

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name

Date

Phone Number

Signature

e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

May 30, 2024

**VIA ONLINE FILING**

Dylan Fuge, Division Director (Acting)  
Oil Conservation Division  
New Mexico Department of Energy, Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 4, 9, and 16, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")**

Dear Mr. Fuge:

XTO Energy, Inc. (OGRID No. 5380), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Corral Canyon 21 Central Vessel Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 1,919.52-acre, more or less, spacing unit comprised of Sections 4, 9, and 16, in the Purple Sage; Wolfcamp Gas Pool [98220] – currently dedicated to the **Corral 16-4 State Federal Com 105H** (API. No. 30-015-53194), **Corral 16-4 State Federal Com 107H** (API. No. 30-015-53189), **Corral 16-4 State Federal Com 125H** (API. No. 30-015-53193), **Corral 16-4 State Federal Com 126H** (API. No. 30-015-53192), **Corral 16-4 State Federal Com 163H** (API. No. 30-015-53197), **Corral 16-4 State Federal Com 164H** (API. No. 30-015-53210), **Corral 16-4 State Federal Com 165H** (API. No. 30-015-53188), **Corral 16-4 State Federal Com 801H** (API. No. 30-015-53200), **Corral 16-4 State Federal Com 802H** (API. No. 30-015-53201), **Corral 16-4 State Federal Com 803H** (API. No. 30-015-53202), **Corral 16-4 State Federal Com 804H** (API. No. 30-015-53191), **Corral 16-4 State Federal Com 805H** (API. No. 30-015-53209), and **Corral 16-4 State Federal Com 806H** (API. No. 30-015-53190);

(b) The 959.88-acre, more or less, spacing unit comprised of the E/2 of Sections 4, 9, and 16, in the Willow Lake; Bone Spring, Southeast [96217] – currently dedicated to the **Corral 16-4 State Federal Com 103H** (API. No. 30-015-53187) and **Corral 16-4 State Federal Com 124H** (API. No. 30-015-53185);

(c) The 959.64-acre, more or less, spacing unit comprised of the W/2 of Sections 4, 9, and 16, in the Willow Lake; Bone Spring, Southeast [96217] – currently dedicated to the **Corral 16-4 State Federal Com 104H** (API. No. 30-015-53186); and



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
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(d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Corral Canyon 21 Central Vessel Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Corral Canyon 21 Central Vessel Battery** ("CVB"), in the SE/4 SE/4 of Section 16. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

**Exhibit 4** includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.



**Paula M. Vance**  
**Associate**  
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**Fax** (505) 819-5579  
pmvance@hollandhart.com

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance  
**ATTORNEY FOR XTO ENERGY, INC.**





Date: 5/22/2024

# CORRAL CANYON 21 CVB LEASE MAP

EDDY COUNTY, NM

## Legend

★ FMP – Gas (Sales Point)

★ FMP – Oil (Sales Point)

CVB SITE

XTO FEDERAL LEASE

XTO STATE LEASE

CORRAL 16-4 STATE FED COM -BS W2, NMNM 106304260

CORRAL 16-4 STATE FED COM- WC, NMNM 106304247

CORRAL 16-4 STATE FED COM-BS E2, NMNM106304264

## Wells

300155318700- CORRAL 16-4 STATE FED COM 103H  
300155318600- CORRAL 16-4 STATE FED COM 104H  
300155319400- CORRAL 16-4 STATE FED COM 105H  
300155318900- CORRAL 16-4 STATE FED COM 107H  
300155318500- CORRAL 16-4 STATE FED COM 124H  
300155319300- CORRAL 16-4 STATE FED COM 125H  
300155319200- CORRAL 16-4 STATE FED COM 126H  
300155319700- CORRAL 16-4 STATE FED COM 163H  
300155321000- CORRAL 16-4 STATE FED COM 164H  
300155318800- CORRAL 16-4 STATE FED COM 165H  
300155320000- CORRAL 16-4 STATE FED COM 801H  
300155320100- CORRAL 16-4 STATE FED COM 802H  
300155320200- CORRAL 16-4 STATE FED COM 803H  
300155319100- CORRAL 16-4 STATE FED COM 804H  
300155320900- CORRAL 16-4 STATE FED COM 805H  
300155319000- CORRAL 16-4 STATE FED COM 806H

## Location

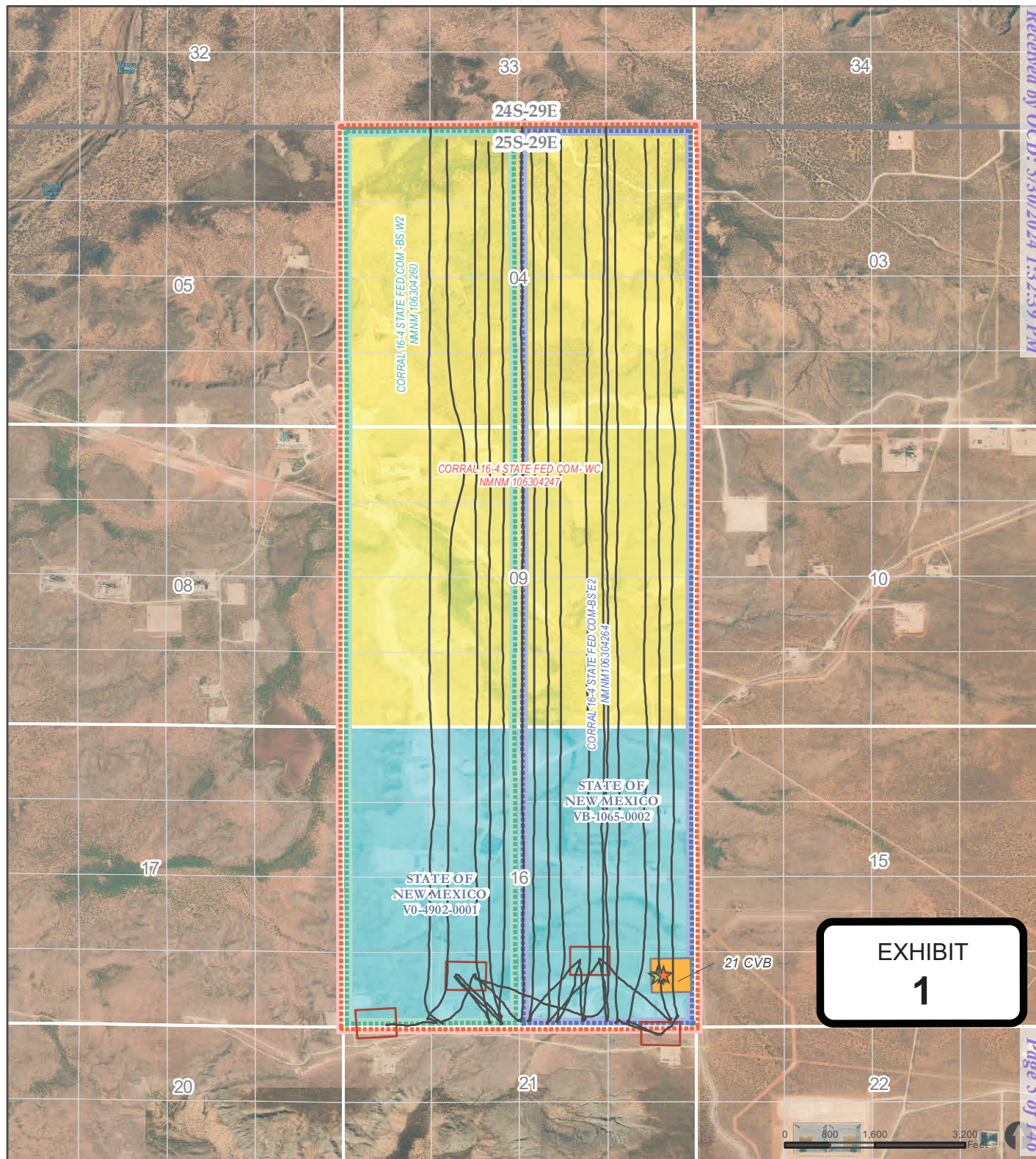
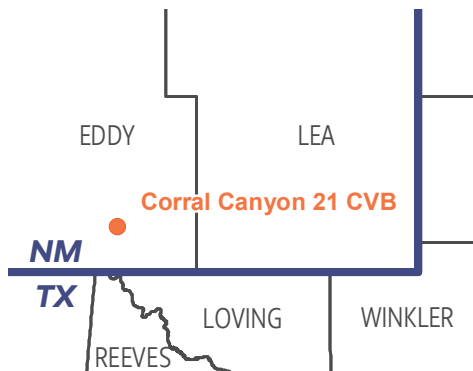


EXHIBIT  
1



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: XTO Energy, Inc.

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
WILLOW LAKE; BONE SPRING, SOUTHEAST - 96217	45/1159	49/1275		\$78.78/bbl \$1.90/mcf	5568/BPD 13920/MCFD
Purple Sage; Wolfcamp - 98220	50/1295				23061/BPD 116365/MCFD

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Amanda Garcia

TITLE: Regulatory Manager

DATE: 3/13/24

TYPE OR PRINT NAME Amanda Garcia

TELEPHONE NO.: (505) 787-0508

E-MAIL ADDRESS: amanda.garcia@exxonmobil.com

## Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the west side of the facility. The layout of the facility is shown on the included Site Flow Diagram (SFD), Attachment A. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

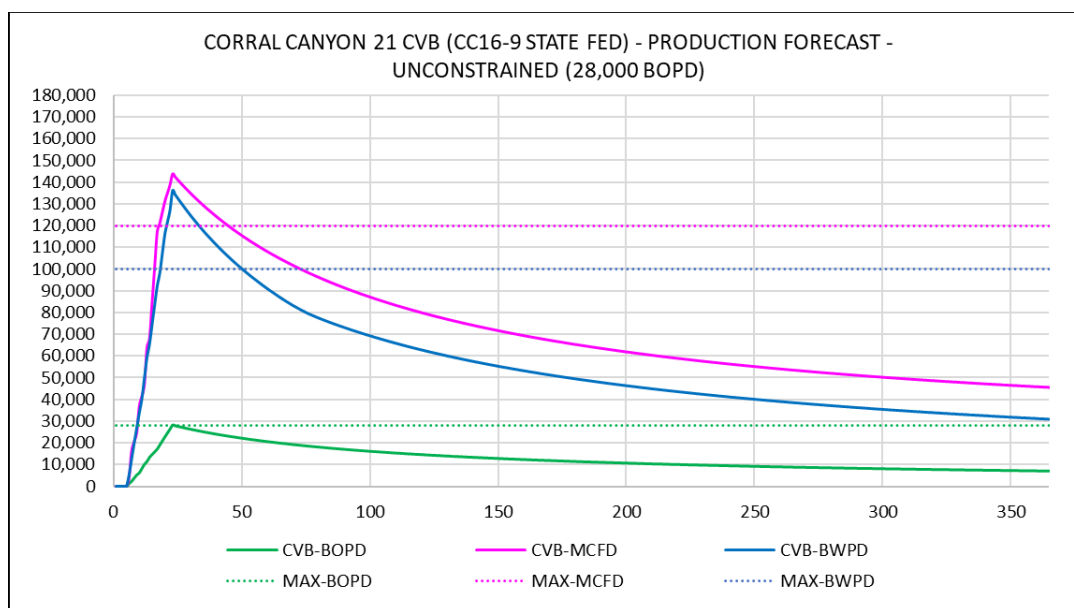
The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter. The oil flow is measured using a Coriolis flow meter. The water flow is measured using a mag meter. One well can be tested every day. The well test count will be a combination of non-consecutive periods where each period will be a minimum of 6 hours and the total duration of the non-consecutive periods will be a minimum of 18 hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1).

After separation, the oil from the test and bulk separators is recombined into a shared line routed to a horizontal heater treater. From the heater treater the oil is routed to a vapor recovery tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the FMP.

After separation, the gas from the test and bulk separators is recombined into a shared gas line that allows flow to either a gas sales line or to a flare on location. The gas is measured going to the sale gas line using an orifice meter.

## Reservoir Forecasted Declines

The horizontal wells have been hydraulically fractured and exhibit hyperbolic oil production decline behavior as shown below.



These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

## Production and Allocation

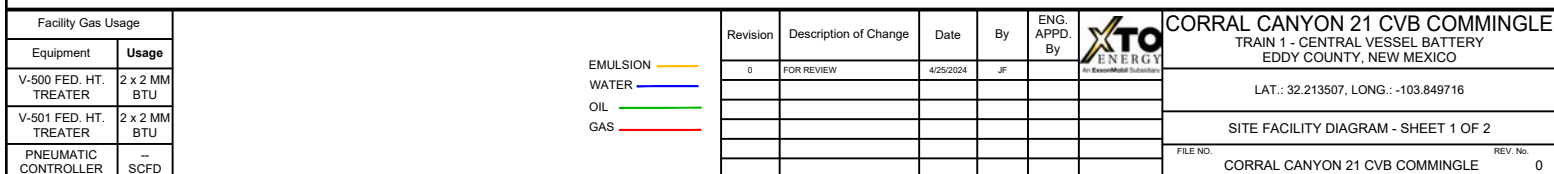
Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

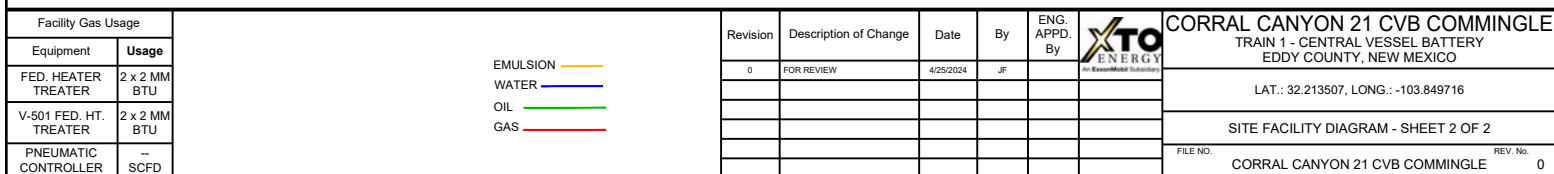
- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 1 well test/per month

All the Test Data is collected into our Production Accounting System for Allocation.

Commingled approval will allow XTO to efficiently and effectively market production from the subject acreage.

32101565\_v2





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-10  
Revised August 1, 201  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53194	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 105H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 2,997'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	25 S	29 E		1,138	SOUTH	1,733	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25 S	29 E		200	NORTH	2,010	EAST	EDDY

<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024

Printed Name: Jena Austin

E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-23-2024  
Date of Survey

LM/LS 2020050904

Signature and Seal of Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Tim C. Pappas*

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

**SHL (NAD83 NME)**  
Y = 409,726.9 X = 648,864.6  
LAT = 32.125942° N LONG = 103.985984° W  
FTP (NAD83 NME)  
Y = 408,887.9 X = 648,443.2  
LAT = 32.126359° N LONG = 103.987354° W

**LTP (NAD83 NME)**  
Y = 424,156.0 X = 648,377.4  
LAT = 32.156610° N LONG = 103.987408° W  
BHL (NAD83 NME)  
Y = 424,286.0 X = 648,376.6  
LAT = 32.159967° N LONG = 103.987409° W

**CORNER COORDINATES (NAD83 NME)**  
A - Y = 408,554.7 N X = 647,798.7 E  
B - Y = 411,210.7 N X = 647,783.0 E  
C - Y = 413,865.1 N X = 647,767.3 E  
D - Y = 416,517.3 N X = 647,763.2 E  
E - Y = 419,171.8 N X = 647,759.1 E  
F - Y = 421,825.5 N X = 647,739.0 E  
G - Y = 424,483.2 N X = 647,718.8 E  
H - Y = 428,561.2 N X = 649,127.0 E  
I - Y = 431,216.5 N X = 649,110.5 E  
J - Y = 433,870.6 N X = 649,094.2 E  
K - Y = 436,524.7 N X = 649,088.9 E  
L - Y = 439,178.7 N X = 649,080.6 E  
M - Y = 441,832.7 N X = 649,070.6 E  
N - Y = 444,486.9 N X = 649,052.0 E

**SHL (NAD27 NME)**  
Y = 409,668.4 X = 607,680.4  
LAT = 32.125817° N LONG = 103.985496° W  
FTP (NAD27 NME)  
Y = 408,829.4 X = 607,259.0  
LAT = 32.125514° N LONG = 103.986866° W

**LTP (NAD27 NME)**  
Y = 424,097.2 X = 607,193.6  
LAT = 32.165486° N LONG = 103.986919° W  
BHL (NAD27 NME)  
Y = 424,227.2 X = 607,192.7  
LAT = 32.165843° N LONG = 103.986920° W

**CORNER COORDINATES (NAD27 NME)**  
A - Y = 408,495.2 N X = 606,614.5 E  
B - Y = 411,152.1 N X = 606,598.8 E  
C - Y = 413,806.5 N X = 606,583.2 E  
D - Y = 416,458.6 N X = 606,579.2 E  
E - Y = 419,113.1 N X = 606,575.2 E  
F - Y = 421,766.7 N X = 606,555.1 E  
G - Y = 424,424.4 N X = 606,535.0 E  
H - Y = 427,082.8 N X = 607,942.8 E  
I - Y = 429,736.3 N X = 607,926.3 E  
J - Y = 432,389.4 N X = 607,910.1 E  
K - Y = 435,042.5 N X = 607,907.2 E  
L - Y = 437,695.6 N X = 607,904.9 E  
M - Y = 440,348.7 N X = 607,886.7 E  
N - Y = 443,001.8 N X = 607,868.2 E

**PPP1 (NAD83 NME)**  
Y = 413,867.8 X = 648,421.7  
LAT = 32.137329° N LONG = 103.987371° W  
PPP2 (NAD83 NME)  
Y = 419,175.1 X = 648,398.8  
LAT = 32.151918° N LONG = 103.987390° W

**PPP1 (NAD27 NME)**  
Y = 413,809.2 X = 607,237.6  
LAT = 32.137204° N LONG = 103.986884° W  
PPP2 (NAD27 NME)  
Y = 423,116.4 X = 607,214.8  
LAT = 32.151794° N LONG = 103.986902° W



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
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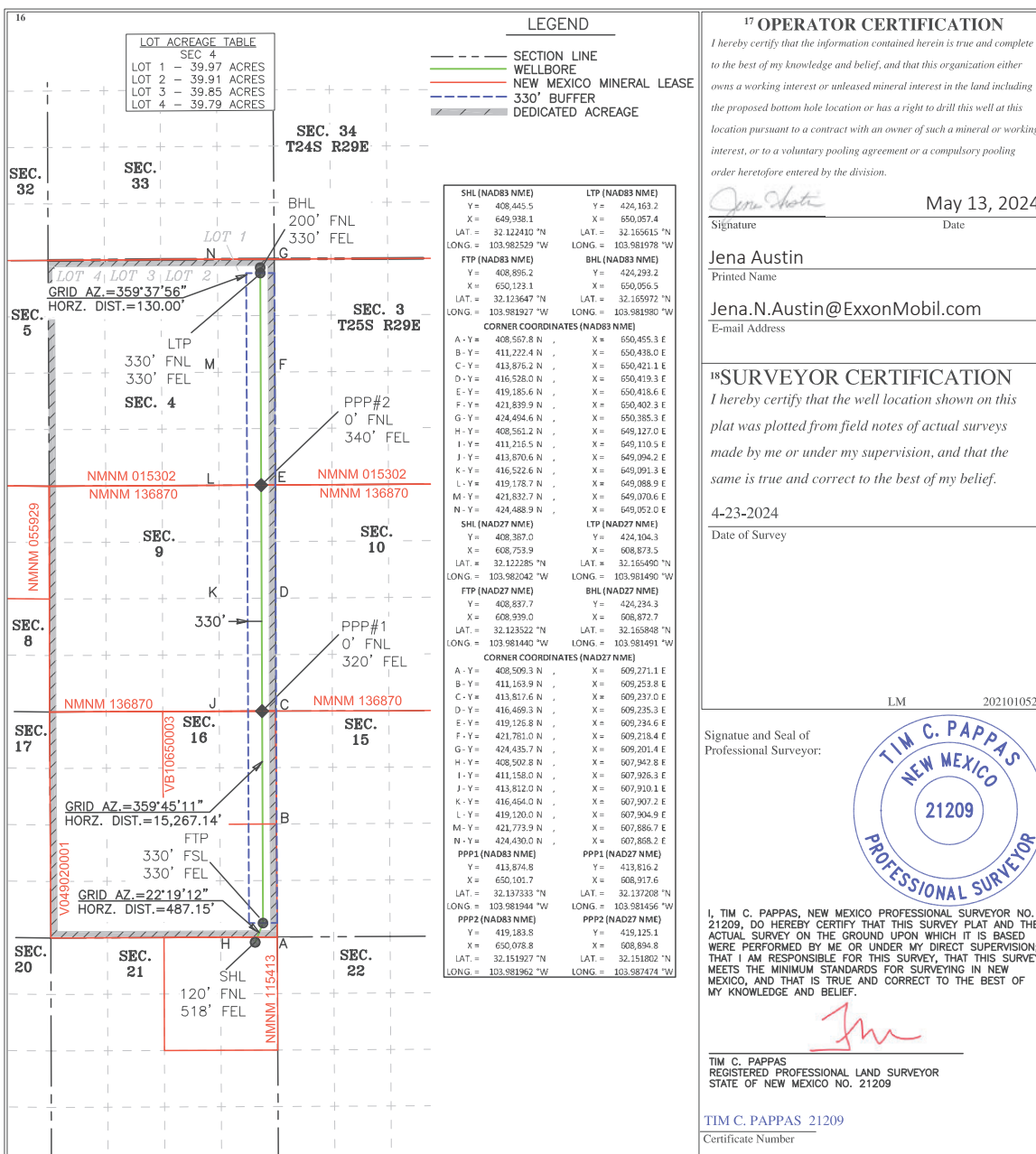
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53189			<sup>2</sup> Pool Code 98220			<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)				
<sup>4</sup> Property Code 333987		<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM						<sup>6</sup> Well Number 107H		
<sup>7</sup> OGRID No. 005380		<sup>8</sup> Operator Name XTO ENERGY, INC.						<sup>9</sup> Elevation 3,028'		
<sup>10</sup> Surface Location										
UL or lot no. A	Section 21	Township 25 S	Range 29 E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no. 1	Section 4	Township 25 S	Range 29 E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County EDDY	
<sup>12</sup> Dedicated Acres 1,919.52		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53193	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 125H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 2,998'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	25 S	29 E		1,198	SOUTH	1,733	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25 S	29 E		200	NORTH	2,430	EAST	EDDY
<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024  
Printed Name: Jena Austin  
E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-23-2024  
Date of Survey

Signature and Seal of Professional Surveyor:  
TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21209  
Certificate Number

**SHL (NAD83 NME)**  
Y = 409,757.0  
X = 648,714.5  
LAT = 32.126026°N  
LONG = 103.986468°W  
FTP (NAD83 NME)  
Y = 408,885.8  
X = 648,023.2  
LAT = 32.123637°N  
LONG = 103.988710°W  
CORNER COORDINATES (NAD83 NME)  
A - Y = 408,554.7 N  
B - Y = 411,210.7 N  
C - Y = 413,865.1 N  
D - Y = 416,517.3 N  
E - Y = 419,171.8 N  
F - Y = 421,825.5 N  
G - Y = 424,483.2 N  
H - Y = 408,561.2 N  
I - Y = 411,215.5 N  
J - Y = 413,876.7 N  
K - Y = 416,523.6 N  
L - Y = 419,178.7 N  
M - Y = 421,832.7 N  
N - Y = 424,488.9 N  
SHL (NAD27 NME)  
Y = 409,698.5  
X = 607,530.3  
LAT = 32.125901°N  
LONG = 103.985981°W  
FTP (NAD27 NME)  
Y = 408,827.3  
X = 606,839.0  
LAT = 32.123512°N  
LONG = 103.988223°W  
CORNER COORDINATES (NAD27 NME)  
A - Y = 408,496.2 N  
B - Y = 411,152.1 N  
C - Y = 413,806.5 N  
D - Y = 416,458.6 N  
E - Y = 419,113.1 N  
F - Y = 421,765.7 N  
G - Y = 424,424.4 N  
H - Y = 408,502.8 N  
I - Y = 411,158.0 N  
J - Y = 413,812.0 N  
K - Y = 416,464.0 N  
L - Y = 419,120.0 N  
M - Y = 421,773.9 N  
N - Y = 424,430.0 N  
PPP1 (NAD83 NME)  
Y = 413,665.0  
X = 648,901.7  
LAT = 32.137827°N  
LONG = 103.988728°W  
PPP2 (NAD83 NME)  
Y = 419,172.9  
X = 647,978.9  
LAT = 32.151916°N  
LONG = 103.988737°W  
LTP (NAD83 NME)  
Y = 424,154.2  
X = 647,957.4  
LAT = 32.165609°N  
LONG = 103.988765°W  
BHL (NAD83 NME)  
Y = 424,284.2  
X = 647,956.6  
LAT = 32.165966°N  
LONG = 103.988766°W  
CORNER COORDINATES (NAD83 NME)  
A - Y = 408,554.7 N  
B - Y = 411,210.7 N  
C - Y = 413,865.1 N  
D - Y = 416,517.3 N  
E - Y = 419,171.8 N  
F - Y = 421,825.5 N  
G - Y = 424,483.2 N  
H - Y = 408,561.2 N  
I - Y = 411,215.5 N  
J - Y = 413,876.7 N  
K - Y = 416,523.6 N  
L - Y = 419,178.7 N  
M - Y = 421,832.7 N  
N - Y = 424,488.9 N  
LTP (NAD27 NME)  
Y = 424,095.4  
X = 606,773.6  
LAT = 32.165485°N  
LONG = 103.988276°W  
BHL (NAD27 NME)  
Y = 424,225.4  
X = 606,772.7  
LAT = 32.165842°N  
LONG = 103.988278°W  
CORNER COORDINATES (NAD27 NME)  
A - Y = 408,496.2 N  
B - Y = 411,152.1 N  
C - Y = 413,806.5 N  
D - Y = 416,458.6 N  
E - Y = 419,113.1 N  
F - Y = 421,765.7 N  
G - Y = 424,424.4 N  
H - Y = 408,502.8 N  
I - Y = 411,158.0 N  
J - Y = 413,812.0 N  
K - Y = 416,464.0 N  
L - Y = 419,120.0 N  
M - Y = 421,773.9 N  
N - Y = 424,430.0 N  
PPP1 (NAD27 NME)  
Y = 413,807.4  
X = 606,817.6  
LAT = 32.137203°N  
LONG = 103.988241°W  
PPP2 (NAD27 NME)  
Y = 419,114.2  
X = 606,794.9  
LAT = 32.151791°N  
LONG = 103.988259°W

District I  
1625 N. French Dr., Hobbs, NM 88240  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53192	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 126H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 2,998'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	25 S	29 E		1,168	SOUTH	1,733	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25 S	29 E		200	NORTH	1,590	EAST	EDDY

<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

- SECTION LINE
- WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE BOX

**SHL (NAD83 NME)**

Y = 409,727.0  
X = 648,714.5  
LAT = 32.125943° N  
LONG = 103.986468° W

**LTP (NAD83 NME)**

Y = 426,157.8  
X = 648,797.4  
LAT = 32.165611° N  
LONG = 103.986050° W

**FTP (NAD83 NME)**

Y = 408,889.9  
X = 648,863.2  
LAT = 32.123641° N  
LONG = 103.985997° W

**BHL (NAD83 NME)**

Y = 426,287.8  
X = 648,796.6  
LAT = 32.165969° N  
LONG = 103.986052° W

**CORNER COORDINATES (NAD83 NME)**

A-Y = 408,554.7 N X = 647,798.7 E  
B-Y = 411,210.7 N X = 647,783.0 E  
C-Y = 413,865.1 N X = 647,767.3 E  
D-Y = 416,517.3 N X = 647,763.2 E  
E-Y = 419,171.8 N X = 647,759.1 E  
F-Y = 421,825.5 N X = 647,739.0 E  
G-Y = 424,483.2 N X = 647,718.8 E  
H-Y = 408,561.2 N X = 649,127.0 E  
I-Y = 411,215.5 N X = 649,110.5 E  
J-Y = 413,870.6 N X = 649,094.2 E  
K-Y = 416,522.8 N X = 649,091.3 E  
L-Y = 419,176.7 N X = 649,088.9 E  
M-Y = 421,832.7 N X = 649,070.6 E  
N-Y = 424,488.9 N X = 649,052.0 E

**SHL (NAD27 NME)**

Y = 409,668.5  
X = 607,530.3  
LAT = 32.125819° N  
LONG = 103.985981° W

**LTP (NAD27 NME)**

Y = 424,098.9  
X = 607,613.6  
LAT = 32.165487° N  
LONG = 103.985562° W

**FTP (NAD27 NME)**

Y = 408,831.5  
X = 607,579.0  
LAT = 32.123516° N  
LONG = 103.985310° W

**BHL (NAD27 NME)**

Y = 424,228.9  
X = 607,612.7  
LAT = 32.165844° N  
LONG = 103.985563° W

**CORNER COORDINATES (NAD27 NME)**

A-Y = 408,496.2 N X = 606,614.5 E  
B-Y = 411,152.1 N X = 606,598.8 E  
C-Y = 413,806.5 N X = 606,583.2 E  
D-Y = 416,458.6 N X = 606,579.2 E  
E-Y = 419,113.1 N X = 606,575.2 E  
F-Y = 421,766.7 N X = 606,555.1 E  
G-Y = 424,424.4 N X = 606,535.0 E  
H-Y = 408,502.8 N X = 607,942.8 E  
I-Y = 411,158.0 N X = 607,926.3 E  
J-Y = 413,812.0 N X = 607,910.1 E  
K-Y = 416,464.0 N X = 607,907.2 E  
L-Y = 419,120.0 N X = 607,904.9 E  
M-Y = 421,773.9 N X = 607,886.7 E  
N-Y = 424,430.0 N X = 607,868.2 E

**PPP1 (NAD83 NME)**

Y = 413,869.6  
X = 648,841.7  
LAT = 32.137330° N  
LONG = 103.986014° W

**PPP2 (NAD83 NME)**

Y = 419,177.3  
X = 648,818.8  
LAT = 32.151920° N  
LONG = 103.986033° W

**PPP1 (NAD27 NME)**

Y = 413,811.0  
X = 607,660.1  
LAT = 32.137205° N  
LONG = 103.985519° W

**PPP2 (NAD27 NME)**

Y = 419,118.6  
X = 607,639.7  
LAT = 32.151796° N  
LONG = 103.985529° W

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024

Printed Name: Jena Austin

E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-23-2024  
Date of Survey

LM/LS 2018041033

Signature and Seal of Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Tim C. Pappas*

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53197	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 163H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,008'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	25 S	29 E		51	SOUTH	661	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25 S	29 E		200	NORTH	1,590	WEST	EDDY
<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**SEC. 32 T24S R29E**

**SEC. 33**

**SEC. 5**

**SEC. 4**

**SEC. 8**

**SEC. 9**

**SEC. 16 T25S R29E**

**SEC. 17**

**SEC. 20**

**SEC. 21**

**GRID AZ=359°41'19"**  
HORZ. DIST.=130.00'

**GRID AZ=359°46'00"**  
HORZ. DIST.=15,263.18'

**GRID AZ=73°03'17"**  
HORZ. DIST.=969.02'

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

**CORNER COORDINATES (NAD83 NME)**

SHL (NAD83 NME)	LTP (NAD83 NME)
Y = 408,598.0	Y = 424,143.5
X = 645,802.7	X = 646,567.5
LAT. = 32.122865° N	LAT. = 32.165591° N
LONG. = 103.995886° W	LONG. = 103.992934° W
FTP (NAD83 NME)	BHL (NAD83 NME)
Y = 408,880.4	Y = 424,273.5
X = 646,729.7	X = 646,666.8
LAT. = 32.123634° N	LAT. = 32.165948° N
LONG. = 103.992889° W	LONG. = 103.992935° W

**CORNER COORDINATES (NAD83 NME)**

A - Y = 408,554.7 N	X = 647,798.7 E
B - Y = 411,210.7 N	X = 647,783.0 E
C - Y = 413,865.1 N	X = 647,767.3 E
D - Y = 416,517.3 N	X = 647,751.6 E
E - Y = 419,171.8 N	X = 647,735.9 E
F - Y = 421,825.5 N	X = 647,720.2 E
G - Y = 424,482.2 N	X = 647,704.5 E
H - Y = 427,136.9 N	X = 646,688.8 E
I - Y = 429,791.6 N	X = 646,673.1 E
J - Y = 432,446.3 N	X = 646,657.4 E
K - Y = 435,100.9 N	X = 646,641.7 E
L - Y = 437,755.6 N	X = 646,626.0 E
M - Y = 440,410.3 N	X = 646,610.3 E
N - Y = 443,064.9 N	X = 646,594.6 E
O - Y = 445,719.6 N	X = 646,578.9 E
P - Y = 448,374.3 N	X = 646,563.2 E
Q - Y = 451,028.9 N	X = 646,547.5 E
R - Y = 453,683.6 N	X = 646,531.8 E
S - Y = 456,338.3 N	X = 646,516.1 E
T - Y = 458,992.9 N	X = 646,500.4 E
U - Y = 461,647.6 N	X = 646,484.7 E
V - Y = 464,302.3 N	X = 646,469.0 E
W - Y = 466,956.9 N	X = 646,453.3 E
X - Y = 469,611.6 N	X = 646,437.6 E
Y - Y = 472,266.3 N	X = 646,421.9 E
Z - Y = 474,920.9 N	X = 646,406.2 E

**CORNER COORDINATES (NAD27 NME)**

SHL (NAD27 NME)	LTP (NAD27 NME)
Y = 408,539.5	Y = 424,084.6
X = 604,618.6	X = 605,483.7
LAT. = 32.122741° N	LAT. = 32.165466° N
LONG. = 103.995398° W	LONG. = 103.992445° W
FTP (NAD27 NME)	BHL (NAD27 NME)
Y = 408,821.9	Y = 424,214.6
X = 605,545.6	X = 605,483.0
LAT. = 32.123509° N	LAT. = 32.165824° N
LONG. = 103.992401° W	LONG. = 103.992446° W

**CORNER COORDINATES (NAD27 NME)**

A - Y = 408,496.2 N	X = 606,614.5 E
B - Y = 411,152.1 N	X = 606,598.8 E
C - Y = 413,808.5 N	X = 606,583.2 E
D - Y = 416,464.9 N	X = 606,567.5 E
E - Y = 419,121.3 N	X = 606,551.8 E
F - Y = 421,777.7 N	X = 606,536.1 E
G - Y = 424,434.1 N	X = 606,520.4 E
H - Y = 427,090.5 N	X = 606,504.7 E
I - Y = 429,746.9 N	X = 606,489.0 E
J - Y = 432,403.3 N	X = 606,473.3 E
K - Y = 435,059.7 N	X = 606,457.6 E
L - Y = 437,716.1 N	X = 606,441.9 E
M - Y = 440,372.5 N	X = 606,426.2 E
N - Y = 443,028.9 N	X = 606,410.5 E
O - Y = 445,685.3 N	X = 606,394.8 E
P - Y = 448,341.7 N	X = 606,379.1 E
Q - Y = 450,998.1 N	X = 606,363.4 E
R - Y = 453,654.5 N	X = 606,347.7 E
S - Y = 456,310.9 N	X = 606,332.0 E
T - Y = 458,967.3 N	X = 606,316.3 E
U - Y = 461,623.7 N	X = 606,300.6 E
V - Y = 464,280.1 N	X = 606,284.9 E
W - Y = 466,936.5 N	X = 606,269.2 E
X - Y = 469,592.9 N	X = 606,253.5 E
Y - Y = 472,249.3 N	X = 606,237.8 E
Z - Y = 474,905.7 N	X = 606,222.1 E

**PP1 (NAD83 NME)**

Y = 419,166.0  
X = 646,687.8  
LAT. = 32.151908° N  
LONG. = 103.992919° W

**PP1 (NAD27 NME)**

Y = 419,107.3  
X = 605,503.9  
LAT. = 32.151784° N  
LONG. = 103.992431° W

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jena Austin* May 13, 2024  
Signature Date

Jena Austin  
Printed Name

Jena.N.Austin@ExxonMobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-23-2024  
Date of Survey

LM/LS 2020050905

Signature and Seal of  
Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Tim C. Pappas*  
TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

**TIM C. PAPPAS**  
NEW MEXICO  
21209  
PROFESSIONAL SURVEYOR

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53210	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 164H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,028'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25 S	29 E		120	NORTH	578	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	4	25 S	29 E		200	NORTH	750	EAST	EDDY
<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**  
SEC. 4  
LOT 1 - 39.97 ACRES  
LOT 2 - 39.91 ACRES  
LOT 3 - 39.85 ACRES  
LOT 4 - 39.79 ACRES

**SEC. 34**  
T24S R29E

**SEC. 33**

**SEC. 32**

**SEC. 5**

**SEC. 4**

**SEC. 3**  
T25S R29E

**SEC. 9**

**SEC. 10**

**SEC. 8**

**SEC. 17**

**SEC. 16**

**SEC. 15**

**SEC. 20**

**SEC. 21**

**SEC. 22**

GRID AZ = 359°37'56"  
HORZ. DIST. = 130.00'

GRID AZ = 359°45'11"  
HORZ. DIST. = 15,267.43'

GRID AZ = 338°42'17"  
HORZ. DIST. = 481.74'

SHL (NAD83 NME)  
Y = 408,445.2  
X = 649,878.1  
LAT. = 32.122410 °N  
LONG. = 103.982723 °W

FTP (NAD83 NME)  
Y = 408,894.1  
X = 649,703.2  
LAT. = 32.123645 °N  
LONG. = 103.982824 °W

LTP (NAD83 NME)  
Y = 424,161.4  
X = 649,637.4  
LAT. = 32.166614 °N  
LONG. = 103.983336 °W

BHL (NAD83 NME)  
Y = 424,291.4  
X = 649,636.6  
LAT. = 32.165971 °N  
LONG. = 103.983337 °W

**CORNER COORDINATES (NAD83 NME)**

A-Y	408,552.8	X	650,453.3
B-Y	411,222.4	X	650,438.0
C-Y	413,876.2	X	650,421.1
D-Y	416,528.0	X	650,413.9
E-Y	419,185.6	X	650,418.6
F-Y	421,839.9	X	650,402.3
G-Y	424,494.6	X	650,385.3
H-Y	427,149.3	X	649,368.3
I-Y	429,804.0	X	649,351.3
J-Y	432,458.7	X	649,334.3
K-Y	435,113.4	X	649,317.3
L-Y	437,768.1	X	649,300.3
M-Y	440,422.8	X	649,283.3
N-Y	443,077.5	X	649,266.3

**SHL (NAD27 NME)**  
Y = 408,385.8  
X = 608,593.9  
LAT. = 32.122285 °N  
LONG. = 103.982236 °W

**FTP (NAD27 NME)**  
Y = 408,835.6  
X = 608,519.9  
LAT. = 32.123520 °N  
LONG. = 103.982796 °W

**LTP (NAD27 NME)**  
Y = 424,102.5  
X = 608,453.5  
LAT. = 32.165489 °N  
LONG. = 103.982847 °W

**BHL (NAD27 NME)**  
Y = 424,232.5  
X = 608,452.7  
LAT. = 32.165947 °N  
LONG. = 103.982849 °W

**CORNER COORDINATES (NAD27 NME)**

A-Y	408,509.3	X	609,271.1
B-Y	411,163.9	X	609,253.8
C-Y	413,817.6	X	609,237.0
D-Y	416,469.3	X	609,220.3
E-Y	419,125.8	X	609,203.6
F-Y	421,781.0	X	609,186.9
G-Y	424,435.7	X	609,170.2
H-Y	427,088.4	X	609,153.5
I-Y	429,742.1	X	609,136.8
J-Y	432,395.8	X	609,120.1
K-Y	435,049.5	X	609,103.4
L-Y	437,703.2	X	609,086.7
M-Y	440,356.9	X	609,070.0
N-Y	443,010.6	X	609,053.3

**PPP1 (NAD83 NME)**  
Y = 413,873.1  
X = 649,681.7  
LAT. = 32.137332 °N  
LONG. = 103.983301 °W

**PPP2 (NAD83 NME)**  
Y = 419,182.6  
X = 649,658.8  
LAT. = 32.151925 °N  
LONG. = 103.983319 °W

**PPP1 (NAD27 NME)**  
Y = 413,814.5  
X = 608,497.6  
LAT. = 32.137207 °N  
LONG. = 103.982813 °W

**PPP2 (NAD27 NME)**  
Y = 419,122.9  
X = 608,474.8  
LAT. = 32.151800 °N  
LONG. = 103.982831 °W

**LEGEND**  
--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024

Printed Name: Jena Austin

E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-23-2024  
Date of Survey

LM 2020050906

Signature and Seal of Professional Surveyor:

**TIM C. PAPPAS**  
NEW MEXICO  
21209  
PROFESSIONAL SURVEYOR

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Tim C. Pappas*

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21209  
Certificate Number



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53188	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 165H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,030'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25 S	29 E		120	NORTH	548	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	4	25 S	29 E		200	NORTH	540	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
1,919.52			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024  
Printed Name: Jena Austin  
E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-1-2024  
Date of Survey

Signature and Seal of Professional Surveyor:  
TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

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--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

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Signature: *Jena Austin* Date: May 13, 2024  
Printed Name: Jena Austin  
E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
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5-1-2024  
Date of Survey

Signature and Seal of Professional Surveyor:  
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TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53200	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 801H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 2,988'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	25 S	29 E		904	SOUTH	1,713	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25 S	29 E		200	NORTH	2,220	WEST	EDDY

<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024  
Printed Name: Jena Austin  
E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-25-2024  
Date of Survey

Signature and Seal of Professional Surveyor:  
TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

**SHL (NAD83 NME)**  
Y = 409,455.0  
X = 646,849.4  
LAT. = 32.125212 "N  
LONG. = 103.992496 "W

**LTP (NAD83 NME)**  
Y = 424,149.3  
X = 647,297.4  
LAT. = 32.165601 "N  
LONG. = 103.990898 "W

**FTP (NAD83 NME)**  
Y = 408,882.9  
X = 647,359.7  
LAT. = 32.123635 "N  
LONG. = 103.990854 "W

**BHL (NAD83 NME)**  
Y = 424,279.3  
X = 647,296.7  
LAT. = 32.165958 "N  
LONG. = 103.990899 "W

**CORNER COORDINATES (NAD83 NME)**  
A-Y = 408,554.7 N, X = 647,798.7 E  
B-Y = 411,210.7 N, X = 647,783.0 E  
C-Y = 413,865.1 N, X = 647,767.3 E  
D-Y = 416,517.3 N, X = 647,763.2 E  
E-Y = 419,171.8 N, X = 647,759.1 E  
F-Y = 421,825.5 N, X = 647,739.0 E  
G-Y = 424,483.2 N, X = 647,718.8 E  
H-Y = 428,549.4 N, X = 646,470.1 E  
I-Y = 411,204.8 N, X = 646,454.6 E  
J-Y = 413,859.4 N, X = 646,439.1 E  
K-Y = 416,512.0 N, X = 646,435.1 E  
L-Y = 419,164.6 N, X = 646,431.2 E  
M-Y = 421,818.4 N, X = 646,414.5 E  
N-Y = 424,471.0 N, X = 646,397.3 E

**SHL (NAD27 NME)**  
Y = 409,396.5  
X = 606,665.2  
LAT. = 32.125087 "N  
LONG. = 103.992009 "W

**LTP (NAD27 NME)**  
Y = 424,050.4  
X = 606,113.6  
LAT. = 32.165477 "N  
LONG. = 103.990409 "W

**FTP (NAD27 NME)**  
Y = 408,824.4  
X = 606,175.6  
LAT. = 32.123510 "N  
LONG. = 103.990366 "W

**BHL (NAD27 NME)**  
Y = 424,220.4  
X = 606,112.9  
LAT. = 32.165834 "N  
LONG. = 103.990410 "W

**CORNER COORDINATES (NAD27 NME)**  
A-Y = 408,496.2 N, X = 606,614.5 E  
B-Y = 411,152.1 N, X = 606,598.8 E  
C-Y = 413,806.5 N, X = 606,583.2 E  
D-Y = 416,458.6 N, X = 606,579.2 E  
E-Y = 419,113.1 N, X = 606,575.2 E  
F-Y = 421,766.7 N, X = 606,555.1 E  
G-Y = 424,424.4 N, X = 606,535.0 E  
H-Y = 428,480.9 N, X = 606,286.0 E  
I-Y = 411,146.3 N, X = 606,270.5 E  
J-Y = 413,800.8 N, X = 606,255.0 E  
K-Y = 416,453.3 N, X = 606,251.1 E  
L-Y = 419,105.9 N, X = 606,247.3 E  
M-Y = 421,759.6 N, X = 606,230.7 E  
N-Y = 424,412.1 N, X = 606,213.5 E

**PPPH1 (NAD83 NME)**  
Y = 419,169.4  
X = 647,317.7  
LAT. = 32.151912 "N  
LONG. = 103.990883 "W

**PPPH1 (NAD27 NME)**  
Y = 419,110.7  
X = 606,133.8  
LAT. = 32.151787 "N  
LONG. = 103.990395 "W

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53201	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 802H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 2,988'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	25 S	29 E		874	SOUTH	1,712	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25 S	29 E		200	NORTH	2,010	WEST	EDDY
<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024  
Printed Name: Jena Austin  
E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-25-2024  
Date of Survey

Signature and Seal of Professional Surveyor:  
*Tim C. Pappas*  
TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

**19**  
TIM C. PAPPAS  
21209  
PROFESSIONAL SURVEYOR

**SHL (NAD83 NME)**  
Y = 409,424.9 X = 646,848.9  
LAT. = 32.125129 "N LONG. = 103.992498 "W  
**FTP (NAD83 NME)**  
Y = 408,882.1 X = 647,149.7  
LAT. = 32.123635 "N LONG. = 103.991532 "W

**LTP (NAD83 NME)**  
Y = 424,147.4 X = 647,087.5  
LAT. = 32.165598 "N LONG. = 103.991577 "W  
**BHL (NAD83 NME)**  
Y = 424,277.4 X = 647,086.7  
LAT. = 32.165955 "N LONG. = 103.991577 "W

**CORNER COORDINATES (NAD83 NME)**  
A-Y = 408,544.1 N X = 645,141.6 E  
B-Y = 411,199.0 N X = 645,125.3 E  
C-Y = 413,853.8 N X = 645,111.0 E  
D-Y = 416,506.6 N X = 645,107.0 E  
E-Y = 419,157.4 N X = 645,103.3 E  
F-Y = 421,811.2 N X = 645,090.1 E  
G-Y = 424,458.8 N X = 645,075.7 E  
H-Y = 428,549.4 N X = 645,070.1 E  
I-Y = 431,204.8 N X = 645,054.6 E  
J-Y = 433,859.4 N X = 645,039.1 E  
K-Y = 436,512.0 N X = 645,035.1 E  
L-Y = 439,164.6 N X = 645,031.2 E  
M-Y = 441,818.4 N X = 645,014.5 E  
N-Y = 444,471.0 N X = 645,000.0 E

**SHL (NAD27 NME)**  
Y = 409,366.4 X = 605,664.7  
LAT. = 32.125005 "N LONG. = 103.992011 "W  
**FTP (NAD27 NME)**  
Y = 408,823.6 X = 605,965.5  
LAT. = 32.123510 "N LONG. = 103.991044 "W

**LTP (NAD27 NME)**  
Y = 424,088.5 X = 605,903.6  
LAT. = 32.165473 "N LONG. = 103.991088 "W  
**BHL (NAD27 NME)**  
Y = 424,218.5 X = 605,902.9  
LAT. = 32.165831 "N LONG. = 103.991089 "W

**CORNER COORDINATES (NAD27 NME)**  
A-Y = 408,485.6 N X = 603,957.5 E  
B-Y = 411,140.4 N X = 603,942.2 E  
C-Y = 413,795.2 N X = 603,926.9 E  
D-Y = 416,448.0 N X = 603,923.0 E  
E-Y = 419,098.7 N X = 603,919.4 E  
F-Y = 421,752.4 N X = 603,906.3 E  
G-Y = 424,399.9 N X = 603,892.0 E  
H-Y = 428,490.9 N X = 603,880.0 E  
I-Y = 431,146.3 N X = 603,870.5 E  
J-Y = 433,800.8 N X = 603,855.0 E  
K-Y = 436,453.3 N X = 603,851.1 E  
L-Y = 439,105.9 N X = 603,847.3 E  
M-Y = 441,759.6 N X = 603,830.7 E  
N-Y = 444,412.1 N X = 603,813.5 E

**PPP#1 (NAD83 NME)**  
Y = 419,168.3 X = 647,107.7  
LAT. = 32.151810 "N LONG. = 103.991562 "W  
**PPP#1 (NAD27 NME)**  
Y = 419,109.6 X = 605,923.9  
LAT. = 32.151786 "N LONG. = 103.991074 "W

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53202		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
<sup>4</sup> Property Code 333987		<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM			<sup>6</sup> Well Number 803H
<sup>7</sup> OGRID No. 005380		<sup>8</sup> Operator Name XTO ENERGY, INC.			<sup>9</sup> Elevation 2,987'
<sup>10</sup> Surface Location					
UL or lot no. N	Section 16	Township 25 S	Range 29 E	Lot Idn 934	Feet from the SOUTH 1,714
					East/West line WEST County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. 3	Section 4	Township 25 S	Range 29 E	Lot Idn 200	Feet from the NORTH 2,430
					East/West line WEST County EDDY
<sup>12</sup> Dedicated Acres 1,919.52		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
<sup>15</sup> Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>LOT ACREAGE TABLE</b></p> <p>SECTION 4</p> <p>LOT 1 = 39.97 ACRES</p> <p>LOT 2 = 39.91 ACRES</p> <p>LOT 3 = 39.85 ACRES</p> <p>LOT 4 = 39.79 ACRES</p>		<p><b>LEGEND</b></p> <p>--- SECTION LINE</p> <p>--- WELLBORE</p> <p>--- NEW MEXICO MINERAL LEASE</p> <p>--- 330' BUFFER</p> <p>--- DEDICATED ACREAGE</p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Jena Austin</i> Date: May 13, 2024</p> <p>Printed Name: Jena Austin</p> <p>E-mail Address: Jena.N.Austin@ExxonMobil.com</p>	
<p>SEC. 32 T24S R29E 2,430' FNL</p> <p>GRID AZ.=359°41'19"</p> <p>HORIZ. DIST.=130.00'</p> <p>SEC. 33</p> <p>LOT 4 LOT 3 LOT 2 LOT 1</p> <p>BHL</p> <p>G</p> <p>LTP 330' FNL</p> <p>F 2,430' FWL</p> <p>SEC. 5 T25S R29E</p> <p>NMMN 015302</p> <p>SEC. 4</p> <p>SEC. 8</p> <p>NMMN 136870</p> <p>SEC. 9</p> <p>GRID AZ.=359°45'59"</p> <p>HORIZ. DIST.=15,267.61'</p> <p>330'</p> <p>K</p> <p>D</p> <p>PPP#1 0' FNL</p> <p>2,424' FWL</p> <p>SEC. 17</p> <p>V049020001</p> <p>SEC. 16</p> <p>VB 10650003</p> <p>SEC. 20</p> <p>934' FSL</p> <p>1,714' FWL</p> <p>GRID AZ.=129°51'54"</p> <p>HORIZ. DIST.=937.85'</p> <p>SEC. 21</p> <p>SHL</p> <p>H</p> <p>A</p> <p>FTP 330' FSL</p> <p>2,430' FWL</p>		<p><b>CORNER COORDINATES (NAD83 NME)</b></p> <p>A-Y = 408,554.7 N X = 647,798.7 E</p> <p>B-Y = 411,210.7 N X = 647,783.0 E</p> <p>C-Y = 413,865.1 N X = 647,767.3 E</p> <p>D-Y = 416,517.3 N X = 647,752.2 E</p> <p>E-Y = 419,171.8 N X = 647,736.1 E</p> <p>F-Y = 421,825.5 N X = 647,720.0 E</p> <p>G-Y = 424,483.2 N X = 647,718.8 E</p> <p>H-Y = 428,138.4 N X = 647,702.1 E</p> <p>I-Y = 430,792.1 N X = 647,685.4 E</p> <p>J-Y = 433,445.8 N X = 647,668.7 E</p> <p>K-Y = 436,099.5 N X = 647,652.0 E</p> <p>L-Y = 438,753.2 N X = 647,635.3 E</p> <p>M-Y = 441,406.9 N X = 647,618.6 E</p> <p>N-Y = 444,060.6 N X = 647,601.9 E</p> <p><b>CORNER COORDINATES (NAD27 NME)</b></p> <p>A-Y = 408,554.7 N X = 647,798.7 E</p> <p>B-Y = 411,210.7 N X = 647,783.0 E</p> <p>C-Y = 413,865.1 N X = 647,767.3 E</p> <p>D-Y = 416,517.3 N X = 647,752.2 E</p> <p>E-Y = 419,171.8 N X = 647,736.1 E</p> <p>F-Y = 421,825.5 N X = 647,720.0 E</p> <p>G-Y = 424,483.2 N X = 647,718.8 E</p> <p>H-Y = 428,138.4 N X = 647,702.1 E</p> <p>I-Y = 430,792.1 N X = 647,685.4 E</p> <p>J-Y = 433,445.8 N X = 647,668.7 E</p> <p>K-Y = 436,099.5 N X = 647,652.0 E</p> <p>L-Y = 438,753.2 N X = 647,635.3 E</p> <p>M-Y = 441,406.9 N X = 647,618.6 E</p> <p>N-Y = 444,060.6 N X = 647,601.9 E</p>			
<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>4-25-2024</p> <p>Date of Survey</p>		<p>Signature and Seal of Professional Surveyor:</p> <p>I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p><i>Tim C. Pappas</i></p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p> <p><b>TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR</b></p>			



District I  
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Revised August 1, 2011  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53191	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 804H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,002'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	25 S	29 E		1,136	SOUTH	1,433	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25 S	29 E		200	NORTH	1,380	EAST	EDDY

<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024  
Printed Name: Jena Austin  
E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-26-2024  
Date of Survey

Signature and Seal of Professional Surveyor:  
TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

**19**  
TIM C. PAPPAS  
21209  
PROFESSIONAL SURVEYOR

**SHL (NAD83 NME)**  
Y = 409,696.8  
X = 649,014.5  
LAT. = 32.125858 "N  
LONG. = 103.985500 "W

**LTP (NAD83 NME)**  
Y = 424,158.7  
X = 649,007.4  
LAT. = 32.165612 "N  
LONG. = 103.985372 "W

**FTP (NAD83 NME)**  
Y = 408,891.0  
X = 649,073.2  
LAT. = 32.123642 "N  
LONG. = 103.985319 "W

**BHL (NAD83 NME)**  
Y = 424,288.7  
X = 649,006.6  
LAT. = 32.165969 "N  
LONG. = 103.985373 "W

**CORNER COORDINATES (NAD83 NME)**  
A-Y = 408,554.7 N, X = 647,798.7 E  
B-Y = 411,210.7 N, X = 647,783.0 E  
C-Y = 413,865.1 N, X = 647,767.3 E  
D-Y = 416,517.3 N, X = 647,763.2 E  
E-Y = 419,171.8 N, X = 647,759.1 E  
F-Y = 421,825.5 N, X = 647,739.0 E  
G-Y = 424,483.2 N, X = 647,738.8 E  
H-Y = 426,561.2 N, X = 649,127.0 E  
I-Y = 411,216.5 N, X = 649,110.5 E  
J-Y = 413,870.6 N, X = 649,094.2 E  
K-Y = 416,522.6 N, X = 649,091.3 E  
L-Y = 419,178.7 N, X = 649,085.9 E  
M-Y = 421,832.7 N, X = 649,070.6 E  
N-Y = 424,488.9 N, X = 649,052.0 E

**SHL (NAD27 NME)**  
Y = 409,638.3  
X = 607,830.3  
LAT. = 32.125733 "N  
LONG. = 103.985012 "W

**LTP (NAD27 NME)**  
Y = 424,099.8  
X = 607,823.6  
LAT. = 32.165488 "N  
LONG. = 103.984883 "W

**FTP (NAD27 NME)**  
Y = 408,832.5  
X = 607,889.0  
LAT. = 32.123517 "N  
LONG. = 103.984831 "W

**BHL (NAD27 NME)**  
Y = 424,229.8  
X = 607,822.7  
LAT. = 32.165845 "N  
LONG. = 103.984884 "W

**CORNER COORDINATES (NAD27 NME)**  
A-Y = 408,496.2 N, X = 606,614.5 E  
B-Y = 411,152.1 N, X = 606,598.8 E  
C-Y = 413,806.5 N, X = 606,583.2 E  
D-Y = 416,458.6 N, X = 606,579.2 E  
E-Y = 419,113.1 N, X = 606,575.2 E  
F-Y = 421,766.7 N, X = 606,555.1 E  
G-Y = 424,424.4 N, X = 606,535.0 E  
H-Y = 426,502.8 N, X = 607,942.8 E  
I-Y = 411,158.0 N, X = 607,926.3 E  
J-Y = 413,812.0 N, X = 607,910.1 E  
K-Y = 416,464.0 N, X = 607,907.2 E  
L-Y = 419,120.0 N, X = 607,904.9 E  
M-Y = 421,773.9 N, X = 607,885.7 E  
N-Y = 424,430.0 N, X = 607,868.2 E

**PPPH1 (NAD83 NME)**  
Y = 413,870.4  
X = 649,051.7  
LAT. = 32.137330 "N  
LONG. = 103.985336 "W

**PPPH1 (NAD27 NME)**  
Y = 413,811.8  
X = 607,867.6  
LAT. = 32.137206 "N  
LONG. = 103.984848 "W

**PPPH2 (NAD83 NME)**  
Y = 419,178.4  
X = 649,028.8  
LAT. = 32.151921 "N  
LONG. = 103.985354 "W

**PPPH2 (NAD27 NME)**  
Y = 419,119.7  
X = 607,844.8  
LAT. = 32.151797 "N  
LONG. = 103.984856 "W

**District I**  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53209			<sup>2</sup> Pool Code 98220			<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)				
<sup>4</sup> Property Code 333987		<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM							<sup>6</sup> Well Number 805H	
<sup>7</sup> OGRID No. 005380		<sup>8</sup> Operator Name XTO ENERGY, INC.							<sup>9</sup> Elevation 3,002'	
<sup>10</sup> Surface Location										
UL or lot no. O	Section 16	Township 25 S	Range 29 E	Lot Idn	Feet from the 1,166	North/South line SOUTH	Feet from the 1,433	East/West line EAST	County EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no. 2	Section 4	Township 25 S	Range 29 E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 2,220	East/West line EAST	County EDDY	
<sup>12</sup> Dedicated Acres 1,919.52		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**LOT ACRES TABLE**

SECTION 4
LOT 1 - 39.37 ACRES
LOT 2 - 39.91 ACRES
LOT 3 - 39.85 ACRES
LOT 4 - 39.79 ACRES

**LEGEND**

- SECTION LINE
- WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACRES BOX

**7th OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

May 13, 2024

Signature: \_\_\_\_\_  
Date: \_\_\_\_\_

Jena Austin  
Printed Name

Jena.N.Austin@ExxonMobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-1-2024  
Date of Survey

LM/LS 202104004

Signature and Seal of Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**TIM C. PAPPAS**  
 REGISTERED PROFESSIONAL LAND SURVEYOR  
 STATE OF NEW MEXICO NO. 21209

**TIM C. PAPPAS 21290**  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53190	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 806H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 2,999'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	25 S	29 E		1,196	SOUTH	1,433	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	4	25 S	29 E		200	NORTH	540	EAST	EDDY
<sup>12</sup> Dedicated Acres 1,919.52	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 = 39.97 ACRES  
LOT 2 = 39.91 ACRES  
LOT 3 = 39.85 ACRES  
LOT 4 = 39.79 ACRES

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

**CORNER COORDINATES (NAD83 NME)**

SHL (NAD83 NME)  
Y = 409,756.8  
X = 649,014.6  
LAT. = 32.126023 "N  
LONG. = 103.985499 "W

LTP (NAD83 NME)  
Y = 424,162.3  
X = 649,847.4  
LAT. = 32.105614 "N  
LONG. = 103.982657 "W

**CORNER COORDINATES (NAD27 NME)**

SHL (NAD27 NME)  
Y = 409,698.3  
X = 607,830.4  
LAT. = 32.125898 "N  
LONG. = 103.985012 "W

LTP (NAD27 NME)  
Y = 424,103.4  
X = 608,663.5  
LAT. = 32.105490 "N  
LONG. = 103.982169 "W

**CORNER COORDINATES (NAD83 NME)**

SHL (NAD83 NME)  
Y = 409,756.8  
X = 649,014.6  
LAT. = 32.126023 "N  
LONG. = 103.985499 "W

LTP (NAD83 NME)  
Y = 424,162.3  
X = 649,847.4  
LAT. = 32.105614 "N  
LONG. = 103.982657 "W

**CORNER COORDINATES (NAD27 NME)**

SHL (NAD27 NME)  
Y = 409,698.3  
X = 607,830.4  
LAT. = 32.125898 "N  
LONG. = 103.985012 "W

LTP (NAD27 NME)  
Y = 424,103.4  
X = 608,663.5  
LAT. = 32.105490 "N  
LONG. = 103.982169 "W

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024

Printed Name: Jena Austin

E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-1-2024  
Date of Survey

LM/LS 2021040430

Signature and Seal of Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Tim C. Pappas*

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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District II  
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District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53187		<sup>2</sup> Pool Code 96217		<sup>3</sup> Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST	
<sup>4</sup> Property Code 333987		<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM			<sup>6</sup> Well Number 103H
<sup>7</sup> OGRID No. 005380		<sup>8</sup> Operator Name XTO ENERGY, INC.			<sup>9</sup> Elevation 2,977'
<sup>10</sup> Surface Location					
UL or lot no. N	Section 16	Township 25 S	Range 29 E	Lot Idn	Feet from the 898
				North/South line SOUTH	Feet from the 2,013
				East/West line WEST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. 2	Section 4	Township 25 S	Range 29 E	Lot Idn	Feet from the 50
				North/South line NORTH	Feet from the 2,590
				East/West line EAST	County EDDY
<sup>12</sup> Dedicated Acres 959.88		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No. NSL-8568	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>LOT ACREAGE TABLE</b></p> <p>SECTION 4</p> <p>LOT 1 = 39.97 ACRES</p> <p>LOT 2 = 39.91 ACRES</p> <p>LOT 3 = 39.85 ACRES</p> <p>LOT 4 = 39.79 ACRES</p>		<p><b>LEGEND</b></p> <p>--- SECTION LINE</p> <p>--- WELLBORE</p> <p>--- NEW MEXICO MINERAL LEASE</p> <p>--- 330' BUFFER</p> <p>--- DEDICATED ACREAGE BOX</p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Jena Austin</i> Date: May 13, 2024</p> <p>Printed Name: Jena Austin</p> <p>E-mail Address: Jena.N.Austin@ExxonMobil.com</p>	
<p>SEC. 32 T24S R29E</p> <p>50' FNL</p> <p>2,590' FEL</p> <p>GRID AZ.=359°37'56"</p> <p>HORIZ. DIST.=50.00'</p> <p>LOT 4, LOT 3</p> <p>LOT 2, LOT 1</p> <p>LTP</p> <p>100' FNL</p> <p>2,590' FEL</p> <p>SEC. 33</p> <p>SEC. 5</p> <p>SEC. 4</p> <p>PPP2</p> <p>0' FNL</p> <p>2,600' FEL</p> <p>SEC. 8</p> <p>SEC. 9</p> <p>PPP1</p> <p>0' FNL</p> <p>2,579' FEL</p> <p>SEC. 16 T25S R29E</p> <p>GRID AZ.=359°45'05"</p> <p>HORIZ. DIST.=15,498.70'</p> <p>SHL</p> <p>898' FSL</p> <p>2,013' FEL</p> <p>FTP</p> <p>330' FSL</p> <p>2,590' FEL</p> <p>SEC. 17</p> <p>SEC. 20</p> <p>SEC. 21</p> <p>GRID AZ.=128°22'10"</p> <p>HORIZ. DIST.=910.47'</p>		<p><b>CORNER COORDINATES (NAD83 NME)</b></p> <p>SHL (NAD83 NME)</p> <p>Y = 409,450.1</p> <p>X = 647,149.3</p> <p>LAT. = 32.125196°N</p> <p>LONG. = 103.991527°W</p> <p>FTP (NAD83 NME)</p> <p>Y = 408,885.0</p> <p>X = 647,863.2</p> <p>LAT. = 32.123636°N</p> <p>LONG. = 103.989227°W</p> <p><b>CORNER COORDINATES (NAD27 NME)</b></p> <p>SHL (NAD27 NME)</p> <p>Y = 409,391.7</p> <p>X = 606,965.2</p> <p>LAT. = 32.125071°N</p> <p>LONG. = 103.991040°W</p> <p>FTP (NAD27 NME)</p> <p>Y = 408,826.5</p> <p>X = 606,679.0</p> <p>LAT. = 32.123512°N</p> <p>LONG. = 103.988740°W</p> <p><b>CORNER COORDINATES (NAD27 NME)</b></p> <p>SHL (NAD27 NME)</p> <p>Y = 408,496.2</p> <p>X = 606,614.5</p> <p>LAT. = 32.125071°N</p> <p>LONG. = 103.991040°W</p> <p>FTP (NAD27 NME)</p> <p>Y = 408,826.5</p> <p>X = 606,679.0</p> <p>LAT. = 32.123512°N</p> <p>LONG. = 103.988740°W</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-6-2024</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p> <p>TIM C. PAPPAS 21290 Certificate Number</p>	



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53185	<sup>2</sup> Pool Code 96217	<sup>3</sup> Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
<sup>4</sup> Property Code 333987	<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM	<sup>6</sup> Well Number 124H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 2,977'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	25 S	29 E		868	SOUTH	2,012	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	4	25 S	29 E		50	NORTH	1,320	EAST	EDDY

<sup>12</sup> Dedicated Acres 959.88	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**LEGEND**

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 300' BUFFER
- DEDICATED ACREAGE BOX

**LOT ACREAGE TABLE**

**SECTION 4**

LOT 1 - 39.97 ACRES  
LOT 2 - 39.91 ACRES  
LOT 3 - 39.85 ACRES  
LOT 4 - 39.79 ACRES

**CORNER COORDINATES (NAD83 NME)**

A - Y = 408,567.8 N, X = 650,455.3 E  
B - Y = 411,222.4 N, X = 650,438.0 E  
C - Y = 413,876.2 N, X = 650,421.1 E  
D - Y = 416,528.0 N, X = 650,419.3 E  
E - Y = 419,185.6 N, X = 650,418.6 E  
F - Y = 421,839.9 N, X = 650,402.3 E  
G - Y = 424,494.6 N, X = 650,385.3 E  
H - Y = 428,149.2 N, X = 649,127.0 E  
I - Y = 431,803.6 N, X = 649,110.5 E  
J - Y = 435,457.6 N, X = 649,094.2 E  
K - Y = 439,111.7 N, X = 649,081.3 E  
L - Y = 442,765.7 N, X = 649,068.9 E  
M - Y = 446,419.7 N, X = 649,056.5 E  
N - Y = 450,073.7 N, X = 649,044.1 E  
O - Y = 453,727.7 N, X = 649,031.7 E  
P - Y = 457,381.7 N, X = 649,019.3 E  
Q - Y = 461,035.7 N, X = 649,006.9 E  
R - Y = 464,689.7 N, X = 648,994.5 E  
S - Y = 468,343.7 N, X = 648,982.1 E  
T - Y = 471,997.7 N, X = 648,969.7 E  
U - Y = 475,651.7 N, X = 648,957.3 E  
V - Y = 479,305.7 N, X = 648,944.9 E  
W - Y = 482,959.7 N, X = 648,932.5 E  
X - Y = 486,613.7 N, X = 648,920.1 E  
Y - Y = 490,267.7 N, X = 648,907.7 E  
Z - Y = 493,921.7 N, X = 648,895.3 E  
AA - Y = 497,575.7 N, X = 648,882.9 E  
AB - Y = 501,229.7 N, X = 648,870.5 E  
AC - Y = 504,883.7 N, X = 648,858.1 E  
AD - Y = 508,537.7 N, X = 648,845.7 E  
AE - Y = 512,191.7 N, X = 648,833.3 E  
AF - Y = 515,845.7 N, X = 648,820.9 E  
AG - Y = 519,499.7 N, X = 648,808.5 E  
AH - Y = 523,153.7 N, X = 648,796.1 E  
AI - Y = 526,807.7 N, X = 648,783.7 E  
AJ - Y = 530,461.7 N, X = 648,771.3 E  
AK - Y = 534,115.7 N, X = 648,758.9 E  
AL - Y = 537,769.7 N, X = 648,746.5 E  
AM - Y = 541,423.7 N, X = 648,734.1 E  
AN - Y = 545,077.7 N, X = 648,721.7 E  
AO - Y = 548,731.7 N, X = 648,709.3 E  
AP - Y = 552,385.7 N, X = 648,696.9 E  
AQ - Y = 556,039.7 N, X = 648,684.5 E  
AR - Y = 559,693.7 N, X = 648,672.1 E  
AS - Y = 563,347.7 N, X = 648,659.7 E  
AT - Y = 567,001.7 N, X = 648,647.3 E  
AU - Y = 570,655.7 N, X = 648,634.9 E  
AV - Y = 574,309.7 N, X = 648,622.5 E  
AW - Y = 577,963.7 N, X = 648,610.1 E  
AX - Y = 581,617.7 N, X = 648,597.7 E  
AY - Y = 585,271.7 N, X = 648,585.3 E  
AZ - Y = 588,925.7 N, X = 648,572.9 E  
BA - Y = 592,579.7 N, X = 648,560.5 E  
BB - Y = 596,233.7 N, X = 648,548.1 E  
BC - Y = 599,887.7 N, X = 648,535.7 E  
BD - Y = 603,541.7 N, X = 648,523.3 E  
BE - Y = 607,195.7 N, X = 648,510.9 E  
BF - Y = 610,849.7 N, X = 648,498.5 E  
BG - Y = 614,503.7 N, X = 648,486.1 E  
BH - Y = 618,157.7 N, X = 648,473.7 E  
BI - Y = 621,811.7 N, X = 648,461.3 E  
BJ - Y = 625,465.7 N, X = 648,448.9 E  
BK - Y = 629,119.7 N, X = 648,436.5 E  
BL - Y = 632,773.7 N, X = 648,424.1 E  
BM - Y = 636,427.7 N, X = 648,411.7 E  
BN - Y = 640,081.7 N, X = 648,399.3 E  
BO - Y = 643,735.7 N, X = 648,386.9 E  
BP - Y = 647,389.7 N, X = 648,374.5 E  
BQ - Y = 651,043.7 N, X = 648,362.1 E  
BR - Y = 654,697.7 N, X = 648,349.7 E  
BS - Y = 658,351.7 N, X = 648,337.3 E  
BT - Y = 662,005.7 N, X = 648,324.9 E  
BU - Y = 665,659.7 N, X = 648,312.5 E  
BV - Y = 669,313.7 N, X = 648,300.1 E  
BW - Y = 672,967.7 N, X = 648,287.7 E  
BX - Y = 676,621.7 N, X = 648,275.3 E  
BY - Y = 680,275.7 N, X = 648,262.9 E  
BZ - Y = 683,929.7 N, X = 648,250.5 E  
CA - Y = 687,583.7 N, X = 648,238.1 E  
CB - Y = 691,237.7 N, X = 648,225.7 E  
CC - Y = 694,891.7 N, X = 648,213.3 E  
CD - Y = 698,545.7 N, X = 648,200.9 E  
CE - Y = 702,199.7 N, X = 648,188.5 E  
CF - Y = 705,853.7 N, X = 648,176.1 E  
CG - Y = 709,507.7 N, X = 648,163.7 E  
CH - Y = 713,161.7 N, X = 648,151.3 E  
CI - Y = 716,815.7 N, X = 648,138.9 E  
CJ - Y = 720,469.7 N, X = 648,126.5 E  
CK - Y = 724,123.7 N, X = 648,114.1 E  
CL - Y = 727,777.7 N, X = 648,101.7 E  
CM - Y = 731,431.7 N, X = 648,089.3 E  
CN - Y = 735,085.7 N, X = 648,076.9 E  
CO - Y = 738,739.7 N, X = 648,064.5 E  
CP - Y = 742,393.7 N, X = 648,052.1 E  
CQ - Y = 746,047.7 N, X = 648,039.7 E  
CR - Y = 749,701.7 N, X = 648,027.3 E  
CS - Y = 753,355.7 N, X = 648,014.9 E  
CT - Y = 757,009.7 N, X = 648,002.5 E  
CU - Y = 760,663.7 N, X = 647,990.1 E  
CV - Y = 764,317.7 N, X = 647,977.7 E  
CW - Y = 767,971.7 N, X = 647,965.3 E  
CX - Y = 771,625.7 N, X = 647,952.9 E  
CY - Y = 775,279.7 N, X = 647,940.5 E  
CZ - Y = 778,933.7 N, X = 647,928.1 E  
DA - Y = 782,587.7 N, X = 647,915.7 E  
DB - Y = 786,241.7 N, X = 647,903.3 E  
DC - Y = 789,895.7 N, X = 647,890.9 E  
DD - Y = 793,549.7 N, X = 647,878.5 E  
DE - Y = 797,203.7 N, X = 647,866.1 E  
DF - Y = 800,857.7 N, X = 647,853.7 E  
DG - Y = 804,511.7 N, X = 647,841.3 E  
DH - Y = 808,165.7 N, X = 647,828.9 E  
DI - Y = 811,819.7 N, X = 647,816.5 E  
DJ - Y = 815,473.7 N, X = 647,804.1 E  
DK - Y = 819,127.7 N, X = 647,791.7 E  
DL - Y = 822,781.7 N, X = 647,779.3 E  
DM - Y = 826,435.7 N, X = 647,766.9 E  
DN - Y = 830,089.7 N, X = 647,754.5 E  
DO - Y = 833,743.7 N, X = 647,742.1 E  
DP - Y = 837,397.7 N, X = 647,729.7 E  
DQ - Y = 841,051.7 N, X = 647,717.3 E  
DR - Y = 844,705.7 N, X = 647,704.9 E  
DS - Y = 848,359.7 N, X = 647,692.5 E  
DT - Y = 852,013.7 N, X = 647,680.1 E  
DU - Y = 855,667.7 N, X = 647,667.7 E  
DV - Y = 859,321.7 N, X = 647,655.3 E  
DW - Y = 862,975.7 N, X = 647,642.9 E  
DX - Y = 866,629.7 N, X = 647,630.5 E  
DY - Y = 870,283.7 N, X = 647,618.1 E  
DZ - Y = 873,937.7 N, X = 647,605.7 E  
EA - Y = 877,591.7 N, X = 647,593.3 E  
EB - Y = 881,245.7 N, X = 647,580.9 E  
EC - Y = 884,899.7 N, X = 647,568.5 E  
ED - Y = 888,553.7 N, X = 647,556.1 E  
EE - Y = 892,207.7 N, X = 647,543.7 E  
EF - Y = 895,861.7 N, X = 647,531.3 E  
EG - Y = 899,515.7 N, X = 647,518.9 E  
EH - Y = 903,169.7 N, X = 647,506.5 E  
EI - Y = 906,823.7 N, X = 647,494.1 E  
EJ - Y = 910,477.7 N, X = 647,481.7 E  
EK - Y = 914,131.7 N, X = 647,469.3 E  
EL - Y = 917,785.7 N, X = 647,456.9 E  
EM - Y = 921,439.7 N, X = 647,444.5 E  
EN - Y = 925,093.7 N, X = 647,432.1 E  
EO - Y = 928,747.7 N, X = 647,419.7 E  
EP - Y = 932,401.7 N, X = 647,407.3 E  
EQ - Y = 936,055.7 N, X = 647,394.9 E  
ER - Y = 939,709.7 N, X = 647,382.5 E  
ES - Y = 943,363.7 N, X = 647,370.1 E  
ET - Y = 947,017.7 N, X = 647,357.7 E  
EU - Y = 950,671.7 N, X = 647,345.3 E  
EV - Y = 954,325.7 N, X = 647,332.9 E  
EW - Y = 957,979.7 N, X = 647,320.5 E  
EX - Y = 961,633.7 N, X = 647,308.1 E  
EY - Y = 965,287.7 N, X = 647,295.7 E  
EZ - Y = 968,941.7 N, X = 647,283.3 E  
FA - Y = 972,595.7 N, X = 647,270.9 E  
FB - Y = 976,249.7 N, X = 647,258.5 E  
FC - Y = 979,903.7 N, X = 647,246.1 E  
FD - Y = 983,557.7 N, X = 647,233.7 E  
FE - Y = 987,211.7 N, X = 647,221.3 E  
FF - Y = 990,865.7 N, X = 647,208.9 E  
FG - Y = 994,519.7 N, X = 647,196.5 E  
FH - Y = 998,173.7 N, X = 647,184.1 E  
FI - Y = 1001,827.7 N, X = 647,171.7 E  
FJ - Y = 1005,481.7 N, X = 647,159.3 E  
FK - Y = 1009,135.7 N, X = 647,146.9 E  
FL - Y = 1012,789.7 N, X = 647,134.5 E  
FM - Y = 1016,443.7 N, X = 647,122.1 E  
FN - Y = 1020,097.7 N, X = 647,109.7 E  
FO - Y = 1023,751.7 N, X = 647,097.3 E  
FP - Y = 1027,405.7 N, X = 647,084.9 E  
FQ - Y = 1031,059.7 N, X = 647,072.5 E  
FR - Y = 1034,713.7 N, X = 647,060.1 E  
FS - Y = 1038,367.7 N, X = 647,047.7 E  
FT - Y = 1042,021.7 N, X = 647,035.3 E  
FU - Y = 1045,675.7 N, X = 647,022.9 E  
FV - Y = 1049,329.7 N, X = 647,010.5 E  
FW - Y = 1052,983.7 N, X = 646,998.1 E  
FX - Y = 1056,637.7 N, X = 646,985.7 E  
FY - Y = 1060,291.7 N, X = 646,973.3 E  
FZ - Y = 1063,945.7 N, X = 646,960.9 E  
GA - Y = 1067,599.7 N, X = 646,948.5 E  
GB - Y = 1071,253.7 N, X = 646,936.1 E  
GC - Y = 1074,907.7 N, X = 646,923.7 E  
GD - Y = 1078,561.7 N, X = 646,911.3 E  
GE - Y = 1082,215.7 N, X = 646,898.9 E  
GF - Y = 1085,869.7 N, X = 646,886.5 E  
GG - Y = 1089,523.7 N, X = 646,874.1 E  
GH - Y = 1093,177.7 N, X = 646,861.7 E  
GI - Y = 1096,831.7 N, X = 646,849.3 E  
GJ - Y = 1100,485.7 N, X = 646,836.9 E  
GK - Y = 1104,139.7 N, X = 646,824.5 E  
GL - Y = 1107,793.7 N, X = 646,812.1 E  
GM - Y = 1111,447.7 N, X = 646,799.7 E  
GN - Y = 1115,101.7 N, X = 646,787.3 E  
GO - Y = 1118,755.7 N, X = 646,774.9 E  
GP - Y = 1122,409.7 N, X = 646,762.5 E  
GQ - Y = 1126,063.7 N, X = 646,750.1 E  
GR - Y = 1129,717.7 N, X = 646,737.7 E  
GS - Y = 1133,371.7 N, X = 646,725.3 E  
GT - Y = 1137,025.7 N, X = 646,712.9 E  
GU - Y = 1140,679.7 N, X = 646,700.5 E  
GV - Y = 1144,333.7 N, X = 646,688.1 E  
GW - Y = 1147,987.7 N, X = 646,675.7 E  
GX - Y = 1151,641.7 N, X = 646,663.3 E  
GY - Y = 1155,295.7 N, X = 646,650.9 E  
GZ - Y = 1158,949.7 N, X = 646,638.5 E  
HA - Y = 1162,603.7 N, X = 646,626.1 E  
HB - Y = 1166,257.7 N, X = 646,613.7 E  
HC - Y = 1169,911.7 N, X = 646,601.3 E  
HD - Y = 1173,565.7 N, X = 646,588.9 E  
HE - Y = 1177,219.7 N, X = 646,576.5 E  
HF - Y = 1180,873.7 N, X = 646,564.1 E  
HG - Y = 1184,527.7 N, X = 646,551.7 E  
HH - Y = 1188,181.7 N, X = 646,539.3 E  
HI - Y = 1191,835.7 N, X = 646,526.9 E  
HJ - Y = 1195,489.7 N, X = 646,514.5 E  
HK - Y = 1199,143.7 N, X = 646,502.1 E  
HL - Y = 1202,797.7 N, X = 646,489.7 E  
HM - Y = 1206,451.7 N, X = 646,477.3 E  
HN - Y = 1210,105.7 N, X = 646,464.9 E  
HO - Y = 1213,759.7 N, X = 646,452.5 E  
HP - Y = 1217,413.7 N, X = 646,440.1 E  
HQ - Y = 1221,067.7 N, X = 646,427.7 E  
HR - Y = 1224,721.7 N, X = 646,415.3 E  
HS - Y = 1228,375.7 N, X = 646,402.9 E  
HT - Y = 1232,029.7 N, X = 646,390.5 E  
HU - Y = 1235,683.7 N, X = 646,378.1 E  
HV - Y = 1239,337.7 N, X = 646,365.7 E  
HW - Y = 1242,991.7 N, X = 646,353.3 E  
HX - Y = 1246,645.7 N, X = 646,340.9 E  
HY - Y = 1250,299.7 N, X = 646,328.5 E  
HZ - Y = 1253,953.7 N, X = 646,316.1 E  
IA - Y = 1257,607.7 N, X = 646,303.7 E  
IB - Y = 1261,261.7 N, X = 646,291.3 E  
IC - Y = 1264,915.7 N, X = 646,278.9 E  
ID - Y = 1268,569.7 N, X = 646,266.5 E  
IE - Y = 1272,223.7 N, X = 646,254.1 E  
IF - Y = 1275,877.7 N, X = 646,241.7 E  
IG - Y = 1279,531.7 N, X = 646,229.3 E  
IH - Y = 1283,185.7 N, X = 646,216.9 E  
II - Y = 1286,839.7 N, X = 646,204.5 E  
IJ - Y = 1290,493.7 N, X = 646,192.1 E  
IK - Y = 1294,147.7 N, X = 646,179.7 E  
IL - Y = 1297,801.7 N, X = 646,167.3 E  
IM - Y = 1301,455.7 N, X = 646,154.9 E  
IN - Y = 1305,109.7 N, X = 646,142.5 E  
IO - Y = 1308,763.7 N, X = 646,130.1 E  
IP - Y = 1312,417.7 N, X = 646,117.7 E  
IQ - Y = 1316,071.7 N, X = 646,105.3 E  
IR - Y = 1319,725.7 N, X = 646,092.9 E  
IS - Y = 1323,379.7 N, X = 646,080.5 E  
IT - Y = 1327,033.7 N, X = 646,068.1 E  
IU - Y = 1330,687.7 N, X = 646,055.7 E  
IV - Y = 1334,341.7 N, X = 646,043.3 E  
IW - Y = 1337,995.7 N, X = 646,030.9 E  
IX - Y = 1341,649.7 N, X = 646,018.5 E  
IY - Y = 1345,303.7 N, X = 646,006.1 E  
IZ - Y = 1348,957.7 N, X = 645,993.7 E  
JA - Y = 1352,611.7 N, X = 645,981.3 E  
JB - Y = 1356,265.7 N, X = 645,968.9 E  
JC - Y = 1359,919.7 N, X = 645,956.5 E  
JD - Y = 1363,573.7 N, X = 645,944.1 E  
JE - Y = 1367,227.7 N, X = 645,931.7 E  
JF - Y = 1370,881.7 N, X = 645,919.3 E  
JG - Y = 1374,535.7 N, X = 645,906.9 E  
JH - Y = 1378,189.7 N, X = 645,894.5 E  
JI - Y = 1381,843.7 N, X = 645,882.1 E  
JJ - Y = 1385,497.7 N, X = 645,869.7 E  
JK - Y = 1389,151.7 N, X = 645,857.3 E  
JL - Y = 1392,805.7 N, X = 645,844.9 E  
JM - Y = 1396,459.7 N, X = 645,832.5 E  
JN - Y = 1400,113.7 N, X = 645,820.1 E  
JO - Y = 1403,767.7 N, X = 645,807.7 E  
JP - Y = 1407,421.7 N, X = 645,795.3 E  
JQ - Y = 1411,075.7 N, X = 645,782.9 E  
JR - Y = 1414,729.7 N, X = 645,770.5 E  
JS - Y = 1418,383.7 N, X = 645,758.1 E  
JT - Y = 1422,037.7 N, X = 645,745.7 E  
JU - Y = 1425,691.7 N, X = 645,733.3 E  
JV - Y = 1429,345.7 N, X = 645,720.9 E  
JW - Y = 1432,999.7 N, X = 645,708.5 E  
JX - Y = 1436,653.7 N, X = 645,696.1 E  
JY - Y = 1440,307.7 N, X = 645,683.7 E  
JZ - Y = 1443,961.7 N, X = 645,671.3 E  
KA - Y = 1447,615.7 N, X = 645,658.9 E  
KB - Y = 1451,269.7 N, X = 645,646.5 E  
KC - Y = 1454,923.7 N, X = 645,634.1 E  
KD - Y = 1458,577.7 N, X = 645,621.7 E  
KE - Y = 1462,231.7 N, X = 645,609.3 E  
KF - Y = 1465,885.7 N, X = 645,596.9 E  
KG - Y = 1469,539.7 N, X = 645,584.5 E  
KH - Y = 1473,193.7 N, X = 645,572.1 E  
KI - Y = 1476,847.7 N, X = 645,559.7 E  
KJ - Y = 1480,501.7 N, X = 645,547.3 E  
KK - Y = 1484,155.7 N, X = 645,534.9 E  
KL - Y = 1487,809.7 N, X = 645,522.5 E  
KM - Y = 1491,463.7 N, X = 645,510.1 E  
KN - Y = 1495,117.7 N, X = 645,497.7 E  
KO - Y = 1498,771.7 N, X = 645,485.3 E  
KP - Y = 1502,425.7 N, X = 645,472.9 E  
KQ - Y = 1506,079.7 N, X = 645,460.5 E  
KR - Y = 1509,733.7 N, X = 645,448.1 E  
KS - Y = 1513,387.7 N, X = 645,435.7 E  
KT - Y = 1517,041.7 N, X = 645,423.3 E  
KU - Y = 1520,695.7 N, X = 645,410.9 E  
KV - Y = 1524,349.7 N, X = 645,398.5 E  
KW - Y = 1528,003.7 N, X = 645,386.1 E  
KX - Y = 1531,657.7 N, X = 645,373.7 E  
KY - Y = 1535,311.7 N, X = 645,361.3 E  
KZ - Y = 1538,965.7 N, X = 645,348.9 E  
LA - Y = 1542,619.7 N, X = 645,336.5 E  
LB - Y = 1546,273.7 N, X = 645,324.1 E  
LC - Y = 1549,927.7 N, X = 645,311.7 E  
LD - Y = 1553,581.7 N, X = 645,299.3 E  
LE - Y = 1557,235.7 N, X = 645,286.9 E  
LF - Y = 1560,889.7 N, X = 645,274.5 E  
LG - Y = 1564,543.7 N, X = 645,262.1 E  
LH - Y = 1568,197.7 N, X = 645,249.7 E  
LI - Y = 1571,851.7 N, X = 645,237.3 E  
LJ - Y = 1575,505.7 N, X = 645,224.9 E  
LK - Y = 1579,159.7 N, X = 645,212.5 E  
LL - Y = 1582,813.7 N, X = 645,200.1 E  
LM - Y = 1586,467.7 N, X = 645,187.7 E  
LN - Y = 1590,121.7 N, X = 645,175.3 E  
LO - Y = 1593,775.7 N, X = 645,162.9 E  
LP - Y = 1597,429.7 N, X = 645,150.5 E  
LQ - Y = 1601,083.7 N, X = 645,138.1 E  
LR - Y = 1604,737.7 N, X = 645,125.7 E  
LS - Y = 1608,391.7 N, X = 645,113.3 E  
LT - Y = 1612,045.7 N, X = 645,100.9 E  
LU - Y = 1615,699.7 N, X = 645,088.5 E  
LV - Y = 1619,353.7 N, X = 645,076.1 E  
LW - Y = 1623,007.7 N, X = 645,063.7 E  
LX - Y = 1626,661.7 N, X = 645,051.3 E  
LY - Y = 1630,315.7 N, X = 645,038.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-53186		<sup>2</sup> Pool Code 96217		<sup>3</sup> Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST	
<sup>4</sup> Property Code 333987		<sup>5</sup> Property Name CORRAL 16-4 STATE FEDERAL COM			<sup>6</sup> Well Number 104H
<sup>7</sup> OGRID No. 005380		<sup>8</sup> Operator Name XTO ENERGY, INC.			<sup>9</sup> Elevation 2,976'
<sup>10</sup> Surface Location					
UL or lot no. N	Section 16	Township 25 S	Range 29 E	Lot Idn	Feet from the 928
				North/South line SOUTH	Feet from the 2,014
				East/West line WEST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. 4	Section 4	Township 25 S	Range 29 E	Lot Idn	Feet from the 50
				North/South line NORTH	Feet from the 1,320
				East/West line WEST	County EDDY
<sup>12</sup> Dedicated Acres 959.64		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16**

**LOT ACREAGE TABLE**

SECTION 4  
LOT 1 - 39.97 ACRES  
LOT 2 - 39.91 ACRES  
LOT 3 - 39.85 ACRES  
LOT 4 - 39.79 ACRES

**SEC. 32 T24S R29E**

50' FNL  
1,320' FWL

**LOT 4**

100' FNL  
1,320' FWL

**SEC. 33**

GRID AZ = 359°41'19"  
HORZ. DIST. = 50.00'

330'

**NMNM 015302**  
**NMNM 136870**

0' FNL  
1,314' FWL

**SEC. 5**

**SEC. 4**

**SEC. 3**

**SEC. 10**

**SEC. 9**

GRID AZ = 359°45'55"  
HORZ. DIST. = 15,491.76'

**SEC. 16 T25S R29E**

**SEC. 15**

**SEC. 17**

**SEC. 20**

**SEC. 21**

GRID AZ = 228°57'38"  
HORZ. DIST. = 914.95'

330' FSL  
1,320' FWL

928' FSL  
2,014' FWL

**V049020001**  
**VB106500003**

**LEGEND**

--- SECTION LINE  
--- WELLBORE  
--- NEW MEXICO MINERAL LEASE  
--- 330' BUFFER  
--- DEDICATED ACREAGE BOX

**SHL (NAD83 NME)**  
Y = 409,480.1  
X = 647,149.8  
LAT. = 32.125278°N  
LONG. = 103.993526°W

**LTP (NAD83 NME)**  
Y = 424,371.0  
X = 646,396.2  
LAT. = 32.165218°N  
LONG. = 103.993808°W

**FTP (NAD83 NME)**  
Y = 408,879.3  
X = 646,459.7  
LAT. = 32.123633°N  
LONG. = 103.993761°W

**BHL (NAD83 NME)**  
Y = 424,421.0  
X = 646,396.0  
LAT. = 32.165356°N  
LONG. = 103.993808°W

**CORNER COORDINATES (NAD83 NME)**  
A-Y = 408,544.1 N, X = 645,141.6 E  
B-Y = 411,199.0 N, X = 645,126.3 E  
C-Y = 413,853.8 N, X = 645,111.0 E  
D-Y = 416,506.6 N, X = 645,107.0 E  
E-Y = 419,157.4 N, X = 645,109.3 E  
F-Y = 421,811.2 N, X = 645,090.1 E  
G-Y = 424,458.8 N, X = 645,075.7 E  
H-Y = 428,549.4 N, X = 646,470.1 E  
I-Y = 411,204.8 N, X = 646,454.6 E  
J-Y = 413,859.4 N, X = 646,439.1 E  
K-Y = 416,512.0 N, X = 646,435.1 E  
L-Y = 419,164.6 N, X = 646,431.2 E  
M-Y = 421,818.4 N, X = 646,414.5 E  
N-Y = 424,471.0 N, X = 646,397.3 E

**SHL (NAD27 NME)**  
Y = 409,421.6  
X = 605,960.6  
LAT. = 32.125154°N  
LONG. = 103.993038°W

**LTP (NAD27 NME)**  
Y = 424,312.2  
X = 605,717.4  
LAT. = 32.165094°N  
LONG. = 103.993319°W

**FTP (NAD27 NME)**  
Y = 408,820.9  
X = 605,275.6  
LAT. = 32.123508°N  
LONG. = 103.993273°W

**BHL (NAD27 NME)**  
Y = 424,362.2  
X = 605,212.2  
LAT. = 32.165232°N  
LONG. = 103.993319°W

**CORNER COORDINATES (NAD27 NME)**  
A-Y = 408,485.6 N, X = 603,957.5 E  
B-Y = 411,140.4 N, X = 603,942.2 E  
C-Y = 413,795.2 N, X = 603,926.9 E  
D-Y = 416,448.0 N, X = 603,923.0 E  
E-Y = 419,098.7 N, X = 603,919.4 E  
F-Y = 421,752.4 N, X = 603,906.3 E  
G-Y = 424,399.9 N, X = 603,892.0 E  
H-Y = 428,490.9 N, X = 603,886.0 E  
I-Y = 411,146.3 N, X = 605,270.5 E  
J-Y = 413,800.8 N, X = 605,255.0 E  
K-Y = 416,453.3 N, X = 605,251.1 E  
L-Y = 419,105.9 N, X = 605,247.3 E  
M-Y = 421,759.6 N, X = 605,230.7 E  
N-Y = 424,412.1 N, X = 605,213.5 E

**PPPR1 (NAD83 NME)**  
Y = 419,164.5  
X = 646,417.8  
LAT. = 32.151906°N  
LONG. = 103.993792°W

**PPPR1 (NAD27 NME)**  
Y = 419,105.8  
X = 605,233.9  
LAT. = 32.151782°N  
LONG. = 103.993803°W

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jena Austin* Date: May 13, 2024

Printed Name: Jena Austin

E-mail Address: Jena.N.Austin@ExxonMobil.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-6-2024  
Date of Survey

LM/LS 2018041027

Signature and Seal of Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Tim C. Pappas*

TIM C. PAPPAS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21290  
Certificate Number

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 29 East, N.M.P.M.**

**Section 4: Lot 1 (39.97 ac), Lot 2 (39.91 ac), Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NE/4, S/2NW/4, S/2**

**Section 9: All**

**Section 16: All**

**Eddy County, New Mexico**

Containing **1,919.52** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

Corral 16-9 State Fed Com 105H, 107H, 125H, 126H, 163H, 164H, 165H, 801H, 802H, 803H, 804H, 805H, 806H (Wolfcamp)

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue



from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:**

**XTO Energy Inc.**

Date: 6-23-23

By: [Signature]

Name: Angie Repka

Title: Commercial and Land Manager  
Attorney-in-Fact

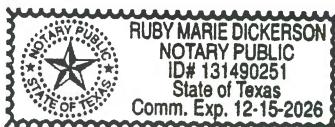
**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 23 day of June, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-15-2026  
My Commission Expires




[Signature]  
Notary Public

**XTO Holdings, LLC**

By: Angie Repka  
Name: Angie Repka  
Title: Commercial and Land Manager  
Attorney-in-Fact

STATE OF TEXAS                                 )  
  ) ss.  
COUNTY OF HARRIS                         )

On this 23 day of June, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

 RUBY MARIE DICKERSON  
NOTARY PUBLIC  
ID# 131490251  
State of Texas  
Comm. Exp. 12-15-2026

12-15-2026  
My Commission Expires

Ryszmaria Siskun  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

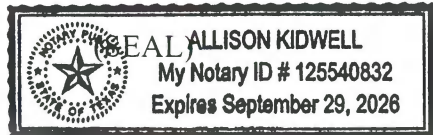
Contango Resources, LLC

Date: 5-25-23By: [Signature]  
Name: Charles L. McLawhorn, III  
Title: SVP - General Counsel

## ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Tarrant ) ss.

On this 25th day of May, 2023, before me, a Notary Public for the State of Texas, personally appeared Charles L. McLawhorn, III known to me to be the SVP - General Counsel of **Contango Resources, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.



My Commission Expires


[Signature]  
Notary Public



WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Devon Energy Production Company, L.P.

Date: 6-7-2023

By:   
Name: David M. Korell A1  
Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 7th day of June, 2023, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company, L.P.**, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

(SEAL)

11.25.2025  
My Commission Expires



  
Notary Public

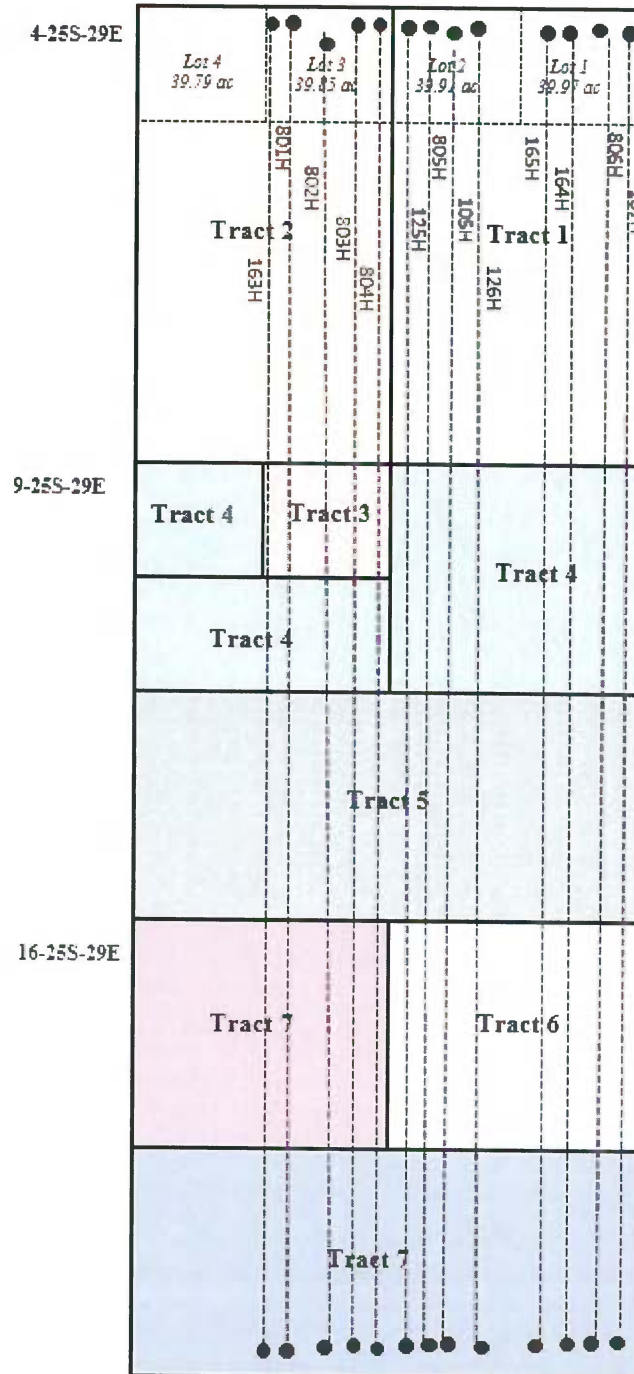
8

Corral 16-9 State Fed Com 105H, 107H, 125H, 126H, 163H, 164H, 165H, 801H, 802H, 803H,  
804H, 805H, 806H (Wolfcamp)

**EXHIBIT "A"**

Plat of communitized area covering **1,919.52** acres in Township 25 South, Range 29 East,  
 Lot 1 (39.97 ac), Lot 2 (39.91 ac), Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NE/4, S/2NW/4,  
 S/2 of Section 4, All of Section 9, All of Section 16, N.M.P.M., Eddy County, New  
 Mexico

Corral 16-9 State Fed Com 105H, 107H, 125H, 126H, 163H, 164H, 165H, 801H, 802H, 803H, 804H, 805H, 806H



Corral 16-9 State Fed Com 105H, 107H, 125H, 126H, 163H, 164H, 165H, 801H, 802H, 803H,  
 804H, 805H, 806H (Wolfcamp)

**Surface and Bottom Hole Locations**

Corral 16-9 State Fed Com 105H, 107H, 125H, 126H, 163H, 164H, 165H, 801H, 802H,  
803H, 804H, 805H, 806H

#105H SHL 1,138' FSL & 1,733' FEL SEC 16-T25S-R29E  
#105H BHL 200' FNL & 2,010' FEL SEC 4-R25S-R29E  
#107H SHL 120' FNL & 518' FEL SEC 21-T25S-R29E  
#107H BHL 200' FNL & 330' FEL SEC 4-T25S-R29E  
#125H SHL 1,198' FSL & 1,733' FEL SEC 16-T25S-R29E  
#125H BHL 200' FNL & 2,430' FEL SEC 4-R25S-R29E  
#126H SHL 1,168' FSL & 1,733' FEL SEC 16-T25S-R29E  
#126H BHL 200' FNL & 1,590' FEL SEC 4-T25S-R29E  
#163H SHL 51' FSL & 661' FWL SEC 16-T25S-R29E  
#163H BHL 200' FNL & 1,590' FWL SEC 4-T25S-R29E  
#164H SHL 120' FNL & 578' FEL SEC 21-T25S-R29E  
#164H BHL 200' FNL & 750' FEL SEC 4-T25S-R29E  
#165H SHL 120' FNL & 548' FEL SEC 21-T25S-R29E  
#165H BHL 200' FNL & 1,170' FEL SEC 4-T25S-R29E  
#801H SHL 904' FSL & 1,713' FWL SEC 16-T25S-R29E  
#801H BHL 200' FNL & 2,220' FWL SEC 4-T25S-R29E  
#802H SHL 874' FSL & 1,712' FWL SEC 16-T25S-R29E  
#802H BHL 200' FNL & 2,010' FWL SEC 4-T25S-R29E  
#803H SHL 934' FSL & 1,714' FWL SEC 16-T25S-R29E  
#803H BHL 200' FNL & 2,430' FWL SEC 4-T25S-R29E  
#804H SHL 1,136' FSL & 1,433' FEL SEC 16-T25S-R29E  
#804H BHL 200' FNL & 1,380' FEL SEC 4-T25S-R29E  
#805H SHL 1,166' FSL & 1,433' FEL SEC 16-T25S-R29E  
#805H BHL 200' FNL & 2,220' FEL SEC 4-T25S-R29E  
#806H SHL 1,196' FSL & 1,433' FEL SEC 16-T25S-R29E  
#806H BHL 200' FNL & 540' FEL SEC 4-T25S-R29E

Corral 16-9 State Fed Com 105H, 107H, 125H, 126H, 163H, 164H, 165H, 801H, 802H, 803H,  
804H, 805H, 806H (Wolfcamp)

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EXHIBIT "B"

To Communitization Agreement Dated May 1, 2023 embracing the following described land in Township 25 South, Range 29 East, Lot 1 (39.97 ac), Lot 2 (39.91 ac), Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NE/4, S/2NW/4, S/2 of Section 4, All of Section 9, All of Section 16, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **XTO Energy Inc.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMMN-015302
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 4: E/2
Number of Acres:	319.88
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC..... ..100.000000%
ORRI Owners:	Alldale Minerals III LP Barry R Gager Blasco LLC Bole Resources David Preston Donnelly Trust Doris Helen Witt Rev Living Trust Douglas S Izmarian and Christine M Izmarian, JTWROS FFF Inc Foundation Minerals LLC Motowi LLC Jan C Ice Kirk & Sweeney Ltd Co KT Energy LLC Lalla Mae Davis Martha Brittain Donnelly Trust Mavros Minerals II Mavros Minerals LLC

Corral 16-9 State Fed Com 105H, 107H, 125H, 126H, 163H, 164H, 165H, 801H, 802H, 803H,  
804H, 805H, 806H (Wolfcamp)

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McMullen  
MEL Energy Inc  
MW Oil Investment Company Inc  
Oak Valley Mineral and Land  
Outdoor Entourage Inc  
Pegasus  
Richard Donnelly Jr. Trust  
Robert Edward Eckels Jr LLC  
S & E Royalty LLC  
Spinnaker Investments LP  
T Bar Oil & Gas  
TAS Royalty Company  
William N Heiss profit Sharing Plan  
XTO Royalty

Tract No. 2

Lease Serial Number:	NMNM-015302
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 4: W/2
Number of Acres:	319.64
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC.....100.000000%
ORRI Owners:	Alldale Minerals III LP Barry R Gager Blasco LLC Bole Resources Douglas S Izmirian and Christine M Izmirian FFF Inc Foundation Minerals LLC Frances A Hannifan Jan C Ice Kirk & Sweeney Ltd Co KT Energy LLC Lalla Mae Davis Mavros Minerals II Mavros Minerals LLC McMullen Minerals LLC MEL Energy Inc MW Oil Investment Company Inc Oak Valley Mineral and Land Outdoor Entourage Inc Pegasus Resources LLC Robert Edward Eckels Jr LLC S & E Royalty LLC Spinnaker Investments LP T Bar Oil & Gas William N Heiss profit Sharing Plan Wing Resources V LLC XTO Royalty

Tract No. 3

Lease Serial Number:	NMNM-136870
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 9: NE/4NW/4
Number of Acres:	40.00
Current Lessee of Record:	XTO Holdings LLC
Name of Working Interest Owners:	XTO Holdings LLC..... ..100.000000%
ORRI Owners:	Corporate Energy Company LP EOG Resources Inc Guinn Family Properties Ltd HM Bettis Inc OXY USA Inc LG Wells Marital Trust Trustee of the Stuart L Carter Trust LaNell Joy Honeyman LaNell Joy Honeyman, Trustee for the Leslie Robert Honeyman Trust Sonic Minerals LP G E Rogers LLC B F Albritton T C Energy Stovall Investments Inc The Allar Company

Tract No. 4

Lease Serial Number:

NMNM-136870

Description of Land Committed:

Township 25 South, Range 29 East,  
NMPM, Section 9: NE/4, NW/4NW/4,  
S/2NW/4

Number of Acres:

280.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

XTO Holdings LLC..... ..100.000000%

ORRI Owners:

Corporate Energy Company LP  
EOG Resources Inc  
Guinn Family Properties Ltd  
HM Bettis Inc  
OXY USA Inc  
LG Wells Marital Trust  
Trustee of the Stuart L Carter Trust  
LaNell Joy Honeyman  
LaNell Joy Honeyman, Trustee for the Leslie  
Robert Honeyman Trust  
Sonic Minerals LP  
G E Rogers LLC  
B F Albritton  
T C Energy  
Stovall Investments Inc  
The Allar Company



Tract No. 5

Lease Serial Number: NMNM-136870

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 9: S/2

Number of Acres: 320.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC.....100.000000%

ORRI Owners: LG Wells Marital Trust  
Trustee of the Stuart L Carter Trust

Tract No. 6

Lease Serial Number: VB10650003

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 16: NE/4

Number of Acres: 160.00

Current Lessee of Record: Contango Resources LLC

Name of Working Interest Owners: XTO Holdings, LLC.....100.000000%

ORRI Owners: Vanguard Operating LLC

Tract No. 7

Lease Serial Number: V049020001

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 16: NW/4, S/2

Number of Acres: 480.00

Current Lessee of Record: Devon Energy Production Co. LP

Name of Working Interest Owners: XTO Holdings, LLC.....100.0000000%

ORRI Owners: Chisos Minerals LLC  
Cornerstone Family Trust  
Crownrock Minerals LP  
George Vaught Jr  
Jareed Partners Ltd  
Duncan Management LLC Agent d/b/a  
Kimbell Royalty Holdings LLC  
Kingdom Investments Limited  
Paul R Barwis  
Rave Energy Inc  
Rusk Capital Management LLC  
Taurus Royalty LLC

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	319.88	16.664583%
2	319.64	16.652080%
3	40.00	2.0838540%
4	280.00	14.586980%
5	320.00	16.670834%
6	160.00	8.3354170%
7	<u>480.00</u>	<u>25.006252%</u>
<b>Total</b>	<b>1,919.52</b>	<b>100.0000%</b>

**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR  
STATE/FEDERAL/FEE**

Revised August, 2021

ONLINE Version  
**COMMUNITIZATION AGREEMENT**

API Initial Well: 30-0 15 - 53188

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

**1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:**

Subdivisions Sec 4 Lot 1 (39 97 ac), Lot 2 (39 91 ac), Lot 3 (39 85 ac), Lot 4 (39 79 ac), S/2NE/4, S/2NW/4, S/2 Sec 9 All Sec 16 All  
Sect(s) 16, 9, 4, T 25S, R 29E, NMPM Eddy County, NM  
containing 1,919.52 acres, more or less, and this agreement shall include only the  
Wolfcamp Formation  
or pool, underlying said lands and the oil condensate, natural gas, and associated liquid hydrocarbons  
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.



8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1 2023 Month 1 Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	XTO Energy Inc.	Lessees of Record	XTO Holdings LLC
By	Angie Repka		Contango Resources LLC
	Print name of person		Devon Energy Production Co. LP
	Commercial and Land Manager, Attorney-in-Fact		
	Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_)

County of \_\_\_\_\_) SS)

This instrument was acknowledged before me on \_\_\_\_\_

DATE

By \_\_\_\_\_

Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**State of Texas \_\_\_\_\_)County of Harris \_\_\_\_\_) SS)This instrument was acknowledged before me on June 23, 2023

DATE

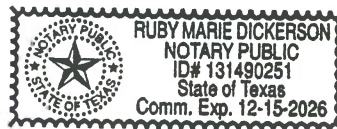
By Angie Repka \_\_\_\_\_

Name(s) of Person(s)

as Commercial and Land Manager, Attorney-in-Fact of XTO Energy Inc.

Type of authority, e.g., officer, trustee, etc \_\_\_\_\_ Name of party on behalf of whom instrument was executed

(Seal)



 A handwritten signature in blue ink that reads "Ruby Marie Dickerson".
   
Signature of Notarial Officer
My commission expires: 12-15-2026

**XTO Holdings, LLC**

By:

## Attorney-in-Fact



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Contango Resources, LLC**

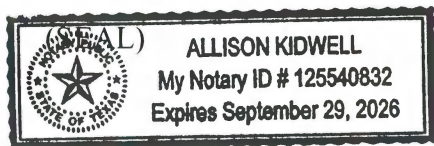
Date: 5-29-23

By: [Signature]  
Name: Charles L. McLawhan, III  
Title: SVP - General Counsel

**ACKNOWLEDGEMENT**

STATE OF Texas )  
 ) ss.  
COUNTY OF Tarrant )

On this 25th day of May, 2023, before me, a Notary Public for the State of Texas, personally appeared Charles L. McLawhan, III, known to me to be the SVP - General Counsel of **Contango Resources, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.



My Commission Expires

[Signature]  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Devon Energy Production Company, L.P.**

Date: 6-7-2023

By:   
Name: David M. Korell  
Title: Land Manager

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**ACKNOWLEDGEMENT**


STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 7th day of June, 2023, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company, L.P.**, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

(SEAL)

11-25-2025  
My Commission Expires



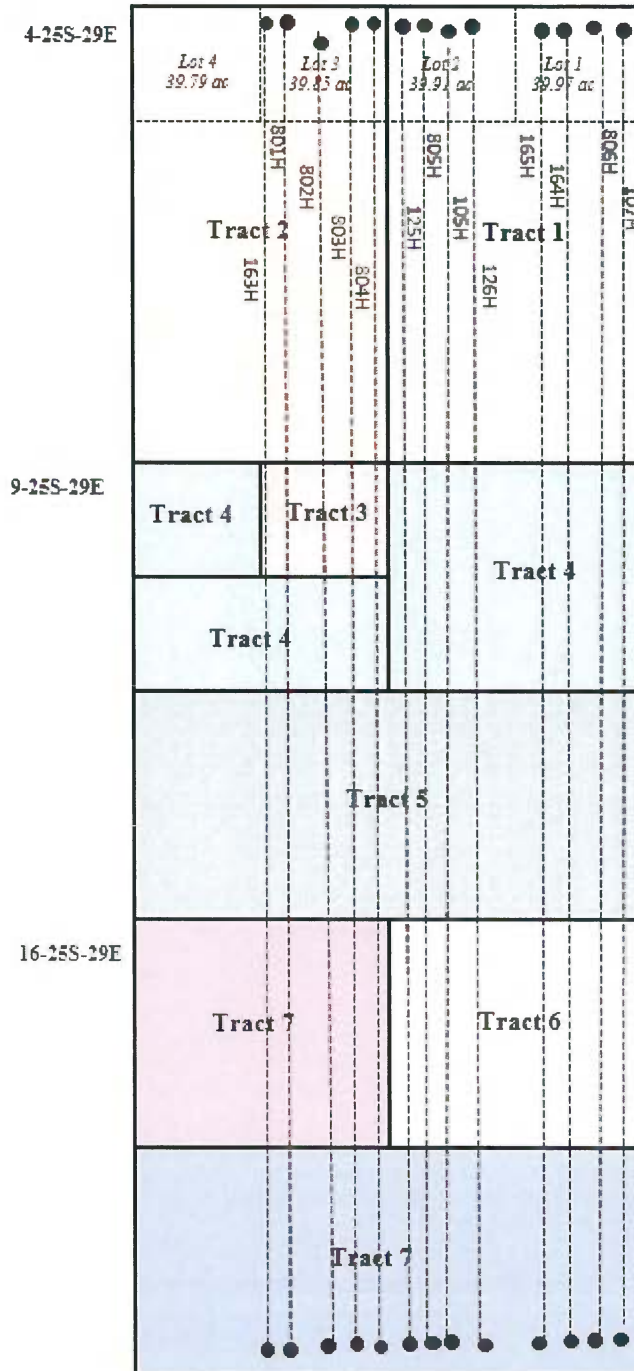
  
Notary Public

**EXHIBIT A**

To Communitization Agreement dated May 1, 2023.

Plat of communitized area covering the:

**1,919.52** acres in Township 25 South, Range 29 East, Lot 1 (39.97 ac), Lot 2 (39.91 ac), Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NE/4, S/2NW/4, S/2 Section 4, All Section 9, All Section 16, N.M.P.M., Eddy County, New Mexico.



**EXHIBIT A.1**

<b>Well Name</b>	<b>API</b>	<b>Surface Hole Location</b>	<b>Bottom Hole Location</b>
Corral 16-4 State Fed Com 105H	3001553194	1,138' FSL & 1,733' FEL SEC 16-T25S-R29E	200' FNL & 2,010' FEL SEC 4-R25S-R29E
Corral 16-4 State Fed Com 107H	3001553189	120' FNL & 518' FEL SEC 21-T25S-R29E	200' FNL & 330' FEL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 125H	3001553193	1,198' FSL & 1,733' FEL SEC 16-T25S-R29E	200' FNL & 2,430' FEL SEC 4-R25S-R29E
Corral 16-4 State Fed Com 126H	3001553192	1,168' FSL & 1,733' FEL SEC 16-T25S-R29E	200' FNL & 1,590' FEL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 163H	3001553197	51' FSL & 661' FWL SEC 16-T25S-R29E	200' FNL & 1,590' FWL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 164H	3001553210	120' FNL & 578' FEL SEC 21-T25S-R29E	200' FNL & 750' FEL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 165H	3001553188	120' FNL & 548' FEL SEC 21-T25S-R29E	200' FNL & 1,170' FEL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 801H	3001553200	904' FSL & 1,713' FWL SEC 16-T25S-R29E	200' FNL & 2,220' FWL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 802H	3001553201	874' FSL & 1,712' FWL SEC 16-T25S-R29E	200' FNL & 2,010' FWL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 803H	3001553202	934' FSL & 1,714' FWL SEC 16-T25S-R29E	200' FNL & 2,430' FWL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 804H	3001553191	1,136' FSL & 1,433' FEL SEC 16-T25S-R29E	200' FNL & 1,380' FEL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 805H	3001553209	1,166' FSL & 1,433' FEL SEC 16-T25S-R29E	200' FNL & 2,220' FEL SEC 4-T25S-R29E
Corral 16-4 State Fed Com 806H	3001553190	1,196' FSL & 1,433' FEL SEC 16-T25S-R29E	200' FNL & 540' FEL SEC 4-T25S-R29E

**EXHIBIT B**

To Communitization Agreement dated May 1, 2023, embracing the Subdivisions Lot 1 (39.97 ac), Lot 2 (39.91 ac), Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NE/4, S/2NW/4, S/2 Section 4, All Section 9, All Section 16, T25S, R29E, N.M.P.M., Eddy County, New Mexico.

**Operator of Communitized Area:** XTO Energy Inc.

**DESCRIPTION OF LEASES COMMITTED****TRACT NO. 1**

Lease Serial No.: NMNM-015302

Lease Date: 01/01/1973

Lease Term: Ten years

Lessor: United States of America

Original Lessee: David Levy

Present Lessee: XTO Holdings LLC

Description of Land Committed: Subdivisions: E/2 Sect(s) 4, Twp 25S, Rng 29E, NMPM, Eddy County, NM.

Number of Acres: 319.88.

Royalty Rate: 12.5%

Name and Percent ORRI Owners:

Alldale Minerals III LP	0.045469%
Barry R Gager	0.062500%
Blasco, LLC	0.003906%
Bole Resources	0.000469%
David Preston Donnelly Trust	0.133333%
Doris Helen Witt Rev Living Trust	0.500000%
Douglas S Izmarian and Christine M Izmirian	0.006550%
FFF Inc	0.031250%
Foundation Minerals LLC	0.146000%
Motowi LLC	0.064950%
Jan C Ice	0.003906%
Kirk & Sweeney Ltd Co	0.006550%
KT Energy LLC	0.000469%
Lalla Mae Davis	0.250000%
Martha Brittain Donnelly Trust	0.133333%
Mavros Minerals II	0.085000%
Mavros Minerals LLC	0.036800%
McMullen Minerals LLC	0.016640%
MEL Energy Inc	0.000234%
MW Oil Investment Company Inc	0.031250%
Oak Valley Mineral and Land	0.024200%
Outdoor Entourage	0.000234%
Pegasus Resources LLC	0.191360%
Richard Donnelly Jr. Trust	0.133333%
Robert Edward Eckels Jr LLC	0.007813%
S&E Royalty LLC	0.064950%



Spinnaker Investments LP.....	0.500000%
T Bar Oil & Gas .....	0.130400%
TAS Royalty Company.....	0.100000%
William N Heiss Profit Sharing Plan.....	0.039100%
XTO Royalty Holdings LP.....	0.250000%

Name and Percent WI Owners: XTO Holdings LLC..... 100.000000%

**TRACT NO. 2**Lease Serial No.: NMNM-015302Lease Date: 01/01/1973Lease Term: Ten yearsLessor: United States of AmericaOriginal Lessee: David LevyPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions: W/2, Sect(s) 4, Twp 25S, Rng 29E, NMPM, Eddy County, NM.Number of Acres: 319.64.Royalty Rate: 12.5%

Name and Percent ORRI Owners:

Alldale Minerals III LP .....	0.045469%
Barry R Gager.....	0.062500%
Blasco, LLC.....	0.003906%
Bole Resources.....	0.000469%
Douglas S Izmarian and Christine M Izmirian,.....	0.006550%
FFF Inc.....	0.031250%
Foundation Minerals LLC.....	0.292000%
Frances Hannifin.....	0.064950%
Jan C Ice.....	0.003906%
Kirk & Sweeney Ltd Co.....	0.006550%
KT Energy LLC.....	0.000469%
Lalla Mae Davis .....	0.250000%
Mavros Minerals II.....	0.170000%
Mavros Minerals LLC.....	0.073600%
McMullen Minerals LLC .....	0.033280%
MEL Energy Inc.....	0.000234%
MW Oil Investment Company Inc.....	0.031250%
Oak Valley Mineral and Land.....	0.048400%
Outdoor Entourage.....	0.000234%
Pegasus Resources LLC .....	0.382720%
Robert Edward Eckels Jr LLC.....	0.007813%
S&E Royalty LLC .....	0.064950%
Spinnaker Investments LP.....	0.500000%
T Bar Oil & Gas .....	0.130400%
William N Heiss Profit Sharing Plan.....	0.039100%
Wing Resources V LLC .....	0.500000%
XTO Royalty Holdings LP.....	0.250000%

Name and Percent WI Owners: XTO Holdings LLC..... 100.000000%

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ONLINE  
version  
August 2021

State/Fed/Fee

**TRACT NO. 3**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 4/1/1972Lease Term: Ten yearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions NE/4NW/4 Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 40Royalty Rate: 12.5%

Name and Percent ORRI Owners:	Corporate Energy Company LP.....	0.187500%
	EOG Resources Inc.....	5.000000%
	Guinn Family Properties Ltd.....	0.025000%
	HM Bettis Inc.....	0.156250%
	OXY USA Inc.....	0.500000%
	LG Wells Marital Trust .....	2.500000%
	Trustee of the Stuart L Carter Trust.....	2.500000%
	LaNell Joy Honeyman.....	0.250000%
	LaNell Joy Honeyman, Trustee for the Leslie Robert Honeyman Trust.....	0.250000%
	Sonic Minerals LP.....	0.156250%
	Stovall Investments Inc.....	0.125000%
	The Allar Company.....	0.537500%
Name and Percent WIOwners:	XTO Holdings, LLC .....	100.000000%

**TRACT NO. 4**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 4/1/1972Lease Term: Ten yearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions NE/4, NW/4NW/4, S/2NW/4 Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy County, NM.Number of Acres: 280.00Royalty Rate: 12.5%

Name and Percent ORRI Owners:	Corporate Energy Company LP.....	0.187500%
	EOG Resources Inc.....	5.000000%
	Guinn Family Properties Ltd.....	0.025000%

HM Bettis Inc.....	0.156250%
OXY USA Inc.....	0.500000%
LG Wells Marital Trust .....	2.500000%
Trustee of the Stuart L Carter Trust.....	2.500000%
LaNell Joy Honeyman.....	0.250000%
LaNell Joy Honeyman, Trustee for the Leslie Robert Honeyman Trust.....	0.250000%
Sonic Minerals LP.....	0.156250%
Stovall Investments Inc.....	0.125000%
The Allar Company.....	0.537500%

Name and Percent WIOwners:	XTO Holdings, LLC .....	100.000000%
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**TRACT NO. 5**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 4/1/1972Lease Term: Ten yearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions S/2 Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy County, NM.Number of Acres: 320.00Royalty Rate: 12.5%

Name and Percent ORRI Owners:	LG Wells Marital Trust .....	2.500000%
	Trustee of the Stuart L Carter Trust .....	2.500000%

Name and Percent WIOwners:	XTO Holdings, LLC .....	100.000000%
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**TRACT NO. 6**Lease Serial No.: VB10650003Lease Date: 12/01/2006Lease Term: Five YearsLessor: State of New MexicoOriginal Lessee: Southwestern Energy Production CompanyPresent Lessee: Contango Resources LLCDescription of Land Committed: Subdivisions: NE/4, Sect(s) 16, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 160.00Royalty Rate: 18.75%

Name and Percent ORRI Owners: Vanguard Operating LLC..... 1.500000%

Name and Percent WI Owners: XTO Holdings, LLC .....100.000000%

### **TRACT NO. 7**

Lease Serial No.: V049020001

Lease Date: 07/01/1996

Lease Term: Five Years

Lessor: State of New Mexico

Original Lessee: Penwell Energy Inc

Present Lessee: Devon Energy Production Co. LP

Description of Land Committed: Subdivisions: NW/4, S/2, Sect(s) 16, Twp 25S, Rng 29E, NMPM, Eddy County, NM

Number of Acres: 480.00

Royalty Rate: 16.6%

Name and Percent ORRI Owners:

Chisos Minerals LLC.....	0.150000%
Cornerstone Family Trust.....	0.075000%
Crownrock Minerals LP.....	0.075000%
George Vaught Jr.....	0.001306%
Jareed Partners Ltd.....	0.500000%
Duncan Management LLC Agent d/b/a	
Kimbell Royalty Holdings LLC.....	0.234790%
Kingdom Investments Limited.....	0.350000%
Paul R Barwis .....	0.500000%
Rave Energy Inc.....	0.065328%
Rusk Capital Management LLC.....	0.028465%
Taurus Royalty LLC.....	0.020111%

Name and Percent WI Owners: XTO Holdings LLC .....100.000000%

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	319.88	16.664583%
Tract No.2	319.64	16.652080%
Tract No.3	40.00	2.083854%
Tract No.4	280.00	14.586980%
Tract No.5	320.00	16.670834%
Tract No.6	160.00	8.335417%
<u>Tract No.7</u>	<u>480.00</u>	<u>25.006252%</u>
Total:	1,919.52	100.00%



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 29 East, N.M.P.M.**

**Section 4: Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4**

**Section 9: E/2**

**Section 16: E/2**

**Eddy County, New Mexico**

Containing **959.88** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.



13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:**

**XTO Energy Inc.**

Date: 6-23-23

By: 

Name: Angie Repka

Title: Commercial and Land Manager  
Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 23 day of June, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-15-2026  
My Commission Expires



  
Notary Public



**XTO Holdings, LLC**

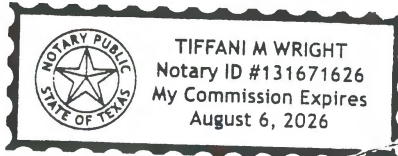
By: Angie Repka  
Name: Angie Repka  
Title: Commercial and Land Manager  
Attorney-in-Fact

Ruby Marie Sellers  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****LRF JR., LLC**Date: 5/10/23By: [Signature]  
Name: FULLER FRENCH  
Title: MANAGER**ACKNOWLEDGEMENT**STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 10 day of May, 2023, before me, a Notary Public for the State of TEXAS, personally appeared FULLER FRENCH, known to me to be the MANAGER of **LRF JR., LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)



My Commission Expires

[Signature]  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

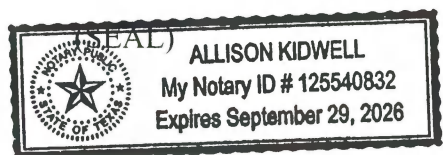
Contango Resources, LLC

Date: 5-25-23By: [Signature]  
Name: Charles L. McLawhorn, III  
Title: SVP - General Counsel

## ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Tarrant ) ss.

On this 25<sup>th</sup> day of May, 2023, before me, a Notary Public for the State of Texas, personally appeared Charles L. McLawhorn, III, known to me to be the SVP - General Counsel of **Contango Resources, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.




My Commission Expires

Allison Kidwell  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Devon Energy Production Company, L.P.

Date: 6-7-2023

By:  <sup>AY</sup>  
Name: David M. Korell  
Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 7th day of June, 2023, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company, L.P.**, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

(SEAL)

11.25.2025  
My Commission Expires



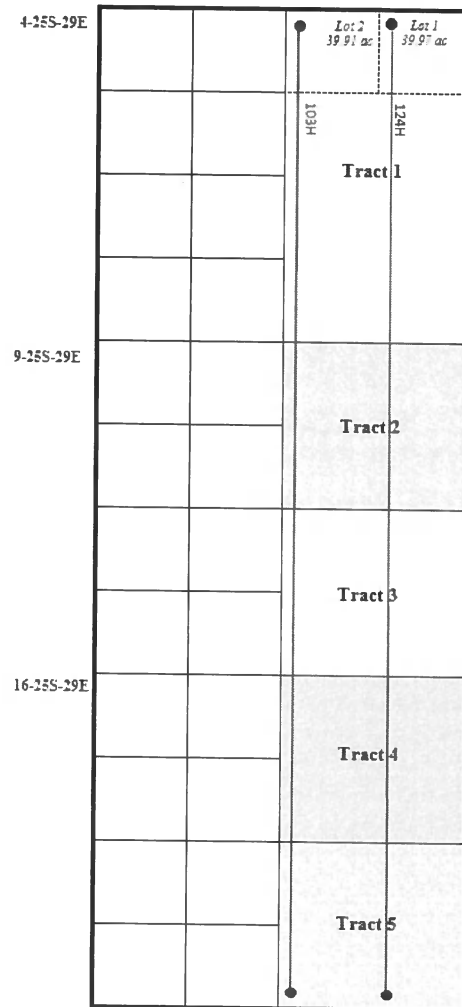
  
Notary Public

**EXHIBIT "A"**

Plat of communitized area covering **959.88** acres in Township 25 South, Range 29 East, Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4 of Section 4, E/2 Section 9, E/2 Section 16, N.M.P.M., Eddy County, New Mexico

Corral 16-4 State Fed Com 103H

Corral 16-4 State Fed Com 124H

**Surface and Bottom Hole Locations**

Corral 16-4 State Fed Com 103H

Corral 16-4 State Fed Com 124H

#103H SHL 898' FSL & 2,013' FWL SEC 16-T25S-R29E

#103H BHL 50' FNL & 2,590' FEL SEC 4-R25S-R29E

#124H SHL 868' FSL & 2,012' FWL SEC 16-T25S-R29E

#124H BHL 50' FNL & 1,320' FEL SEC 4-T25S-R29E



**EXHIBIT "B"**

To Communitization Agreement Dated May 1, 2023 embracing the following described land in Township 25 South, Range 29 East, Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4 Section 4, E/2 Section 9, E/2 Section 16, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **XTO Energy Inc.**

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	NMMN-015302
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 4: Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4
Number of Acres:	319.88
Current Lessee of Record:	XTO Holdings LLC ..... ..100.000000%
Name of Working Interest Owners:	XTO Holdings LLC..... ..100.000000%
ORRI Owners:	Alldale Barry R Gager Blasco, LLC Bole Resources David Preston Donnelly Trust Doris Helen Witt Rev Living Trust Douglas S Izmarian and Christine M Izmirian, JTWROS FFF Inc Foundation Minerals LLC Frances Hannifin Jan C Ice Kirk & Sweeney Ltd Co KT Energy LLC Lalla Mae Davis Martha Brittain Donnelly Trust Mavros Minerals II Mavros Minerals LLC McMullen

MEL Energy Inc  
MW Oil Investment Company Inc  
Oak Valley Mineral and Land  
Outdoor Entourage  
Pegasus  
Richard Donnelly, Jr. Trust  
Robert Edward Eckels Jr LLC  
S&E Royalty LLC  
Spinnaker Investments LP  
T Bar Oil & Gas  
TAS Royalty Company  
William N Heiss Profit Sharing Plan  
XTO Royalty

Tract No. 2

Lease Serial Number: NMNM-136870

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 9: NE/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings, LLC

Name of Working Interest Owners: XTO Holdings, LLC.....75.000000%  
LRF JR LLC.....25.000000%

ORRI Owners:

Chad Barbe  
Cornerstone Family Trust  
Corporate Energy Company LP  
Crownrock Minerals LP  
Duncan Management LLC Agent d/b/a  
Kimbell Royalty Holdings LLC  
EOG Resources Inc  
Foundation Minerals LLC  
George Vaught Jr  
Guinn Family Properties LTD  
H M Bettis Inc  
Kingdom Investments Limited  
LaNell Joy Honeyman  
Leslie Robert Honeyman Trust  
Mavros Minerals II LLC  
McMullen Minerals LLC  
Oak Valley Mineral & Land LLC  
OXY USA Inc  
Pegasus Resources LLC  
Rave Energy Inc  
Rusk Capital Management LLC  
Sonic Minerals LP  
G E Rogers LLC  
B F Albritton LLC  
T C Energy LLC  
Stovall Investments Inc  
The Allar Company  
Taurus Royalty LLC

Tract No. 3

Lease Serial Number: NMNM-136870

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 9: SE/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings, LLC

Name of Working Interest Owners: XTO Holdings, LLC.....100.000000%

ORRI Owners: LG Wells Marital Trust  
Trustee of the Stuart L Carter Trust

Tract No. 4

Lease Serial Number: VB10650003

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 16: NE/4

Number of Acres: 160.00

Current Lessee of Record: Contango Resources LLC

Name of Working Interest Owners: XTO Holdings, LLC.....100.000000%

ORRI Owners: Vanguard Operating LLC

Tract No. 5

Lease Serial Number: V049020001

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 16: SE/4

Number of Acres: 160.00

Current Lessee of Record: Devon Energy Production Co. LP

Name of Working Interest Owners: XTO Holdings, LLC.....100.000000%

ORRI Owners:

- Chisos Minerals LLC
- Cornerstone Family Trust
- Crownrock Minerals LP
- George Vaught Jr
- Jareed Partners Ltd
- Duncan Management LLC Agent d/b/a
- Kimbell Royalty Holdings LLC
- Kingdom Investments Limited
- Paul R Barwis
- Rave Energy Inc
- Rusk Capital Management LLC
- Taurus Royalty LLC

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	319.88	33.325000%
2	160.00	16.668750%
3	160.00	16.668750%
4	160.00	16.668750%
5	<u>160.00</u>	<u>16.668750%</u>
<b>Total</b>	<b>959.88</b>	<b>100.0000%</b>



**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR  
STATE/FEDERAL/FEE**

Revised August, 2021

ONLINE Version  
**COMMUNITIZATION AGREEMENT**

API Initial Well: 30-0 15 - 53187

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

**1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:**

Subdivisions Sec 4: Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4; Sec 9: E/2; Sec 16: E/2,  
Sect(s) 16, 9, 4, T 25S, R 29E, NMPM Eddy County, NM  
containing 958.88 acres, more or less, and this agreement shall include only the  
Bone Spring Formation  
or pool, underlying said lands and the oil condensate, natural gas, and associated liquid hydrocarbons  
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1 2023 Month 1 Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	XTO Energy Inc.	Lessees of Record	XTO Holdings LLC
By	Angie Repka		Contango Resources LLC
	Print name of person		Devon Energy Production Co. LP
	Commercial and Land Manager, Attorney-in-Fact		
	Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]



**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_)

County of \_\_\_\_\_) SS)

This instrument was acknowledged before me on \_\_\_\_\_

DATE

By \_\_\_\_\_

Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**State of Texas \_\_\_\_\_)County of Harris \_\_\_\_\_) SS)This instrument was acknowledged before me on June 23, 2023

DATE

By Angie Repka \_\_\_\_\_

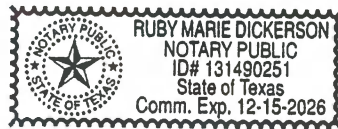
Name(s) of Person(s)

as Commercial and Land Manager, Attorney-in-Fact of XTO Energy Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed


(Seal)



 A handwritten signature in blue ink that reads "Ruby Marie Dickerson".
   
Signature of Notarial Officer
My commission expires: 12-15-2026

**XTO Holdings, LLC**

**XTO Holdings, LLC**

By:   
Name: Angie Repka  
Title: Commercial and Land Manager  
Attorney-in-Fact



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****LRF JR., LLC**Date: 5/10/23By: Name: FULLER FRENCHTitle: MANAGER**ACKNOWLEDGEMENT**STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 10 day of May, 2023, before me, a Notary Public for the State of  
, personally appeared FULLER FRENCH, known to me to be the  
of **LRF JR., LLC**, the Limited Liability Company that executed the foregoing instrument  
and acknowledged to me such Limited Liability Company executed the same.

(SEAL)



My Commission Expires

  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Contango Resources, LLC

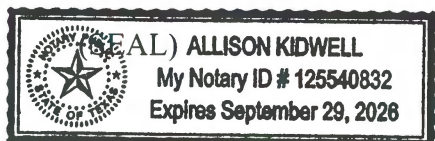
Date: 5-25-23

By: [Signature]  
Name: Charles L. McLawhorn III  
Title: SVP-General Counsel

ACKNOWLEDGEMENT

STATE OF Texas )  
 ) ss.  
COUNTY OF Tarrant )

On this 25<sup>th</sup> day of May, 2023, before me, a Notary Public for the State of Texas, personally appeared Charles L. McLawhorn III, known to me to be the SVP-General Counsel of **Contango Resources, LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.



My Commission Expires

[Signature]  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Devon Energy Production Company, L.P.

Date: 6-7-2023

By:   
Name: David M. Korell  
Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
) ss.  
COUNTY OF OKLAHOMA )

On this 7<sup>th</sup> day of June, 2023, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company, L.P.**, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

(SEAL)

11-25-2025  
My Commission Expires



Cynthia Sheldon  
Notary Public

**EXHIBIT A**

To Communitization Agreement dated May 1, 2023.

Plat of communitized area covering the:

**959.88** acres in Township 25 South, Range 29 East, Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4 of Section 4, E/2 Section 9, E/2 Section 16, N.M.P.M., Eddy County, New Mexico

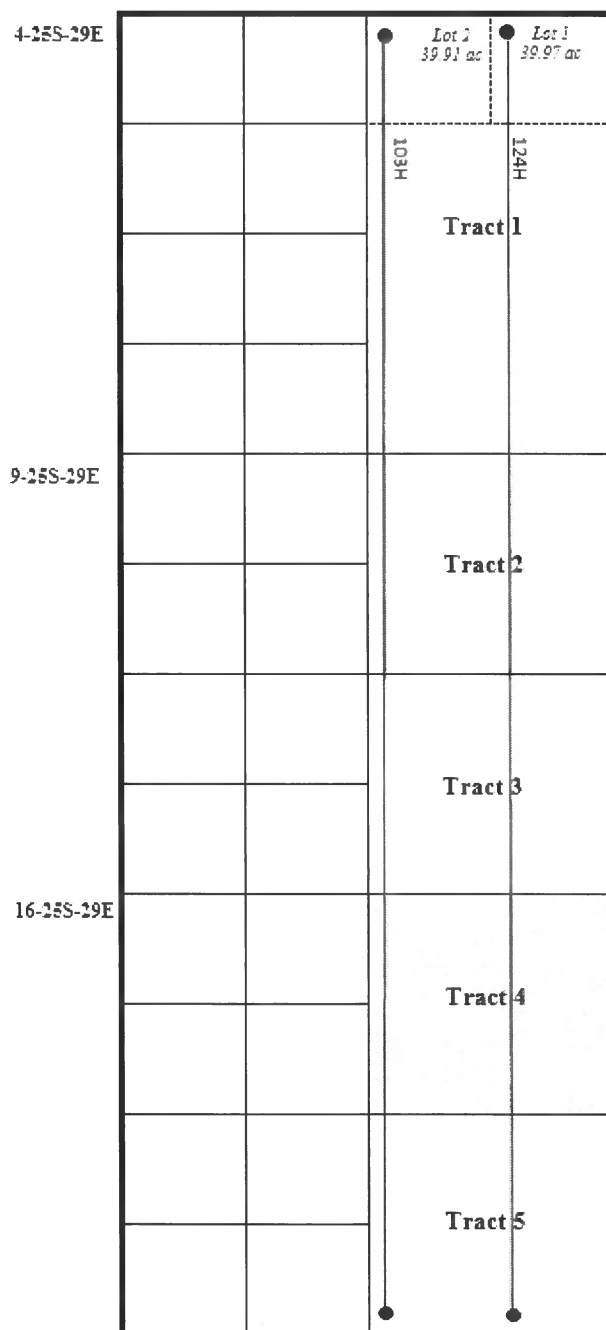


EXHIBIT A.1

Well Name	API	Surface Hole Location	Bottom Hole Location
Corral 16-4 State Fed Com 103H	300155318700	898' FSL & 2,013' FWL SEC 16-T25S-R29E	50' FNL & 2,590' FEL SEC 4-R25S-R29E
Corral 16-4 State Fed Com 124H	300155318500	868' FSL & 2,012' FWL SEC 16-T25S-R29E	50' FNL & 1,320' FEL SEC 4-T25S-R29E

**EXHIBIT B**

To Communitization Agreement dated May 1, 2023, embracing the Subdivisions Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4 of Section 4, E/2 Section 9, E/2 Section 16, T25S, R29E, N.M.P.M., Eddy County, NM

**Operator of Communitized Area: XTO Energy Inc.**

**DESCRIPTION OF LEASES COMMITTED****TRACT NO. 1**

Lease Serial No.: NMNM-015302

Lease Date: 01/01/1973

Lease Term: Ten years

Lessor: United States of America

Original Lessee: David Levy

Present Lessee: XTO Holdings LLC

Description of Land Committed: Subdivisions: Lot 1 (39.97 ac), Lot 2 (39.91 ac), S/2NE/4, SE/4, Sect(s) 4 , Twp 25S, Rng 29E, NMPM, Eddy County, NM.

Number of Acres: 319.88.

Royalty Rate: 12.5%

Name and Percent ORRI Owners:

Alldale.....	0.045469%
Barry R Gager.....	0.062500%
Blasco, LLC.....	0.003906%
Bole Resources.....	0.000469%
David Preston Donnelly Trust.....	0.133333%
Doris Helen Witt Rev Living Trust .....	0.500000%
Douglas S Izmarian and Christine M Izmirian, JTWROS.....	0.006550%
FFF Inc.....	0.031250%
Foundation Minerals LLC.....	0.146000%
Frances Hannifin.....	0.064950%
Jan C Ice.....	0.003906%
Kirk & Sweeney Ltd Co.....	0.006550%
KT Energy LLC.....	0.000469%
Lalla Mae Davis .....	0.250000%
Martha Brittain Donnelly Trust.....	0.133333%
Mavros Minerals II.....	0.085000%
Mavros Minerals LLC.....	0.036800%
McMullen.....	0.016640%
MEL Energy Inc.....	0.000234%
MW Oil Investment Company Inc.....	0.031250%
Oak Valley Mineral and Land.....	0.024200%
Outdoor Entourage.....	0.000234%
Pegasus.....	0.191360%
Richard Donnelly, Jr. Trust.....	0.133333%
Robert Edward Eckels Jr LLC.....	0.007813%



S&E Royalty LLC .....	0.064950%
Spinnaker Investments LP .....	0.500000%
T Bar Oil & Gas .....	0.130400%
TAS Royalty Company .....	0.100000%
William N Heiss Profit Sharing Plan .....	0.039100%
XTO Royalty .....	0.250000%

Name and Percent WI Owners:	XTO Holdings LLC.....	100.000000%
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**TRACT NO. 2**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 4/1/1972Lease Term: Ten yearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions NE/4, Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy County, NM Number of Acres: 160Royalty Rate: 12.5%

Name and Percent ORRI Owners:	Chad Barbe.....	0.312500%
	Cornerstone Family Trust.....	0.093750%
	Corporate Energy Company LP.....	0.093750%
	Crownrock Minerals LP.....	0.093750%
	Duncan Management LLC Agent d/b/a	
	Kimbell Royalty Holdings LLC.....	0.188671%
	EOG Resources Inc.....	5.000000%
	Foundation Minerals LLC.....	0.625000%
	George Vaught Jr.....	0.001049%
	Guinn Family Properties LTD.....	0.012500%
	H M Bettis Inc.....	0.078125%
	Kingdom Investments Limited.....	0.281250%
	LaNell Joy Honeyman.....	0.250000%
	Leslie Robert Honeyman Trust .....	0.250000%
	Mavros Minerals II LLC.....	0.562500%
	McMullen Minerals LLC.....	0.275000%
	Oak Valley Mineral & Land LLC.....	0.062500%
	OXY USA Inc.....	0.125000%
	Pegasus Resources LLC.....	3.162500%
	Rave Energy Inc.....	0.052495%
	Rusk Capital Management LLC.....	0.022874%
	Sonic Minerals LP.....	0.060469%
	G E Rogers LLC.....	0.008125%
	B F Albritton LLC.....	0.004766%

T C Energy LLC.....	0.004766%
Stovall Investments Inc.....	0.062500%
The Allar Company .....	0.268750%
Taurus Royalty LLC.....	0.016161%

Name and Percent WI Owners:	XTO Holdings, LLC .....	75.000000%
	LRF JR LLC.....	25.000000%

**TRACT NO. 3**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 04/01/1972Lease Term: Ten YearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions: SE/4, Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 160.00Royalty Rate: 12.5%

Name and Percent ORRI Owners:	LG Wells Marital Trust .....	2.500000%
	Trustee of the Stuart L Carter Trust .....	2.500000%

Name and Percent WI Owners:	XTO Holdings LLC .....	100.000000%
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**TRACT NO. 4**Lease Serial No.: VB10650003Lease Date: 12/01/2006Lease Term: Five YearsLessor: State of New MexicoOriginal Lessee: Southwestern Energy Production CompanyPresent Lessee: Contango Resources LLCDescription of Land Committed: Subdivisions: NE/4, Sect(s) 16, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 160.00Royalty Rate: 18.75%

Name and Percent ORRI Owners:	Vanguard Operating LLC.....	2.500000%
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Name and Percent WI Owners:	XTO Holdings LLC .....	100.000000%
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**TRACT NO. 5**Lease Serial No.: V049020001Lease Date: 07/01/1996Lease Term: Five YearsLessor: State of New MexicoOriginal Lessee: Penwell Energy IncPresent Lessee: Devon Energy Production Co. LPDescription of Land Committed: Subdivisions: SE/4, Sect(s) 16, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 160.00Royalty Rate: 16.6%

Name and Percent ORRI Owners:	Chisos Minerals LLC.....	0.150000%
	Cornerstone Family Trust.....	0.075000%
	Crownrock Minerals LP.....	0.075000%
	George Vaught Jr.....	0.001306%
	Jareed Partners Ltd.....	0.500000%
	Duncan Management LLC Agent d/b/a	
	Kimbell Royalty Holdings LLC.....	0.234790%
	Kingdom Investments Limited.....	0.350000%

Paul R Barwis .....	0.500000%
Rave Energy Inc.....	0.065328%
Rusk Capital Management LLC.....	0.028465%
Taurus Royalty LLC.....	0.020111%

Name and Percent WI Owners:

XTO Holdings LLC .....100.000000%

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	319.88	33.325000%
Tract No.2	160.00	16.668750%
Tract No.3	160.00	16.668750%
Tract No.4	160.00	16.668750%
<u>Tract No.5</u>	<u>160.00</u>	<u>16.668750%</u>
<b>Total</b>	<b>959.88</b>	<b>100.00%</b>

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 29 East, N.M.P.M.**

**Section 4: Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NW/4, SW/4**

**Section 9: W/2**

**Section 16: W/2**

**Eddy County, New Mexico**

Containing **959.64** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue



from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:**

**XTO Energy Inc.**

Date: 6-23-23

By: 

Name: Angie Repka

Title: Commercial and Land Manager

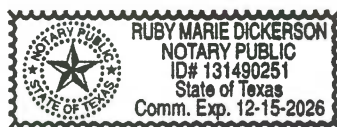
Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 23 day of June, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



12-15-2026  
My Commission Expires

  
Notary Public

**XTO Holdings, LLC**

By:

Title: Commercial and Land Manager  
Attorney-in-Fact

## STATE OF TEXAS

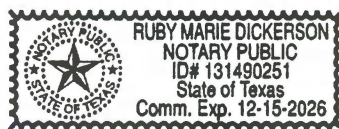
)

) SS.

COUNTY OF HARRIS

)

(SEAL)



12-15-2026  
My Commission Expires

Ruby Marie Dickerson  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**LRF JR., LLC**

Date: 5/10/23

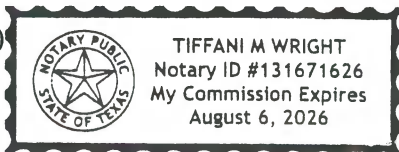
By: [Signature]  
Name: FULLER FRENCH  
Title: MANAGER

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 10 day of May, 2023, before me, a Notary Public for the State of TEXAS, personally appeared FULLER FRENCH, known to me to be the MANAGER of **LRF JR., LLC**, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)




My Commission Expires

[Signature]  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Devon Energy Production Company, L.P.

Date: 6-7-2023

By:   
Name: David M. Korell **A1**  
Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 17th day of June, 2023, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company, L.P.**, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

(SEAL)

11.25.2025  
My Commission Expires

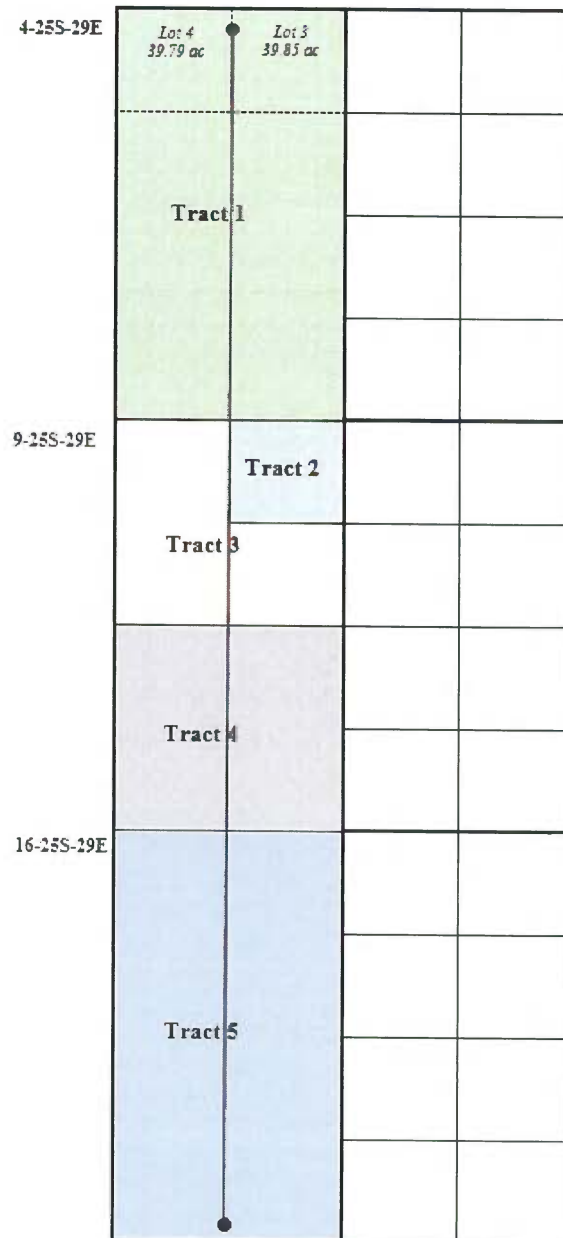


  
Notary Public



**EXHIBIT "A"**

Plat of communitized area covering **959.64** acres in Township 25 South, Range 29 East, Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NW/4, SW/4 of Section 4, W/2 Section 9, W/2 Section 16, N.M.P.M., Eddy County, New Mexico

Corral 16-4 State Fed Com 104H**Surface and Bottom Hole Locations**Corral 16-4 State Fed Com 104H

#104H SHL 928' FSL & 2,014' FWL SEC 16-T25S-R29E

#104H BHL 50' FNL & 1,320' FWL SEC 4-R25S-R29E

Corral 16-4 State Fed Com 104H (Bone Spring)

**EXHIBIT “B”**  
To Communitization Agreement Dated May 1, 2023 embracing the following  
described land in Township 25 South, Range 29 East, Lot 3 (39.85 ac), Lot 4  
(39.79 ac), S/2NW/4, SW/4 Section 4, W/2 Section 9, W/2 Section 16,  
N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **XTO Energy Inc.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMMN-015302
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 4: Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NW/4, SW/4
Number of Acres:	319.64
Current Lessee of Record:	XTO Holdings LLC ..... ..100.000000%
Name of Working Interest Owners:	XTO Holdings LLC..... ..100.000000%
ORRI Owners:	Alldale Barry R Gager Blasco, LLC Bole Resources Douglas S Izmarian and Christine M Izmirian FFF Inc Foundation Minerals LLC Frances Hannifin Jan C Ice Kirk & Sweeney Ltd Co KT Energy LLC Lalla Mae Davis Mavros Minerals II LLC Mavros Minerals LLC McMullen Minerals LLC MEL Energy Inc MW Oil Investment Company Inc Oak Valley Mineral and Land Outdoor Entourage Inc

Pegasus Resources LLC  
Robert Edward Eckels Jr LLC  
S&E Royalty LLC  
Spinnaker Investments LP  
T Bar Oil & Gas  
William N Heiss Profit Sharing Plan  
Wing Resources V LLC  
XTO Royalty Holdings LP

Tract No. 2

Lease Serial Number: NMNM-136870

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 9: NE/4NW/4

Number of Acres: 40.00

Current Lessee of Record: XTO Holdings, LLC

Name of Working Interest Owners: XTO Holdings, LLC.....50.00000%  
LRF JR LLC.....50.00000%

ORRI Owners:

- Chad Barbe
- Cornerstone Family Trust
- Corporate Energy Company LP
- Crownrock Minerals LP
- EOG Resources Inc
- Foundation Minerals LLC
- George Vaught Jr
- Guinn Family Properties LTD
- H M Bettis Inc
- Jastrow Family Oil & Gas LLC
- Duncan Management LLC Agent d/b/a
- Kimbell Royalty Holdings LLC
- Kingdom Investments Limited
- LaNell Joy Honeyman
- Leslie Robert Honeyman Trust
- Mavros Minerals II LLC
- McMullen Minerals LLC
- Oak Valley Mineral & Land LLC
- Pegasus Resources LLC
- Rave Energy Inc
- Rusk Capital Management LLC
- Sonic Minerals LP
- G E Rogers LLC
- B F Albritton LLC
- T C Energy LLC
- Stovall Investments Inc
- The Allar Company
- Taurus Royalty LLC

Tract No. 3

Lease Serial Number:	NMMN-136870
Description of Land Committed:	Township 25 South, Range 29 East, NMPM, Section 9: NW/4NW/4, S/2NW/4
Number of Acres:	120.00
Current Lessee of Record:	XTO Holdings, LLC
Name of Working Interest Owners:	XTO Holdings, LLC.....75.00000% LRF JR LLC.....25.00000%
ORRI Owners:	Chad Barbe Cornerstone Family Trust Corporate Energy Company LP Crownrock Minerals LP EOG Resources Inc Foundation Minerals LLC George Vaught Jr Guinn Family Properties LTD H M Bettis Inc Duncan Management LLC Agent d/b/a Kimbell Royalty Holdings LLC Kingdom Investments Limited LaNell Joy Honeyman Leslie Robert Honeyman Trust Mavros Minerals II LLC McMullen Minerals LLC Oak Valley Mineral & Land LLC OXY USA Inc Pegasus Resources LLC Rave Energy Inc Rusk Capital Management LLC Sonic Minerals LP G E Rogers LLC B F Albritton LLC T C Energy LLC Stovall Investments Inc The Allar Company Taurus Royalty LLC

Tract No. 4

Lease Serial Number: NMNM-136870

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 9: SW/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings, LLC

Name of Working Interest Owners: XTO Holdings, LLC.....100.000000%

ORRI Owners: LG Wells Marital Trust  
Trustee of the Stuart L Carter Trust

Tract No. 5

Lease Serial Number: V049020001

Description of Land Committed: Township 25 South, Range 29 East,  
NMPM, Section 16: W/2

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Co. LP

Name of Working Interest Owners: XTO Holdings, LLC.....100.000000%

ORRI Owners: Chisos Minerals LLC  
Cornerstone Family Trust  
Crownrock Minerals LP  
George Vaught Jr  
Jareed Partners Ltd  
Duncan Management LLC Agent d/b/a  
Kimbell Royalty Holdings LLC  
Kingdom Investments Limited  
Paul R Barwis  
Rave Energy Inc  
Rusk Capital Management LLC  
Taurus Royalty LLC



**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	319.64	33.308324%
2	40.00	4.1682300%
3	120.00	12.504689%
4	160.00	16.672919%
5	<u>320.00</u>	<u>33.345838%</u>
<b>Total</b>	<b>959.64</b>	<b>100.0000%</b>

**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR  
STATE/FEDERAL/FEE**

Revised August, 2021

ONLINE Version  
**COMMUNITIZATION AGREEMENT**

API Initial Well: 30-0 15 - 31860

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

**1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:**

Subdivisions Sec 4: Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NW/4, SW/4; Sec 9: W/2; Sec 16: W/2,

Sect(s) 16, 9, 4, T 25S, R 29E, NMPM Eddy County, NM

containing 959.64 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil condensate, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

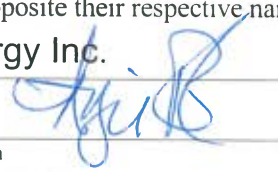
2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1 2023 Month 1 Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	XTO Energy Inc.	Lessees of Record	XTO Holdings LLC
By	Angie Repka		Devon Energy Production Co. LP
			
	Print name of person		
	Commercial and Land Manager, Attorney-in-Fact		
	Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]



**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_)

County of \_\_\_\_\_) SS)

This instrument was acknowledged before me on \_\_\_\_\_

DATE

By \_\_\_\_\_

Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**State of Texas \_\_\_\_\_)County of Harris \_\_\_\_\_) SS)This instrument was acknowledged before me on June 23, 2023

DATE

By Angie Repka \_\_\_\_\_

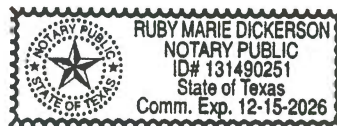
Name(s) of Person(s)

as Commercial and Land Manager, Attorney-in-Fact of XTO Energy Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)


Ruby Marie Dickerson  
 Signature of Notarial Officer
My commission expires: 12-15-2026




**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**XTO Holdings, LLC**

Date: 6-23-23

By:

Name: Angie Repka

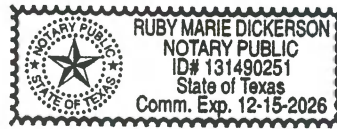
Title: Commercial and Land Manager   
Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this 23 day of June, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



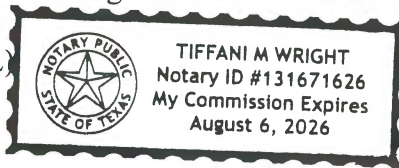
12-15-2026  
My Commission Expires

  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD****LRF JR., LLC**Date: 5/10/23By: [Signature]  
Name: FULLER FRENCH  
Title: MANAGER**ACKNOWLEDGEMENT**STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 10 day of May, 2023, before me, a Notary Public for the State of  
, personally appeared FULLER FRENCH, known to me to be the  
of **LRF JR., LLC**, the Limited Liability Company that executed the foregoing instrument  
and acknowledged to me such Limited Liability Company executed the same.

(SEAL)



My Commission Expires

[Signature]  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Devon Energy Production Company, L.P.

Date: 6-7-2023

By: [Signature] AT  
Name: David M. Korell  
Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF OKLAHOMA )

On this 7th day of June, 2023, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company, L.P.**, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

(SEAL)

11-25-2025  
My Commission Expires



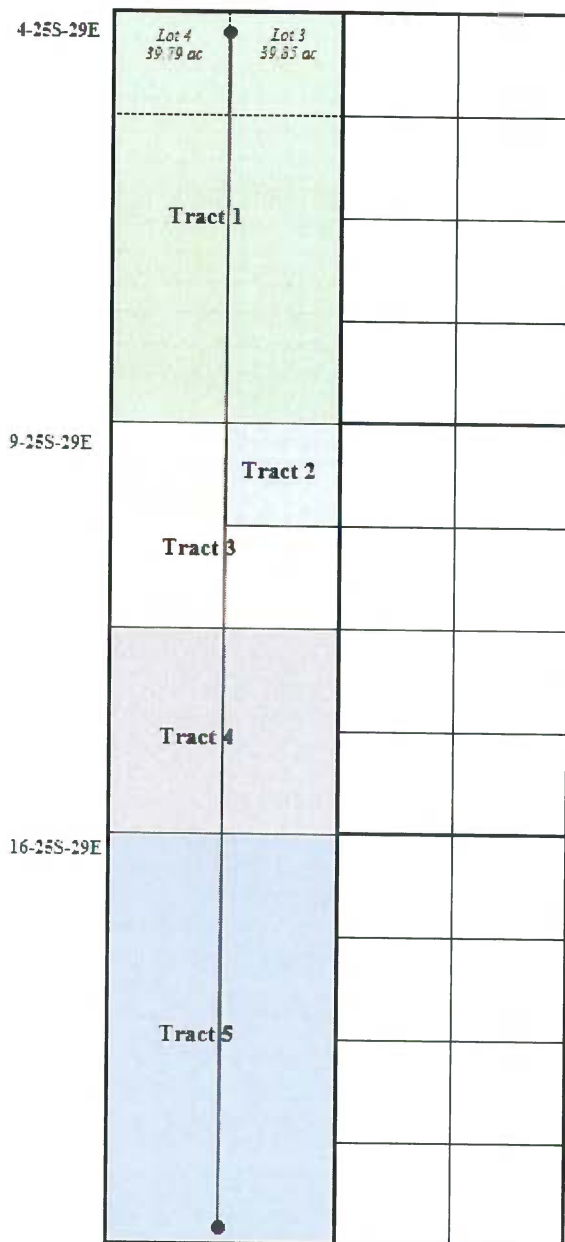
[Signature]  
Notary Public

**EXHIBIT A**

To Communitization Agreement dated May 1, 2023.

Plat of communitized area covering the:

**959.64** acres in Township 25 South, Range 29 East, Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NW/4, SW/4 of Section 4, W/2 Section 9, W/2 Section 16, N.M.P.M., Eddy County, New Mexico



**EXHIBIT B**

To Communitization Agreement dated May 1, 2023, embracing the Subdivisions Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NW/4, SW/4 of Section 4, W/2 Section 9, W/2 Section 16, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

**TRACT NO. 1****DESCRIPTION OF LEASES COMMITTED**

Lease Serial No.: NMNM-015302

Lease Date: 01/01/1973

Lease Term: Ten years

Lessor: United States of America

Original Lessee: David Levy

Present Lessee: XTO Holdings LLC

Description of Land Committed: Subdivisions: Lot 3 (39.85 ac), Lot 4 (39.79 ac), S/2NW/4, SW/4, Sect(s) 4, Twp 25S, Rng 29E, NMPM, Eddy County, NM.

Number of Acres: 319.64.

Royalty Rate: 12.5%

Name and Percent ORRI Owners:

Alldale.....	0.045469%
Barry R Gager.....	0.062500%
Blasco, LLC.....	0.003906%
Bole Resources.....	0.000469%
Douglas S Izmarian and Christine M Izmirian.....	0.006550%
FFF Inc.....	0.031250%
Foundation Minerals LLC.....	0.292000%
Frances Hannifin.....	0.064950%
Jan C Ice.....	0.003906%
Kirk & Sweeney Ltd Co.....	0.006550%
KT Energy LLC.....	0.000469%
Lalla Mae Davis.....	0.250000%
Mavros Minerals II.....	0.170000%
Mavros Minerals LLC.....	0.073600%
McMullen Minerals LLC.....	0.033280%
MEL Energy Inc.....	0.000234%
MW Oil Investment Company Inc.....	0.031250%
Oak Valley Mineral and Land.....	0.048400%
Outdoor Entourage.....	0.000234%
Pegasus.....	0.382720%
Robert Edward Eckels Jr LLC.....	0.007813%
S&E Royalty LLC.....	0.064950%
Spinnaker Investments LP.....	0.500000%
T Bar Oil & Gas.....	0.130400%
William N Heiss Profit Sharing Plan.....	0.039100%
XTO Royalty Holdings LP.....	0.250000%

Name and Percent WI Owners:

XTO Holdings LLC.....	100.000000%
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**TRACT NO. 2**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 4/1/1972Lease Term: Ten yearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions NE/4NW/4 Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 40Royalty Rate: 12.5%

## Name and Percent ORRI Owners:

Chad Barbe.....	0.312500%
Cornerstone Family Trust.....	0.187500%
Corporate Energy Company LP.....	0.075000%
Crownrock Minerals LP.....	0.187500%
EOG Resources Inc.....	5.025000%
Foundation Minerals LLC.....	0.625000%
George Vaught Jr.....	0.002099%
Guinn Family Properties LTD.....	0.010000%
H M Bettis Inc.....	0.062500%
Jastrow Family Oil & Gas LLC .....	0.176250%
Duncan Management LLC Agent d/b/a	
Kimbell Royalty Holdings LLC .....	0.377339%
Kingdom Investments Limited.....	0.562500%
LaNell Joy Honeyman.....	0.250000%
Leslie Robert Honeyman Trust .....	0.250000%
Mavros Minerals II LLC.....	0.562500%
McMullen Minerals LLC.....	0.275000%
Oak Valley Mineral & Land LLC.....	0.062500%
Pegasus Resources LLC.....	3.162500%
Rave Energy Inc.....	0.104991%
Rusk Capital Management LLC.....	0.045748%
Sonic Minerals LP.....	0.048375%
G E Rogers LLC.....	0.006500%
B F Albritton LLC.....	0.003813%
T C Energy LLC.....	0.003813%
Stovall Investments Inc.....	0.050000%
The Allar Company .....	0.215000%
Taurus Royalty LLC.....	0.032323%

## Name and Percent WIOwners:

XTO Holdings, LLC .....	50.000000%
LRF JR LLC.....	50.000000%



**TRACT NO. 3**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 04/01/1972Lease Term: Ten YearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions: NW/4NW/4 and S/2NW/4, Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy  
County, NMNumber of Acres: 120.00Royalty Rate: 12.5%

## Name and Percent ORRI Owners:

Chad Barbe.....	0.312500%
Cornerstone Family Trust.....	0.093750%
Corporate Energy Company LP.....	0.093750%
Crownrock Minerals LP.....	0.093750%
Duncan Management LLC Agent d/b/a	
Kimbell Royalty Holdings LLC .....	0.188671%
EOG Resources Inc.....	5.000000%
Foundation Minerals LLC.....	0.625000%
George Vaught Jr.....	0.001049%
Guinn Family Properties LTD.....	0.012500%
H M Bettis Inc.....	0.078125%
Kingdom Investments Limited.....	0.281250%
LaNell Joy Honeyman.....	0.250000%
Leslie Robert Honeyman Trust .....	0.250000%
Mavros Minerals II LLC.....	0.562500%
McMullen Minerals LLC.....	0.275000%
Oak Valley Mineral & Land LLC.....	0.062500%
OXY USA Inc .....	0.125000%
Pegasus Resources LLC.....	3.162500%
Rave Energy Inc.....	0.052495%
Rusk Capital Management LLC.....	0.022874%
Sonic Minerals LP.....	0.060469%
G E Rogers LLC.....	0.008125%
B F Albritton LLC.....	0.004766%
T C Energy LLC.....	0.004766%
Stovall Investments Inc.....	0.062500%
The Allar Company .....	0.268750%
Taurus Royalty LLC.....	0.016161%

## Name and Percent WI Owners:

XTO Holdings LLC .....	75.000000%
LRF JR LLC .....	25.000000%

**TRACT NO. 4**Lease Serial No.: NMNM-136870 (Seg NMNM-15303)Lease Date: 04/01/1972Lease Term: Ten YearsLessor: United States of AmericaOriginal Lessee: L.G. WellsPresent Lessee: XTO Holdings LLCDescription of Land Committed: Subdivisions: SW/4, Sect(s) 9, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 160.00Royalty Rate: 12.5%

Name and Percent ORRI Owners:	LG Wells Marital Trust .....	2.500000%
	Trustee of the Stuart L Carter Trust .....	2.500000%

Name and Percent WI Owners:	XTO Holdings LLC .....	100.000000%
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**TRACT NO. 5**Lease Serial No.: V049020001Lease Date: 07/01/1996Lease Term: Five YearsLessor: State of New MexicoOriginal Lessee: Penwell Energy IncPresent Lessee: Devon Energy Production Co. LPDescription of Land Committed: Subdivisions: W/2, Sect(s) 16, Twp 25S, Rng 29E, NMPM, Eddy County, NMNumber of Acres: 320.00Royalty Rate: 16.6%

Name and Percent ORRI Owners:	Chisos Minerals LLC.....	0.150000%
	Cornerstone Family Trust.....	0.075000%
	Crownrock Minerals LP.....	0.075000%
	George Vaught Jr.....	0.001306%
	Jareed Partners Ltd.....	0.500000%
	Duncan Management LLC Agent d/b/a	
	Kimbell Royalty Holdings LLC.....	0.234790%
	Kingdom Investments Limited.....	0.350000%
	Paul R Barwis .....	0.500000%
	Rave Energy Inc.....	0.065328%
	Rusk Capital Management LLC.....	0.028465%
	Taurus Royalty LLC.....	0.020111%

Name and Percent WI Owners:	XTO Holdings LLC .....	100.000000%
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**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	319.64	33.308324%
Tract No.2	40.00	4.168230%
Tract No.3	120.00	12.504689%
Tract No.4	160.00	16.672919%
<u>Tract No.5</u>	<u>320.00</u>	<u>33.345838%</u>
Total:	959.64	100.00%

Allar Company	Po Box 1567	Graham	TX	76450-7567
Alldale Minerals III LP	2100 Ross Ave Ste 1870 LB 9	Dallas	TX	75201
Barry R Gager	3600 Winnebago Dr	Sedalia	CO	80135-8975
BJ And Rachel Honeyman Liv Tr	26 Meadow Brook Place	The Woodlands	TX	77382
Blasco LLC	6235 Savannah Way	Colorado Springs	CO	80919
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bole Resources LLC	Po Box 1116	Williston	ND	58801
Breck Minerals LP	Po Box 911	Breckenridge	TX	76424-0911
Brent Jeremy Honeyman Childs Trust	26 Meadow Brook Pl	The Woodland	TX	77382
Chad Barbe	Po Box 2107	Roswell	NM	88202
Chisos Minerals LLC	Po Box 731112	Dallas	TX	75373-1112
Contango Resources Inc	301 Nw 63Rd St Ste 300	Oklahoma City	OK	73116
Cornerstone Family Trust	Po Box 558	Peyton	CO	80831-0558
Crownrock Minerals LP	Po Box 51933	Midland	TX	79710
Douglas S Izmirian & Christine M. Izmarian JTWRS	2716 S Simms Way	Lakewood	CO	80228-5502
Duncan Management LLC Agent	Po Box 671099	Dallas	TX	75367-1099
Elizabeth Jane Kay Family Tr	Po Box 9602	Colorado Springs	CO	80932-0602
Energy Royalties LLC James P Ebrey Ttee	3600 Kirby Dr Ste T	Houston	TX	77098
Foundation Minerals LLC	Po Box 50820	Midland	TX	79710
Frances Anne Hannifin	Po Box 13128	Las Cruces	NM	88013
George G Vaught Jr	Po Box 13557	Denver	CO	80201-3557
Guinn Family Properties Ltd	Po Box 1298	Graham	TX	76450-1298
H M Bettis Inc	Box 1240	Graham	TX	76450-1240
Honeyman Investment Holdings LP	2890 Forest Dr	Celina	TX	75009
Jan C Dotson Ice	Po Box 7366	Covington	WA	98042
Jareed Partners Ltd	Po Box 51451	Midland	TX	79710
Jastrow Family Oil And Gas LLC	Po Box 163897	Austin	TX	78716
Kingdom Investments Limited	2101 Cedar Springs Rd Ste 600	Dallas	TX	75201
Kirk And Sweeney Ltd Co	Po Box 699	Roswell	NM	88202-0699
KT Energy Inc	Po Box 727	Spearfish	SD	57783
Laura And John Arnold Foundation	1717 West Loop South Suite 180	Houston	TX	77027
LRF Jr LLC	Po Box 11327	Midland	TX	79702
Mcmullen Minerals LLC	Po Box 470857	Fort Worth	TX	76147
Mel Energy Inc	4721 Kites Ln	Bismarck	ND	58503
MMS XTO Federal C/O XTO Energy Inc	810 Houston Street	Fort Worth	TX	76102-6298

MW Oil Investment Company Inc	Po Box 13128	Las Cruces	NM	88013
New Mexico Commissioner Of New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504
Oak Valley Mineral And Land LP	Po Box 50820	Midland	TX	79710
Outdoor Entourage Inc	912 Alberta Ave	Bismarck	ND	58503
OXY USA Inc	Po Box 841803	Dallas	TX	75284-1803
Paul R Barwis, C/O Dutton Harris & Company	Po Box 230	Midland	TX	79702
Pegasus Resources LLC	Po Box 733980	Dallas	TX	75373-3980
Post Oak Crown Minerals LLC	34 S Wynden Drive Suite 210	Houston	TX	77056
Post Oak Mavros II LLC	34 S Wynden Drive Suite 210	Houston	TX	77056
Rave Energy Inc	Po Box 3087	Houston	TX	77253-3087
Robert E Eckels	Po Box 1093	Cedaredge	CO	81413
Robro Royalty Partners LTD	Po Box 671028	Dallas	TX	75367-1028
Rusk Capital Management LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040
S And E Royalty LLC	8470 West 4Th Ave	Lakewood	CO	80226
SMP Patriot Mineral Holdings LLC	4143 Maple Ave Suite 500	Dallas	TX	75219
Sonic Minerals LP	Po Box 1240	Graham	TX	76450-1240
Sortida Resources LLC	Po Box 50820	Midland	TX	79710
Spinnaker Investments LP	Po Box 3488	Midland	TX	79702
Stovall Investments Inc C/O Norman D Stovall Jr Presd	Po Box 10	Graham	TX	76450
T Bar Oil And Gas LTD	Po Box 247	Crested Butte	CO	81224-0247
Taurus Royalty LLC	Po Box 1477	Little Elm	TX	75068
Tumbler Energy Partners LLC	3811 Turtle Creek Blvd Ste 110	Dallas	TX	75219
William Fuller Kirkpatrick French	1010 West Wall St	Midland	TX	79701
William N Heiss Profit Sharing	Po Box 2680	Casper	WY	82602
XTO Delaware Basin LLC-RU5766	22777 Springwoods Village Pkwy	Spring	TX	77389
XTO Holdings LLC-RU5737	22777 Springwoods Village Pkwa	Spring	TX	77389



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

May 29, 2024

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 4, 9, and 16, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia  
XTO Energy, Inc.  
(505) 787-0508  
amanda.garcia@exxonmobil.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance  
**ATTORNEY FOR XTO ENERGY, INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469081583	Allar Company	PO Box 1567	Graham	TX	76450-7567	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469081538	Alldale Minerals III LP	2100 Ross Ave Ste 1870 Lb 9	Dallas	TX	75201-6773	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469081576	Barry R Gager	3600 Winnebago Dr	Sedalia	CO	80135-8975	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009211	BJ And Rachel Honeyman Liv Tr	26 Meadow Brook Pl	The Woodlands	TX	77382-1256	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009259	Blasco LLC	6235 Savannah Way	Colorado Springs	CO	80919-4853	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009266	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009228	Bole Resources LLC	PO Box 1116	Williston	ND	58802-1116	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009204	Breck Minerals LP	PO Box 911	Breckenridge	TX	76424-0911	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009297	Brent Jeremy Honeyman Childs Trust	26 Meadow Brook Pl	The Woodlands	TX	77382-1256	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009242	Chad Barbe	PO Box 2107	Roswell	NM	88202-2107	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009280	Chisos Minerals LLC	PO Box 731112	Dallas	TX	75373-1112	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009235	Contango Resources Inc	301 NW 63rd St Ste 300	Oklahoma City	OK	73116-7906	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009273	Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009815	Crownrock Minerals LP	PO Box 51933	Midland	TX	79710-1933	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009853	Douglas S Izmirian & Christine M. Izmarian JTWRS	2716 S Simms Way	Lakewood	CO	80228-5502	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009860	Duncan Management LLC Agent	PO Box 671099	Dallas	TX	75367-1099	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009822	Elizabeth Jane Kay Family Tr	PO Box 9602	Colorado Springs	CO	80932-0602	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009808	Energy Royalties LLC James P Ebrey Ttee	3600 Kirby Dr Ste T	Houston	TX	77098-3941	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009891	Foundation Minerals LLC	PO Box 50820	Midland	TX	79710-0820	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009846	Frances Anne Hannifin	PO Box 13128	Las Cruces	NM	88013-3128	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009884	George G Vaught Jr	PO Box 13557	Denver	CO	80201-3557	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009839	Guinn Family Properties Ltd	PO Box 1298	Graham	TX	76450-1298	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009877	H M Bettis Inc	PO Box 1240	Graham	TX	76450-1240	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009716	Honeyman Investment Holdings LP	2890 Forest Dr	Celina	TX	75009-2823	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009754	Jan C Dotson Ice	PO Box 7366	Covington	WA	98042-0043	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009761	Jareed Partners Ltd	PO Box 51451	Midland	TX	79710-1451	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009723	Jastrow Family Oil And Gas LLC	PO Box 163897	Austin	TX	78716-3897	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009709	Kingdom Investments Limited	2101 Cedar Springs Rd Ste 600	Dallas	TX	75201-1591	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009792	Kirk And Sweeney Ltd Co	PO Box 699	Roswell	NM	88202-0699	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009747	KT Energy Inc	PO Box 727	Spearfish	SD	57783-0727	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.



XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009785	Laura And John Arnold Foundation	1717 West Loop S Ste 180	Houston	TX	77027-3049	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009778	LRF Jr LLC	PO Box 11327	Midland	TX	79702-8327	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009914	Mcmullen Minerals LLC	PO Box 470857	Fort Worth	TX	76147-0857	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009952	Mel Energy Inc	4721 Kites Ln	Bismarck	ND	58503-8537	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009969	MMS XTO Federal C/O XTO Energy Inc	810 Houston St	Fort Worth	TX	76102-6203	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009921	MW Oil Investment Company Inc	PO Box 13128	Las Cruces	NM	88013-3128	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009907	Commissioner Of New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009990	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009983	Oak Valley Mineral And Land LP	PO Box 50820	Midland	TX	79710-0820	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009938	Outdoor Entourage Inc	912 Alberta Ave	Bismarck	ND	58503-5500	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009976	OXY USA Inc	PO Box 841803	Dallas	TX	75284-1803	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009617	Paul R Barwis, C/O Dutton Harris & Company	PO Box 230	Midland	TX	79702-0230	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009655	Pegasus Resources LLC	PO Box 733980	Dallas	TX	75373-3980	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009662	Post Oak Crown Minerals LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009624	Post Oak Mavros II LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009600	Rave Energy Inc	PO Box 3087	Houston	TX	77253-3087	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009693	Robert E Eckels	PO Box 1093	Cedaredge	CO	81413-1093	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009686	Robro Royalty Partners LTD	PO Box 671028	Dallas	TX	75367-1028	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009631	Rusk Capital Management LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040-6718	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009679	S And E Royalty LLC	8470 W 4th Ave	Lakewood	CO	80226-1306	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009112	SMP Patriot Mineral Holdings LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009150	Sonic Minerals LP	PO Box 1240	Graham	TX	76450-1240	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009167	Sortida Resources LLC	PO Box 50820	Midland	TX	79710-0820	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009129	Spinnaker Investments LP	PO Box 3488	Midland	TX	79702-3488	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009105	Stovall Investments IncC/O Norman D Stovall Jr Presd	PO Box 10	Graham	TX	76450-0010	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009198	T Bar Oil And Gas LTD	PO Box 247	Crested Butte	CO	81224-0247	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009143	Taurus Royalty LLC	PO Box 1477	Little Elm	TX	75068-1477	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009181	Tumbler Energy Partners LLC	3811 Turtle Creek Blvd Ste 110	Dallas	TX	75219-4693	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009136	William Fuller Kirkpatrick French	1010 W Wall St	Midland	TX	79701-6638	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009174	William N Heiss Profit Sharing	PO Box 2680	Casper	WY	82602-2680	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.



XTO - Corral Canyon Commingling  
Postal Delivery Report

9402811898765469009310	XTO Delaware Basin LLC-RU5766	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9402811898765469009358	XTO Holdings LLC-RU5737	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your shipment was received at 3:09 pm on May 29, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Paula M. Vance](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L.](#)  
**Subject:** Approved Administrative Order PLC-936  
**Date:** Tuesday, August 27, 2024 2:21:37 PM  
**Attachments:** [PLC936 Order.pdf](#)

NMOCD has issued Administrative Order PLC-936 which authorizes XTO Energy, Inc. (5380) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53194	Corral 16 4 State Federal Com #105H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53189	Corral 16 4 State Federal Com #107H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53193	Corral 16 4 State Federal Com #125H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53192	Corral 16 4 State Federal Com #126H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53197	Corral 16 4 State Federal Com #163H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53210	Corral 16 4 State Federal Com #164H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53188	Corral 16 4 State Federal Com #165H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53200	Corral 16 4 State Federal Com #801H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53201	Corral 16 4 State Federal Com #802H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53202	Corral 16 4 State Federal Com #803H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53191	Corral 16 4 State Federal Com #804H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53209	Corral 16 4 State Federal Com #805H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53190	Corral 16 4 State Federal Com #806H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	

30-015-53187	Corral 16 4 State Federal Com #103H	E/2	4-25S-29E	96217
		E/2	9-25S-29E	
		E/2	16-25S-29E	
30-015-53185	Corral 16 4 State Federal Com #124H	E/2	4-25S-29E	96217
		E/2	9-25S-29E	
		E/2	16-25S-29E	
30-015-53186	Corral 16 4 State Federal Com #104H	W/2	4-25S-29E	96217
		W/2	9-25S-29E	
		W/2	16-25S-29E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211



Texas/New Mexico

GANNETT

PO Box 631667 Cincinnati, OH 45263-1667

**AFFIDAVIT OF PUBLICATION**

Joe Stark  
Joe Stark EENR Specialist  
Holland & Hart  
222 South Main Street  
Suite 2200  
Salt Lake City UT 84101

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

06/06/2024

and that the fees charged are legal.

Sworn to and subscribed before on 06/06/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$257.80

Tax Amount: \$19.07

Payment Cost: \$276.87

Order No: 10250187

# of Copies:

Customer No: 1360634

1

PO #:

**THIS IS NOT AN INVOICE!**

Please do not use this form for payment remittance.

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Legal Notice (Publication)  
To: All affected parties, including: Allar Company; Alldale Minerals III LP; Barry R Gager, his heirs and devisees; BJ And Rachel Honeyman Liv Tr; Blasco LLC; Bureau of Land Management; Bale Resources LLC; Breck Minerals LP; Brent Jeremy Honeyman Childs Trust; Chad Barbe, his heirs and devisees; Chisos Minerals LLC; Conlang Resources Inc; Cornerstone Family Trust; Crownrock Minerals LP; Douglas S Izmirian & Christine M. Izmarian JTWRs, their heirs and devisees; Duncan Management LLC Agent; Elizabeth Jane Kay Family Tr; Energy Royalties LLC; James P Ebbrey Ttee; Foundation Minerals LLC; Frances Anne Hannifin, her heirs and devisees; George G Vaught Jr, his heirs and devisees; Guinn Family Properties Ltd; H M Bettis Inc; Honeyman Investment Holdings LP; Jan C Dotson Ice, her heirs and devisees; Jared Partners Ltd; Jastraw Family Oil And Gas LLC; Kingdom Investments Limited; Kirk And Sweeney Ltd Co; KT Energy Inc; Laura And John Arnold Foundation; LRF Jr LLC; McMullen Minerals LLC; Mel Energy Inc; MMS XTO Federal C/O XTO Energy Inc; MW Oil Investment Company Inc; New Mexico Commissioner Of New Mexico State Land Office; New Mexico State Land Office; Oak Valley Mineral And Land LP; Outdoor Entourage Inc; OXY USA Inc; Paul R Barwis, C/O Dutton Harris & Company; Pegasus Resources LLC; Post Oak Crown Minerals LLC; Post Oak Mavros II LLC; Rave Energy Inc; Robert E Eckels, his heirs and devisees; Robro Royalty Partners LTD; Rusk Capital Management LLC; S And E Royalty LLC; SMP Patriot Mineral Holdings LLC; Sonic Minerals LP; Sorrida Resources LLC; Spinnaker Investments LP; Stovall Investments Inc C/O Norman D Stovall Jr Presd; T Bar Oil And Gas LTD; Taurus Royalty LLC; Tumbler Energy Partners LC; William Fuller Kirkpatrick French, his heirs and devisees; and William N Heiss Profit Sharing.

Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 4, 9, and 16, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). XTO Energy, Inc. (OGRID No. 5380), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Corral Canyon 21 Central Vessel Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 1,979.52-acre, more or less, spacing unit comprised of Sections 4, 9, and 16, in the Purple Sage; Wolfcamp Gas Pool (98220) - currently dedicated to the Corral 16-4 State Federal Com 105H (API. No. 30-015-53194), Corral 16-4 State Federal Com 107H (API. No. 30-015-53189), Corral 16-4 State Federal Com 125H (API. No. 30-015-53193), Corral 16-4 State Federal Com 126H (API. No. 30-015-53192), Corral 16-4 State Federal Com 163H (API. No. 30-015-53197), Corral 16-4 State Federal Com 164H (API. No. 30-015-53210), Corral 16-4 State Federal Com 165H (API. No. 30-015-53188), Corral 16-4 State Federal Com 801H (API. No. 30-015-53200), Corral 16-4 State Federal Com 802H (API. No. 30-015-53201), Corral 16-4 State Federal Com 803H (API. No. 30-015-53202), Corral 16-4 State Federal Com 804H (API. No. 30-015-53191), Corral 16-4 State Federal Com 805H (API. No. 30-015-53209), and Corral 16-4 State Federal Com 806H (API. No. 30-015-53190);

(b) The 959.88-acre, more or less, spacing unit comprised of the E/2 of Sections 4, 9, and 16, in the Willow Lake; Bone Spring, Southeast (96217) - currently dedicated to the Corral 16-4 State Federal Com 103H (API. No. 30-015-53187) and Corral 16-4 State Federal Com 124H (API. No. 30-015-53185);

(c) The 959.64-acre, more or less, spacing unit comprised of the W/2 of Sections 4, 9, and 16, in the Willow Lake; Bone Spring, Southeast (96217) - currently dedicated to the Corral 16-4 State Federal Com 104H (API. No. 30-015-53186); and

(d) Pursuant to 19.15.12.10 C(4)(g), from all future additions of pools, leases or leases and pools to the Corral Canyon 21 Central Vessel Battery with notice provided only to the owners of interests to be added. Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or amanda.garcia@exxonmobil.com.  
June 6, 2024 10250187

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO ENERGY, INC.**

**ORDER NO. PLC-936**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. XTO Energy, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.



During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

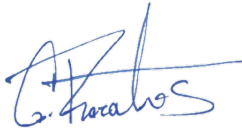
The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 8/27/2024

State of New Mexico  
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-936**  
Operator: **XTO Energy, Inc. (5380)**  
Central Tank Battery: **Corral Canyon 21 Central Vessel Battery**  
Central Tank Battery Location: **UL P, Township 25 South, Range 29 East**  
Gas Title Transfer Meter Location: **UL P, Township 25 South, Range 29 East**

Pools

Pool Name	Pool Code
WILLOW LAKE; BONE SPRING, SOUTHEAST	96217
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Wolfcamp BLM	All	4-25S-29E
	All	9-25S-29E
	All	16-25S-29E
PROPOSED CA Bone Spring BLM A	W/2	4-25S-29E
	W/2	9-25S-29E
	W/2	16-25S-29E
PROPOSED CA Bone Spring BLM B	E/2	4-25S-29E
	E/2	9-25S-29E
	E/2	16-25S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53194	Corral 16 4 State Federal Com #105H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53189	Corral 16 4 State Federal Com #107H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53193	Corral 16 4 State Federal Com #125H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53192	Corral 16 4 State Federal Com #126H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53197	Corral 16 4 State Federal Com #163H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53210	Corral 16 4 State Federal Com #164H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	

30-015-53188	Corral 16 4 State Federal Com #165H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53200	Corral 16 4 State Federal Com #801H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53201	Corral 16 4 State Federal Com #802H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53202	Corral 16 4 State Federal Com #803H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53191	Corral 16 4 State Federal Com #804H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53209	Corral 16 4 State Federal Com #805H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53190	Corral 16 4 State Federal Com #806H	All	4-25S-29E	98220
		All	9-25S-29E	
		All	16-25S-29E	
30-015-53187	Corral 16 4 State Federal Com #103H	E/2	4-25S-29E	96217
		E/2	9-25S-29E	
		E/2	16-25S-29E	
30-015-53185	Corral 16 4 State Federal Com #124H	E/2	4-25S-29E	96217
		E/2	9-25S-29E	
		E/2	16-25S-29E	
30-015-53186	Corral 16 4 State Federal Com #104H	W/2	4-25S-29E	96217
		W/2	9-25S-29E	
		W/2	16-25S-29E	

**District I**  
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**District II**  
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Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 349481

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  349481
	Action Type:  [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/27/2024