

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 929

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) : ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 08/05/2024

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: OLIVE WON UNIT 4H & MULTIPLE **API:** 30-015-55182 & MULTIPLE
Pool: LIVINGSTON RIDGE; BONE SPRING & WC 22S31E13; WOLFCAMP & OTHERS **Pool Code:** 39350 & 98351 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

Amendment to
PLC 929

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

08/05/2024

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

Signature

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil production for Olive Won Unit Wells at the Lost Tank 25 CPF

OXY USA INC requests to amend PLC 929 for oil production at the Lost Tank 25 CPF (K-25-T22S-R31E). Wells to be added are listed below. All wells (being added and existing) are part of the pending Participating Areas for Unit Agreement NMNM106319137.

This commingle request also includes future wells within the same pools and leases/CAs/PAs of wells listed below.

WELLS TO BE ADDED:

WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
OLIVE WON UNIT 33H	30-015-55187	J-26-22S-31E	WC-025 G-08 S243217P; UPR WOLFCAMP	98248	Oct-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 32H	30-015-55179	K-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	Oct-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 34H	30-015-55189	J-26-22S-31E	WC-025 G-08 S243217P; UPR WOLFCAMP	98248	Oct-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 31H	30-015-55177	K-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	Oct-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 35H	30-015-55215	J-26-22S-31E	LOS MEDANOS; WOLFCAMP	96597	Oct-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 36H	30-015-55180	I-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	Oct-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 37H	30-015-55181	I-26-22S-31E	WC-015 G-08 S233102C; WOLFCAMP	98123	Oct-24	2900	46.0	8000	1330	8000

Wolfcamp pools are being evaluated by NMOCD; pool may be updated but will remain Wolfcamp

WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
OLIVE WON UNIT 4H	30-015-55182	I-26-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	Oct-24	2880	43.0	8000	1310	8000
OLIVE WON UNIT 71H	30-015-55183	K-26-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	Oct-24	2880	43.0	8000	1310	8000

Production estimates are average of first 6-month volumes

EXISTING WELLS:

WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
OLIVE WON UNIT 136H (name pending approval, formerly NOW I WON 25_24 FED COM 36H)	30-015-54756	P-25-22S-31E	LIVINGSTON RIDGE; BONE SPRING	39350	Jun-24	2880	43.0	8000	1310	8000

Production estimates are average of first 6-month volumes; actual July 2024 full-month production is pending monthly close and reporting to NMOCD

WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
OLIVE WON UNIT 131H (name pending approval, formerly NOW I WON 25_24 FED COM 31H)	30-015-54746	N-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	Jul-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 132H (name pending approval, formerly NOW I WON 25_24 FED COM 32H)	30-015-54747	N-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	Jul-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 133H (name pending approval, formerly NOW I WON 25_24 FED COM 33H)	30-015-54748	O-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	Jul-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 137H (name pending approval, formerly NOW I WON 25_24 FED COM 37H)	30-015-54757	O-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	Jul-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 134H (name pending approval, formerly NOW I WON 25_24 FED COM 34H)	30-015-54749	O-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	Jun-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 174H (name pending approval, formerly NOW I WON 25_24 FED COM 74H)	30-015-54734	P-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	Jun-24	2900	46.0	8000	1330	8000
OLIVE WON UNIT 135H (name pending approval, formerly NOW I WON 25_24 FED COM 35H)	30-015-54755	P-25-22S-31E	WC 22S31E13; WOLFCAMP	98351	Jun-24	2900	46.0	8000	1330	8000

Production estimates are average of first 6-month volumes; actual July 2024 full-month production is pending monthly close and reporting to NMOCD

Process Description:

Production flows to one of two three-phase production separators. Oil then flows through an economizer then to an in-line heater before being sent to a VRT. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production is allocated back to each well based on well test. For testing purposes, the facility is equipped with six permanent three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started. Existing wells in the commingle permit have been online since end-June/July 2024 and are in Range 1 of decline.

Gas production is measured at the orifice meter off the production and test separators and then sent to sales. Gas is allocated back to the wells using the aforementioned well testing guidelines. The meters serve as the BLM gas FMP for the purpose of BLM royalty payment. The gas commingle is handled through PLC 844B/C.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

**LOST TANK 25
&
OLIVE WON UNIT WELLS**

NEW MEXICO



Project: NAD27
Scale: 1:18,000

Last Update: 7/30/2024
Author: vvm

Disclaimer: These illustrations (i.e., aerial photo(s)), all notations and depictions therein, and any related information ("data") are the confidential property of Accidental Petroleum Corporation and/or its affiliates and may not be reproduced, used, or distributed without prior written permission. THE DATA IS PROVIDED AS A COURTESY AND IS NOT TO BE USED FOR GENERAL INFORMATIONAL PURPOSES ONLY. OCCIDENTAL PETROLEUM CORPORATION MAKES NO REPRESENTATIONS REGARDING THE DATA AND DISCLAIMS ALL WARRANTIES AND WARRANTIES REGARDING THE ACCURACY, COMPLETENESS, SUITABILITY OR FITNESS FOR A PARTICULAR PURPOSE OF THE DATA. ANYONE VIEWING THE DATA SHOULD INDEPENDENTLY VERIFY IT PRIOR TO MAKING ANY DECISION, AND RELIANCE ON THE DATA FOR ANY PURPOSE WHATSOEVER IS AT THE USER'S SOLE RISK. THE PRIOR IS BEING.

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Page 6 of 55

NMNM 123362

NMNM 032411

NMNM 090587

NMNM 062589

NMNM 025876

Now I Won wells pending name change to Olive Won Unit									
NOW I	WON	25_24	FED	COM	31H	:	OLIVE	WON	UNIT 131H
NOW I	WON	25_24	FED	COM	32H	:	OLIVE	WON	UNIT 132H
NOW I	WON	25_24	FED	COM	37H	:	OLIVE	WON	UNIT 137H
NOW I	WON	25_24	FED	COM	33H	:	OLIVE	WON	UNIT 133H
NOW I	WON	25_24	FED	COM	34H	:	OLIVE	WON	UNIT 134H
NOW I	WON	25_24	FED	COM	74H	:	OLIVE	WON	UNIT 174H
NOW I	WON	25_24	FED	COM	35H	:	OLIVE	WON	UNIT 135H
NOW I	WON	25_24	FED	COM	36H	:	OLIVE	WON	UNIT 136H

22S 31E

NMNM 062590

Lost Tank
25 CPF

NMNM025365

UNIT/PA BOUNDARY

NMNM 101601

OLIVE WON UNIT 71H
OLIVE WON UNIT 31H
OLIVE WON UNIT 32H
OLIVE WON UNIT 33H
OLIVE WON UNIT 34H
OLIVE WON UNIT 35H
OLIVE WON UNIT 36H
OLIVE WON UNIT 4H
OLIVE WON UNIT 37H

V013137

V062063

NMNM 106915

060000 MNM 000090

NMNM 096856

22S 32E

V024431

NMNM 022080

NMNM 063994

23S 32E

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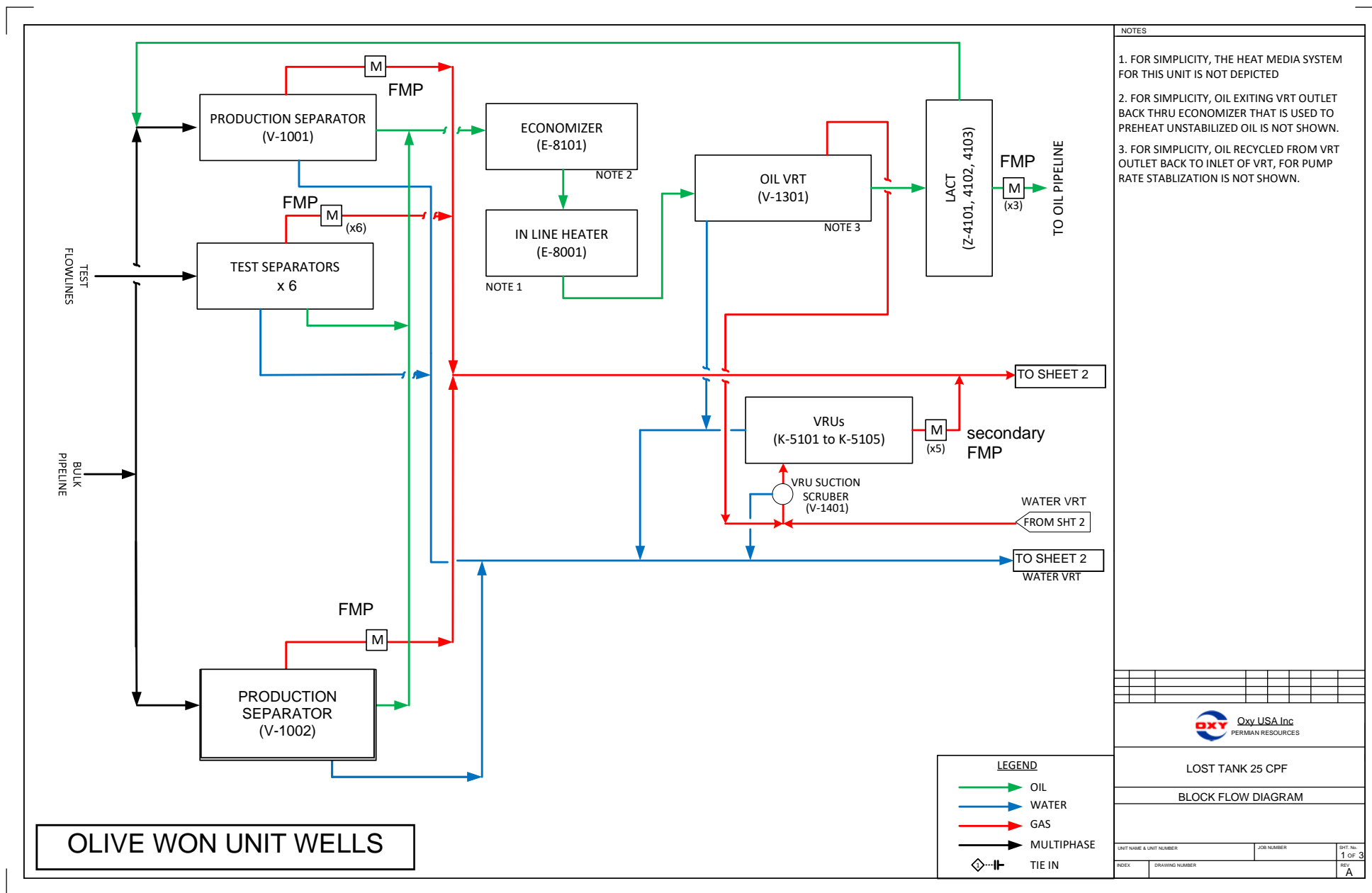
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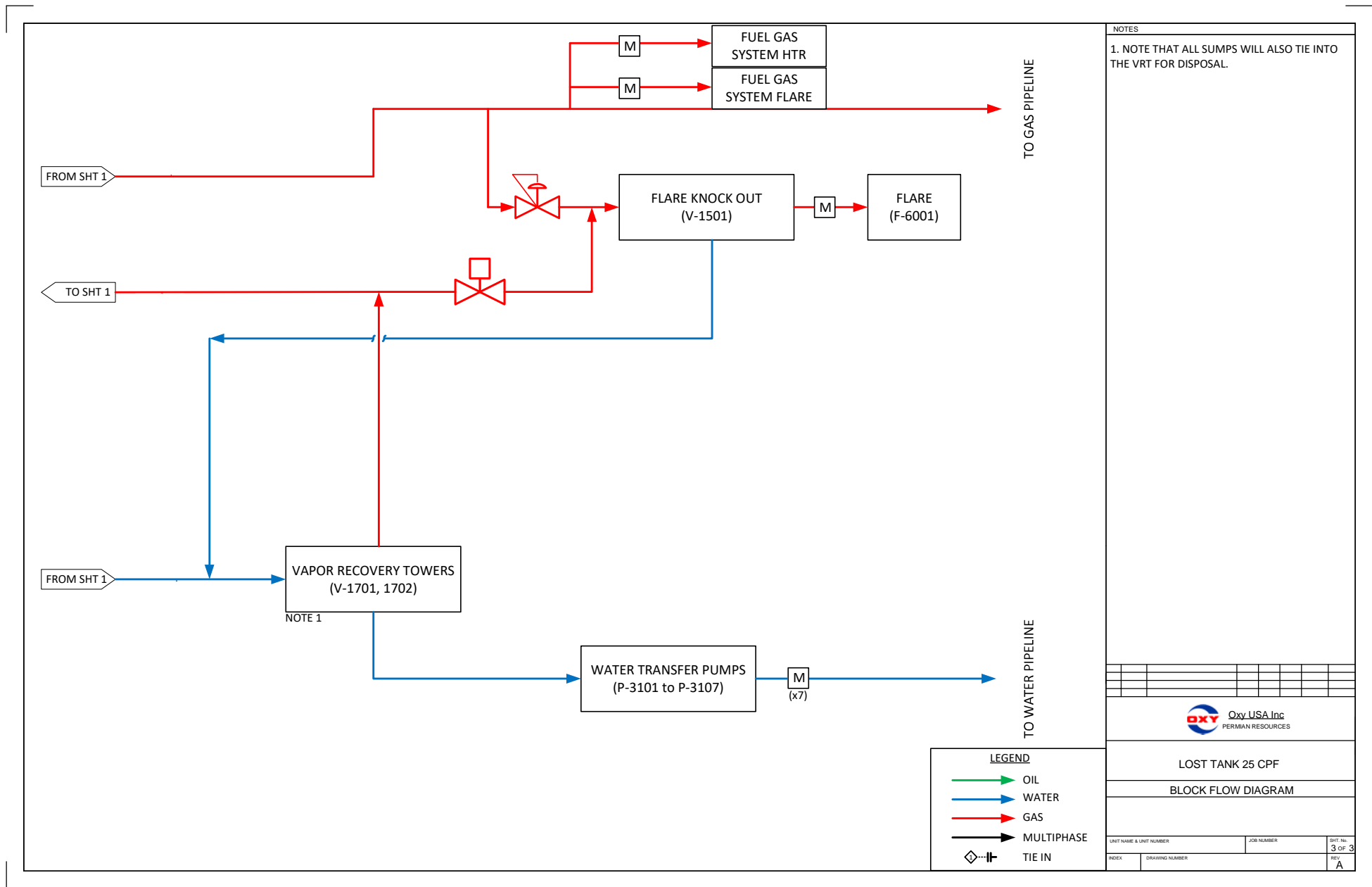


Welle

- - Wells

LOST TANK 25 CPF





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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55182	² Pool Code 39350	³ Pool Name LIVINGSTON RIDGE: BONESPRING
⁴ Promerity Code 335973	⁵ Promerity Name OLIVE WON UNIT	⁶ Well Number 4H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3519'

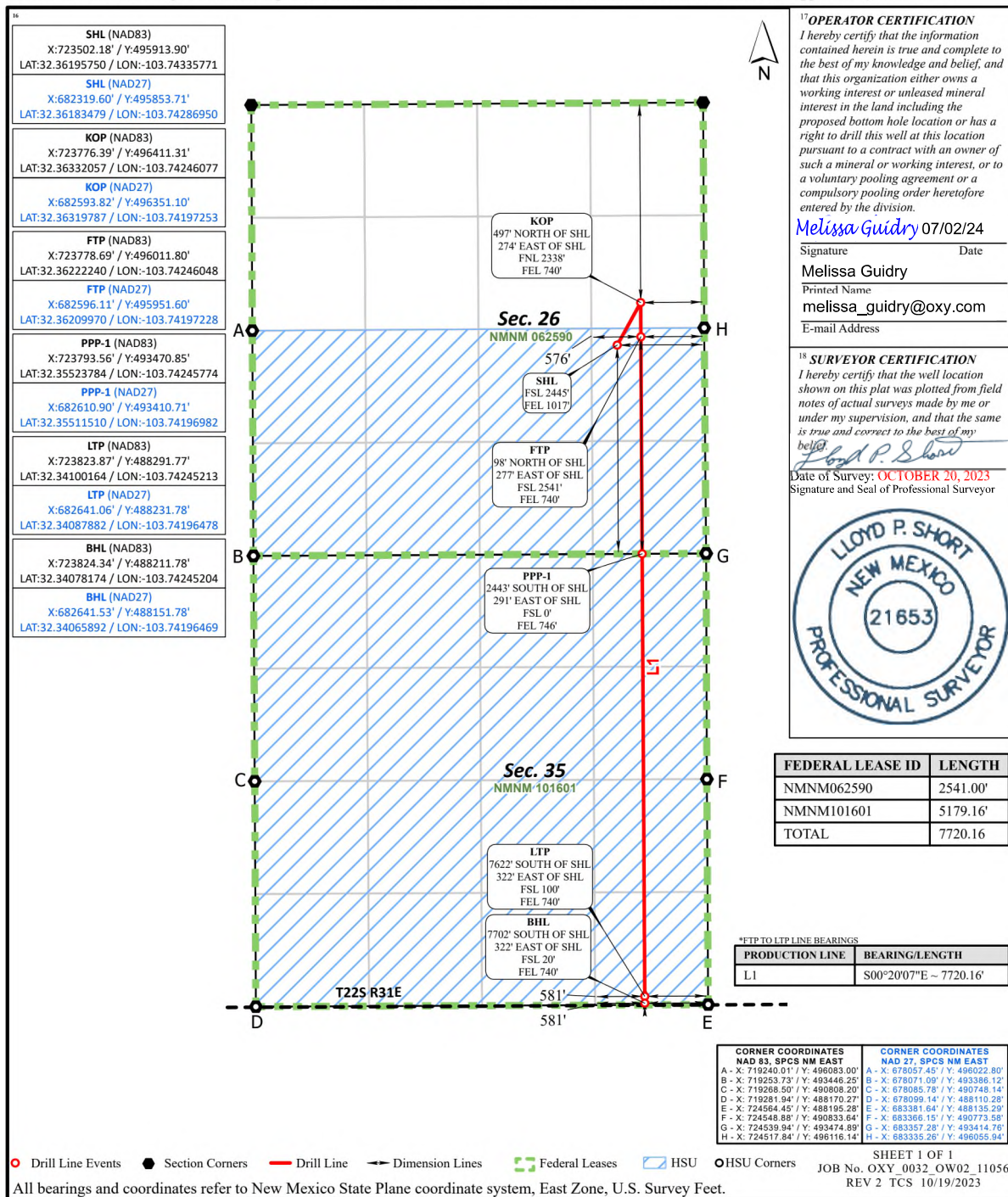
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	22S	31E		2445'	SOUTH	1017'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	31E		20'	SOUTH	740'	EAST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55181	² Pool Code 98123	³ Pool Name WC-015 G-08 S233102C, WOLFCAMP
⁴ Property Code 335973	⁵ Property Name OLIVE WON UNIT	⁶ Well Number 37H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3520'

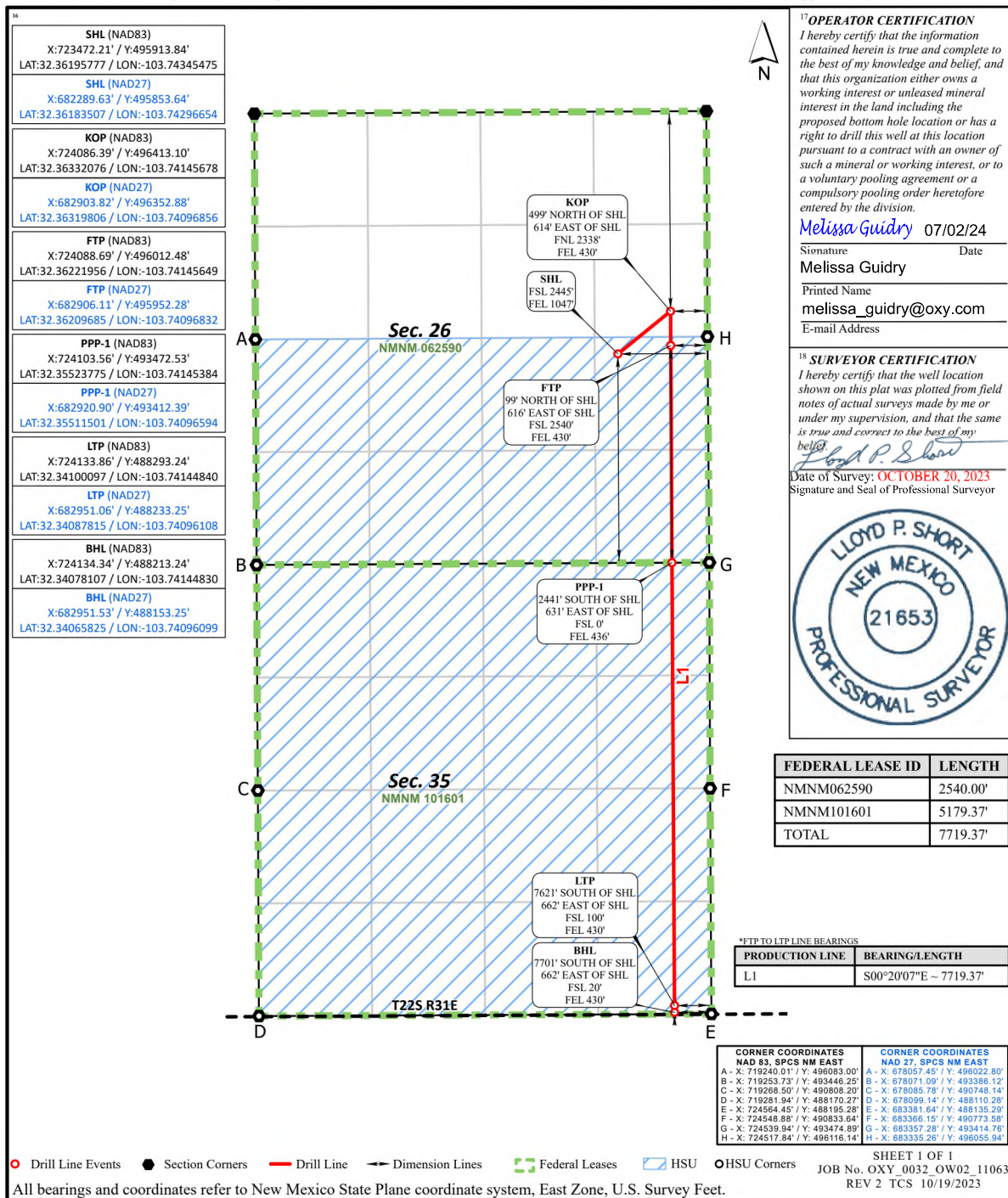
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	22S	31E		2445'	SOUTH	1047'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	31E		20'	SOUTH	430'	EAST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55180	² Pool Code 98123	³ Pool Name WC-015 G-08 S233102C, WOLFCAMP
⁴ Promerity Code 335973	⁵ Promerity Name OLIVE WON UNIT	⁶ Well Number 36H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3520'

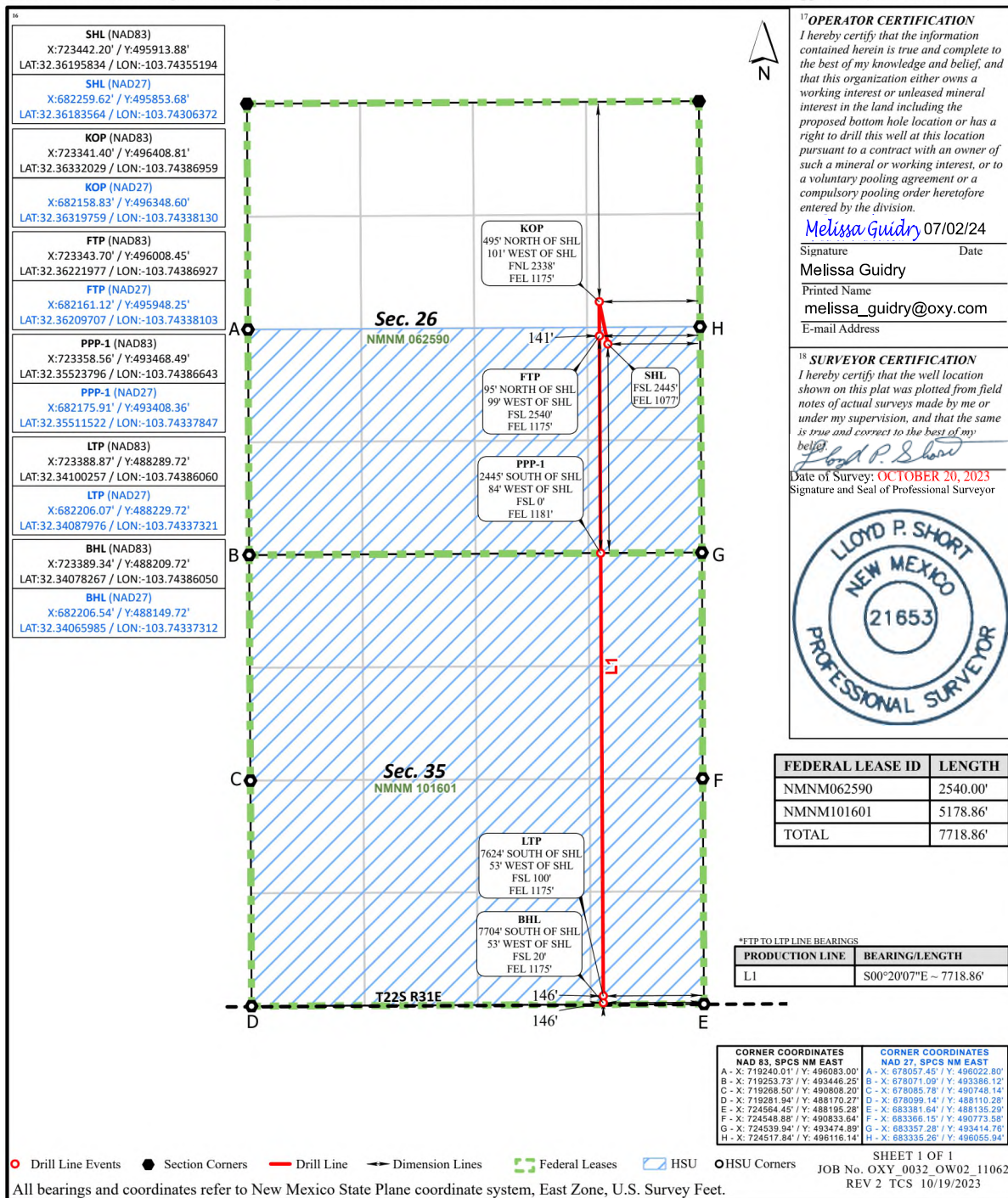
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	22S	31E		2445'	SOUTH	1077'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	31E		20'	SOUTH	1175'	EAST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55215	² Pool Code 96597	³ Pool Name LOS MEDANOS:WOLFCAMP
⁴ Property Code 335973	⁵ Promerity Name OLIVE WON UNIT	⁶ Well Number 35H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3515'

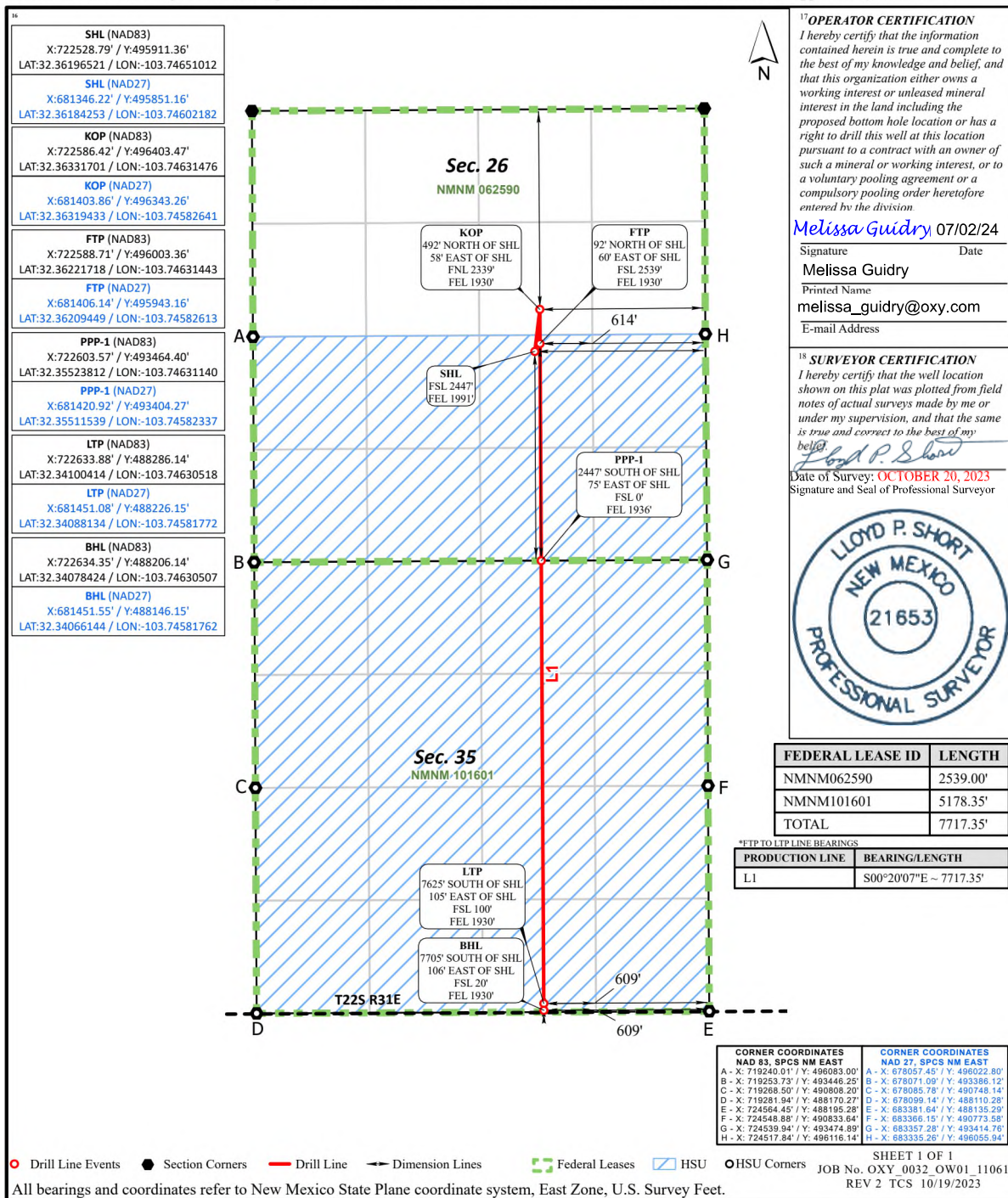
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	22S	31E		2447'	SOUTH	1991'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	22S	31E		20'	SOUTH	1930'	EAST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55189	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code 335973	⁵ Property Name OLIVE WON UNIT	⁶ Well Number 34H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3515'

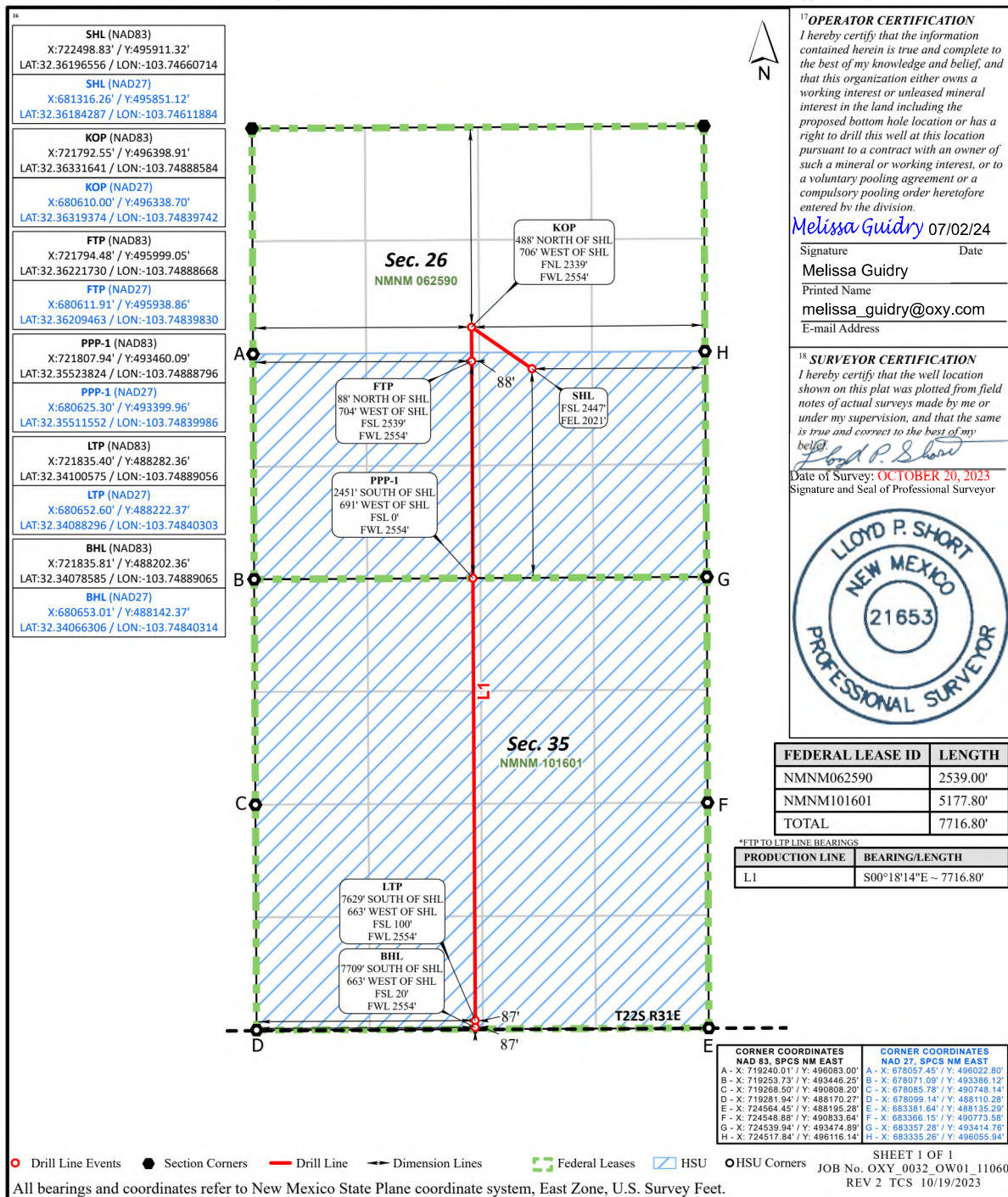
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	22S	31E		2447'	SOUTH	2021'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	31E		20'	SOUTH	2554'	WEST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55187	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code 335973	⁵ Premerity Name OLIVE WON UNIT	⁶ Well Number 33H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3517'

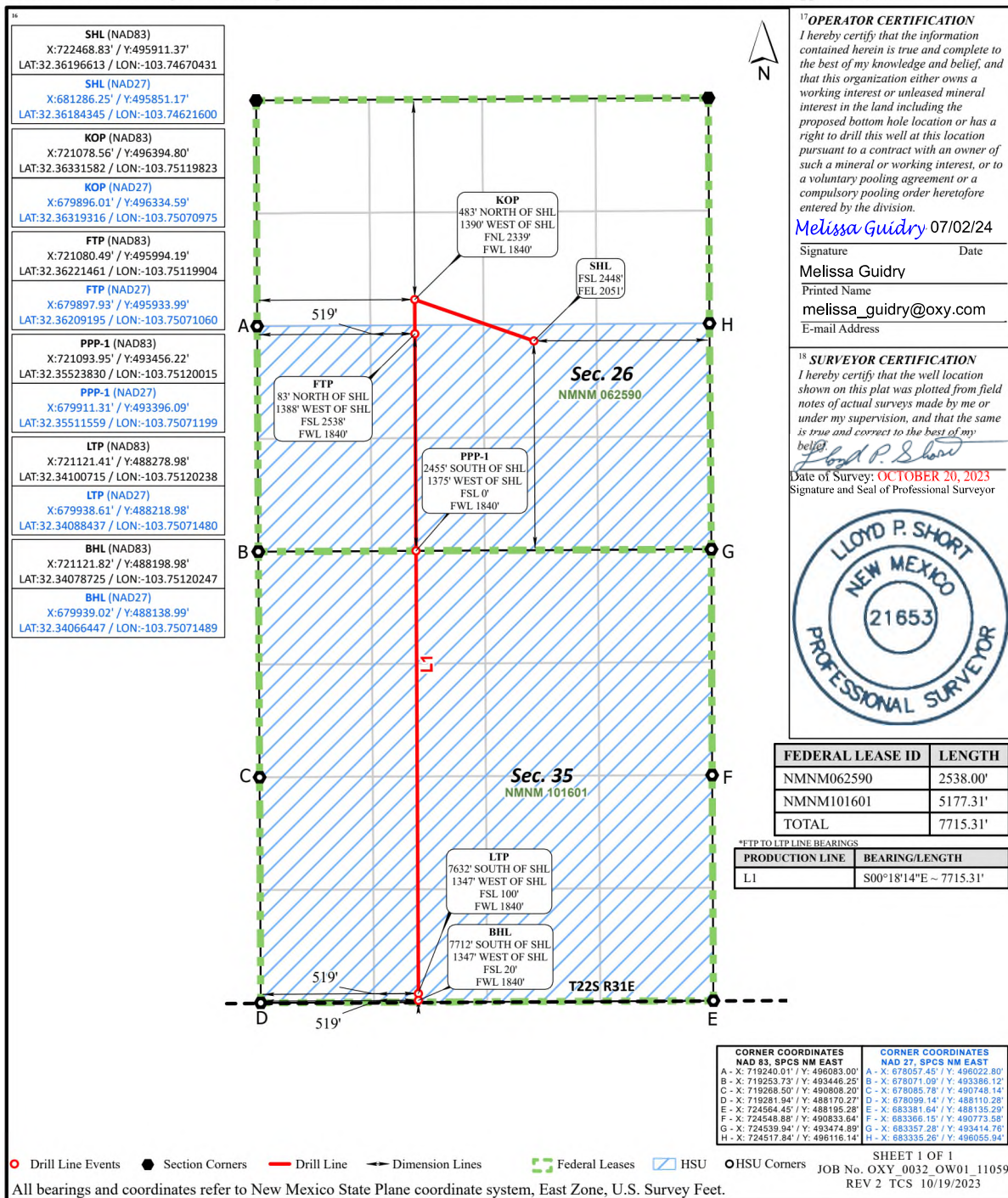
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	22S	31E		2448'	SOUTH	2051'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	31E		20'	SOUTH	1840'	WEST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55183	² Pool Code 39350	³ Pool Name LIVINGSTON RIDGE: BONE SPRING
⁴ Property Code 335973	⁵ Property Name OLIVE WON UNIT	⁶ Well Number 71H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3517'

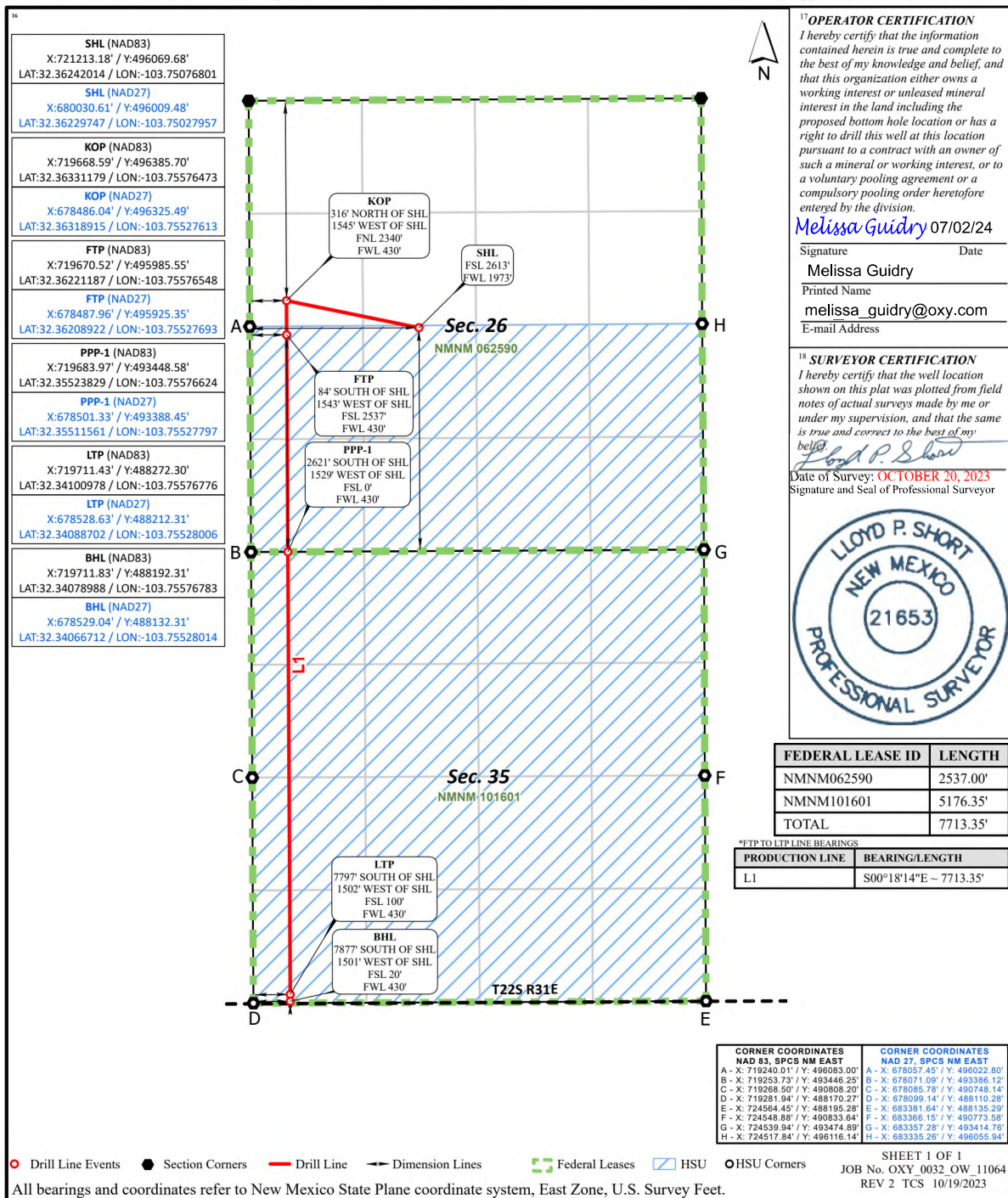
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	26	22S	31E		2613'	SOUTH	1973'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	31E		20'	SOUTH	430'	WEST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55179		² Pool Code 98123	³ Pool Name WC-015 G-08 S233102C, WOLF CAMP	
⁴ Property Code 335973	⁵ Property Name OLIVE WON UNIT			⁶ Well Number 32H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.			⁹ Elevation 3517'

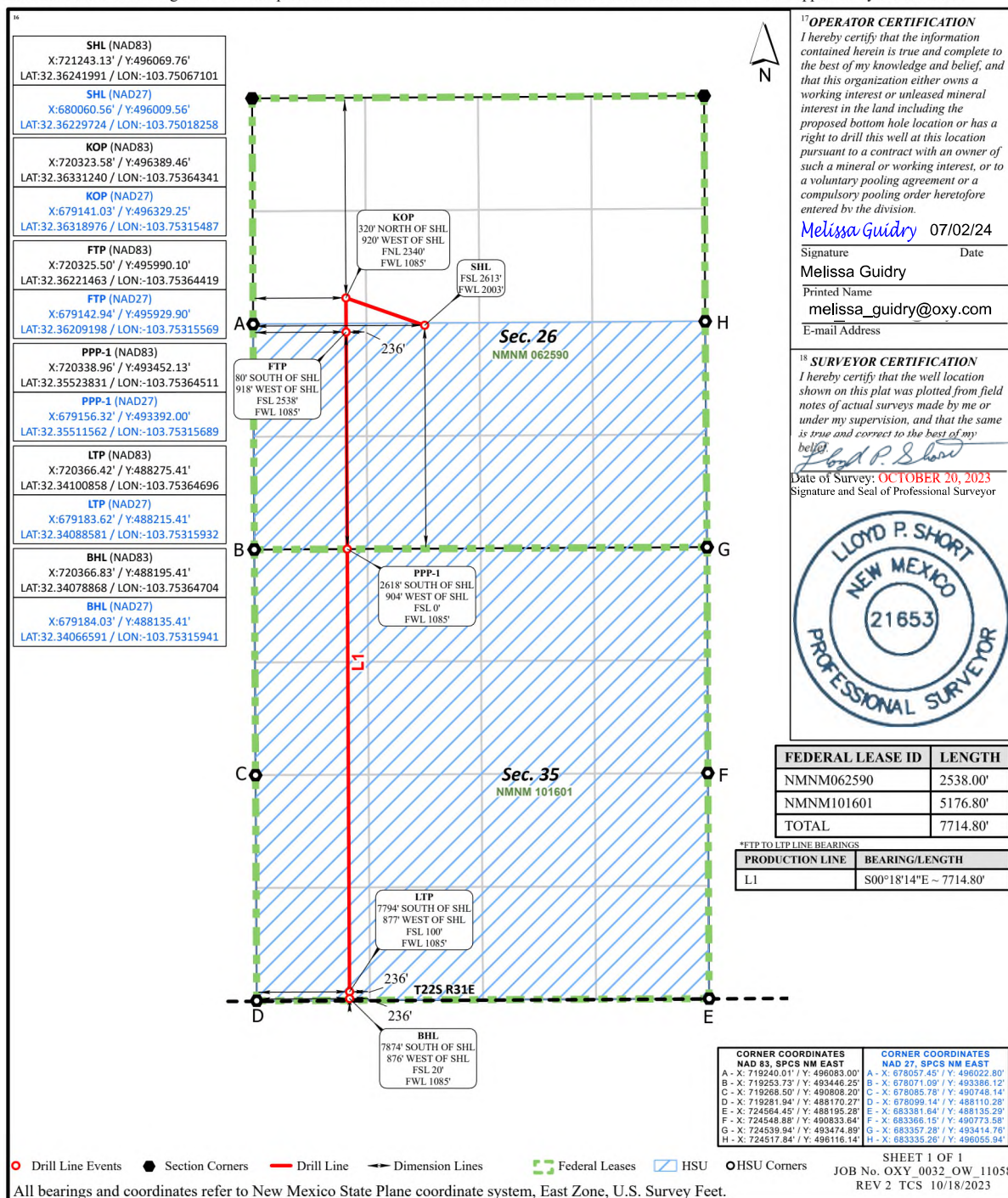
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	26	22S	31E		2613'	SOUTH	2003'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 35	Township 22S	Range 31E	Lot Idn	Feet from the 20'	North/South line SOUTH	Feet from the 1085'	East/West line WEST	County EDDY
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55177	² Pool Code 98123	³ Pool Name WC-015 G-08 S233102C, WOLFCAMP
⁴ Property Code	⁵ Property Name OLIVE WON UNIT	⁶ Well Number 31H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3517'

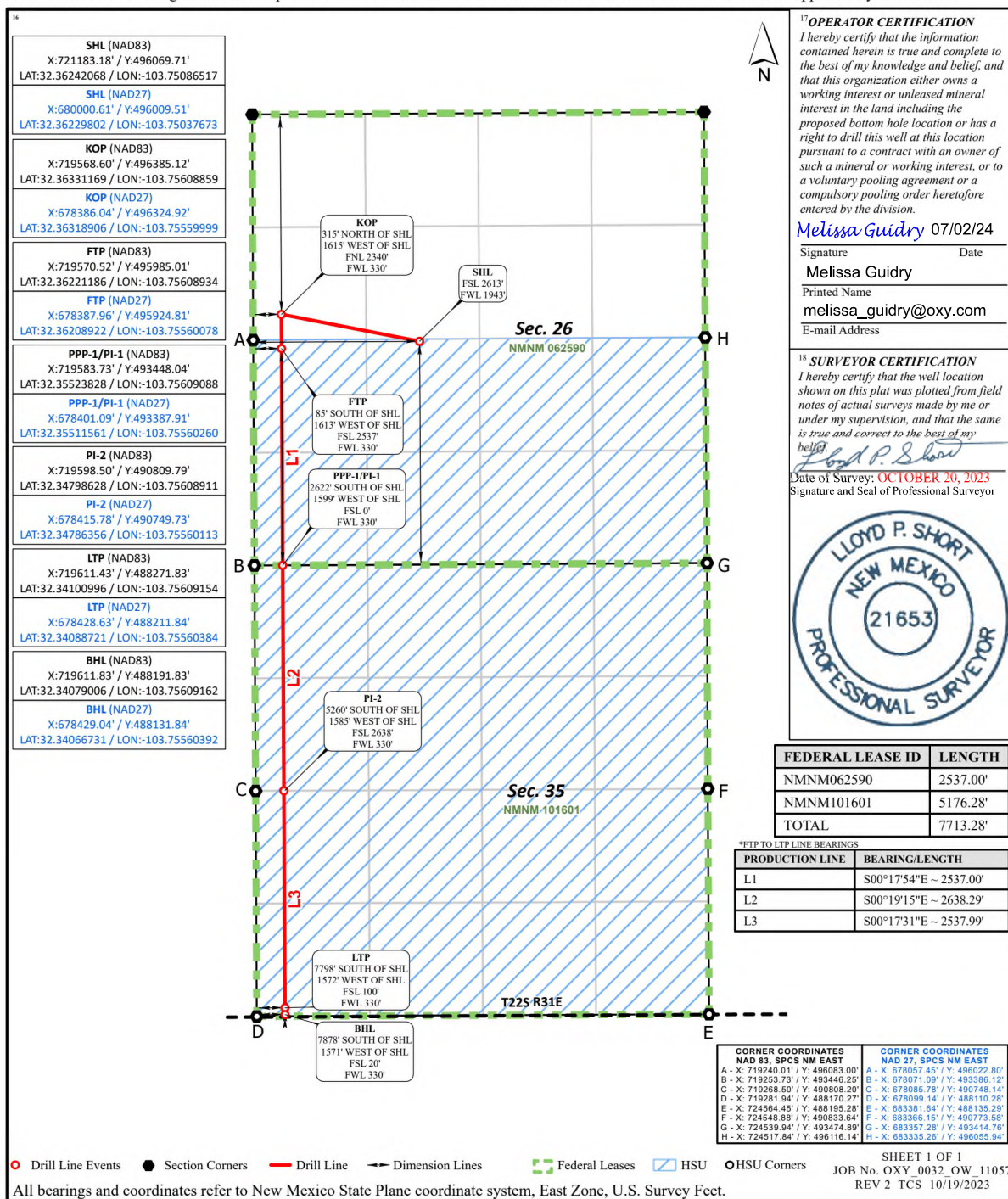
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	26	22S	31E		2613'	SOUTH	1943'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	31E		20'	SOUTH	330'	WEST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

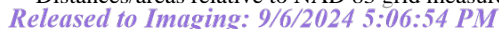


☐ AMENDED REPORT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

☐ AMENDED REPORT

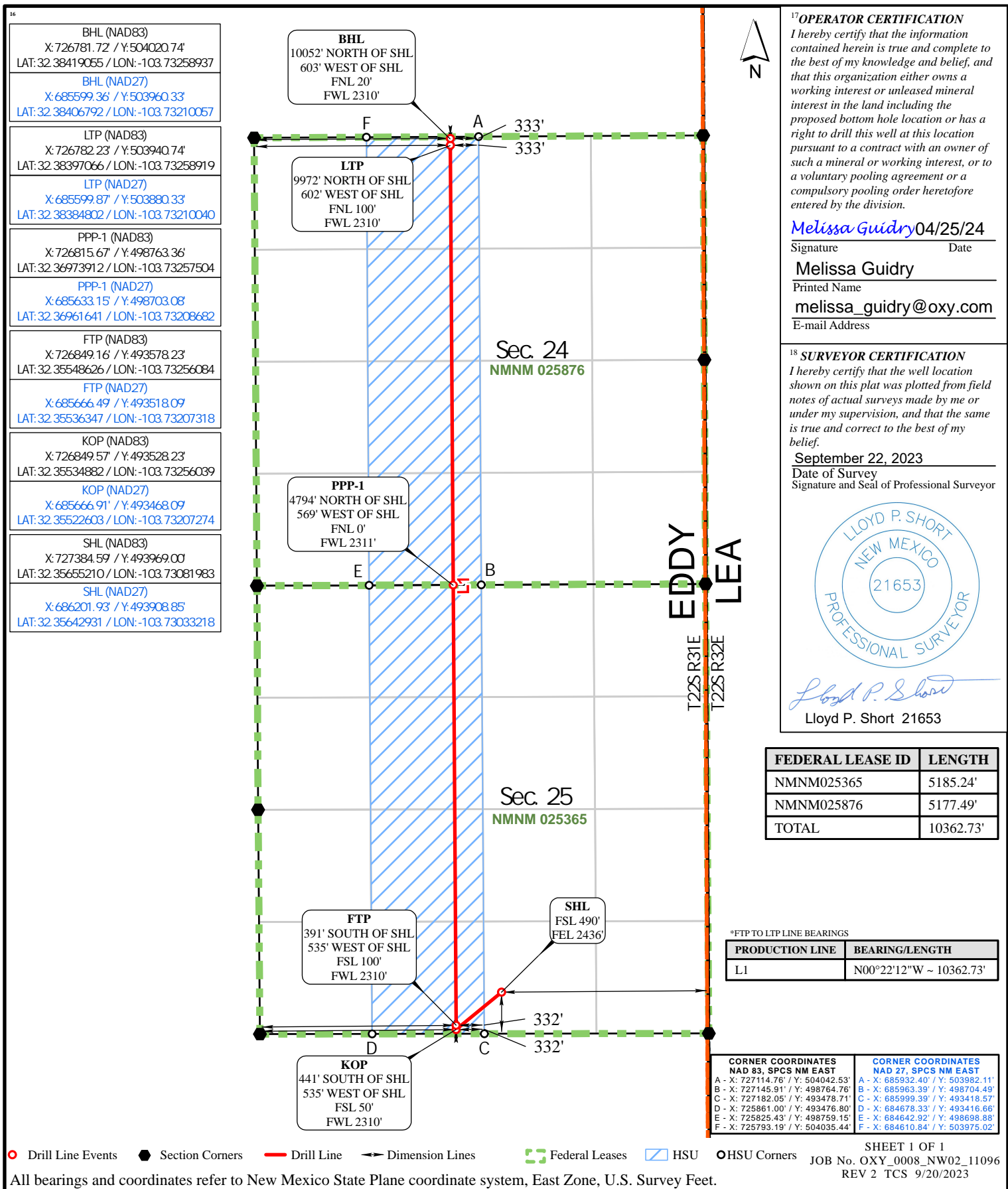
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form C-102 Revised August 1, 2011
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☐ AMENDED REPORT

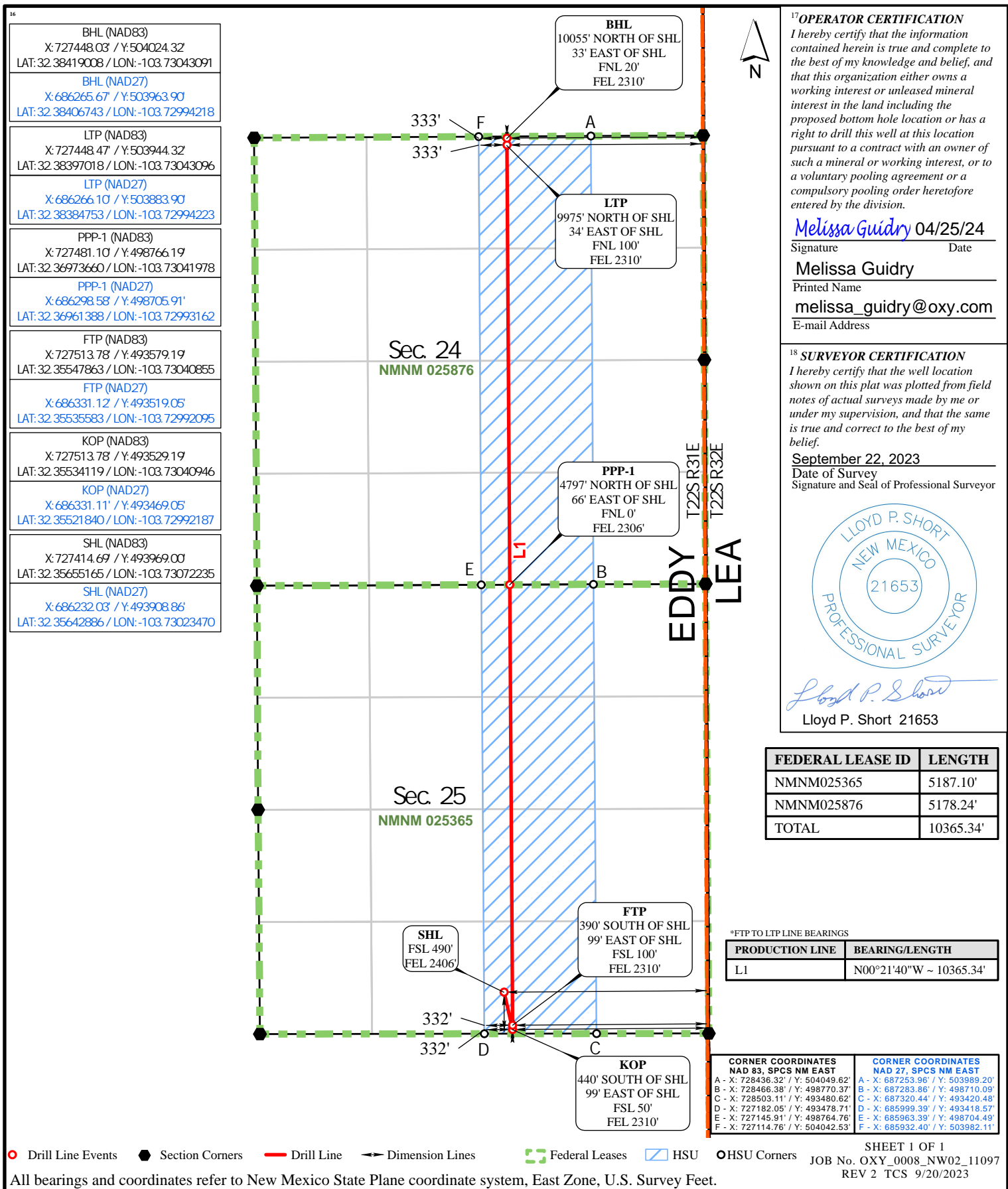
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54755		² Pool Code 98351		³ Pool Name WC 22S31E13;WOLFCAMP			
⁴ Property Code		⁵ Property Name OLIVE WON UNIT				⁶ Well Number 135H	
⁷ OGRID No. 16696		⁸ Operator Name OXY USA INC.				⁹ Elevation 3546'	

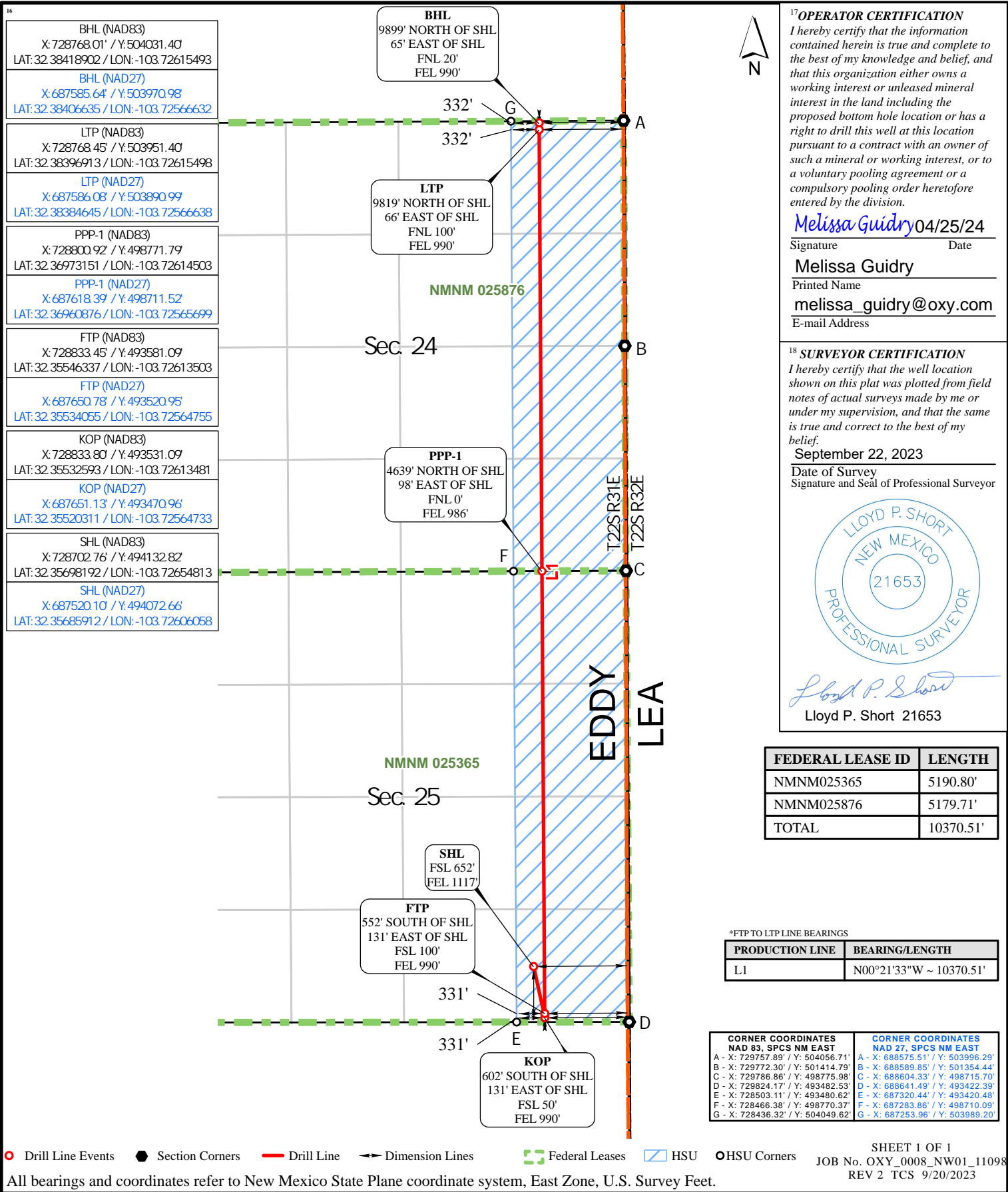
¹⁰ Surface Location

UL or lot no. P	Section 25	Township 22S	Range 31E	Lot Idn	Feet from the 652'	North/South line SOUTH	Feet from the 1117'	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

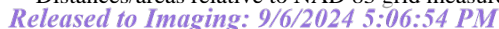
UL or lot no. A	Section 24	Township 22S	Range 31E	Lot Idn	Feet from the 20'	North/South line NORTH	Feet from the 990'	East/West line EAST	County EDDY
¹² Dedicated Acres 320.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-54757		2 Pool Code 98351		3 Pool Name WC 22S31E13;WOLFCAMP	
4 Property Code		5 Property Name OLIVE WON UNIT			6 Well Number 137H
7 OGRID No. 16696		8 Operator Name OXY USA INC.			9 Elevation 3509'

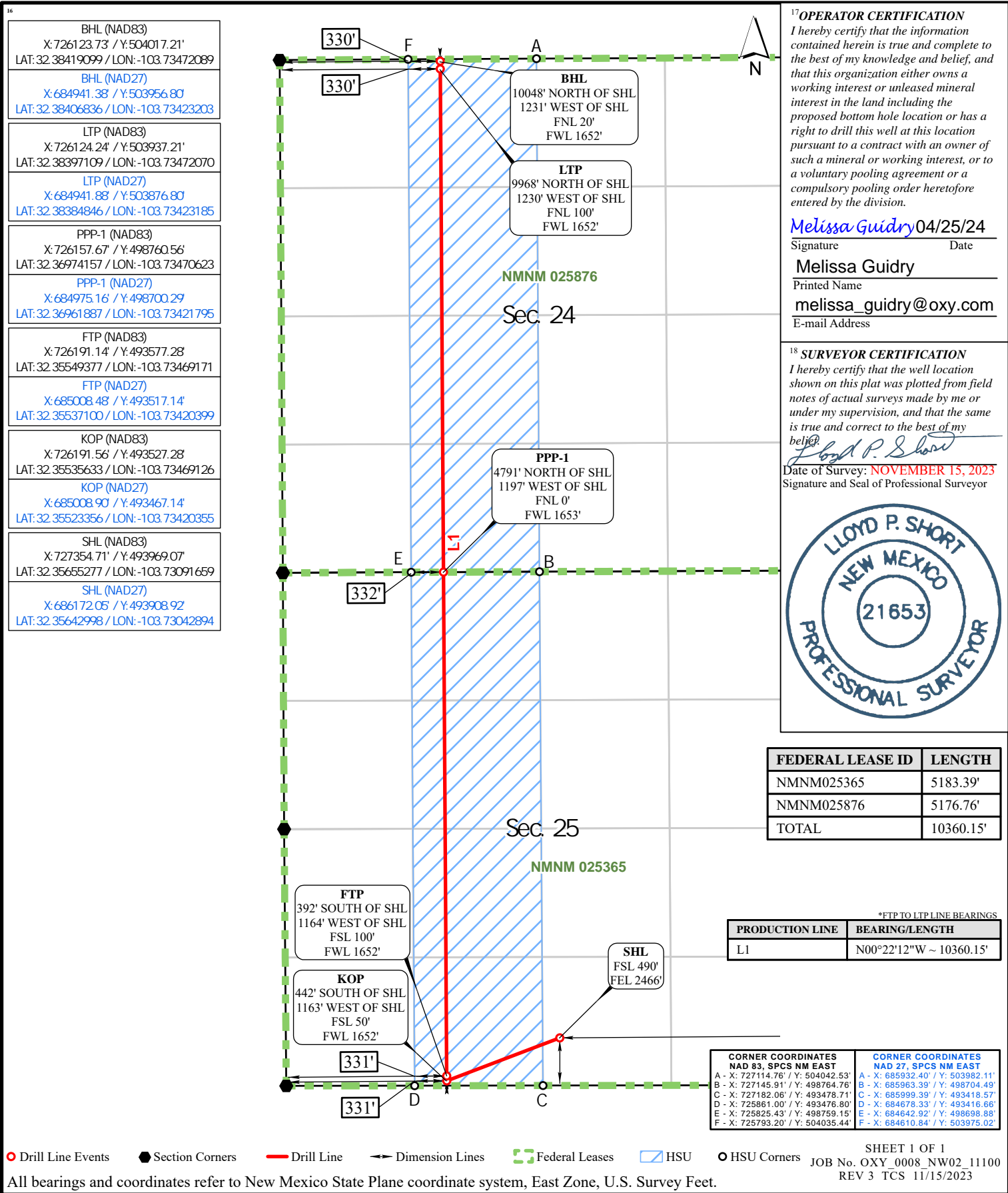
10 Surface Location

UL or lot no. O	Section 25	Township 22S	Range 31E	Lot Idn	Feet from the 490'	North/South line SOUTH	Feet from the 2466'	East/West line EAST	County EDDY
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11 Bottom Hole Location If Different From Surface

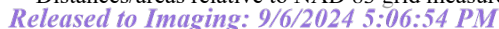
UL or lot no. C	Section 24	Township 22S	Range 31E	Lot Idn	Feet from the 20'	North/South line NORTH	Feet from the 1652'	East/West line WEST	County EDDY
12 Dedicated Acres 320.00		13 Joint or Infill		14 Consolidation Code		15 Order No.			

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MAILED 08/05/2024

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	CORRIDOR OIL & GAS LP	22415 LAURAS GLEN CT	KATY	TX	77450	_9414811898765463516741
	COG PRODUCTION LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765463516734
	MARSHALL AND WINSTON INC	PO BOX 50880	MIDLAND	TX	79710	_9414811898765463516772
	CIBOLO OIL AND GAS LLC	3600 BEE CAVE ROAD STE 102	WEST LAKE HILLS	TX	78746	_9414811898765463516918
	WARWICK ARTEMIS LLC	6608 N WESTERN AVE BOX 417	OKLAHOMA CITY	OK	73117	_9414811898765463516956
	CORRIDOR RESOURCES LLC	13295 NEWBERG RD	CAT SPRING	TX	78933	_9414811898765463516963
	PORTFOLIO EXPLORATION LLC	5127 TANGLE LANE	HOUSTON	TX	77056	_9414811898765463516925
	LANELL JOY HONEYMAN	26 MEADOW BROOK PL	WOODLANDS	TX	77382	_9414811898765463516949
TRUSTEE OF LESLIE ROBERT HONEYMAN TRUST	LANELL JOY HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765463516987
	VERITAS PERMIAN RESOURCES III LLC	PO BOX 10850	FORT WORTH	TX	76114	_9414811898765463516932



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

August 5, 2024

Re: Request for Pool and Lease Surface Commingling for Oil Production at the Lost Tank 25 CPF

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC 929 for oil production at the Lost Tank 25 CPF. A copy of the application is attached. This request also includes future wells within the same leases / participating areas and pools of the wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam", with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-929-A
Date: Friday, September 6, 2024 4:59:27 PM
Attachments: [PLC929A Order.pdf](#)

NMOCD has issued Administrative Order PLC-929-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54756	Olive Won Unit #136H	E/2 E/2	24-22S-31E	39350
		E/2 E/2	25-22S-31E	
30-015-54746	Olive Won Unit #131H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54747	Olive Won Unit #132H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54748	Olive Won Unit #133H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54757	Olive Won Unit #137H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54749	Olive Won Unit #134H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	
30-015-54734	Olive Won Unit #174H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	
30-015-54755	Olive Won Unit #135H	E/2 E/2	24-22S-31E	98351
		E/2 E/2	25-22S-31E	
30-015-55187	Olive Won Unit #33H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55179	Olive Won Unit #32H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55189	Olive Won Unit #34H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55177	Olive Won Unit #31H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55215	Olive Won Unit #35H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55180	Olive Won Unit #36H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55181	Olive Won Unit #37H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55182	Olive Won Unit #4H	S/2	26-22S-31E	39350
		All	35-22S-31E	
30-015-55183	Olive Won Unit #71H	S/2	26-22S-31E	39350
		All	35-22S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and

any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY**Signed on:** AUG 21, 2024 09:30 AM**Name:** OXY USA INCORPORATED**Title:** Advisor Regulatory Sr.**Street Address:** 5 GREENWAY PLAZA SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 497-2481**Email address:** MELISSA_GUIDRY@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No. MULTIPLE

6. If Indian, Allottee or Tribe Name MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002 3b. Phone No. (include area code) (661) 763-6046

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE

7. If Unit of CA/Agreement, Name and/or No. MULTIPLE

8. Well Name and No. MULTIPLE

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area MULTIPLE

11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Oxy USA Inc., respectfully requests to amend the subject AAPDs as follows:

Update pool name to WC-015 G-08 S233102C; WOLFCAMP (98123)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481	Advisor Regulatory Sr. Title
(Electronic Submission) Signature	Date 08/21/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

OLIVE WON UNIT 33H, US Well Number: 3001555187, Case Number: NMNM106319137, Lease Number: NMNM62590,
Operator: OXY USA INCORPORATED

OLIVE WON UNIT 34H, US Well Number: 3001555189, Case Number: NMNM106319137, Lease Number: NMNM62590,
Operator: OXY USA INCORPORATED

OLIVE WON UNIT 35H, US Well Number: 3001555215, Case Number: NMNM106319137, Lease Number: NMNM62590,
Operator: OXY USA INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
30-015-55187		98123		WC-015 G-08 S233102C; WOLFCAMP	
⁴ Promerity Code		⁵ Promerity Name			⁶ Well Number
335973		OLIVE WON UNIT			33H
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
16696		OXY USA INC.			3517'

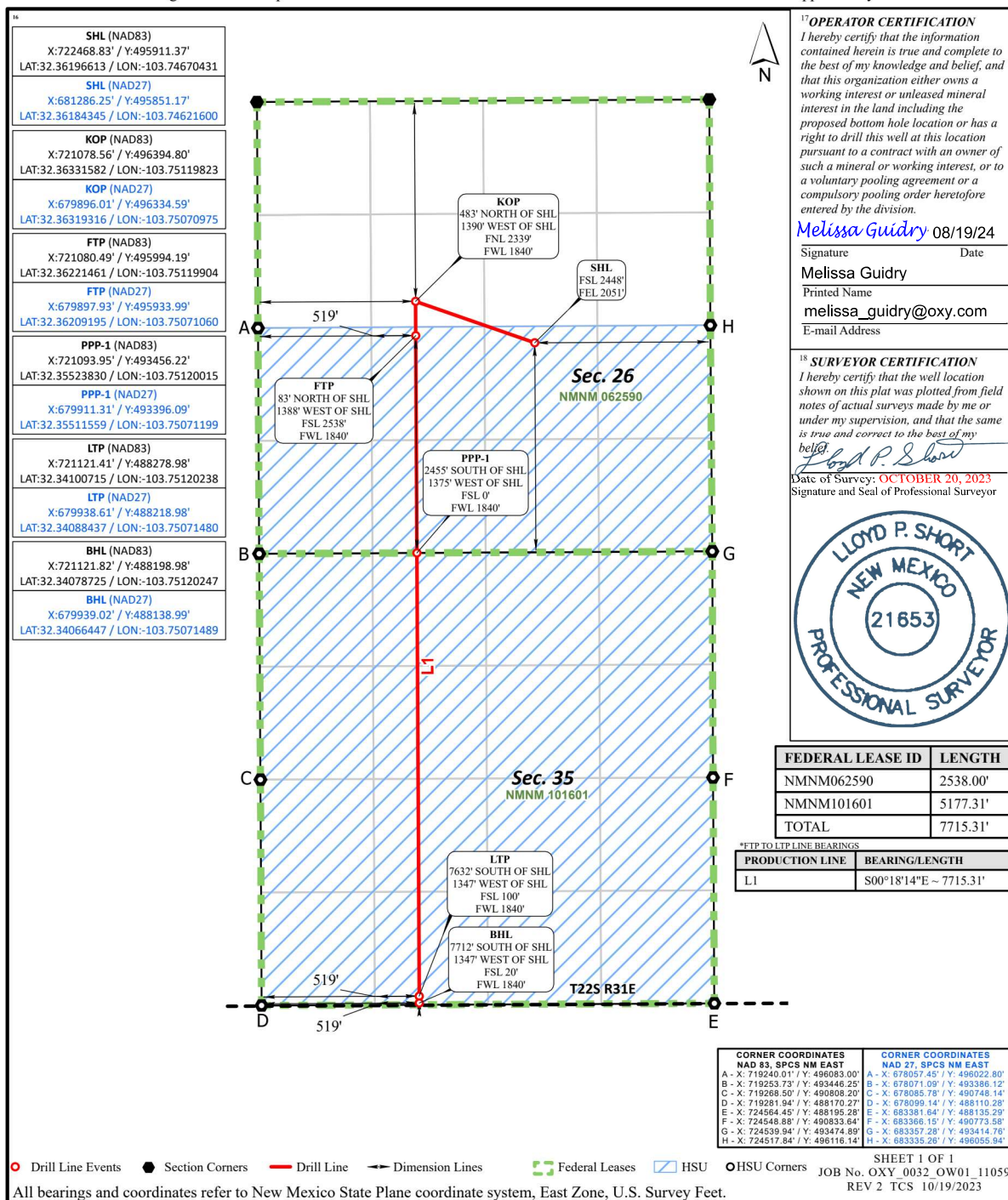
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	22S	31E		2448'	SOUTH	2051'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 35	Township 22S	Range 31E	Lot Idn	Feet from the 20'	North/South line SOUTH	Feet from the 1840'	East/West line WEST	County EDDY
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55189	² Pool Code 98123	³ Pool Name WC-015 G-08 S233102C; WOLFCAMP
⁴ Property Code 335973	⁵ Property Name OLIVE WON UNIT	⁶ Well Number 34H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3515'

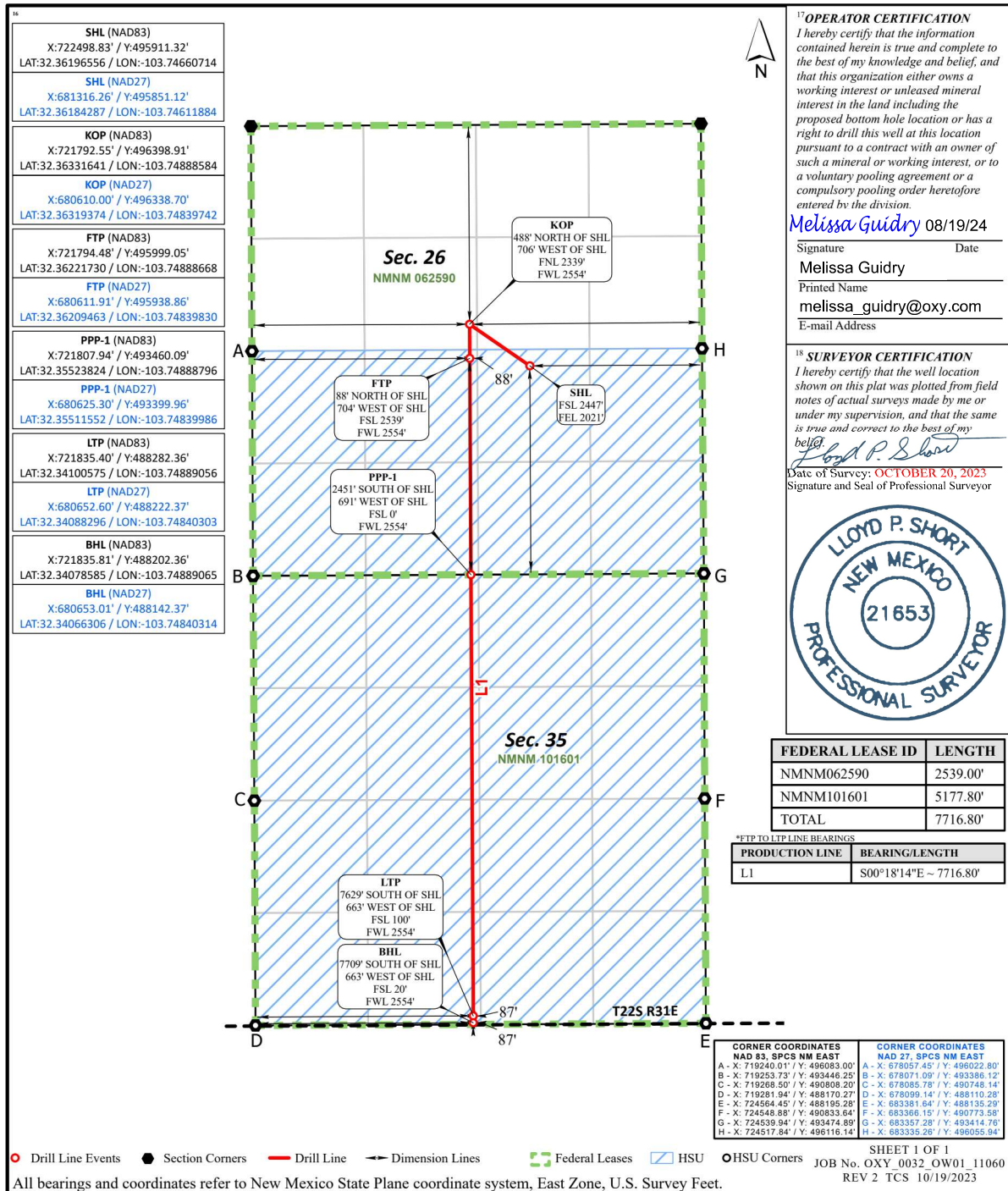
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	22S	31E		2447'	SOUTH	2021'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	31E		20'	SOUTH	2554'	WEST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55215	² Pool Code 98123	³ Pool Name WC-015 G-08 S233102C: WOLFCAMP
⁴ Property Code 335973	⁵ Promerity Name OLIVE WON UNIT	⁶ Well Number 35H
⁹ OGRID No. 16696	⁷ Operator Name OXY USA INC.	⁸ Elevation 3515'

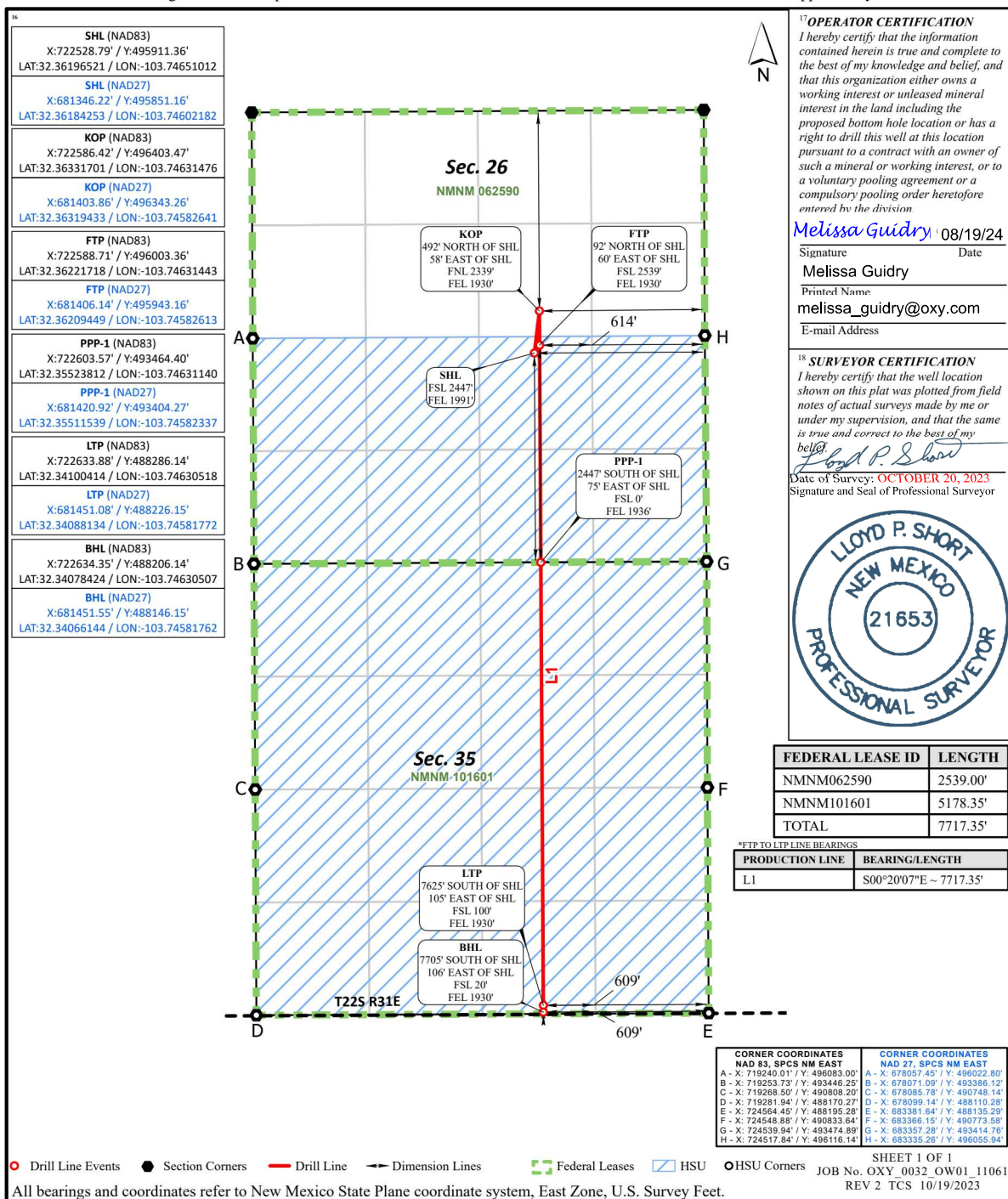
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	22S	31E		2447'	SOUTH	1991'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	22S	31E		20'	SOUTH	1930'	EAST	EDDY
¹² Dedicated Acres 960.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Guidry, Melissa C

From: Reeves, Leslie T
Sent: Monday, August 19, 2024 11:52 AM
To: Rikala, Ward, EMNRD
Cc: McClure, Dean, EMNRD; Musallam, Sandra C; Guidry, Melissa C
Subject: Re: [EXTERNAL] Re: Evil Olive Wolfcamp Pools

Thanks Ward! We will submit a sundry to update to the correct pool for these three wells.

30-015-55187	EVIL OLIVE 26 35 FEDERAL COM	#033H
30-015-55189	EVIL OLIVE 26 35 FEDERAL COM	#034H
30-015-55215	EVIL OLIVE 26 35 FEDERAL COM	#035H

Leslie Reeves

Regulatory Manager | Permian Resources – New Mexico
Office: 713.497.2492 | Mobile: 281.733.0824 | Houston
Zero In™ at oxy.com

From: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Sent: Monday, August 19, 2024 11:33 AM
To: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: FW: [EXTERNAL] Re: Evil Olive Wolfcamp Pools

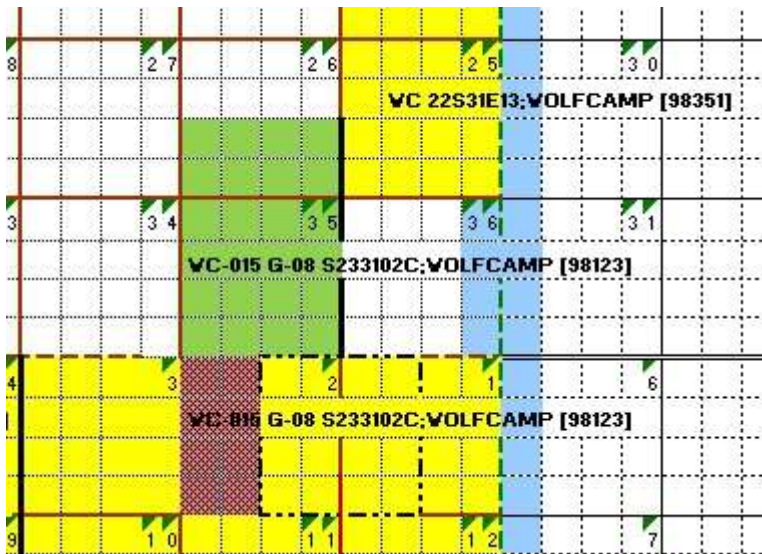
Correct pool should be as listed below.

Ward

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, August 19, 2024 10:19 AM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Re: Evil Olive Wolfcamp Pools

Ward,

It appears that the correct pool is WC-015 G-08 S233102C;WOLFCAMP [98123].



Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Sent: Monday, August 19, 2024 6:52 AM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: [EXTERNAL] Re: Evil Olive Wolfcamp Pools

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Morning Ward! Were you able to sort out the pools for these wells on your end?

Let me know if I can help with anything.

Leslie Reeves

Regulatory Manager | Permian Resources – New Mexico
 Office: 713.497.2492 | Mobile: 281.733.0824 | Houston
 Zero In™ at oxy.com

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Sent: Tuesday, July 30, 2024 10:58 AM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: Re: [EXTERNAL] Evil Olive Wolfcamp Pools

Morning Ward! Were you able to sort out the pools for these wells on your end?

Let me know if I can help with anything.

Leslie Reeves

Regulatory Manager | Permian Resources – New Mexico

Office: 713.497.2492 | Mobile: 281.733.0824 | Houston

Zero In™ at oxy.com

From: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Sent: Wednesday, July 24, 2024 4:15 PM
To: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: RE: [EXTERNAL] Evil Olive Wolfcamp Pools

I will take a look at these and make any corrections necessary.

Ward

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Sent: Wednesday, July 24, 2024 2:31 PM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] Evil Olive Wolfcamp Pools

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Ward-

We have 7 recent Evil Olive APDs, all in the wolfcamp pool that were recently approved in section 22-22S-31E shown below. There are 3 wells in an upper wolfcamp pool code 98248 and 4 wells in wolfcamp pool code 98123. Do you know which pool is correct? I believe they should all be in the same pool code given they are in the same two sections.

Let me know what we need to do to get this updated. We are working on our commingling permit submission so that is why we need to get the pools straightened out.

Thanks for the help in advance!

API	Well Name	Well Number	Unit Letter	Section	Township	Range	Current Operator	
30-015-55177	EVIL OLIVE 26 35 FEDERAL COM	#031H	K	26	22S	31E	[16696] OXY USA INC	[98123]
30-015-55179	EVIL OLIVE 26 35 FEDERAL COM	#032H	K	26	22S	31E	[16696] OXY USA INC	[98123]
30-015-55187	EVIL OLIVE 26 35 FEDERAL COM	#033H	J	26	22S	31E	[16696] OXY USA INC	[98248]

30-015-55189	EVIL OLIVE 26 35 FEDERAL COM	#034H	J	26	22S	31E	[16696] OXY USA INC	[98248
30-015-55215	EVIL OLIVE 26 35 FEDERAL COM	#035H	J	26	22S	31E	[16696] OXY USA INC	[98248
30-015-55180	EVIL OLIVE 26 35 FEDERAL COM	#036H	I	26	22S	31E	[16696] OXY USA INC	[98123
30-015-55181	EVIL OLIVE 26 35 FEDERAL COM	#037H	I	26	22S	31E	[16696] OXY USA INC	[98123

Leslie Reeves

Regulatory Manager | Permian Resources – New Mexico

Office: 713.497.2492 | Mobile: 281.733.0824 | Houston

Zero In™ at oxy.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
OLIVE WON UNIT	133H	3001554748	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	132H	3001554747	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	134H	3001554749	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	33H	3001555187	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	36H	3001555180	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	135H	3001554755	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	131H	3001554746	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	71H	3001555183	NMNM62590	NMNM62590	OXY USA
OLIVE WON UNIT	136H	3001554756	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	35H	3001555215	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	137H	3001554757	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	34H	3001555189	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	32H	3001555179	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	37H	3001555181	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	174H	3001554734	NMNM25365	NMNM25365	OXY USA
OLIVE WON UNIT	31H	3001555177	NMNM62590	NMNM106319137	OXY USA
OLIVE WON UNIT	4H	3001555182	NMNM62590	NMNM106319137	OXY USA

Notice of Intent

Sundry ID: 2809718

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 08/31/2024

Time Sundry Submitted: 03:18

Date proposed operation will begin: 09/16/2024

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)1i to commingle production from two PAs that identically overlay with 100% Federal interest and Schedule B leases with identical proportional ownership interest. As allowed per 43 CFR 3170.6(a), a variance to 43 CFR 3173.14(a)1.i “has 100 percent Federal mineral interest, the same fixed royalty rate, the same revenue distribution” is being requested. This variance requests commingling of non-fixed royalty rates as PAs with Schedule B leases are involved. The following justification is based on 3173.14(a), where OXY’s proposed allocation method used for the commingled measurement does not have the potential to affect the determination of the total volume or quality of production allocated to each PA. Pertinent information including justification and allocation methodology are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Olive_Won_Commingling_BLM_Submittal_2024_08_20240831151737.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: AUG 31, 2024 03:17 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 8180
Description: Surface Commingling Notice
Ad Cost: \$0.00

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 8, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 8th day of August 2024.

KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO

MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public

Van Wert County

ID#:

My commission expires:

Oct. 19, 2024

NOTICE OF APPLICATION
FOR SURFACE
COMMINGLING

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend Order PLC 929 for surface commingling of oil production at the Lost Tank 25 Facility. The facility is located in Eddy County in Section 25 in T22S R31E. Wells going to this facility are located in Sections 24, 25, 26 and 35 in T22S R31E. Production is from the Livingston Ridge: Bone Spring, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P;UPR Wolfcamp, WC-015 G-08 S233102C;Wolfcamp and Los Medanos;Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

8180-Published in the Carlsbad Current-Argus on Aug 8, 2024.

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 6/6/2024 14:34 PM
Multiple Serial Numbers Report

Page 1 of 2

Authority	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM106319137
Product Type: 318210 EXPLORATORY UNIT AGREEMENT Commodity: Oil & Gas Case Disposition: AUTHORIZED	Agreement Acres: 2,240.00 Case File Jurisdiction: -
	Legacy Serial No

CASE DETAILS					NMNM106319137
MLRS Case Ref	C-14137276				
Case Name	OLIVE WON UNIT				
Unit Agreement Name					
Effective Date	03/01/2024	Split Estate	Fed Min Interest		
Expiration Date		Split Estate Acres	Future Min Interest	No	
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date		
Formation Name	Bone Spring, Wolfcamp, Pennsylvanian	Royalty Rate Other	Acquired Royalty Interest		
Parcel Number		Approval Date	Held In a Producing Unit	No	
Parcel Status		Sale Date	Number of Active Wells		
		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS					NMNM106319137
Name & Mailing Address			Interest Relationship	Percent Interest	
OXY USA INC	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046	OPERATOR	100.000000	

LAND RECORDS										NMNM106319137
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0220S	0310E	024	Entire Section		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, PVT	
23	0220S	0310E	025	Entire Section		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT	
23	0220S	0310E	026	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY		
23	0220S	0310E	035	Entire Section		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	ST	

CASE ACTIONS					NMNM106319137
Action Date	Date Filed	Action Name	Action Status	Action Information	
09/23/2023	09/19/2023	AGREEMENT DESIGNATION	APPROVED/ACCEPTED		
02/21/2024	02/21/2024	AGREEMENT FILED	APPROVED/ACCEPTED		
02/21/2024	02/21/2024	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2024-03-01	
03/01/2024	03/01/2024	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2024-03-01	
03/14/2024	03/14/2024	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 2024-03-01	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO										NMNM106319137
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent		
NMNM105413455	NMNM 062590	AUTHORIZED	FEDERAL	01	Fully Committed		320.0000			
NMNM105453815	NMNM 101601	AUTHORIZED	FEDERAL	02	Fully		640.0000			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 6/6/2024 14:34 PM
Multiple Serial Numbers Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105700127	NMNM 025876	AUTHORIZED	FEDERAL	03	Committed Effectively		640.0000	
NMNM105464093	NMNM 025365	AUTHORIZED	FEDERAL	04	Committed Effectively		640.0000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-929-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.
9. This Order is associated with Order PLC-844-D which authorizes in-full or in-part the commingling of gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-929.
3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order

shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

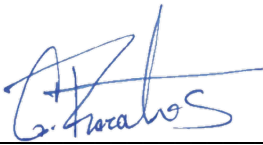
Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 9/6/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-929-A**
Operator: **Oxy USA, Inc. (16696)**
Central Tank Battery: **Lost Tank 25 Central Processing Facility**
Central Tank Battery Location: **UL K, Section 25, Township 22 South, Range 31 East**
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; BONE SPRING	39350
WC-015 G-08 S233102C; WOLFCAMP	98123
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED PA Bone Spring Olive Won Unit A	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit A	W/2 W/2	24-22S-31E
	W/2 W/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit B	E/2 W/2	24-22S-31E
	E/2 W/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit C	W/2 E/2	24-22S-31E
	W/2 E/2	25-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit D	E/2 E/2	24-22S-31E
	E/2 E/2	25-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	S/2	26-22S-31E
	All	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit E	S/2	26-22S-31E
	All	35-22S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54756	Olive Won Unit #136H	E/2 E/2	24-22S-31E	39350
		E/2 E/2	25-22S-31E	
30-015-54746	Olive Won Unit #131H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54747	Olive Won Unit #132H	W/2 W/2	24-22S-31E	98351
		W/2 W/2	25-22S-31E	
30-015-54748	Olive Won Unit #133H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54757	Olive Won Unit #137H	E/2 W/2	24-22S-31E	98351
		E/2 W/2	25-22S-31E	
30-015-54749	Olive Won Unit #134H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	

30-015-54734	Olive Won Unit #174H	W/2 E/2	24-22S-31E	98351
		W/2 E/2	25-22S-31E	
30-015-54755	Olive Won Unit #135H	E/2 E/2	24-22S-31E	98351
		E/2 E/2	25-22S-31E	
30-015-55187	Olive Won Unit #33H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55179	Olive Won Unit #32H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55189	Olive Won Unit #34H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55177	Olive Won Unit #31H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55215	Olive Won Unit #35H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55180	Olive Won Unit #36H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55181	Olive Won Unit #37H	S/2	26-22S-31E	98123
		All	35-22S-31E	
30-015-55182	Olive Won Unit #4H	S/2	26-22S-31E	39350
		All	35-22S-31E	
30-015-55183	Olive Won Unit #71H	S/2	26-22S-31E	39350
		All	35-22S-31E	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 370535

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 370535
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/6/2024