

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Green Drake 16 Fed Com 701H & others **API:** 30-025-45475
Pool: WC-025 G-09 S253309P; Upr WC **Pool Code:** 98180

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

06/15/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 06/15/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GREEN DRAKE	759H	3002545936	NMNM26394	NMNM139731	EOG
GREEN DRAKE	501H	3002545868	NMNM26394	NMNM139731	EOG
GREEN DRAKE	401H	3002545938	NMNM26394	NMNM139731	EOG
GREEN DRAKE	702H	3002545471	NMNM26394	NMNM139731	EOG
GREEN DRAKE	502H	3002545937	NMNM26394	NMNM139731	EOG
GREEN DRAKE	503H	3002546101	NMNM26394	NMNM139731	EOG
GREEN DRAKE	703H	3002545472	NMNM26394	NMNM139731	EOG
GREEN DRAKE	301H	3002546103	NMNM26394	NMNM139731	EOG
GREEN DRAKE	701H	3002545475	NMNM26394	NMNM139731	EOG
GREEN DRAKE	403H	3002546100	NMNM26394	NMNM139731	EOG
GREEN DRAKE	704H	3002545473	NMNM26394	NMNM139731	EOG
GREEN DRAKE	504H	3002546102	NMNM26394	NMNM139731	EOG
GREEN DRAKE	705H	3002545474	NMNM26394	NMNM139731	EOG
GREEN DRAKE	402H	3002546076	NMNM26394	NMNM139731	EOG

Notice of Intent

Sundry ID: 2677157

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/15/2022

Date proposed operation will begin: 06/15/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 03:49

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 21 and S2 of Section 16 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 026394 and State Lease V0-4422-2. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Green_Drake_16_Fed_Com_20220615154900.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 15, 2022 03:49 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 21 and S2 of Section 16 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 026394 and State Lease V0-4422-2. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
GREEN DRAKE 16 FC #701H	L-16-25S-33E	30-025-45475	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	193	43	580	1325
GREEN DRAKE 16 FC #702H	L-16-25S-33E	30-025-45471	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	119	43	358	1325
GREEN DRAKE 16 FC #703H	L-16-25S-33E	30-025-45472	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	128	44	384	1325
GREEN DRAKE 16 FC #704H	K-16-25S-33E	30-025-45473	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	149	46	392	1325
GREEN DRAKE 16 FC #705H	K-16-25S-33E	30-025-45474	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	107	42	295	1325
GREEN DRAKE 16 FC #759H	J-16-25S-33E	30-025-45936	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	164	48	822	1303
GREEN DRAKE 16 FC #301H	I-16-25S-33E	30-025-46103	[51020] RED HILLS; LOWER BONE SPRING	*2000	*44	*3154	*1333
GREEN DRAKE 16 FC #401H	I-16-25S-33E	30-025-45938	[51020] RED HILLS; LOWER BONE SPRING	*2400	*44	*3690	*1333
GREEN DRAKE 16 FC #402H	I-16-25S-33E	30-025-46076	[51020] RED HILLS; LOWER BONE SPRING	*2400	*44	*3690	*1333
GREEN DRAKE 16 FC #403H	J-16-25S-33E	30-025-46100	[51020] RED HILLS; LOWER BONE SPRING	*2700	*44	*4150	*1333
GREEN DRAKE 16 FC #501H	I-16-25S-33E	30-025-45868	[51020] RED HILLS; LOWER BONE SPRING	*2150	*44	*3250	*1333
GREEN DRAKE 16 FC #502H	I-16-25S-33E	30-025-45937	[51020] RED HILLS; LOWER BONE SPRING	*2650	*44	*4095	*1333
GREEN DRAKE 16 FC #503H	J-16-25S-33E	30-025-46101	[51020] RED HILLS; LOWER BONE SPRING	*2150	*44	*3280	*1333
GREEN DRAKE 16 FC #504H	J-16-25S-33E	30-025-46102	[51020] RED HILLS; LOWER BONE SPRING	*2450	*44	*3710	*1333

GENERAL INFORMATION :

- Federal lease NM NM 026394 covers 640 acres in Section 21 in Township 25 South, Range 33 East, Lea County, New Mexico.
- State Lease V0-4422-2 covers 320 acres including S2 of Section 16 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SWSW of Section 16 in Township 25 South, Range 33 East, Lea County, New Mexico on State Lease V0-4422-2
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98180] WC-025 G-09 S253309P; Upr Wolfcamp and [51020] Red Hills; Lwr Bone Spring) from Lease's NMNM 026394 and State Lease V0-4422-2 and Communitized Agreements listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14005351) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14005356) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14005357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14005386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Vapors off the tanks will be captured using a blower. This blower discharges into the suction of the VRU.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

All On lease fuel gas will be measured using a Coriolis meter (*11111111).

WELL NAME	GAS METER #	OIL METER #
GREEN DRAKE 16 FC #701H	14005301	10-74957
GREEN DRAKE 16 FC #702H	14005302	10-74958
GREEN DRAKE 16 FC #703H	14005303	10-74959
GREEN DRAKE 16 FC #704H	14005304	10-74960
GREEN DRAKE 16 FC #705H	14005307	10-74961
GREEN DRAKE 16 FC #759H	14005308	10-74965
GREEN DRAKE 16 FC #301H	*11111111	*11-11111
GREEN DRAKE 16 FC #401H	*11111111	*11-11111
GREEN DRAKE 16 FC #402H	*11111111	*11-11111
GREEN DRAKE 16 FC #403H	*11111111	*11-11111
GREEN DRAKE 16 FC #501H	*11111111	*11-11111
GREEN DRAKE 16 FC #502H	*11111111	*11-11111
GREEN DRAKE 16 FC #503H	*11111111	*11-11111
GREEN DRAKE 16 FC #504H	*11111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 9, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Green Drake 16 Fed Com Commingle Application

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-45475	GREEN DRAKE 16 FC #701H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45471	GREEN DRAKE 16 FC #702H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45472	GREEN DRAKE 16 FC #703H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45473	GREEN DRAKE 16 FC #704H	K-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45474	GREEN DRAKE 16 FC #705H	K-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45936	GREEN DRAKE 16 FC #759H	J-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-46103	GREEN DRAKE 16 FC #301H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED
30-025-45938	GREEN DRAKE 16 FC #401H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED
30-025-46076	GREEN DRAKE 16 FC #402H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED
30-025-46100	GREEN DRAKE 16 FC #403H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED
30-025-45868	GREEN DRAKE 16 FC #501H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED
30-025-45937	GREEN DRAKE 16 FC #502H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED
30-025-46101	GREEN DRAKE 16 FC #503H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED
30-025-46102	GREEN DRAKE 16 FC #504H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

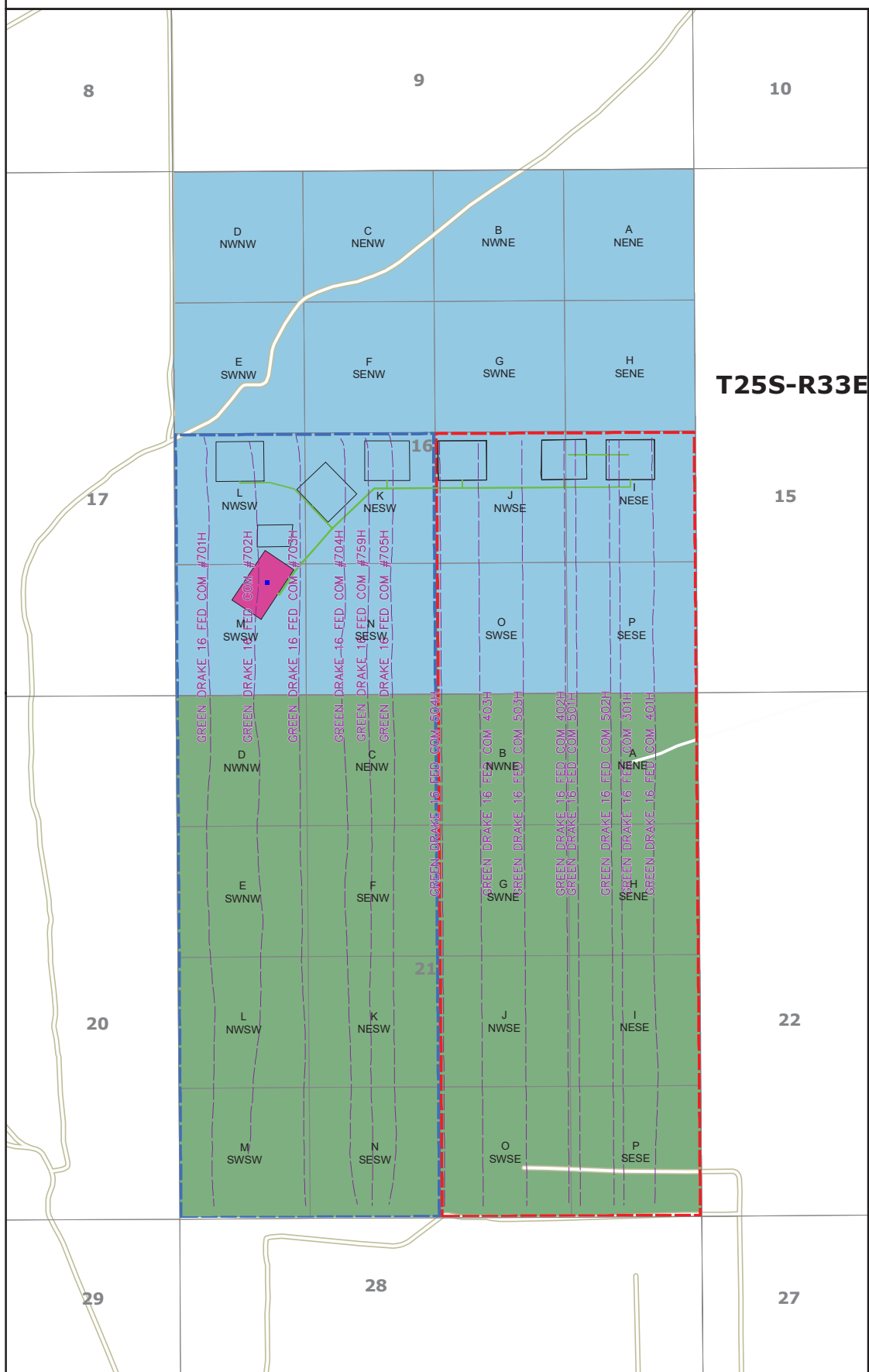
Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman

6/13/2022
Date

GREEN DRAKE 16 FED COM SURFACE COMMINGLING PLAT



- NMNM 026394
- V0-4422-2
- Proposed Well Bore
- Flowlines
- GREEN DRAKE CTB
- PAD
- E2 Bonespring CA
- NM NM 139731
- FMP Location

API #	Well Name
30-025-46103	Green Drake 16 Fed Com 301H
30-025-45938	Green Drake 16 Fed Com 401H
30-025-46076	Green Drake 16 Fed Com 402H
30-025-46100	Green Drake 16 Fed Com 403H
30-025-45868	Green Drake 16 Fed Com 501H
30-025-45937	Green Drake 16 Fed Com 502H
30-025-46101	Green Drake 16 Fed Com 503H
30-025-46102	Green Drake 16 Fed Com 504H
30-025-45475	Green Drake 16 Fed Com 701H
30-025-45471	Green Drake 16 Fed Com 702H
30-025-45472	Green Drake 16 Fed Com 703H
30-025-45473	Green Drake 16 Fed Com 704H
30-025-45474	Green Drake 16 Fed Com 705H
30-025-45936	Green Drake 16 Fed Com 759H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 6/2/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:

GREEN DRAKE 16 FED COM

Location:

Section 16, T25S-R33E, Lea County, NM



Commingle Application for Green Drake 16 Fed Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

James D. Preslar II
PO BOX 10902
Midland, Texas 79702
7021 0350 0000 2499 6543

Santa Elena Minerals IV LP
PO BOX 732880
Dallas, Texas 75373
7021 0350 0000 2499 6598

Sarah Anne Baker Irrev Trust
Heritage Trust Company of New Mexico Trustee
630 Paseo Del Pueblo Sur Suite 170
Taos, NM 87571
7021 0350 0000 2499 6604

Griffin & Burnett Inc.
First City of National Bank of Midland
PO BOX 2097
Midland, Texas 79702
7021 0350 0000 2499 6635

Leslie Robert Honeyman Trust
406 Skywood Circle
Midland, Texas 79705
7021 0350 0000 2499 6659

Pioneer Natural Resources USA, Inc.
PO BOX 840835
Dallas, Texas 75824-0835
7021 0350 0000 2499 6697

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

Charles R Wiggins
PO BOX 10862
Midland, Texas 79702
7021 0350 0000 2499 6550

Kim E Lawson
PO BOX 657
Crane, Texas 79731
7021 0350 0000 2499 6581

Michael A Baker Irrevocable Trust
Heritage Trust Company of New Mexico Trustee
630 Paseo Del Pueblo Sur Suite 170
Taos, NM 87571
7021 0350 0000 2499 6611

Magnum Hunter Production Inc.
C/o Coterra Energy Inc.
600 N. Marienfeld Street, Suite 600
Midland, Texas 79701
7021 0350 0000 2499 6642

Tap Rock Resources II LLC
523 Park Point Drive, Suite 200
Golden, CO 80401
7021 0350 0000 2499 6666

The Estate of Kenneth H. Griffin, Deceased
PO BOX 10705
Midland, Texas 79702
7021 0350 0000 2499 6680

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
7021 0350 0000 2499 7212

Van Tettleton
PO BOX 10909
Midland, Texas 79702
7021 0350 0000 2499 6567

Lanell Joy Honeyman
406 Skywood Circle
Midland, Texas 79705
7021 0350 0000 2499 6574

Burnett Partners
A Texas General Partnership
PO BOX 50474
Midland, Texas 79710
7021 0350 0000 2499 6628

First City National Bank of Midland, Texas
Successor Independent Executor of the
Estate of Boyd Laughlin, Deceased
Unknown Address

Map2004-OK
PO BOX 269031
Oklahoma City, Ok. 73126
7021 0350 0000 2499 6673

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organizations
on or before June 16, 2022.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: June 15, 2022

Re: Surface Pool Lease Commingling Application; Green Drake 16 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Green Drake 16 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98180] WC-025 G-09 S253309P; Upr Wolfcamp and [51020] Red Hills; Lwr Bone Spring) from Lease's NMNM 026394 and State Lease V0-4422-2 and Communitized Agreements listed in the application.

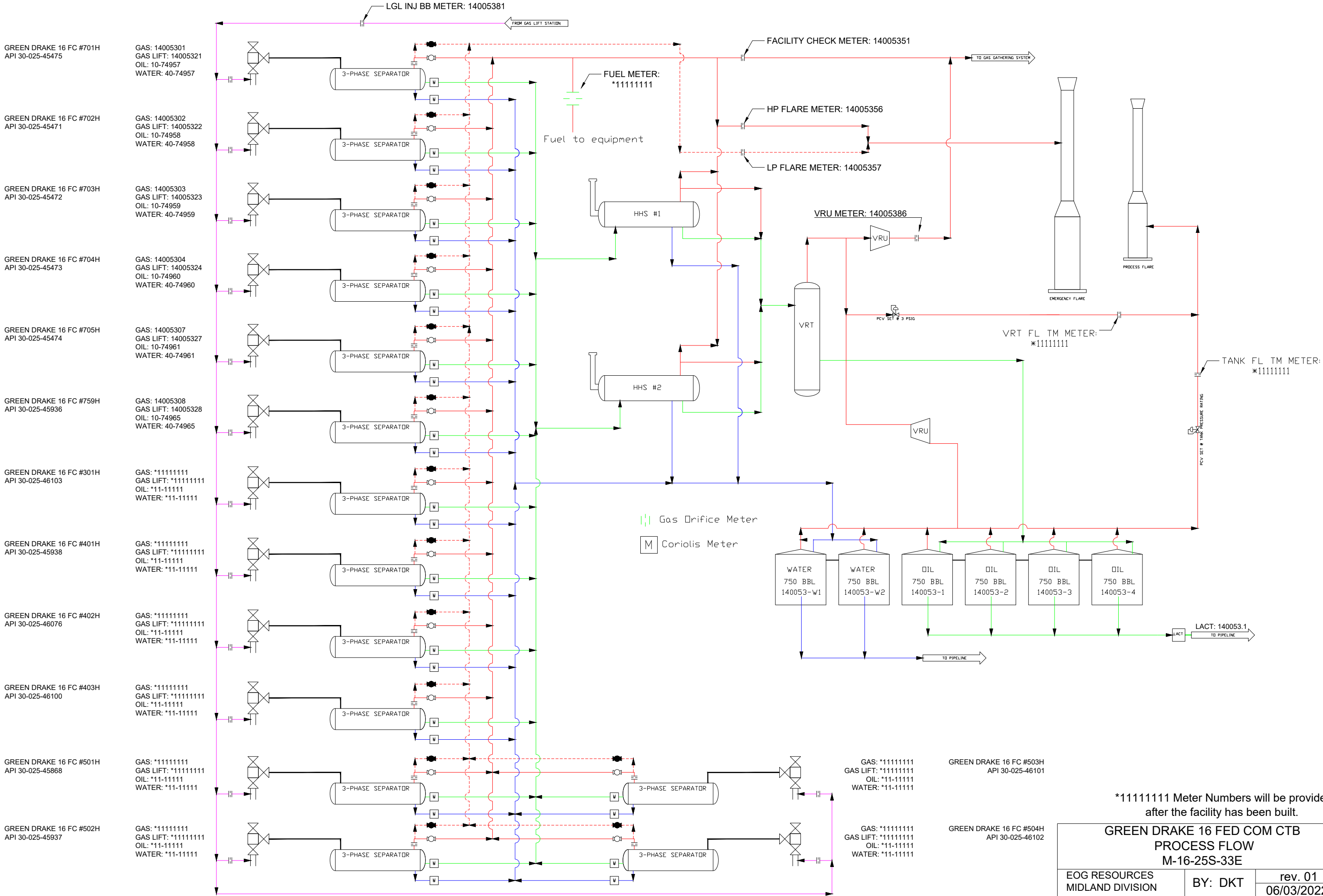
For questions regarding this application, please contact Craig Watson at 214-907-5792 or clwlandman@gmail.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher

Lisa Trascher
Regulatory Specialist



*11111111 Meter Numbers will be provided after the facility has been built.

GREEN DRAKE 16 FED COM CTB PROCESS FLOW M-16-25S-33E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 01 06/03/2022

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **GREEN DRAKE 16 FED COM CTB:**

EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

Federal Lease NM NM 026394

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
GREEN DRAKE 16 FC #701H	L-16-25S-33E	30-025-45475	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	193	43	580	1325
GREEN DRAKE 16 FC #702H	L-16-25S-33E	30-025-45471	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	119	43	358	1325
GREEN DRAKE 16 FC #703H	L-16-25S-33E	30-025-45472	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	128	44	384	1325
GREEN DRAKE 16 FC #704H	K-16-25S-33E	30-025-45473	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	149	46	392	1325
GREEN DRAKE 16 FC #705H	K-16-25S-33E	30-025-45474	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	107	42	295	1325
GREEN DRAKE 16 FC #759H	J-16-25S-33E	30-025-45936	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	164	48	822	1303
GREEN DRAKE 16 FC #301H	I-16-25S-33E	30-025-46103	[51020] RED HILLS; LOWER BONE SPRING	*2000	*44	*3154	*1333
GREEN DRAKE 16 FC #401H	I-16-25S-33E	30-025-45938	[51020] RED HILLS; LOWER BONE SPRING	*2400	*44	*3690	*1333
GREEN DRAKE 16 FC #402H	I-16-25S-33E	30-025-46076	[51020] RED HILLS; LOWER BONE SPRING	*2400	*44	*3690	*1333
GREEN DRAKE 16 FC #403H	J-16-25S-33E	30-025-46100	[51020] RED HILLS; LOWER BONE SPRING	*2700	*44	*4150	*1333
GREEN DRAKE 16 FC #501H	I-16-25S-33E	30-025-45868	[51020] RED HILLS; LOWER BONE SPRING	*2150	*44	*3250	*1333
GREEN DRAKE 16 FC #502H	I-16-25S-33E	30-025-45937	[51020] RED HILLS; LOWER BONE SPRING	*2650	*44	*4095	*1333
GREEN DRAKE 16 FC #503H	J-16-25S-33E	30-025-46101	[51020] RED HILLS; LOWER BONE SPRING	*2150	*44	*3280	*1333
GREEN DRAKE 16 FC #504H	J-16-25S-33E	30-025-46102	[51020] RED HILLS; LOWER BONE SPRING	*2450	*44	*3710	*1333

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

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Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

480.0000

Serial Number

NMNM105485628

Case File Jurisdiction

Legacy Serial No
NMNM 139731

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105485628

Case Name	C-8301446	Split Estate	Fed Min Interest	
Effective Date	12/05/2018	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105485628

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105485628

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	016	Aliquot		SW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	021	Aliquot		W2	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105485628
12/05/2018	12/05/2018	ACRES-NONFEDERAL	APPROVED/ACCEPTED	160.00;33.333%	
12/05/2018	12/05/2018	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/05/2018	12/05/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	/A/	
12/05/2018	12/05/2018	FORMATION	APPROVED/ACCEPTED	WOLFCAMP;	
03/06/2019	03/06/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	CA RECD;	
04/27/2019	04/27/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	NMNM139731, 704H	
08/09/2019	08/09/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
08/09/2019	08/09/2019	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105485628

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
VO-4422-0000		Authorized	Migrated - Unknown	01		12/05/2018	160.0000	33.333000
NMNM105553486	NMNM 026394	Authorized	Federal	02		12/05/2018	320.0000	66.667000

LEGACY CASE REMARKS

NMNM105485628

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

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Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 12/05/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 VO-4422-0000 160.00 33.333
0005	2 NMNM 026394 320.00 66.667
0006	TOTAL 480.00 100.000

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NMNM105553486

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

2,560.0000

Serial Number

NMNM105553486

Case File Jurisdiction

Legacy Serial No
NMNM 026394

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

09/24/1975

CASE DETAILS

NMNM105553486

Case Name	C-7969305	Split Estate	Fed Min Interest
Effective Date	10/01/1975	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR55	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105553486

Name & Mailing Address			Interest Relationship	Percent Interest
CIMAREX ENERGY CO	600 N MARIENFELD ST STE 600	MIDLAND TX 79701-4405	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 74103-3001	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 77002-2753	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105553486

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	017	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0250S	0330E	020	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0250S	0330E	021	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0250S	0330E	028	Aliquot		E2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0250S	0330E	029	Aliquot		E2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105553486
07/27/1975	07/27/1975	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR55;	
07/28/1975	07/28/1975	DRAWING HELD	APPROVED/ACCEPTED		
09/24/1975	09/24/1975	LEASE ISSUED	APPROVED/ACCEPTED		
10/01/1975	10/01/1975	EFFECTIVE DATE	APPROVED/ACCEPTED		
10/01/1975	10/01/1975	FUND CODE	APPROVED/ACCEPTED	05;145003	
10/01/1975	10/01/1975	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/13/1979	09/13/1979	KMA CLASSIFIED	APPROVED/ACCEPTED		
10/26/1979	10/26/1979	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	
03/21/1983	03/21/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105553486
04/26/1983	04/26/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/83;	
09/04/1984	09/04/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	\$0;84-85	
07/08/1985	07/08/1985	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
07/08/1985	07/08/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
07/08/1985	07/08/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
08/09/1985	08/09/1985	RENTAL RECEIVED	APPROVED/ACCEPTED	\$0;85-86	
09/20/1985	09/20/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 553.652 AC	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELCO DEV/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	HNG OIL/ENRON OG	
05/24/1988	05/24/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MCS/RGO	
08/23/1988	08/23/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/28/1988	09/28/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO	
09/28/1988	09/28/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/88;	
03/09/1993	03/09/1993	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-85C525 MO	
08/26/1993	08/26/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90992;	
		COMMUNITIZATION AGREEMENT			
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
09/01/1995	09/01/1995	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM94477;	
		COMMUNITIZATION AGREEMENT			
09/01/1995	09/01/1995	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/2/NMNM94477;	
11/08/1995	11/08/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
01/26/1998	01/26/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	UNION OIL/MATADOR	
05/20/1998	05/20/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
05/20/1998	05/20/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/98;	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
12/27/1999	12/27/1999	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CNG PROD/POGO PROD	
03/17/2000	03/17/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
03/17/2000	03/17/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/00;	
09/02/2003	09/02/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	MATADOR/TOM BROWN INC	
10/15/2004	10/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TOM BROWN/MAGNUM HU;1	
12/08/2004	12/08/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
12/08/2004	12/08/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/04;	
01/22/2007	01/22/2007	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
02/12/2008	02/12/2008	MERGER NAME CHANGE	APPROVED/ACCEPTED	PXP ACQ/POGO LLC;	
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	POGO PROD/PXP ACQ;	
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
05/01/2008	05/01/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	POGO PRODUC/OXY USA;1	
05/01/2008	05/01/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	POGO PRODUC/OXY USA;1	
06/13/2008	06/13/2008	ASGN DENIED	APPROVED/ACCEPTED	POGO PRODUC/OXY USA	
06/13/2008	06/13/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
06/13/2008	06/13/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/08;	
01/08/2009	01/08/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	POGO PRODUC/OXY USA;1	
03/02/2009	03/02/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/02/2009	03/02/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/09;	
01/31/2011	01/31/2011	CA TERMINATED	APPROVED/ACCEPTED	CA NM90992	
06/19/2012	06/19/2012	MERGER NAME CHANGE	APPROVED/ACCEPTED	POGO/PXP	
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	MAGNUM HUNTER PROD	
08/30/2016	08/30/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/CIMAREX E;1	
02/06/2017	02/06/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
02/06/2017	02/06/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/16;	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
12/05/2018	12/05/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM139915;	
		COMMUNITIZATION AGREEMENT			
12/05/2018	12/05/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM139731;	
		COMMUNITIZATION AGREEMENT			
04/27/2019	04/27/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM139731;#704H	
08/09/2019	08/09/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
10/26/2020	10/26/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/NMNM139915;#709H	
09/28/2021	09/28/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105553486

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105420512	NMNM 072491	Closed	Communitization Agreement	02		12/01/1984	320.0000	50.000000
NMNM105485628	NMNM 139731	Authorized	Communitization Agreement	02		12/05/2018	320.0000	66.667000
NMNM105508430	NMNM 094477	Authorized	Communitization Agreement	02		09/01/1995	320.0000	50.000000
NMNM105668196	NMNM 139915	Authorized	Communitization Agreement	02		12/05/2018	320.0000	66.670000

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105701113	NMNM 090992	Closed	Communitization Agreement	02		10/25/1993	320.0000	50.000000

LEGACY CASE REMARKS

NMNM105553486

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	BONDED OPERATOR - PER AFMSS
0003	03/17/2000 - EOG RESOURCES INC - NM2308 - N/W;
0004	BONDED TRANSFEREE - PER ABSS
0005	03/17/2000 - POGO PRODUCING CO - WY0405 - N/W;
0006	OPERATOR BONDED - 12/08/2004
0007	EOG RESOURCES INC - NM2308 - N/W;
0008	06/13/2008 - BONDED TRANSFEREE - PER ABSS
0009	OXY USA INC - ES0136 - N/W;
0010	LESSEE BONDED - 03/02/2009
0011	EOG RESOURCES INC - NM2308 - N/W;
0012	02/06/2017 CIMAREX ENERGY CO BONDED NMB001188 SW

Production Summary Report API: 30-025-45475 GREEN DRAKE 16 FEDERAL COM #701H Printed On: Thursday, June 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	7344	20689	11313	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	2642	7495	4715	13	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	9313	21107	49162	24	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	5399	11518	28786	22	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	8572	18844	37908	28	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	9288	27963	34804	31	0	0	0	0	0

Production Summary Report API: 30-025-45471 GREEN DRAKE 16 FEDERAL COM #702H Printed On: Thursday, June 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	4606	17443	9891	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	1783	7806	4710	14	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	2647	9094	21792	24	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	3447	8439	22367	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3270	6220	17671	28	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3874	10468	17142	31	0	0	0	0	0

Production Summary Report API: 30-025-45472 GREEN DRAKE 16 FEDERAL COM #703H Printed On: Thursday, June 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	5247	12054	13165	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	2660	5811	9397	24	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	6048	11940	17442	24	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	4557	9581	17905	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	4315	9437	17555	28	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4498	14750	17094	31	0	0	0	0	0

Production Summary Report API: 30-025-45473 GREEN DRAKE 16 FEDERAL COM #704H Printed On: Thursday, June 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3654	8829	10148	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	7163	16166	18400	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	8998	20228	18338	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6622	17052	16526	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	5776	13052	13576	28	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	5865	19987	13908	31	0	0	0	0	0

Production Summary Report API: 30-025-45474 GREEN DRAKE 16 FEDERAL COM #705H Printed On: Thursday, June 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3689	9610	6876	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	3470	9464	6299	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	3761	8574	5999	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	3583	8082	5594	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3093	6426	5167	28	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3406	10732	5667	31	0	0	0	0	0

Production Summary Report API: 30-025-45936 GREEN DRAKE 16 FEDERAL COM #759H Printed On: Thursday, June 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	8566	40133	30078	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	4252	23712	16266	17	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	5065	29001	34228	24	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	3733	21262	21666	22	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3363	15511	12463	16	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	5326	747	27791	22	0	0	0	0	0

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46103	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number 301H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3386'

¹⁰Surface Location

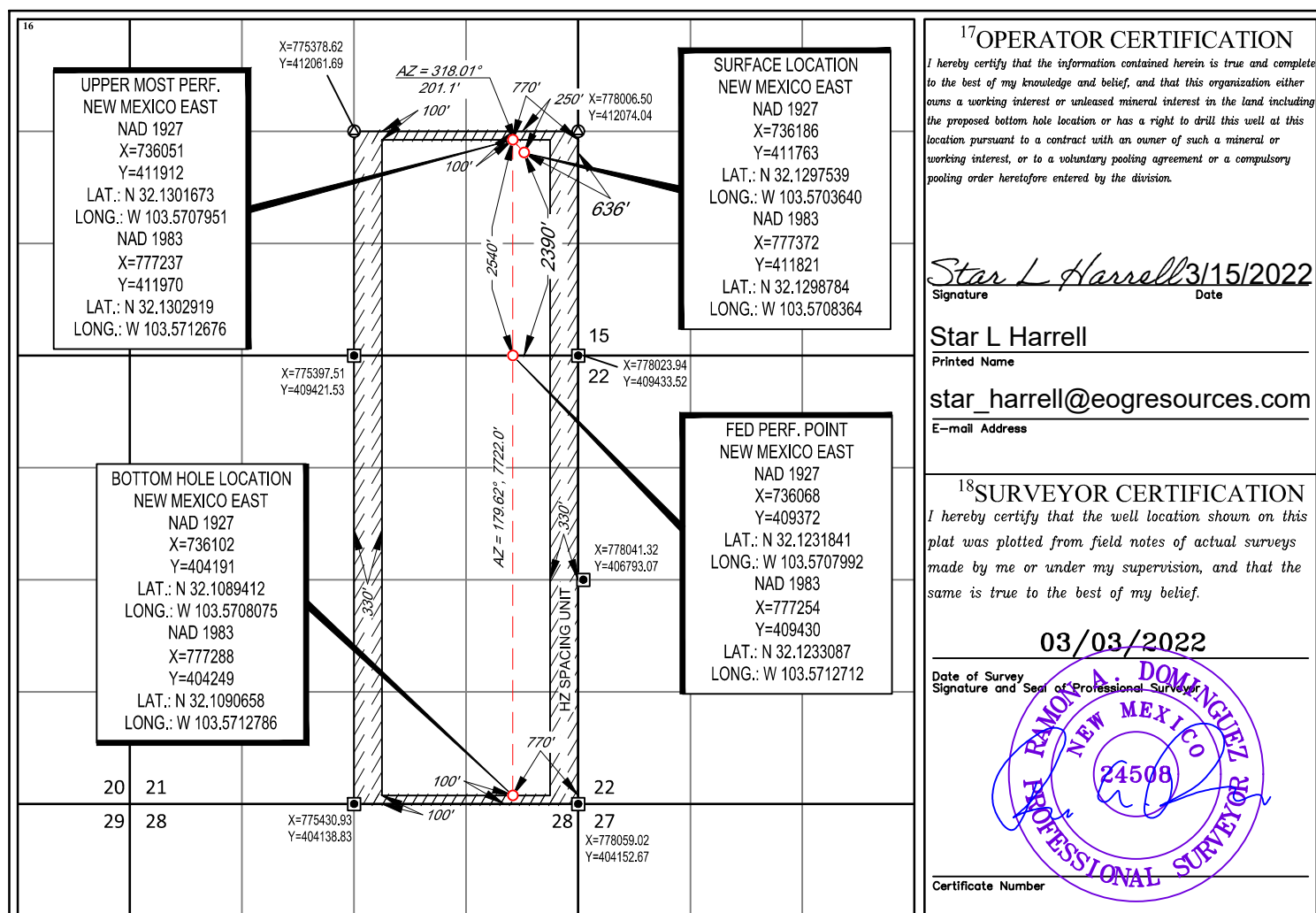
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	25-S	33-E	-	2390'	SOUTH	636'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	25-S	33-E	-	100'	SOUTH	770'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45938	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number 401H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3386'

¹⁰Surface Location

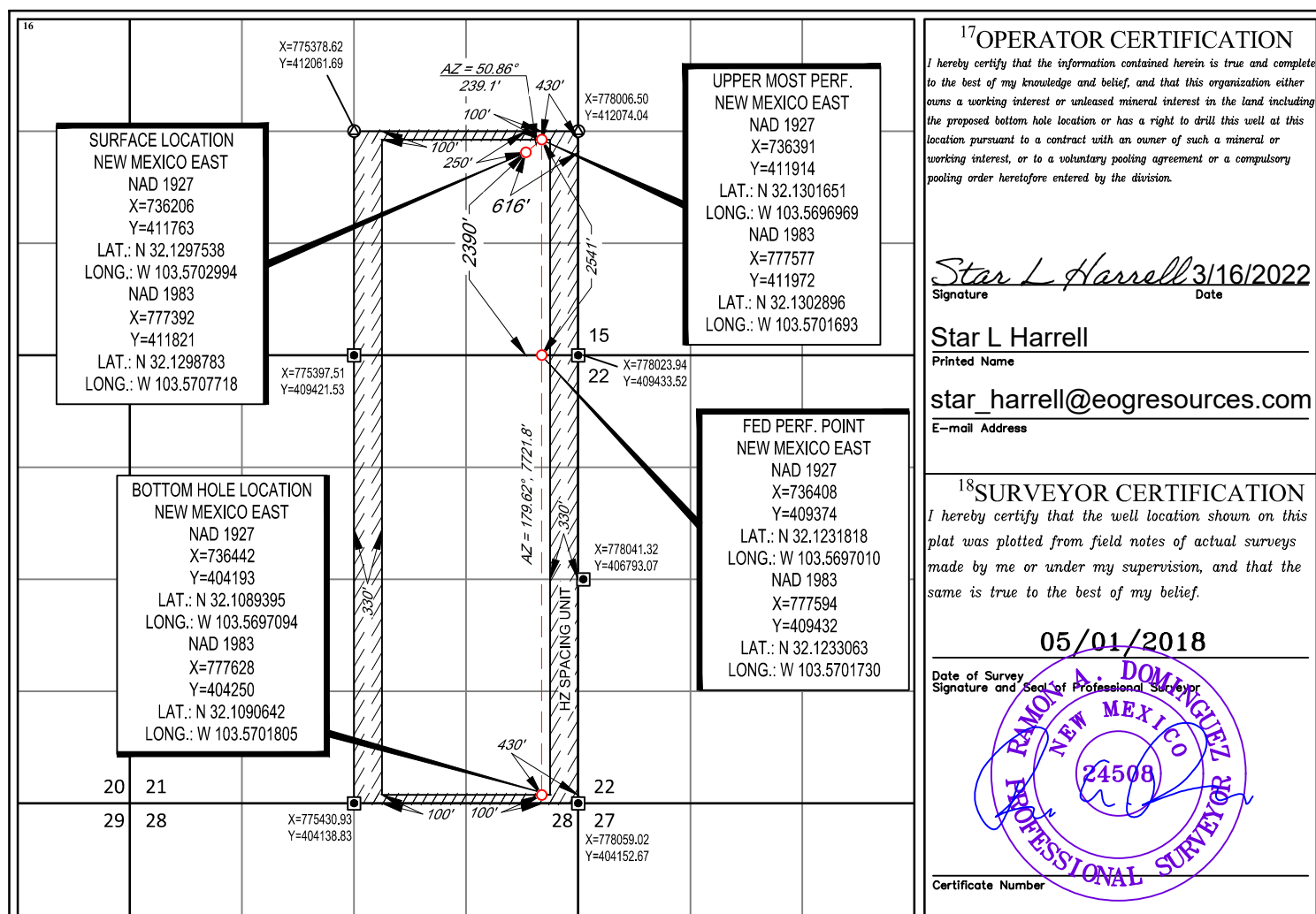
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	25-S	33-E	-	2390'	SOUTH	616'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	25-S	33-E	-	100'	SOUTH	430'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46076	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number 402H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3389'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	25-S	33-E	-	2395'	SOUTH	1280'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	25-S	33-E	-	100'	SOUTH	1324'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Star L Harrell</i> 3/15/2022 Signature Date Star L Harrell Printed Name star_harrell@eogresources.com E-mail Address
UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=735497 Y=411910 LAT.: N 32.1301710 LONG.: W 103.5725844 NAD 1983 X=776683 Y=411968 LAT.: N 32.1302955 LONG.: W 103.5730569	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=735542 Y=411764 LAT.: N 32.1297700 LONG.: W 103.5724443 NAD 1983 X=776728 Y=411822 LAT.: N 32.1298946 LONG.: W 103.5729167	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 03/03/2022 Date of Survey <i>RAMON A. DOMINGUEZ</i> Signature and Seal of Professional Surveyor Certificate Number
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=735548 Y=404188 LAT.: N 32.1089439 LONG.: W 103.5725967 NAD 1983 X=776734 Y=404246 LAT.: N 32.1090686 LONG.: W 103.5730679	FED PERF. POINT NEW MEXICO EAST NAD 1927 X=735514 Y=409370 LAT.: N 32.1231879 LONG.: W 103.5725885 NAD 1983 X=776700 Y=409427 LAT.: N 32.1233125 LONG.: W 103.5730605	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46100	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number 403H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3390'

¹⁰Surface Location

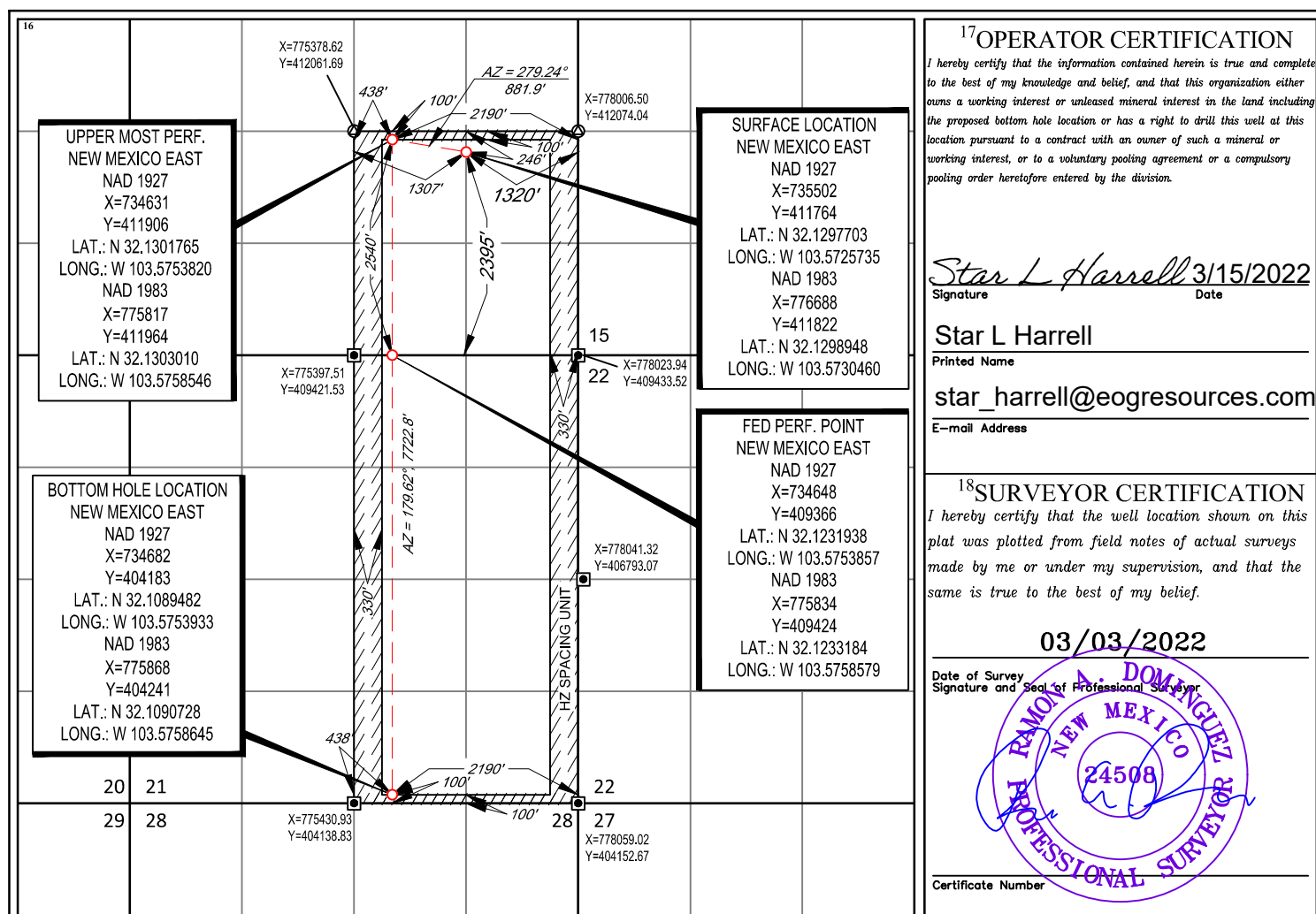
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	16	25-S	33-E	-	2395'	SOUTH	1320'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	25-S	33-E	-	100'	SOUTH	2190'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45868	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 501H
		⁹ Elevation 3387'

¹⁰Surface Location

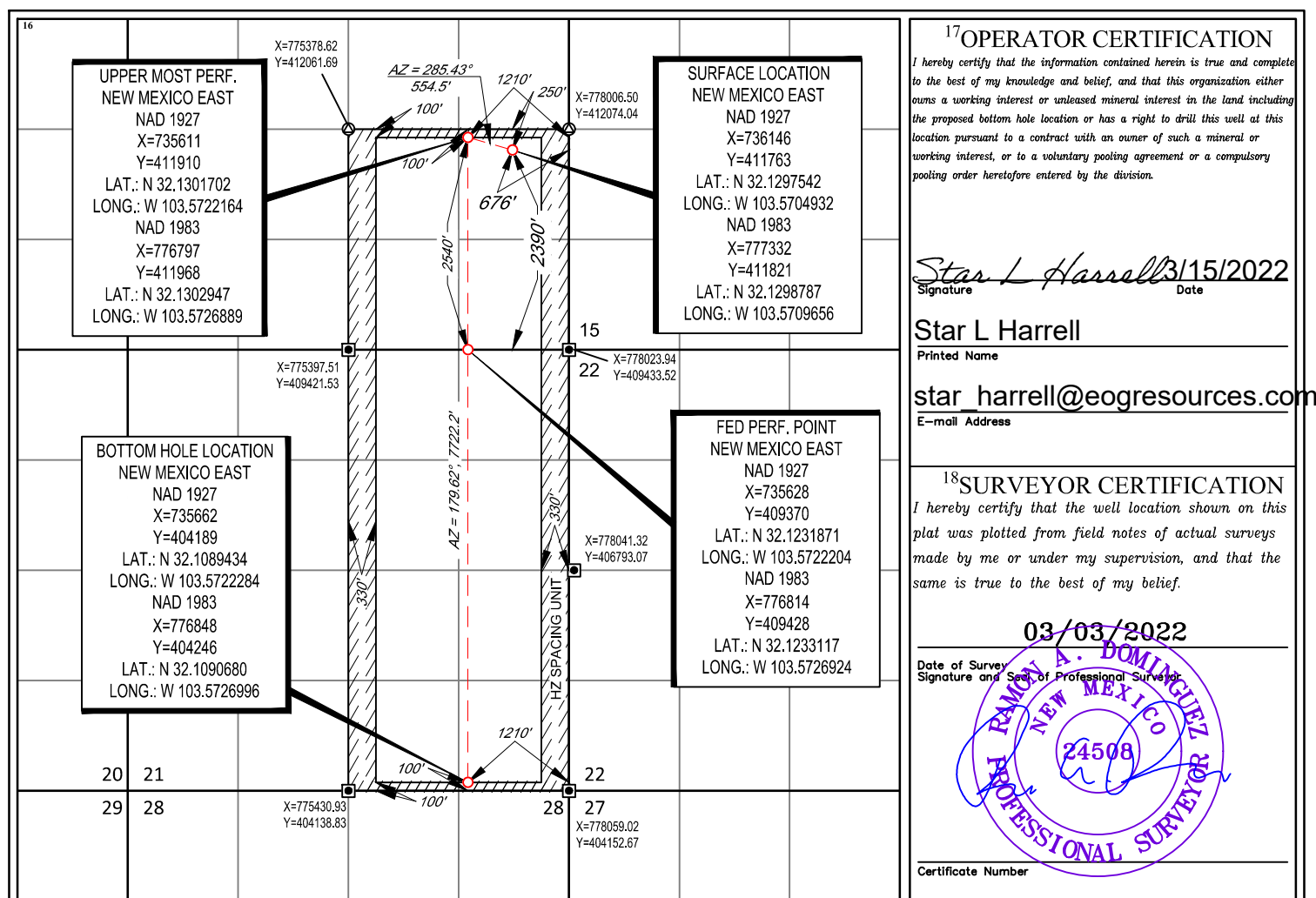
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	25-S	33-E	—	2390'	SOUTH	676'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	25-S	33-E	—	100'	SOUTH	1210'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45937	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 502H
		⁹ Elevation 3387'

¹⁰Surface Location

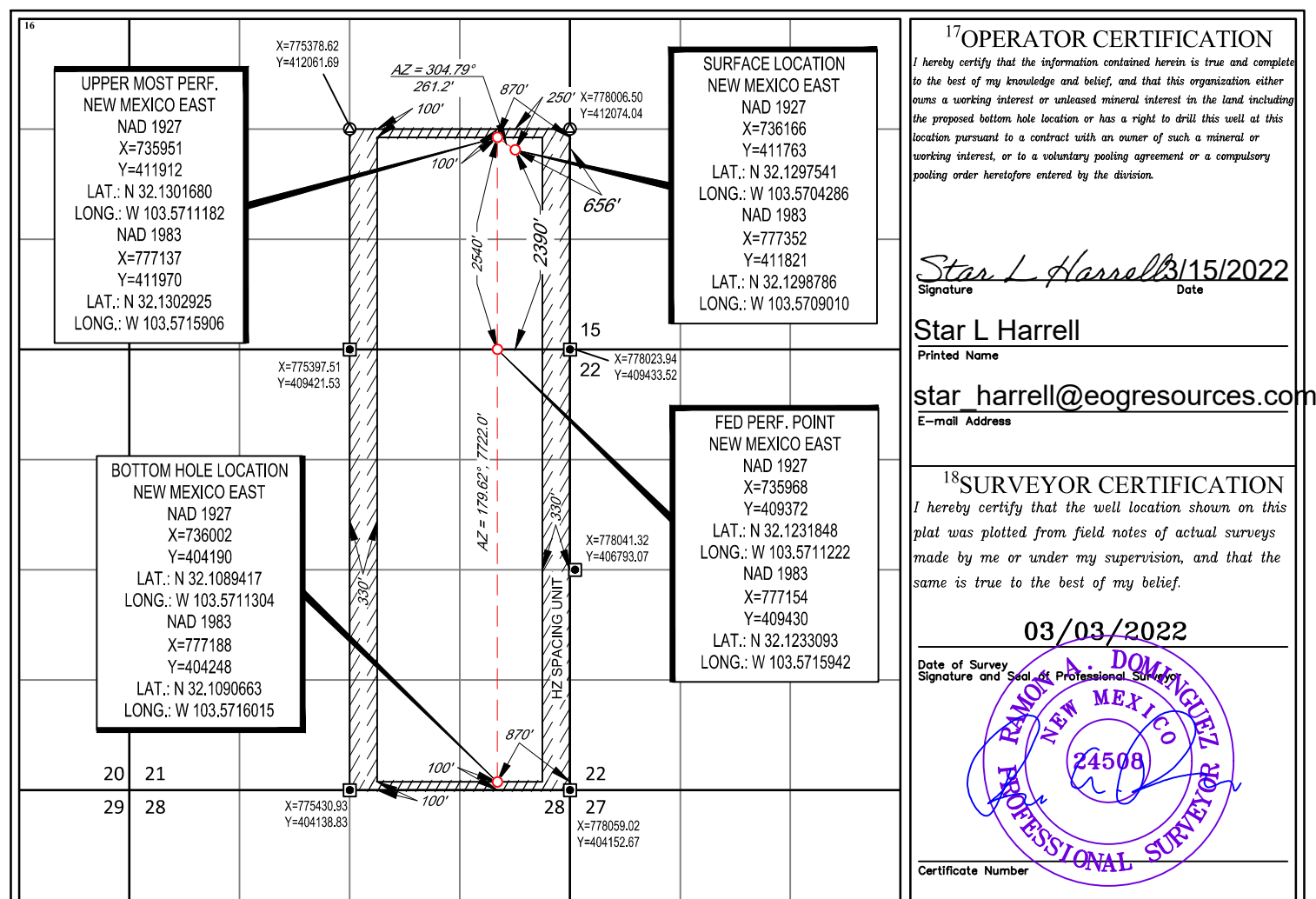
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	25-S	33-E	—	2390'	SOUTH	656'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	25-S	33-E	—	100'	SOUTH	870'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46101	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number 503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3389'

¹⁰Surface Location

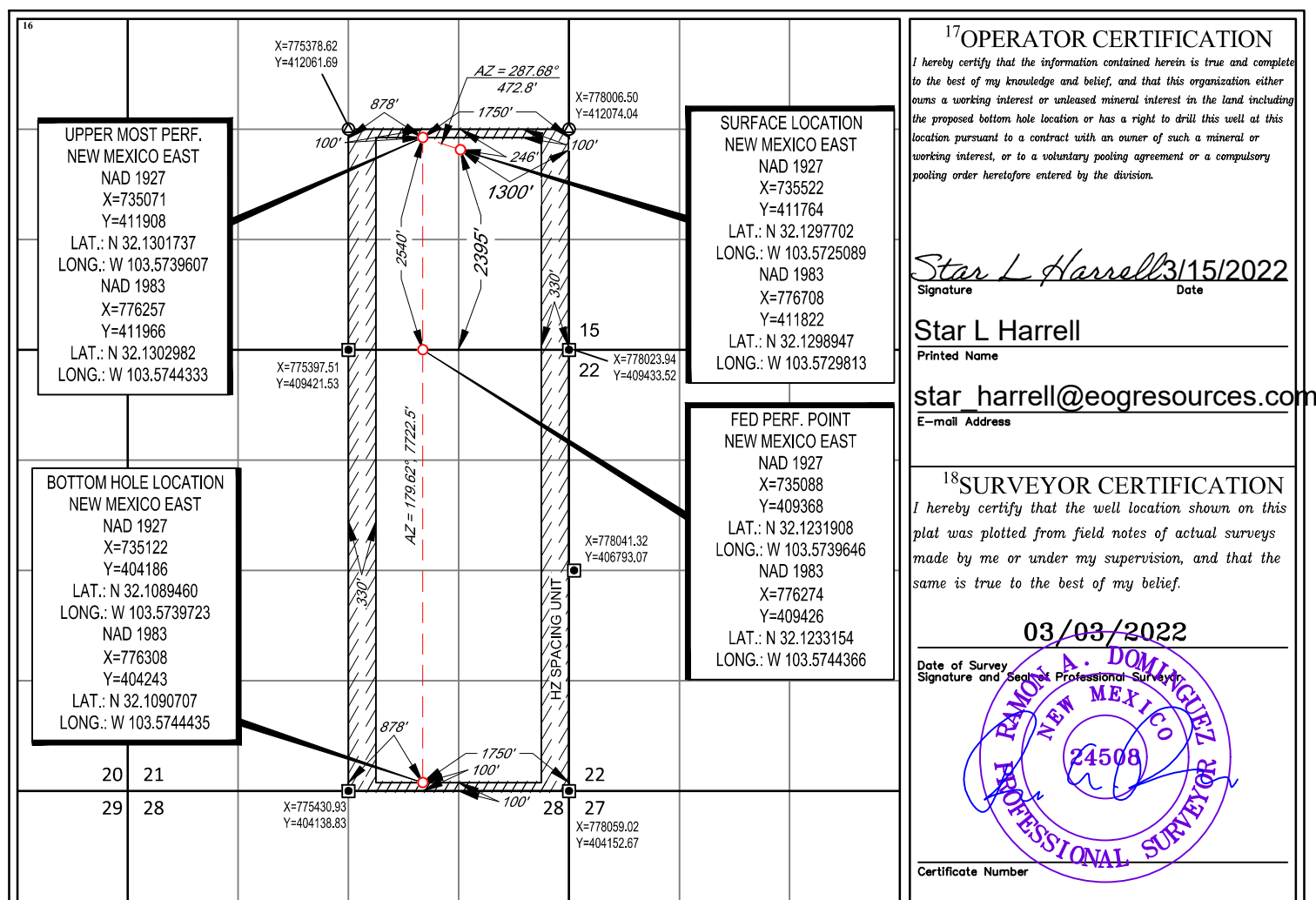
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	25-S	33-E	-	2395'	SOUTH	1300'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	25-S	33-E	-	100'	SOUTH	1750'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46102	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 504H
		⁹ Elevation 3389'

¹⁰**Surface Location**

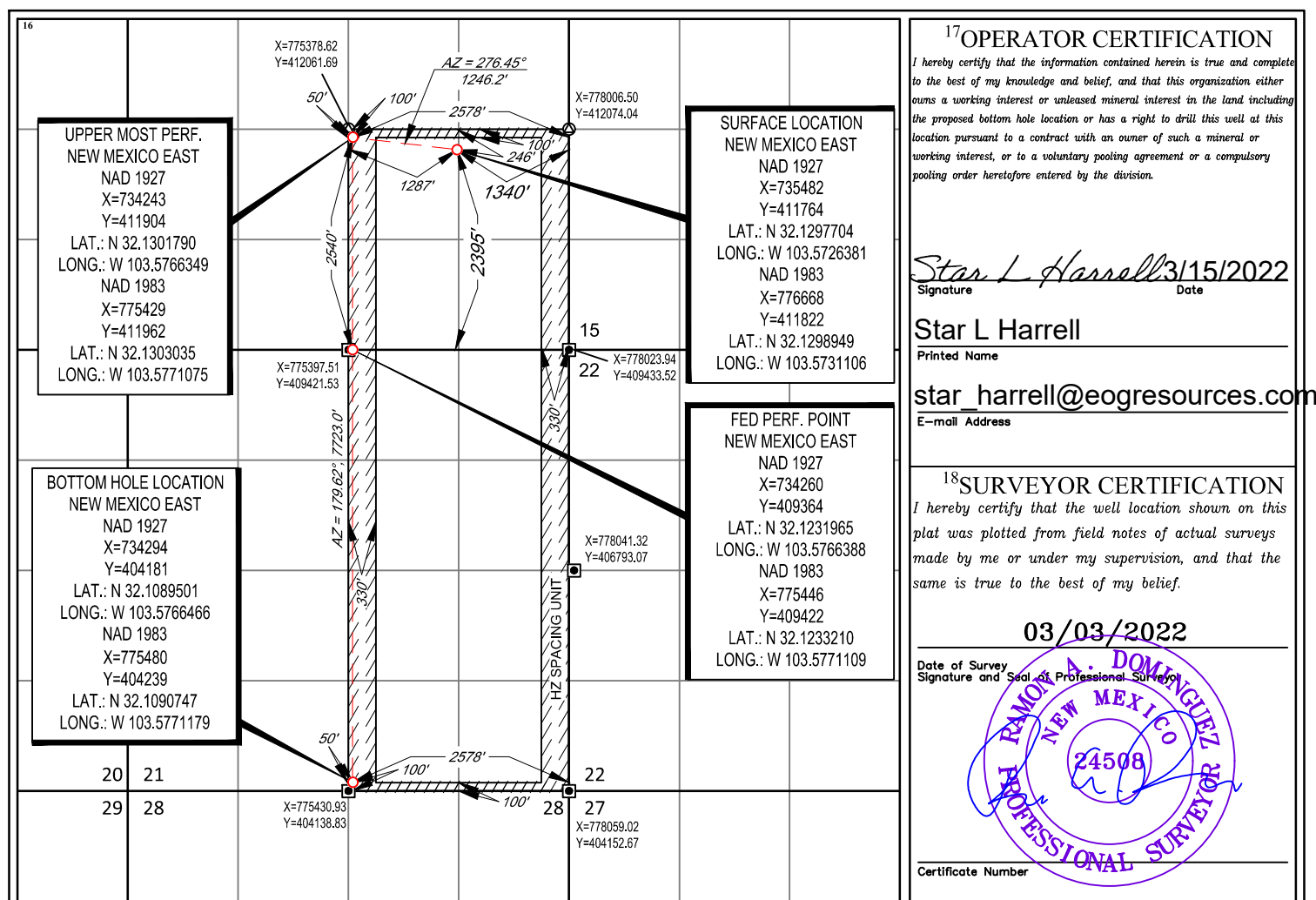
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	16	25-S	33-E	—	2395'	SOUTH	1340'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	25-S	33-E	—	100'	SOUTH	2578'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45475	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number #701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3419'

¹⁰Surface Location

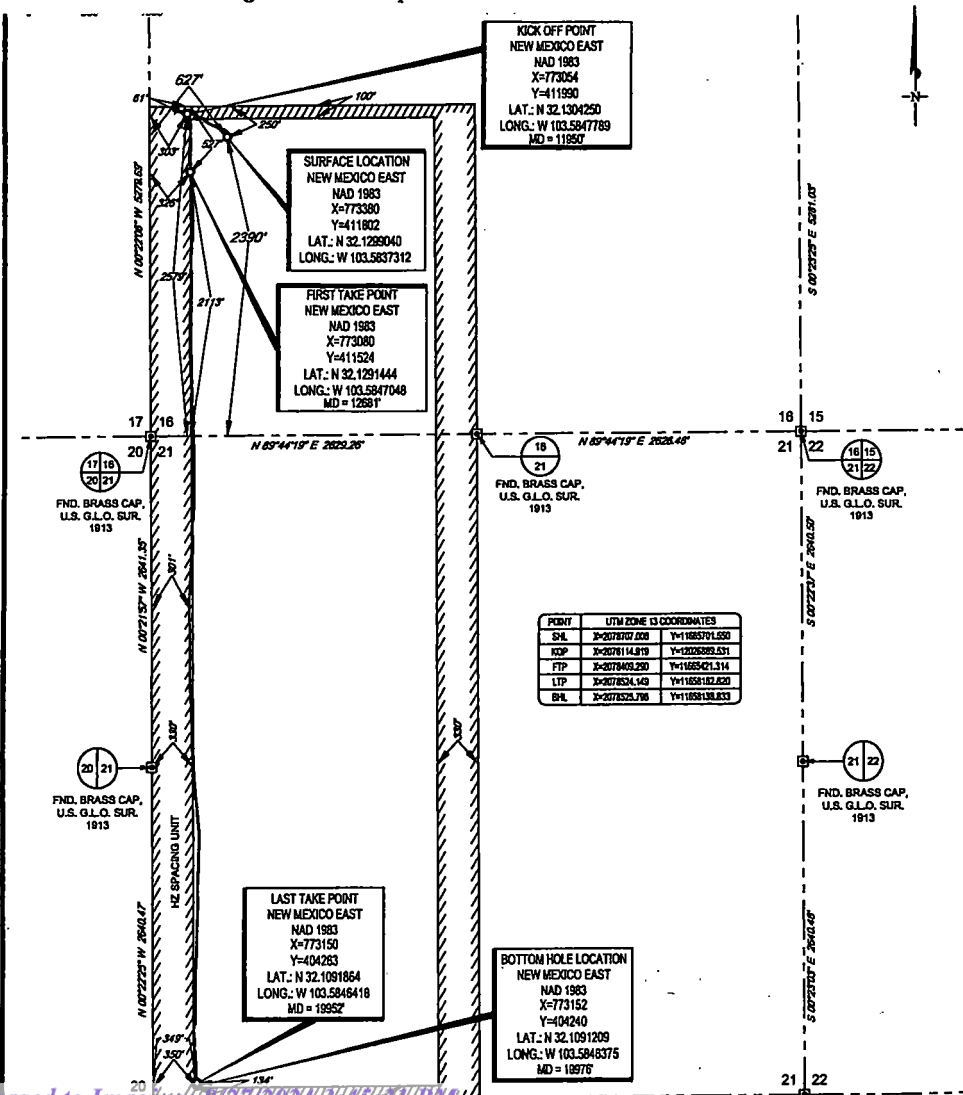
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	25-S	33-E	-	2390'	SOUTH	627'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25-S	33-E	-	110'	SOUTH	350'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 5/23/18
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

DRAKE_16_FED_COM_701H_REV1.DWG 7/19/2018 5:12:07 PM csmilh5

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45471	² Pool Code 98180	³ Pool Name WC-025-0-09-S253309A; Upper Wolfcamp
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number #702H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3418'

¹⁰Surface Location

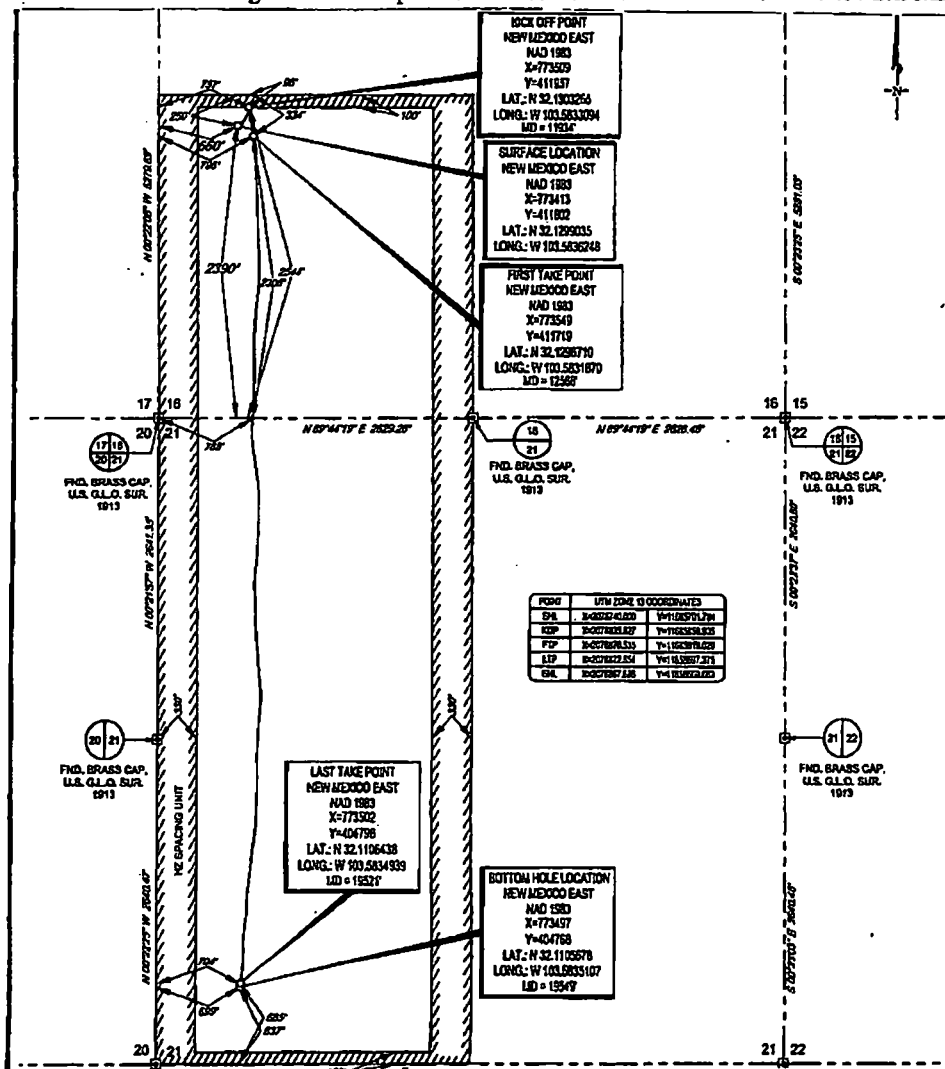
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	25-S	33-E	-	2390'	SOUTH	660'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25-S	33-E	-	637'	SOUTH	699'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox 5/23/2019 Date

Printed Name: KAY MADDOX

E-mail Address:

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 05/01/2018

Signature and Seal of Professional Surveyor

Professional Surveyor
NEW MEXICO
18329
Certificate Number

5N_DRAKE_16_FED_COM_702H_REV1.DWG 7/18/2018 5:15:18 PM csmth5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45472	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number #703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3418'

¹⁰Surface Location

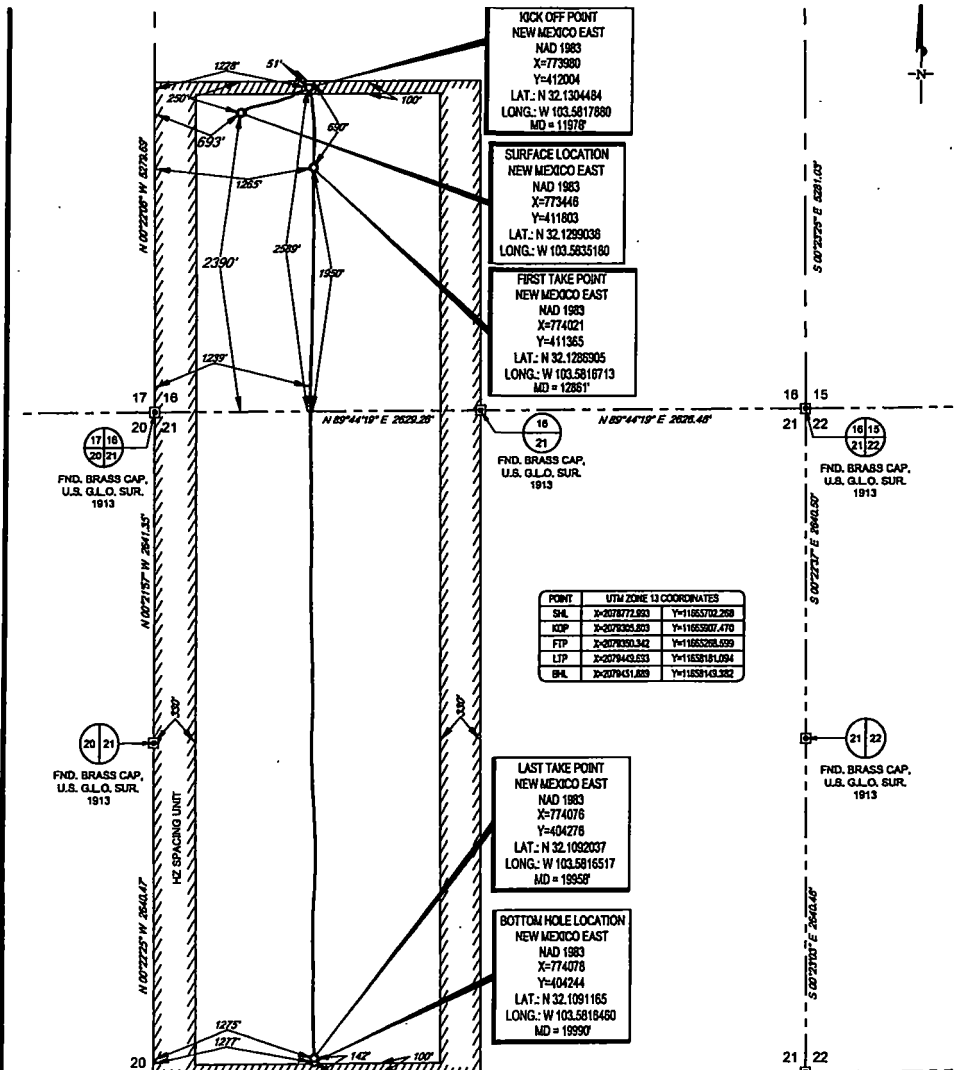
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	25-S	33-E	-	2390'	SOUTH	693'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25-S	33-E	-	111'	SOUTH	1277'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature **Kay Maddox** Date **5/23/2019**

Printed Name **KAY MADDOX**

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey **05/01/2018**
Signature and Seal of Professional Surveyor **MICHAEL B. BROWN**

Certificate Number **18329**

AMENDED REPORT

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 5/23/2019
Signature Date

KAY MADDUX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018
Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

N_DRAKE_16_FED_COM_704H_REV1.DWG 7/19/2016 5:20:16 PM camlinh

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45474	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM	⁶ Well Number #705H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3409'

¹⁰Surface Location

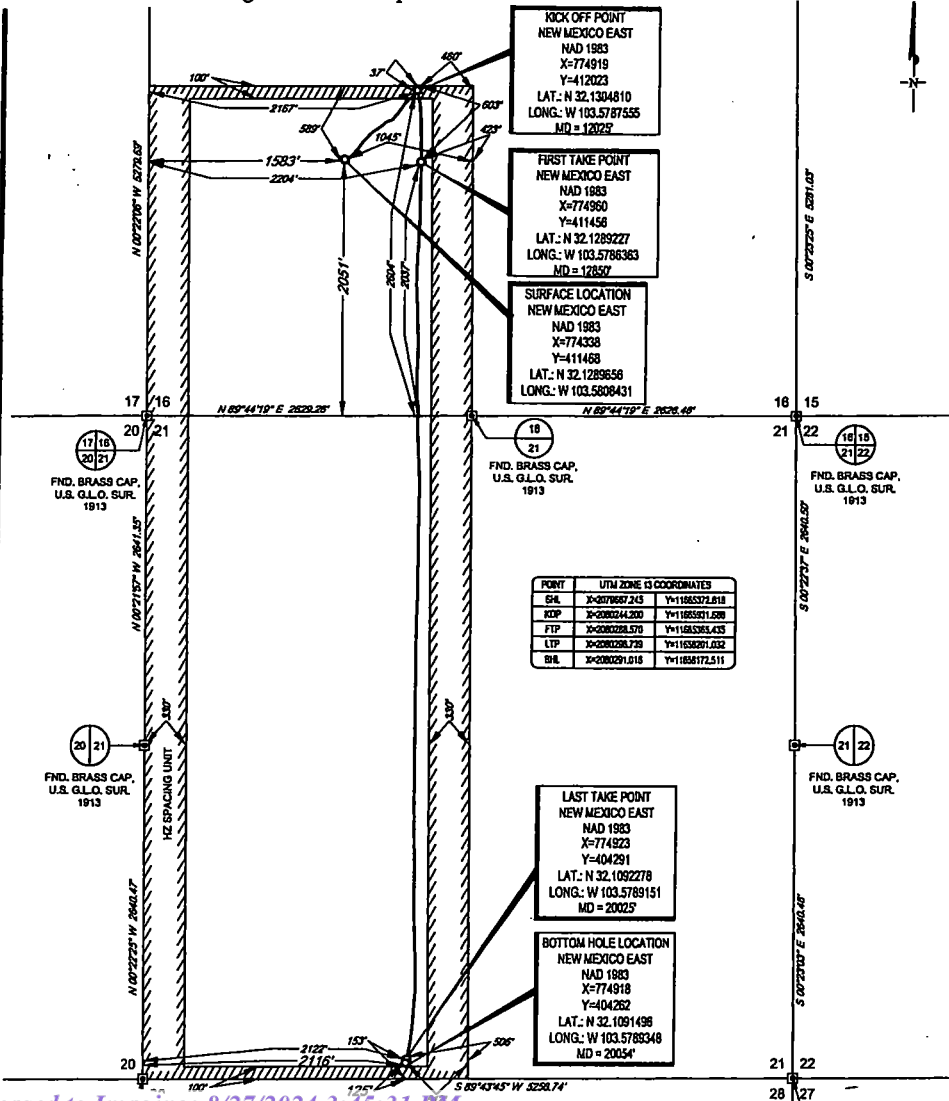
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	16	25-S	33-E	-	2051'	SOUTH	1583'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	25-S	33-E	-	125'	SOUTH	2116'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 5/23/2018
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
Professional Surveyor
Certificate Number

IN_DRAKE_16_FED_COM_705H_REV1.DWG 7/19/2018 5:24:07 PM csmith5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

04716 2019

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45936	² Pool Code 98180	³ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	<i>K</i>
⁴ Property Code 323122	⁵ Property Name GREEN DRAKE 16 FED COM		⁶ Well Number 7514
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3398'

¹⁰Surface Location

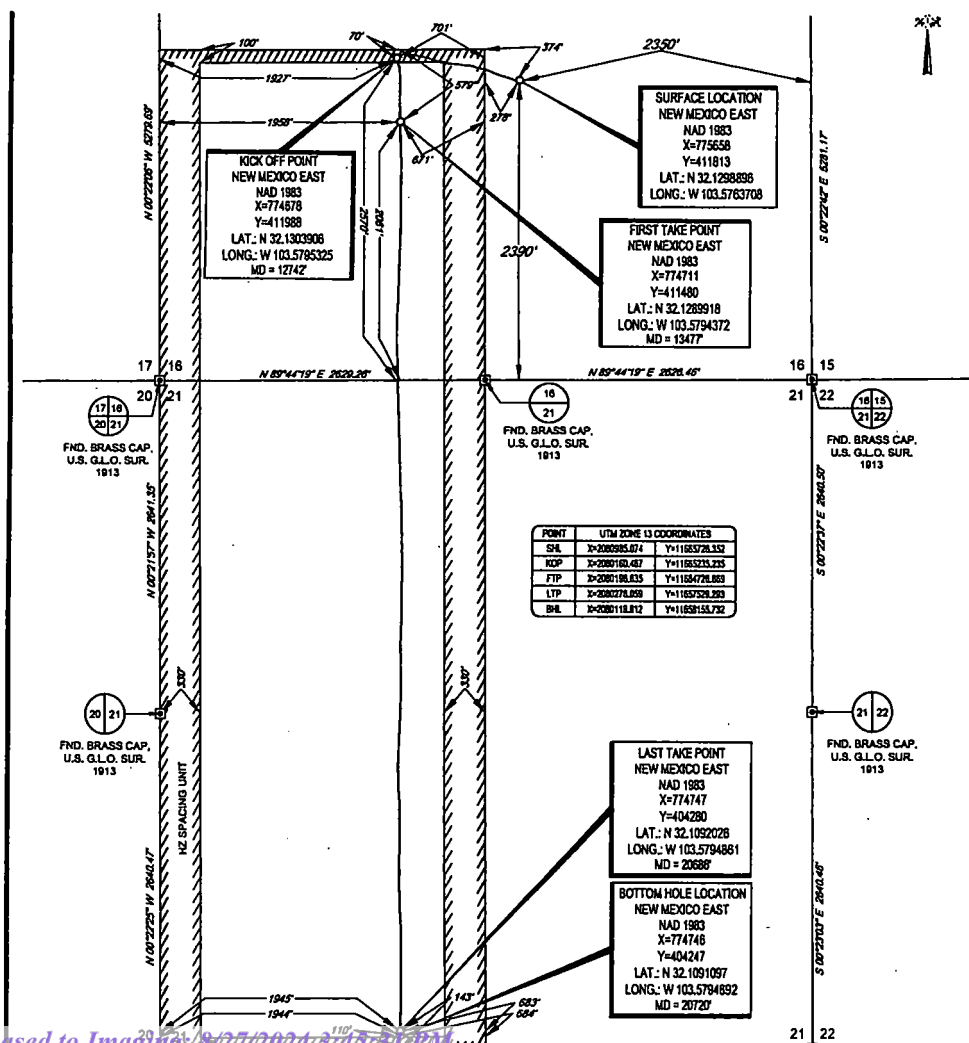
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	16	25-S	33-E	—	2390'	SOUTH	2349'	EAST	LEA

11Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	25-S	33-E	-	110'	SOUTH	1944'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2019
Signature Date


KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/21/2018
Date of Survey
Signature and Title of Registered Surveyor
ME. J. BROWN



Certificate Number

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **August 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico, N.M.P.M

Section 16: SE/4

Section 21: E/2

Containing **480.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2022 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC. (Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

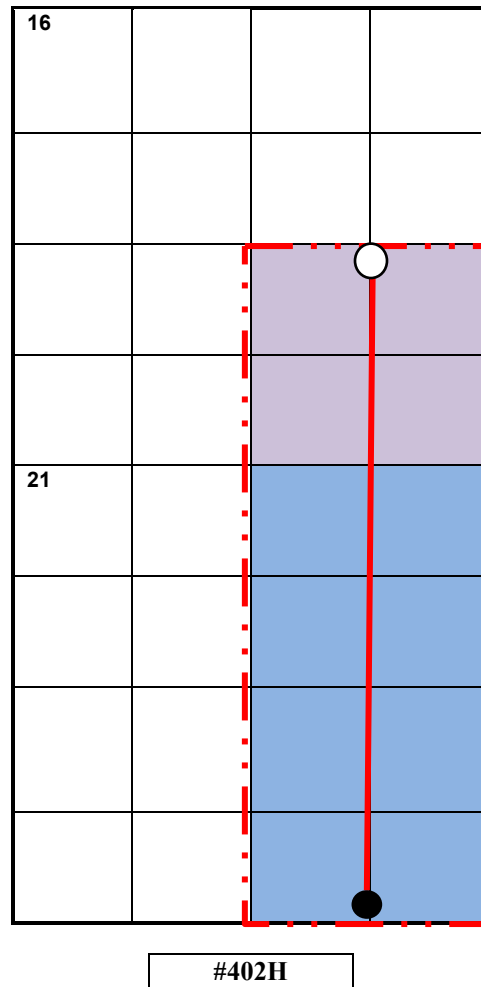
Printed: Matthew W. Smith


TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A

To Communitization Agreement dated August 1, 2022 embracing the SE/4 of Section 16 and the E/2 of Section 21, of T25S, R33E, N.M.P.M., Lea County, New Mexico.



 Proposed communitized area

 Surface hole location

 Bottom hole location

 Tract 1: ST NM VO-4423-3


 Tract 2: NMNM-026394

Exhibit B

To Communitization Agreement dated August 1, 2022 embracing the SE/4 of Section 16 and the E/2 of Section 21, of T25S, R33E, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: ST NM VO-4423-3
 Lease Date: 08/01/1994
 Lease Term: 5 Years
 Lessor: State of New Mexico
 Original Lessee: PG&E Resources Company
 Present Lessee: Tap Rock Resource II, LLC
 Description of Lands Committed: SE/4 of Section 16, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00
 Royalty Rate: 16.67%
 Name and Percent WI Owners: EOG Resources, Inc. – 100.00%

TRACT NO. 2

Lease Serial No.: NMNM-026394
 Lease Date: October 1, 1975
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Pat Cain Et Ux
 Present Lessee: EOG Resources, Inc – 100.00%
 Description of Lands Committed: E/2 of Section 21, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 320.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG RESOURCES, INC. – 100.00%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	160.00	33.33
2	320.00	66.67
Total	480.00	100.0000%

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] Outstanding EOG Commingle Applications
Date: Wednesday, January 11, 2023 12:25:58 PM
Attachments: [NOP EOG Keystone Commingling aff\[20408002v1\].PDF](#)
[NOP EOG Peregrine 27 Fed Com aff\[20640019v1\].PDF](#)
[NOP EOG LaceySwiss 1 Fed Com aff\[20639992v1\].PDF](#)
[NOP EOG Holyfield 9 Fed Com aff\[20639970v1\].PDF](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Mr. McClure,

I hope you are doing well. I see that we have a few outstanding commingle applications in your box and I just wanted to go through each of them to see if we were missing anything and send you a few updates for notification and such.

Please see list below, the first 2 have identical ownership so we are not waiting on any notice. The following 2 are diverse but all owners have been notified in the original notice. Then the following 4 have we have additionally published in the newspaper, see affidavit attached for each. Lastly, the last 7 have some owners that needed to be re-noticed due to not receiving it the first time. Please let me know if you need any additional information to process any of these packages. I do need to add additional wells to the Durango application as soon as possible.

1. Modelo 10 Fed Com (submitted 8/9/22) – Identical ownership
2. Honey Buzzard 35 South State Com (submitted 11/28/22) – Identical ownership
3. Dauntless 7 Fed (submitted 11/21/22) – All original owners notified
4. Dillon 31 Fed Com (submitted 11/8/22) – All original owners notified
5. Holyfield 9 Fed Com West (submitted 7/8/22) – Affidavit of Publication
6. Lacey Swiss 1 Fed Com (submitted 8/9/22) – Affidavit of Publication
7. Peregrine 27 Fed Com (submitted 6/15/22) – Affidavit of Publication
8. Keystone 6 Fed Com (submitted 11/7/22) – Affidavit of Publication
9. Durango 2 State (submitted 8/9/22) – All owners notified **NEED TO ADD ADDITIONAL WELLS**
 - a. Corrected tracking number one 9 was missing for Judith A West: 7021 0350 0000 2499 6840 – Delivered
 - b. New notice sent to Wildcard Family – 7019 2970 0001 2305 6411 - Delivered
 - c. New notice sent to Headington Oil Company – 7021 0350 0000 2500 5152
10. Hearn's 34 State Com (submitted 8/9/22) – All owners notified
 - a. New notice sent to Chilmark Properties LLC – 7019 2970 0001 2305 6435 - Delivered
11. Fearless 23 Fed Com (submitted 5/2/22) – All owners notified
 - a. New notice sent to Milton R. Fry – 7019 2970 0001 2305 6503 – Delivered
 - b. New notice sent to Gayle A Dalton – 7021 0350 0000 2499 6703 -
12. Green Drake 16 Fed Com (submitted 6/16/22) – All owners notified
 - a. New notice sent to Griffin & Burnett – 7019 2970 0001 2305 6534 - Delivered
 - b. New notice sent to Magnum Hunter Production – 7019 2970 0001 2305 6381 - Delivered

- c. New notice sent to First city National Bank – 7019 2970 0001 2305 6343 - Delivered
- 13. Ruthless 11 Fed Com CTB (submitted 8/19/22) – All owners notified
 - a. New notice sent to Merpel – 7019 2970 0001 2305 6237 - Delivered
- 14. Naguss 30 State Com (submitted 10/28/22) – All owners notified
 - a. New notice sent to GMT New Mexico – 7019 2970 0001 2305 6145 – Delivered

Thank you,

Lisa Youngblood

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#).
Subject: Approved Administrative Order PLC-879
Date: Tuesday, August 27, 2024 2:21:02 PM
Attachments: [PLC879 Order.pdf](#)

NMOCD has issued Administrative Order PLC-879 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45475	Green Drake 16 Federal Com #701H	SW/4 W/2	16-25S-33E 21-25S-33E	98180
30-025-45471	Green Drake 16 Federal Com #702H	SW/4 W/2	16-25S-33E 21-25S-33E	98180
30-025-45472	Green Drake 16 Federal Com #703H	SW/4 W/2	16-25S-33E 21-25S-33E	98180
30-025-45473	Green Drake 16 Federal Com #704H	SW/4 W/2	16-25S-33E 21-25S-33E	98180
30-025-45474	Green Drake 16 Federal Com #705H	SW/4 W/2	16-25S-33E 21-25S-33E	98180
30-025-45936	Green Drake 16 Federal Com #759H	SW/4 W/2	16-25S-33E 21-25S-33E	98180
30-025-46103	Green Drake 16 Federal Com #301H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-45938	Green Drake 16 Federal Com #401H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-46076	Green Drake 16 Federal Com #402H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-46100	Green Drake 16 Federal Com #403H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-45868	Green Drake 16 Federal Com #501H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-45937	Green Drake 16 Federal Com #502H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-46101	Green Drake 16 Federal Com #503H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-46102	Green Drake 16 Federal Com #504H	SE/4 E/2	16-25S-33E 21-25S-33E	51020

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 28, 2023
and ending with the issue dated
July 28, 2023.


Publisher

Sworn and subscribed to before me this
28th day of July 2023.


Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE July 28, 2023

To: All affected parties, including: New Mexico Oil Conservation Division; Bureau of Land Management; New Mexico Commissioner of Public Lands; Tap Rock Resources II LLC; Charles R Wiggins, his heirs and devisees; Van Tettleton, his or her heirs and devisees; James D. Preslar II, his heirs and devisees; Kim E Lawson, his or her heirs and devisees; Lanell Joy Honeyman, his or her heirs and devisees; Sarah Anne Baker Irrev Trust, Heritage Trust Company of New Mexico Trustee; Michael A Baker Irrevocable Trust, Heritage Trust Company of New Mexico Trustee; Burnett Partners, A Texas General Partnership; Ken and Geri Griffin Properties LP; Magnum Hunter Production Inc., C/o Coterra Energy Inc.; Griffin & Burnett Inc.; Santa Elena Minerals IV LP; Map2004-OK; Pioneer Natural Resources USA, Inc.; Leslie Robert Honeyman Trust, Brent Jereny Honeyman Trustee; First City National Bank of Midland, Texas, Successor Independent Executor of the Estate of Boyd Laughlin, Deceased; and EOG Resources, Inc.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units within the S/2 of Section 16 and all of Section 21, Township 25 South, Range 33 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Green Drake 16 Fed Com Centralized Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 480-acre spacing unit comprised of the SE/4 of Section 16 and the E/2 of Section 21, in the Red Hills; Lower Bone Spring (51020) – currently dedicated to the Green Drake 16 Fed Com 301H (API. No. 30-025-46103), Green Drake 16 Fed Com 401H (API. No. 30-025-45938), Green Drake 16 Fed Com 402H (API. No. 30-025-46076), Green Drake 16 Fed Com 403H (API. No. 30-025-46100), Green Drake 16 Fed Com 501H (API. No. 30-025-45868), Green Drake 16 Fed Com 502H (API. No. 30-025-45937), Green Drake 16 Fed Com 503H (API. No. 30-025-46101), and Green Drake 16 Fed Com 504H (API. No. 30-025-46102);

(b) The 480-acre spacing unit comprised of the SW/4 of Section 16 and the W/2 of Section 21, in the Red Hills; Lower Bone Spring (51020) – currently dedicated to the Green Drake 16 Fed Com 302H (API. No. 30-025-51083), Green Drake 16 Fed Com 313H (API. No. 30-025-51090), Green Drake 16 Fed Com 404H (API. No. 30-025-51085), Green Drake 16 Fed Com 415H (API. No. 30-025-51630), Green Drake 16 Fed Com 505H (API. No. 30-025-51088), Green Drake 16 Fed Com 506H (API. No. 30-025-51089), Green Drake 16 Fed Com 509H (API. No. 30-025-51092), and Green Drake 16 Fed Com 517H (API. No. 30-025-51087);

(c) The 480-acre spacing unit comprised of the SW/4 of Section 16 and the W/2 of Section 21, in the Red Hills; Upper Bone Spring (97900) – currently dedicated to the Green Drake 16 Fed Com 207H (API. No. 30-025-51091);

(d) The 480-acre spacing unit comprised of the SW/4 of Section 16 and the W/2 of Section 21, in the WC-025 G-09 S253309A; Upper Wolfcamp (98180) – currently dedicated to the Green Drake 16 Fed Com 701H (API. No. 30-025-45475), Green Drake 16 Fed Com 702H (API. No. 30-025-45471), Green Drake 16 Fed Com 703H (API. No. 30-025-45472), Green Drake 16 Fed Com 704H (API. No. 30-025-45473), Green Drake 16 Fed Com 705H (API. No. 30-025-45474), and Green Drake 16 Fed Com 759H (API. No. 30-025-45936); and

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the Green Drake 16 Fed Com Centralized Tank Battery with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa.youngblood@eogresources.com. #00281099

67100754

00281099

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-879

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 8/27/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-879

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Green Drake Central Tank Battery

Central Tank Battery Location: UL E, Section 16, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS; LOWER BONE SPRING	51020
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105485628 (139731)	SW/4	16-25S-33E
	W/2	21-25S-33E
PROPOSED CA Bone Spring BLM	SE/4	16-25S-33E
	E/2	21-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45475	Green Drake 16 Federal Com #701H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45471	Green Drake 16 Federal Com #702H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45472	Green Drake 16 Federal Com #703H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45473	Green Drake 16 Federal Com #704H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45474	Green Drake 16 Federal Com #705H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45936	Green Drake 16 Federal Com #759H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-46103	Green Drake 16 Federal Com #301H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-45938	Green Drake 16 Federal Com #401H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
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		E/2	21-25S-33E	
30-025-46100	Green Drake 16 Federal Com #403H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
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		E/2	21-25S-33E	

30-025-45937	Green Drake 16 Federal Com #502H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
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30-025-46102	Green Drake 16 Federal Com #504H	SE/4 E/2	16-25S-33E 21-25S-33E	51020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 121805

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 121805
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/27/2024