STAKED MOOSE TOOTH 29 26 33 FED COM NO. 1H WELL</p> <p>X= 726,885 NAD 27 Y= 372,187 LAT. 32.021087 LONG. 103.601275</p> <p>X= 768,073 NAD83 Y= 372,224 LAT. 32.021213 LONG. 103.601742</p> <p>ELEVATION +3203' NAVD 88</p>	<p>LAST TAKE POINT</p> <p>X= 726,906 NAD 27 Y= 371,674 LAT. 32.019732 LONG. 103.601217</p> <p>X= 768,094 NAD83 Y= 371,731 LAT. 32.019857 LONG. 103.601684</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 2-9-15 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherramurillo@chevron.com E-mail Address</p>
<p>ACTUAL BOTTOM HOLE LOCATION</p> <p>X= 726,996 NAD 27 Y= 365,768 LAT. 32.003495 LONG. 103.601057</p> <p>X= 768,184 NAD83 Y= 365,824 LAT. 32.003620 LONG. 103.601523</p>	<p>FIRST TAKE POINT</p> <p>X= 726,987 NAD 27 Y= 365,873 LAT. 32.003786 LONG. 103.601084</p> <p>X= 768,175 NAD83 Y= 365,930 LAT. 32.003912 LONG. 103.601550</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-9-15 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>WM. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p> <p>Certificate Number #15078</p>

JUL 23 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720

District II
811 S. First St., Amarillo, NM 89110
Phone (505) 748-1283 Fax (505) 748-9720

District III
1000 Rio Tularum Road, Abo, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-42629	² Pool Code 97955	³ Pool Name WC-025, 406 S263319P, BOW SPRING
⁴ Property Code 314914	⁵ Property Name SALADO DRAW 29 26 33 FED COM	
⁶ GRID No 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 1H
		⁹ Elevation 3213'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1283'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	355'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
474.71			R-14069 345 525

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 1H WELL</p> <p>X= 727,838 NAD 27 Y= 372,173 LAT. 32 02 1087 LONG. 103 59 8200</p> <p>X= 769,026 NAD83 Y= 372,230 LAT. 32 02 1212 LONG. 103 59 8667</p> <p>ELEVATION +3213' NAVD 88</p>	<p>1283'</p> <p>200'</p> <p>S 81°38'31" W 938.90'</p> <p>Proposed First Take Point 330' FNL, 355' FWL</p> <p>29</p> <p>S 00°28'06" E 7,218.98'</p> <p>Proposed Producing Interval</p> <p>Enlarged Project Area Boundary 474.71 Acres</p> <p>32</p> <p>355'</p> <p>280'</p> <p>E</p> <p>F</p> <p>LEA COUNTY, NM</p> <p>LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or compulsory pooling order from the division.</p> <p><i>Denise Pinkerton</i> 10/24/2016 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p>Leakid@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 726,970 NAD 27 Y= 364,818 LAT. 32 00 0886 LONG. 103 60 1161</p> <p>X= 768,158 NAD83 Y= 364,875 LAT. 32 00 1011 LONG. 103 60 1627</p>	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=726553.40
B - Y=372373.27, X=727875.49
C - Y=371043.84, X=726563.92
D - Y=371053.27, X=727885.85
E - Y=364535.63, X=726617.46
F - Y=364544.81, X=727938.29

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 193-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rip Run Road, Artesia, NM 88210
Phone: (505) 114-6175 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-1460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42637	² Pool Code 97955	³ Pool Name WCC-025 GVD6S263319P' Bone Spring
⁴ Property Code 314914	⁵ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 2H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1308'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	966'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
474.71			R-14069 ³⁵³ 1016'

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 2H WELL</p> <p>X= 727,863 NAD 27 Y= 372,173 LAT. 32 02 1087 LONG. 103 598119</p> <p>X= 769,051 NAD83 Y= 372,230 LAT. 32 02 1212 LONG. 103 598586</p> <p>ELEVATION = 3215' NAVD 88</p>		<p>1 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unknown mineral interest in the land in which the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such mineral or working interest, or the voluntary pooling agreement or a completion of pooling under hereby entered by the division.</p> <p><i>Denise Pinkert</i> 10/24/2016 Signature Date</p> <p>Denise Pinkert Printed Name</p> <p>Leakyd@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 727,581 NAD 27 Y= 364,822 LAT. 32 00 0886 LONG. 103 599190</p> <p>X= 768,769 NAD83 Y= 364,879 LAT. 32 00 1011 LONG. 103 599658</p>	<p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>11 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=726553.40
B - Y=372373.27, X=727875.49
C - Y=371043.84, X=726583.92
D - Y=371053.27, X=727885.85
E - Y=364535.63, X=726617.46
F - Y=364544.81, X=727938.29

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Pecos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3467

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCT 27 2016
RECEIVED

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42638	Pool Code 97955	Pool Name WC, 025, G, D, S, 26, 33, 19P, Bone Spring
Property Code 314914	Property Name SALADO DRAW 29 26 33 FED COM	Well Number 3H
Operator No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3215'

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1333'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1676'	WEST	LEA
Dedicated Acres 474.71	Joint or Infill	Consolidation Code	Order No. 474 R-14069				1755'		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 3H WELL</p> <p>X= 727,888 NAD 27 Y= 372,173 LAT 32 02 10.87 LONG. 103 58 03.9</p> <p>X= 769,076 NAD 83 Y= 372,230 LAT 32 02 12.12 LONG. 103 58 50.6</p> <p>ELEVATION +3215' NAVD 84</p>	<p>1333' A</p> <p>S 69°38'04" E 366.97'</p> <p>200'</p> <p>Proposed First Take Point 330' FNL, 1676' FWL</p> <p>29</p> <p>Enlarged Project Area Boundary 474.71 Acres</p> <p>S 00°28'04" E 7218.81'</p> <p>Proposed Producing Interval</p> <p>355'</p> <p>1676'</p> <p>32</p> <p>Proposed Last Take Point 330' FSL, 1676' FWL</p> <p>F</p> <p>LEA COUNTY, NM</p> <p>LOVING COUNTY, TX</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land in, under, or on the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a volunteer providing geophysical or completion services under the direction of the division.</p> <p><i>Denise Pinkerton</i> 10/24/2016 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p>linkej@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,291 NAD 27 Y= 384,827 LAT 32 00 08.86 LONG. 103 59 59.00</p> <p>X= 769,479 NAD 83 Y= 384,884 LAT 32 00 10.12 LONG. 103 59 73.68</p>	<p>"SURVEYOR CERTIFICATION"</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 9-9-2016 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=371053.27, X=727885.85
D - Y=371062.70, X=729207.78
E - Y=364544.81, X=727938.29
F - Y=364553.99, X=729259.12

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-6720

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III
1000 Rio Arriba Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

OCT 27 2016
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42639	² Pool Code 97955	³ Pool Name WLC-025, GDL S26319P, BOUE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 4H
⁷ GRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3216'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1358'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		288'	SOUTH	228'	WEST	LEA

¹¹ Dedicated Acres 474.71	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No 383 R-14069	2317
--	-------------------------------	----------------------------------	--	-------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 4H WELL</p> <p>X= 727,913 NAD 27 Y= 372,174 LAT. 32.021087 LONG. 103.597958</p> <p>X= 769,101 NAD83 Y= 372,230 LAT. 32.021212 LONG. 103.598425</p> <p>ELEVATION = 3216' NAVD 88</p>	<p>1358' A</p> <p>200' B</p> <p>S 82°25'04" E 938.22'</p> <p>Proposed First Take Point 330' FNL, 2287' FWL</p> <p>29</p> <p>S 00°28'02" E 7218.44'</p> <p>Proposed Last Take Point 330' FSL, 2287' FWL</p> <p>32</p> <p>2287' E</p> <p>355'</p> <p>LEA COUNTY, NM</p> <p>LOVING COUNTY, TX</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or a mineral interest in the land on which the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a subsidiary producing agreement or a compulsory pooling order hereby entered by the division.</p> <p><i>Denise Pinickton</i> 10/24/2016 Signature Date</p> <p>Denise Pinickton Printed Name</p> <p>Leakid@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,902 NAD 27 Y= 364,832 LAT. 32.000886 LONG. 103.594930</p> <p>X= 770,090 NAD83 Y= 364,888 LAT. 32.001012 LONG. 103.595395</p>	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 9-7-2016 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=371053.27, X=727885.85
D - Y=371062.70, X=729207.78
E - Y=364544.81, X=727938.29
F - Y=364553.89, X=729259.12

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Bronson Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42440		² Pool Code 97955	³ Pool Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM		⁶ Well Number 5H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1457'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2312'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
474.85			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 5H WELL</p> <p>X= 730,385 NAD 27 Y= 372,254 LAT. 32.021281 LONG. 103.589979</p> <p>X= 771,573 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590448</p> <p>ELEVATION = 3247' NAVD 88</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p><i>Cindy Herrera-Murillo</i> Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>cherreramurillo@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,587 NAD 27 Y= 364,836 LAT. 32.000887 LONG. 103.582720</p> <p>X= 770,775 NAD83 Y= 364,893 LAT. 32.001012 LONG. 103.583185</p>	<p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-10-2015 Date of Survey</p> <p><i>Robert L. Castro</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730519.88
C - Y=371062.70, X=729207.78
D - Y=371072.13, X=730529.72
E - Y=364553.89, X=729259.12
F - Y=364563.17, X=730579.96

MAY 06 2016

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S First St., Artesia, NM 87210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Pecos Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42441		² Pool Code 97955	³ Pool Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM		⁶ Well Number 6H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1432'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280	SOUTH	1651'	EAST	LEA

¹² Dedicated Acres 474.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 6H WELL</p> <p>X= 730,410 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589899</p> <p>X= 771,598 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590365</p> <p>ELEVATION = 3247' NAVD 88</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Munillo</i> Signature Date 05-5-16</p> <p>Cindy Herrera-Munillo Printed Name cherrera@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-20-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
---	--	---

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730619.68
C - Y=371062.70, X=729207.78
D - Y=371072.13, X=730529.72
E - Y=364553.99, X=729259.12
F - Y=364563.17, X=730679.98

MAY 06

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artesia, NM 88210
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42442		² Pool Code 97955	³ Pool Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM		⁶ Well Number 7H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3247'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1407'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	991'	EAST	LEA

¹² Dedicated Acres 474.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
---	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 7H WELL</p> <p>X= 730,435 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589818</p> <p>X= 771,823 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590284</p> <p>ELEVATION = 3247' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,908 NAD 27 Y= 364,845 LAT. 32.000887 LONG. 103.588459</p> <p>X= 772,096 NAD83 Y= 364,902 LAT. 32.001012 LONG. 103.588924</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=729197.59 B - Y=372390.91, X=730519.68 C - Y=372399.73, X=731841.78 D - Y=371062.70, X=729207.78 E - Y=371072.13, X=730529.72 F - Y=367115.79, X=730559.81 G - Y=367127.04, X=731881.26 H - Y=364563.17, X=730579.96 I - Y=364572.35, X=731900.79</p>	<p>Proposed First Take Point 330' FNL, 991' FEL</p> <p>Proposed Last Take Point 330' FSL, 991' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>¹⁶ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>cherreramurillo@chevron.com E-mail Address</p> <p>¹⁷ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>02-20-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
--	--	---	--	--

09
MAY 28 2016

Office:
1623 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

Albuquerque:
811 S. First St., Albuquerque, NM 87102
Phone: (505) 768-1283 Fax: (505) 768-9720

Deming:
1000 Rio Grande Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

Division:
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3467

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAY 05 2016

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42443	Pool Code 97955	Pool Name WL-0256065263319P; BONESPRING
Property Code 314194	Property Name SALADO DRAW 29 26 33 FED COM	Well Number 8H
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3246'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1382'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.	1	280'	SOUTH	1382'	EAST	LEA

Dedicated Acres 237.44	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 8H WELL</p> <p>X= 730,480 NAD 27 Y= 372,254 LAT. 32.021281 LONG. 103.588737</p> <p>X= 771,648 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.588204</p> <p>ELEVATION - 3248 NAVD 83</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 731,541 NAD 27 Y= 384,850 LAT. 32.020867 LONG. 103.586408</p> <p>X= 772,732 NAD83 Y= 384,807 LAT. 32.021012 LONG. 103.586873</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization or I have a well working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill the well in this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Linda Herrera-Murillo</i> 2-17-16 Signature Linda Herrera-Murillo Printed Name CherreraMurillo@chevron.com E-mail Address</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.00, X=728107.59 B - Y=372380.91, X=733519.58 C - Y=372389.73, X=731841.78 D - Y=371062.70, X=728207.78 E - Y=371072.13, X=730529.72 F - Y=367115.79, X=730550.81 G - Y=367127.04, X=731881.28 H - Y=364563.17, X=730579.96 I - Y=364572.35, X=731800.78</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-19-16 Date of Survey Signature and Seal of Surveyor MIA J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 5078</p>

MAY 06 2016

C# 313334 8525084

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road, Artec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-432108	² Pool Code 98097	³ Pool Name W0025G09S263327G; upper wolfcamp
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 9H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3252'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1682'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1590'	EAST	LEA

¹² Dedicated Acres 237.41	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
---	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 9H WELL</p> <p>X= 730.160 NAD 27 Y= 372.274 LAT. 32.021321 LONG. 103.590705</p> <p>X= 771.348 NAD 83 Y= 372.331 LAT. 32.021446 LONG. 103.591172</p> <p>ELEVATION +3252 NAVD 88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 04/19/2017 Signature Date</p> <p>Denise PINKERTON Printed Name</p> <p>hankjd@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-7-2017 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
--	--	--

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79

60# 313310 85250749

District I
1625 N French Dr Hobbs NM 88240
Phone (575) 393 6161 Fax (575) 393 0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-972
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1720 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-432109	² Pool Code 95097	³ Pool Name W025G09S263327G' UPPER WOLF CAMP
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 10H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3250'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1657'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1170'	EAST	LEA

¹² Dedicated Acres 237.41	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
---	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 10H WELL</p> <p>X= 730,185 NAD 27 Y= 372,274 LAT. 32 02 1321 LONG. 103.590624</p> <p>X= 771,373 NAD83 Y= 372,331 LAT 32 02 1446 LONG. 103.591091 ELEVATION +3250' NAVD 88</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,729 NAD 27 Y= 364,744 LAT 32.000612 LONG 103.589036</p> <p>X= 771,917 NAD83 Y= 364,801 LAT 32.000737 LONG 103.589502</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09 X=729197.59 B - Y=372399.73 X=731841.78 C - Y=364553.99 X=729259.12 D - Y=364572.35, X=731900.79</p>	<p>12 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017 Printed Name: Denise Pinkerton E-mail Address: LeaKey@chevron.com</p> <p>13 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017 Signature and Seal of Professional Surveyor: Robert L. Castres Certificate Number: 23006</p>
---	---

80# 1373316 852-50841

District I
1625 N French Dr, Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393 0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334 6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-4327D	² Pool Code 98097	³ Pool Name Upper WOLFcamp
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 11H
⁷ GRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3247'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1632'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	750'	EAST	LEA

¹² Dedication Acres 231.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 11H WELL</p> <p>X= 730,210 NAD 27 Y= 372,274 LAT. 32.021321 LONG. 103.590544</p> <p>X= 771,398 NAD83 Y= 372,331 LAT. 32.021446 LONG. 103.591010 ELEVATION +3247 NAVD 88</p>		<p>11 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017</p> <p>Printed Name: Denise Pinkerton</p> <p>E-mail Address: Leakejd@chevron.com</p> <p>12 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017</p> <p>Signature and Seal of Professional Surveyor: Robert L. Castapes</p> <p>Certificate Number: 23006</p>
--	--	--

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79

EO 37321 857 508 44

District I
1625 N French Dr., Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43271	² Pool Code 98097	³ Pool Name WC025 G09 S26 33276, ^{UPPER} WOLF CAMP
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 12H
⁷ GRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3247'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1607'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	330'	EAST	LEA

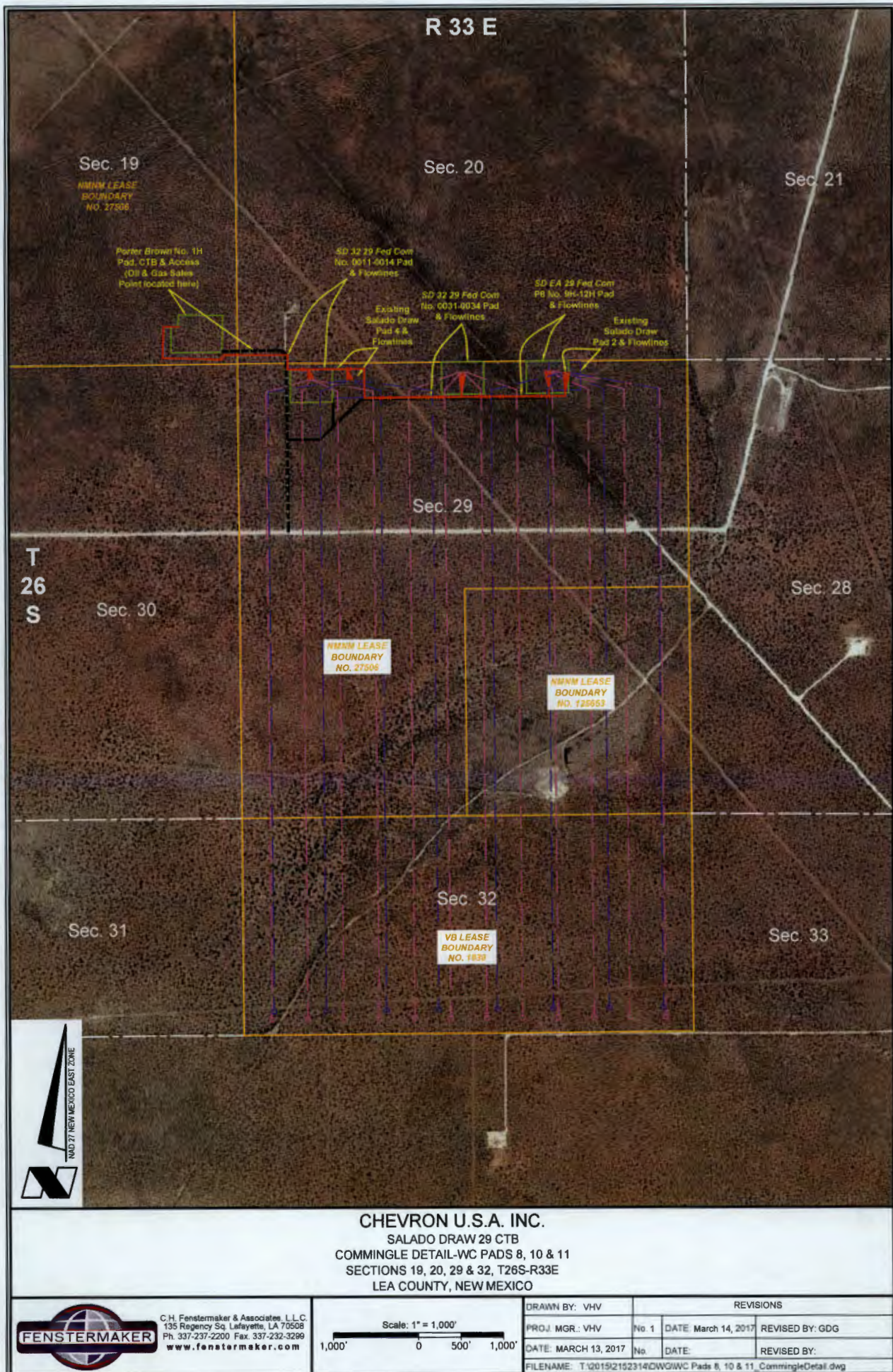
¹² Dedicated Acres 239.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
---	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 12H WELL</p> <p>X= 730,235 NAD 27 Y= 372,274 LAT. 32.021321 LONG. 103.590463</p> <p>X= 771,423 NAD83 Y= 372,331 LAT 32.021446 LONG 103.590930</p> <p>E ELEVATION = 3247' NAVD 88</p>		<p>1 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Denise Pinkerton</u> Date: <u>04/19/2017</u></p> <p>Printed Name: <u>Denise Pinkerton</u></p> <p>E-mail Address: <u>Lea.Kj@Chevron.com</u></p> <p>14 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>2-7-2017</u></p> <p>Signature and Seal of Professional Surveyor: <u>Robert L. Lastrapes</u></p> <p>Certificate Number: <u>23006</u></p>
--	--	---

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79



APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 02:08 PM

Page 1 of 1

Run Date: 07/13/2015

01 12-22-1987:101STAT1330:30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

160.000

NMNM-- - 125653

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 125653

Name & Address			Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE	100.000000000

Serial Number: NMNM-- - 125653

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	02605	0330E	029	ALIQ	SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 125653

Act Date	Code	Action	Action Remark	Pending Office
09/03/2010	387	CASE ESTABLISHED	201010026;	
10/05/2010	299	PROTEST FILED	WILDEARTH GUARD	
10/20/2010	143	BONUS BID PAYMENT RECD	2320.00;	
10/20/2010	191	SALE WELD		
10/20/2010	267	BID RECEIVED	\$576000.00;	
10/29/2010	143	BONUS BID PAYMENT RECD	\$575680.00;	
12/06/2010	298	PROTEST DISMISSED	WILDEARTH GUARD	
12/16/2010	237	LEASE ISSUED		
12/16/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
01/01/2011	496	FUND CODE	05;145003	
01/01/2011	530	RLTY RATE - 12 1/2%		
01/01/2011	868	EFFECTIVE DATE		
04/04/2012	140	ASCN FILED	CONZALES/EOG RESOU;1	
07/19/2012	139	ASCN APPROVED	EPF 05/01/12;	
07/19/2012	974	AUTOMATED RECORD VERIF	LR	
04/14/2014	932	TRF OPER RCTS FILED	EOG RESOU/CHEVRON U;1	
06/06/2014	933	TRF OPER RCTS APPROVED	EPF 05/01/14;	
06/06/2014	974	AUTOMATED RECORD VERIF	AMN	
04/07/2015	140	ASCN FILED	EOG RESOU/CHEVRON U;1	
05/26/2015	139	ASCN APPROVED	EPF 05/01/15;	
05/26/2015	974	AUTOMATED RECORD VERIF	LEO	
12/31/2020	763	EXPIRES		

Serial Number: NMNM-- - 125653

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENW-5-22 PRAIRIE CHICKENS
0005	RENTAL PAID TO ONRR FROM 01/01/12 THRU 12/31/12
0006	RENTAL PAID 01/01/2014 PER ONRR

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 02:06 PM

Page 1 of 2

Run Date: 07/13/2015

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
1,517.740Serial Number
NMNM-- - 027506

Name & Address	Serial Number: NMNM-- - 027506	Int Rel	% Interest
CHEVRON USA INC	PD BOX 1635	HOUSTON TX 77251	LESSEE

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	02605	0330E	018	ALIQ	W2E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	018	LOTS	1,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	019	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	019	LOTS	1,2,3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	029	ALIQ	N2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 027506

23	02605	0330E	720	FF	ALL ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
----	-------	-------	-----	----	-----------	-----------------------	-----	---------------------

Act Date	Code	Action	Action Remark	Pending Office
08/31/1948	387	CASE ESTABLISHED		
09/01/1948	496	FUND CODE	05;145003	
09/01/1948	530	RLTY RATE - 12 1/2%		
09/01/1948	868	EFFECTIVE DATE		
11/01/1973	209	CASE CREATED BY SEGR	CUT OF NMLC065880A;	
11/01/1973	648	EXT BY PROD ON ASSOC LSE	NMLC065880A;	
08/12/1983	932	TRF OPER RGTS FILED		
08/13/1983	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/80;	
06/13/1983	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/80;	
08/16/1983	932	TRF OPER RGTS FILED		
07/17/1984	500	GEOGRAPHIC NAME	EL MAR/SALDADO DRAM;	
07/17/1984	510	EMA CLASSIFIED		
08/15/1984	111	RENTAL RECEIVED	\$0;84-85	
08/31/1984	315	RENTAL RATE DET/ADJ	\$2.00;	
02/27/1985	932	TRF OPER RGTS FILED		
06/17/1985	111	RENTAL RECEIVED	\$0;85-86	
06/25/1985	932	TRF OPER RGTS FILED		
08/26/1985	932	TRF OPER RGTS FILED		
07/15/1986	817	MERGER RECOGNIZED	CHEVRON USA/GULF OIL	
07/15/1986	940	NAME CHANGE RECOGNIZED	GULF OIL/CHEVRON USA	
08/15/1986	933	TRF OPER RGTS APPROVED	EFF 03/01/85;	
08/15/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/85;	
08/15/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/85;	
08/25/1986	111	RENTAL RECEIVED	\$0;86-87	
08/29/1986	963	CASE MICROFILMED/SCANNED	CNUM 558,771 GLC	
11/03/1986	932	TRF OPER RGTS FILED		
02/04/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
08/17/1987	111	RENTAL RECEIVED	\$4316.00;1YR/87-88	
01/20/1988	974	AUTOMATED RECORD VERIF	AT/JL	
08/15/1988	111	RENTAL RECEIVED	\$4316.00;1YR/88-89	
09/15/1988	974	AUTOMATED RECORD VERIF	BAO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERYDEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 02:08 PM

Page 2 of 2

Run Date: 07/13/2015

08/17/1989	111	RENTAL RECEIVED	\$4316.00;1YE/89-90
08/17/1990	111	RENTAL RECEIVED	\$2158.00;24/44013853
08/20/1991	111	RENTAL RECEIVED	\$2158.00;24/23306
06/05/1992	974	AUTOMATED RECORD VERIF	AR/KRP
10/08/1992	140	ASGN FILED	CHEVRON/ADACHE
08/27/1993	111	RENTAL RECEIVED	\$2158.00;21/44035415
12/07/1993	570	CASE SEGREGATED BY ASGN	INTO NMNM91191;
12/07/1993	974	AUTOMATED RECORD VERIF	CM/KRP
12/20/1993	600	RECORDS NOTED	
08/10/1994	111	RENTAL RECEIVED	\$1518.00;21/000000002
08/11/1995	084	RENTAL RECEIVED BY ONRR	\$1518.00;21/000000005
08/09/1996	084	RENTAL RECEIVED BY ONRR	\$3036.00;21/000000007
04/02/1997	532	TRF OFR ROTS FILED	AMOCO/ALTURA ENERGY
04/17/1997	558	TRF OFR ROTS RET UNADPV	AMOCO/ALTURA ENERGY
04/17/1997	974	AUTOMATED RECORD VERIF	JLV
08/11/1997	084	RENTAL RECEIVED BY ONRR	\$3036.00;21/000000009
08/14/1998	084	RENTAL RECEIVED BY ONRR	\$3036.00;21/000045011
08/12/1999	084	RENTAL RECEIVED BY ONRR	\$3,036.00;21/000000000
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$3036;21/450149
08/13/2001	084	RENTAL RECEIVED BY ONRR	\$3036;21/450188
03/05/2013	899	TRF OF ORR FILED	1
03/05/2013	899	TRF OF ORR FILED	2
03/05/2013	899	TRF OF ORR FILED	3
03/05/2013	899	TRF OF ORR FILED	4
03/05/2013	899	TRF OF ORR FILED	5
03/05/2013	899	TRF OF ORR FILED	6
03/18/2013	643	PRODUCTION DETERMINATION	/1/
03/18/2013	650	HELD BY PROD - ACTUAL	/1/#1H;
05/08/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/
05/24/2013	899	TRF OF ORR FILED	1
05/24/2013	899	TRF OF ORR FILED	2
05/24/2013	899	TRF OF ORR FILED	3
06/18/2013	899	TRF OF ORR FILED	1
06/27/2013	899	TRF OF ORR FILED	1
05/07/2014	899	TRF OF ORR FILED	1
05/07/2014	899	TRF OF ORR FILED	2
05/09/2014	899	TRF OF ORR FILED	1
05/09/2014	899	TRF OF ORR FILED	2
05/09/2014	899	TRF OF ORR FILED	3
05/29/2014	899	TRF OF ORR FILED	1
05/29/2014	899	TRF OF ORR FILED	2
03/01/2015	246	LEASE COMMITTED TO CA	NMNM134673;
03/11/2015	650	HELD BY PROD - ACTUAL	/1/
03/11/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134673;
06/18/2015	643	PRODUCTION DETERMINATION	/1/

Serial Number: NMNM-- - 027506

Line Nr Remarks

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705
Tel 432-687-7348
Fax 432-687-7558
SLHolmes@chevron.com

May 23, 2017

CERTIFIED MAIL -- 7014 2120 00014561 0361

Interest Owners **Shalyce Holmes**
Land Representative

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
Sec. 29 & 32, T26S-R33E
Pool 97955 - Wildcat; Bone Spring
Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G Lea
County, New Mexico

Dear Sir/Madam:

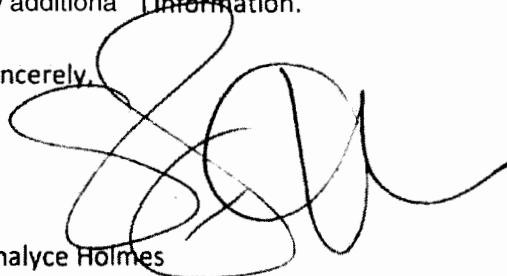
This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle production from the attached list of wells and for Off-Lease Gas Measurement, Sales & Storage at a common Central Tank Battery.

A copy of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Santa Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions or require any additional information.

Sincerely,


Shalyce Holmes

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

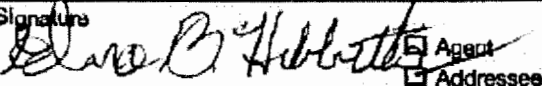
1. Article Addressed to:

Edna Brown Hibbits
2101 Oklahoma Dr.
Midland, Texas 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

6-15

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Article Number

(Transfer from service label)

7014 2120 0001 4561 0347

Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

WELL LIST

Well Name	API	Pool Code
Mooses Tooth 29 26 33 Fed Com 1H	30-025-4216S	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 1H	30-025-42629	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 2H	30-025-42637	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 3H	30-025-4263S	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 4H	30-025-42639	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 5H	30-025-42440	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 6H	30-025-42441	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 7H	30-025-42442	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 8H	30-025-42443	Pool 97955 - Wildcat; Bone Spring
SD EA 29 Fed Com P8 9H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 10H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 11H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 12H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

CERTIFIED MAILING LIST

Name	Address	City	State Code	ZipCode	Certified Mailing Number
United States of America	POBox27115	Santa Fe	NM	87502	7014 2120 00014561 0316
State of New Mexico	POBox1148	Santa Fe	NM	87504	7014 2120 00014561 0323
Hazelwood Partners, LP	120Hazelwood Drive	Fort Worth	TX	76107	7014 2120 00014561 0330
Edna Brown Hibbits	21010aklawn Drive	Midland	TX	79705	7014 2120 00014561 0347
Sandi Miller	1015 Fern Drive	Roswell	NM	88203	7014 2120 00014561 0354
Miller Family Mineral Interest, LLC	2511NE 181st Ave	Vancouver	WA	98684	7014 2120 00014561 0361

Salado Draw Production

	29-1H		29-2H		29-3H		29-4H	
Month	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas
12/1/2016	8535	19050	730	8515	6118	15712	7916	18257
1/1/2017	7781	17485	693	6004	5637	12540	5447	11280
2/1/2017	8444	19672	771	7603	6502	14160	4276	10111
3/1/2017	10110	28665	675	9194	7233	19579	2765	10920
4/1/2017	3911	16260	115	6389	3212	14903	1790	9664
5/1/2017	7097	20604	73	2853	2698	14593	2700	13923

Salado Draw Well No. 29-9H, 10H,11H, and 12h have no production

29-5H		29-6H		29-7H		29-8H		MT 1H	
Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas
13161	22982	1577	9316	3932	11356	9208	20532	5343	22882
6303	17684	1762	6527	4955	8417	5127	11104	5249	21714
5624	14750	2447	8429	7387	9470	3176	8397	4695	20061
7476	18519	2345	10199	4336	12139	4935	12691	5347	33422
3834	15776	284	5930	5725	18422	2670	10837	3410	22246
2854	12867	537	9816	4119	14487	4704	16155	4099	21987

McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Friday, July 7, 2017 1:59 PM
To: 'Pinkerton, J. Denise (leakejd)'; MacRitchie, Colin; Verner, Frederick C;
'AntonioPaez@chevron.com'
Cc: 'Brown, Caleb T'
Subject: RE: Salado CTB 29 Surface Commingling Info

Denise and Caleb:

After discussing the application with the Division Director, Chevron must resubmit the application in its entirety to the affected parties. The new application must show the correct facility diagram, and corrected description of the measurement method for all wells. Include measurement requirements for the Mouth Tooth Well and SD Wells 1H-8h that conform to Hearing Order R-14299. Include proof of mailing for the affected parties. Also, include the C-102's for the wells.

As a result, your application will be cancelled on July 7, 2017

Thank You

Michael McMillan
1220 South St. Francis
Santa Fe, New Mexico
505-476-3448
Michael.mcmillan@state.nm.us

From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com]
Sent: Friday, July 7, 2017 8:43 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: RE: Salado CTB 29 Surface Commingling Info

I believe Caleb is working on that.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Friday, July 07, 2017 9:33 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: [****EXTERNAL****] RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,
The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks
Mike

From: McMillan, Michael, EMNRD
Sent: Friday, July 7, 2017 8:32 AM
To: 'Pinkerton, J. Denise (leakejd)' <leakejd@chevron.com>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,
The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks
Mike

From: Pinkerton, J. Denise (leakejd) [<mailto:leakejd@chevron.com>]
Sent: Friday, July 7, 2017 8:21 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: FW: Salado CTB 29 Surface Commingling Info

Attached is the revised diagram.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: Brown, Caleb T
Sent: Thursday, July 06, 2017 10:29 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>; MacRitchie, Colin <colinmac@chevron.com>; Verner,

Frederick C <fredverner@chevron.com>

Cc: Paez, Antonio J. <AntonioPaez@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

I believe this is what he wanted for the diagram portion.

Thanks,

Caleb Brown

Performance Facilities Engineer

MidContinent Business Unit

15 Smith Road, Midland, TX, 79705

Tel: (432) 687-7326

Cell: (432) 215-1464

Email: Caleb.Brown@chevron.com

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)

Sent: Thursday, July 06, 2017 9:44 AM

To: Brown, Caleb T <Caleb.Brown@chevron.com>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>;

MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>

Cc: Paez, Antonio J. <AntonioPaez@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

OK. Are you going to send that to him?

If so, can you please send me the revisions?

Denise Pinkerton

Permitting Specialist for Factory Model NM

Telephone: 432-687-7375

Address: Chevron U.S.A. Inc.

6301 Deauville

Room: S2613

Midland, TX 79706

leakejd@chevron.com

From: Brown, Caleb T

Sent: Thursday, July 06, 2017 9:42 AM

To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>; McMillan, Michael, EMNRD

<Michael.McMillan@state.nm.us>; MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C

<fredverner@chevron.com>

Cc: Paez, Antonio J. <AntonioPaez@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

Denise,

I just got off the phone with Mike he wants a revised commingle diagram showing all of the well names. He also would like a revised measurement description because as of now he will not approve.

Thanks,

Caleb Brown

Performance Facilities Engineer

MidContinent Business Unit

15 Smith Road, Midland, TX, 79705

Tel: (432) 687-7326

Cell: (432) 215-1464

Email: Caleb.Brown@chevron.com

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)

Sent: Thursday, July 06, 2017 9:31 AM

To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; Brown, Caleb T <Caleb.Brown@chevron.com>;

MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>

Subject: RE: Salado CTB 29 Surface Commingling Info

Caleb/Colin/Fred,

Can one of you please call Mr. McMillan, NMOCD, Santa Fe.

He has questions that I cannot answer.

Please let me know when a phone call has been made.

Denise Pinkerton

Permitting Specialist for Factory Model NM

Telephone: 432-687-7375

Address: Chevron U.S.A. Inc.

6301 Deauville

Room: S2613

Midland, TX 79706

leakejd@chevron.com

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]

Sent: Thursday, July 06, 2017 9:15 AM

To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>

Subject: **[**EXTERNAL**]** RE: Salado CTB 29 Surface Commingling Info

Denise:

I am not clear on how the SD EA FED COM P8 9H, 10H, 11H, & 12H will be measured.

The surface facility diagram does not show how these wells will be measured, and the write.

Also, I am not clear on how the Mouse Tooth will be measured, is it separately measured with the SD29 Well No. 1H train?

Thanks

Mike

From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com]
Sent: Thursday, July 6, 2017 6:06 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: FW: Salado CTB 29 Surface Commingling Info

Michael,
Attached is the 6 month production data for the Salado Draw 29 & Moose's Tooth wells.
The SD EA FED COM P8 9H, 10H, 11H, & 12H wells have not been drilled yet.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

OCD Permitting

Home Land Searches Land Details

Section : 32-26S-33E

Type: Normal

Total Acres: 309.56

County: Lea (25)

D (D) State ¹ State ² (25) 40	C (C) State ¹ State ² (25) 40	B (B) State ¹ State ² (25) 40	A (A) State ¹ State ² (25) 40
E (4) State ¹ State ² (25) 37.34	F (3) State ¹ State ² (25) 37.37	G (2) State ¹ State ² (25) 37.41	H (1) State ¹ State ² (25) 37.44

Note ¹ = Surface Owner Rights

Note ² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 83240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. VARIOUS
2. Name of Operator CHEVRON U.S.A. INC.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter: feet from line and feet from the line Section 29 Township 26S Range 33E NMPM County LEA		7. Lease Name or Unit Agreement Name SALADO DRAW 29 26 33 FED COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 001, 002, 003, 004
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 4323
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat WILDCAT; BONE SPRING

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: ADD WELLS TO CTB-760		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <i>recommend Approval Man</i>	
--	--	--	--

CHEVRON U.S.A. INC. IS REQUESTING THE ADDITION OF THE FOUR (4) WELLS LISTED BELOW TO THE EXISTING ADMINISTRATIVE ORDER CTB-760.

SEE EXCERPT FROM ORIGINAL ORDER: "After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe."

30-025-42629	SALADO DRAW 29 26 33 FEDERAL COM #001H	OIL	FEDERAL	NEW	D-29-26S-33E
30-025-42637	SALADO DRAW 29 26 33 FEDERAL COM #002H	OIL	FEDERAL	NEW	D-29-26S-33E
30-025-42638	SALADO DRAW 29 26 33 FEDERAL COM #003H	OIL	FEDERAL	NEW	C-29-26S-33E
30-025-42639	SALADO DRAW 29 26 33 FEDERAL COM #004H	OIL	FEDERAL	NEW	C-29-26S-33E

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 06/01/2016
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only
 APPROVED BY: *David R. Kattner* TITLE *Division Director* DATE *6/9/16*
 Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-760
Administrative Application Reference No. pMAM1522947648

Administrative Order OLM-97
Administrative Application Reference No. pJAG1520445019

August 17, 2015

Chevron USA Inc.
Attention: Ms. Jordan Kessler

Chevron USA Inc. (OGRID 4323) is hereby authorized to transport and measure oil and gas production off-lease, from the following wells and leases from WC-025 G-06 S263319P; BS Upper Shale Pool (Pool code 97955) in Lea County, New Mexico:

Lease: Com. Agreement pending; Division Order R-14035
Description: E/2 of Section 29 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 29 26 33 Federal Com. Well No. 5H
Salado Draw 29 26 33 Federal Com. Well No. 6H
Salado Draw 29 26 33 Federal Com. Well No. 7H
Salado Draw 29 26 33 Federal Com. Well No. 8H

Lease: Federal Com. NMNM-134673
Description: W/2 W/2 of Section 29 and the NW/4 NW/4 of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Well: Moose's Tooth 29 26 33 Federal Com. Well No. 1H

The combined project area for these wells include the E/2 and the W/2 W/2 of Section 29 and the NW/4 NW/4 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells detailed above shall be measured and sold from the Salado Draw 29 Central Tank Battery (CTB), located in Unit P, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. The CTB is located on Federal lease NMNM-27506.

Administrative Order CTB 760 and OLM-97
Chevron USA Inc.
August 17, 2015
Page 2 of 2

Production from the subject wells shall be determined as follows:

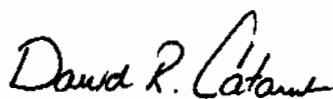
The oil and gas production from each of the diversely-owned leases shall be separately metered using allocation meters.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on August 17, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 355675

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 355675
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/9/2024