State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Deputy Secretary – Designate Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Ben Shelton

Deputy Secretary (Acting)

Peyton Warren pwarren@mewbourne.com

Administrative Order NSP – 2240

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Mewbourne Oil Company [OGRID 14744]

Dutchman Flying State Well 31 Com No. 526H [30-025-54130] Flying Dutchman 31 State Com Well No. 528H [30-025-54131] N/2 of Section 07, Section 06 [T19S, R36E] and Section 31 [T18S R36E], Lea County

Reference is made to your application received on November 18th, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
N/2 Section 07, [T19S, R36E]	1574.97	Pearl; Bone Spring, South	49685
Section 06, [T19S, R36E]			
Section 31, [T18S, R36E]			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

NSP - 2240 Mewbourne Oil Company Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals. Therefore, preventing waste underlying the N/2 of Section 07, T19S, R36E, all of Section 06, T19S, R36E and all of Section 31, T18S, R36E within the referenced Horizontal Spacing Unit and pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 1/15/2025

Gerasimos Razatos

Division Director (Acting)

GR/lrl

Revised March 23, 2017

Received by OCD: 11/18/2024 3:19:51 PM

RECEIVED: 1/18/24 REVIEWER:

APP NO:

pLEL2433136330

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



	PLICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRAT REGULATIONS WHICH REQUIRE PROCES.	IVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND SING AT THE DIVISION LEVEL IN SANTA FE
Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: Flying Dutchman 7/31 State Com #526H & Flying Dutchman	7-31 State Com #528H API: 30-025-Pending
Pool: Pearl; Bone Spring, South, Oil	Pool Code: 49685
	N REQUIRED TO PROCESS THE TYPE OF APPLICATION TED BELOW
1) TYPE OF APPLICATION: Check those which application – Spacing Unit – Simultaneous De NSL NSP (PROJECT AREA)	
B. Check one only for [1] or [11] [1] Commingling – Storage – Measureme DHC CTB PLC PC [11] Injection – Disposal – Pressure Increas WFX PMX SWD IPI	C OLS OLM e – Enhanced Oil Recovery
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, reveal of the Application requires published notice D. Notification and/or concurrent approved in the Application and the	Penue owners Fall by SLO Fall by BLM Notice Complete Content Complete
3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and comp understand that no action will be taken on this notifications are submitted to the Division.	lete to the best of my knowledge. I also
Note: Statement must be completed by an indi	vidual with managerial and/or supervisory capacity.
Peyton Warren	11/18/2024 Date
Print or Type Name	(432) 682-3715 Phone Number
Put Nam Signature	pwarren@mewbourne.com e-mail Address

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

November 18, 2024

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Application for Non-Standard Proration Unit

Flying Dutchman 7/31 State Com #526H - API No. 30-025-pending

SHL: 2640' FNL & 1400' FEL, Section 7, T19S, R36E FTP: 2551' FNL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FNL & 1850' FEL, Section 31, T18S, R36E BHL: 100' FNL & 1850' FEL, Section 31, T18S, R36E

Flying Dutchman 7/31 State Com #528H - API No. 30-025-pending

SHL: 2640' FNL & 1200' FEL, Section 7, T19S, R36E FTP: 2552' FNL & 450' FEL, Section 7, T19S, R36E LTP: 100' FNL & 450' FEL, Section 31, T18S, R36E BHL: 100' FNL & 450' FEL, Section 31, T18S, R36E Lea County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Flying Dutchman 7/31 wells listed above. These wells will be drilled as horizontal oil wells in the Pearl, Bone Spring, South [49865] pool.

The Flying Dutchman 7/31 State Com #526H and Flying Dutchman 7/31 State Com #528H wells will be dedicated to a 1574.97-acre proration unit comprising Lots 1-2 (W/2NW/4), E/2NW/4 and NE/4 of Section 7; and Lots 1-7 (N/2N/2, SW/4NW/4, and W/2SW/4), SE/4NW/4, S/2NE/4, E/2SW/4, and SE/4 of Section 6 all in T19S, R36E; and Lots 1-4 (W/2W/2), E/2W/2, and E/2 of Section 31 all in T18S, R36E, Lea County, New Mexico.

The affected offset acreage comprises Lot 3 (NW/4SW/4), NE/4SW/4, and N/2SE/4 of Section 7; NW/4SW/4 and W/2NW/4 of Section 8; W/2SW/4, SW/4NW/4, and Lot 4 (NW/4NW/4) of Section 5 all in T19S, R36E; W/2W/2 of Section 32; SW/4SW/4 of Section 29; and S/2SE/4, SE/4SW/4, and Lot 4 (SW/4SW/4) of Section 30 all in T18S, R36E; SE/4SE/4 of Section 25; and E/2E/2 of Section 36 all in T18S, R35E; Lot 1 (NE/4NE/4), SE/4NE/4, and E/2SE/4 of Section 1; and E/2NE/4 and NE/4SE/4 of Section 12 all in T19S, R35E, Lea County, New Mexico. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions or need additional information regarding the above, please contact me at pwarren@mewbourne.com or (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Peyton Warren Landman

Enclosures

<u>C-10</u>	2		Ene	ergy, Min	State of Neverals & Natura	w Mexico al Resources Dep	artment			Revised J	uly 9, 2024
	it Electronica CD Permitti			OIL	CONSERVAT	ΓΙΟΝ DIVISIOÑ				☐ Initial Submit	tal
ViaO	CD Fellillill	ng		Submittal						☐ Amended Rep	
			8					Туре	:	☐ As Drilled	
					WELL LOCK					As Diffied	
			I			TION INFORMATIO)N				
API N			Pool Code	49865		Pool Name PEA	ARL; BONE	SPRING			
	ty Code		Property N	FLY	ING DUTC	HMAN 7/31	STATE C	OM		Number	526H
,						NE OIL COM				and Level Elevation	3813
Surface	Owner:	State □ Fee [□Tribal □ F	ederal		Mineral Owner:	☐ State ☐ Fe	Tribal	□Fe	deral	
					Surfa	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
G	7	198	36E		2640 FNI	1400 FEL	32.6751	437°N	103	.3897699°W	LEA
	1	l .				Hole Location					
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude		Long	ritude	County
B	31	18S	36E	Lot	100 FNL		32.7109	121°N	_	.391310 7°W	1
ъ	01	105	JOE		TOO FIVE	1000 FEE	32.7103	TOT IN	100	.0010107 #	шк
Dedicar	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing Unit (Y/N) Consolidation Code					
Order N	Numbers.			T.		Well setbacks are under Common Ownership: ☐ Yes ☐ No					
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
J	7	198	36E	1-31	2175 FSL	8	32.6738	75°N	-	.3912275°N	
	<u> </u>	100	COL	J		ike Point (FTP)	0.010100		100		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
G	7	198	36E	Lot	2551 FNI	1		821°N		.3912326°N	'
u u	L '	100	OOL			ke Point (LTP)	05.0100	J&I IV	100	.001202011	LILIT.
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
B	31	185	36E	Lot	100 FNL	1850 FEL	1	494°N	_	.3913107°W	1
Б	31	105	JOE		100 FNL	1030 FEL	32.7109	#24 N	103	.5915107 #	LEA
Unitize	d Area or Ai	rea of Uniform	Interest	Spacing	Unit Type 🗌 Hor	izontal 🗌 Vertical	Gro	und Floor	Elevat	ion:	
ODED	ATOR CER	TIEICA TIONS	,			STIDNEAUD CED	TITICATIONS				
		TIFICATIONS				SURVEYOR CER					
		information cont ef, and , if the wel			olete to the best of vell, that this	I hereby certify that th surveys made by me u	e well location sh nder my superais	and that	plat wa	is plotted from field no ie is true and correct i	otes of actual to the best of
organiza	ition either owi	rs a working inter	esi or unleased	mineral inter	est in the land	my belief.		>	104		
location	pursuant to a		wner of a work	ing interest or	unleased mineral		ROW.	W ME	6	1	
	or to a volunta by the division.		nent or a comp	dsory pooling	order heretofore			1000	10		
	•	tal well, I further	certify that this	organization	has received the		PRO	13000)	S S	
consent	of at least one	lessee or owner oj	f a working inte	rest or unleas	ed mineral interest		101		/	5	
		get pool or forma or obtained a con					16%	PONAL	SUR		
								ONAL	3/		
Signature			Date		-	Signature and Seal of Professional Surveyor					
Printed Na	ame					Certificate Number	Date of Su	rvey	_		
						40000			00 /0	va /000 t	
Email Add	drage					19680		(18/0	06/2024	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

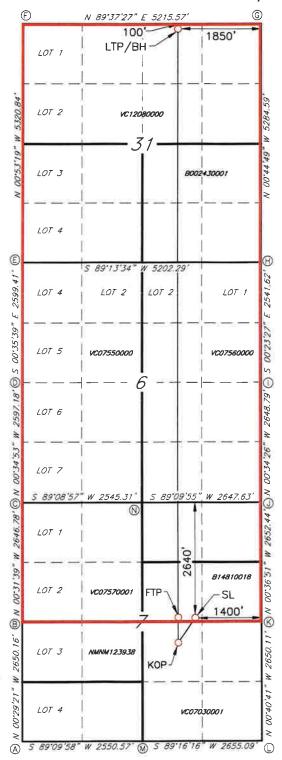
JOB #: LS24080667D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid, Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FLYING DUTCHMAN 7/31 STATE COM 526H



NAD 83 GRID — NM EAST

<u>SURFACE LOCATION (SL)</u> N: 610639.1 - E: 831672.9

LAT: 32,6751437" N LONG: 103,3897699" W

KICK OFF POINT (KOP)
2175' FSL & 1850' FEL - SEC.7
N: 610149.0 - E: 831228.7

LON: 32.6738075* N LONG: 103.3912275* W

FIRST TAKE POINT (FTP) 51' FNL <u>& 1850' FEL — SEC.7</u> N: 610721.9 — E: 831222.0

LON: 32.6753821' N LONG: 103.3912326' W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)
N: 623659.5 - E: 831083.1

LAT: 32.7109424* N LONG: 103.3913107* W

NAD 83 GRID - NM EAST

A: CALCULATED CORNER N: 607926.7 - E: 827899.6

B: FOUND BRASS CAP "1936" N: 610576.3 - E: 827877.0

C: FOUND BRASS CAP "1936" N: 613222.6 - E: 827852.6

D: FOUND BRASS CAP "1936" N: 615819 2 - E: 827826 3

E: CALCULATED CORNER N: 618418.1 - E: 827799.3

F: FOUND NAIL & WASHER "PS 22896" N: 623737.4 — E: 827716,8

G: FOUND NAIL & WASHER "PS 22896" N: 623771.6 — E: 832931.4

H: CALCULATED CORNER N: 618488.3 — E: 833000.3

i: FOUND BRASS CAP "1936" N: 615947-2 - E: 833017.6

J: FOUND BRASS CAP "1936" N: 613298.9 — E: 833044.2

K: FOUND BRASS CAP "1936" N: 610647.1 - E: 833072.6

L: FOUND BRASS CAP "1936" N: 607997.6 - E: 833104.0

M: FOUND BRASS CAP "1936" N: 607963.8 - E: 830449.5

N: FOUND BRASS CAP "1936" N: 6132604 - E: 830397.2

JOB #: LS240806667D1

<u>C-10</u>	2		Ene	rov Min	State of Ne	w Mexico al Resources Dep	portment			Revised J	uly 9, 2024
	t Electronic CD Permitti		Life			TION DIVISION			Submittal Tune: Amended B		
							Ту			Joit	
					WELL LOCA	TION INFORMATIO)N			☐ As Drilled	
API Nu	ımber		Pool Code	49865			L; BONE SPR	ING; S	OUTI	H	
Propert	y Code		Property N	ame FLY	ING DUTC	HMAN 7/31	STATE CO	M	Well	Number	528H
					NE OIL COM				nd Level Elevation	3813'	
Surface	Owner:	State ☐ Fee [Tribal [] F	ederal		Mineral Owner:	☐ State ☐ Fee	☐ Tribal	□Fe	deral	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long		County
H	7	198	36E		2640 FN	L 1200 FEL	32.67514	69°N	103	.3891202°W	LEA
						Hole Location					
UL A	Section 31	Township 18S	Range 36E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 450 FEL	Latitude 32.71093	34°N	Long 103	itude .3867601°W	County LEA
Dedicat 1574.9	ed Acres 97	Infill or Defin	ning Well	Defining	Well API	Overlapping Spa	cing Unit (Y/N)	Consolie	dation	Code	1
Order N	lumbers.			"		Well setbacks ar	e under Common	Ownersl	nip: 🗆	Yes □ No	
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
I	7	195	36E	200	2177 FSI		32.67382	57°N	_	.3866788°N	LEA
						ake Point (FTP)	0.010100.0				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
H	7	19E	36E		2552 FNI	450 FEL	32.67540	03°N	103	.3866839°W	LEA
					Last Ta	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
A	31	18S	36E		100 FNL	450 FEL	32.71093	34°N	103	.3867601°W	LEA
Unitized	d Area or Ai	ea of Uniform	Interest	Spacing	Unit Type 🗌 Hor	izontal	Groun	nd Floor I	Elevati	ion:	
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CER	TIFICATIONS				
my know organiza including location interest, o	ledge and belu tion either own the proposed pursuant to a c or to a volunta	ef, and , if the well is a working intere bottom hole locati	is a vertical or est or unleased t ion or has a righ wner of a workit	directional w mineral intere ht to drill this ng interest or	est in the land well at this unleased mineral	I hereby certify that the surveys made by me u my belief.	ne well location shounder my super super	and that	Sold Wa	s plotted from field no e is true and correct t	ites of actual to the best of
If this we	of at least one l		a working inter	est or unleas	ed mineral interest		PROF	19680		NO.	
		get pool or format or obtained a com					1381	ONAL	SURV		
Signature Date				Signature and Seal of Prot	essional Surveyor	1					
						Robert N	1. Howel	t			
Printed Na	me					Certificate Number	Date of Surve		a /o	6 /2024	
Email Address				19680 08/06/202		0/2024					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

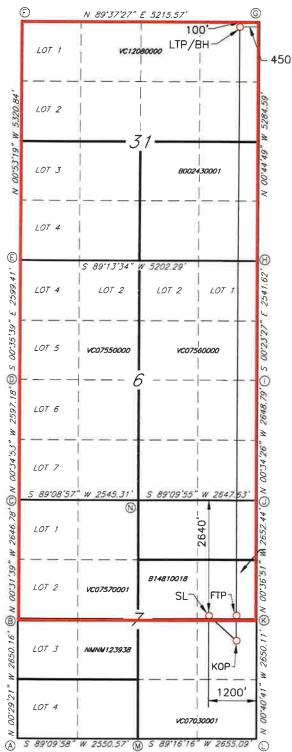
JOB #: LS24080666D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FLYING DUTCHMAN 7/31 STATE COM 528H



NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> N: 610642₁1 - E 831872₈8

LAT: 32.6751469° N LONG: 103.3891202° W

<u>KICK_OFF_POINT_(KOP)</u> 2177' FSL & 450' FEL — SEC.7 N: 610168.1 — E: 832628.3

LON: 32.6738257° N LONG: 103.3866788° W

FIRST TAKE POINT (FTP)
2552' FNI & 450' FEL - SEC 7
N: 610740.9 - E: 832621.6

LON: 32,6754003° N LONG: 103.3866839° W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH) N: 623668,7 - E: 832482,8

LAT: 32 7109334° N LONG: 103 3867601° W

CORNER DATA NAD 83 GRID - NM EAST

A: CALCULATED CORNER N: 607926.7 - E: 827899.6

B: FOUND BRASS CAP "1936" N: 610576_{*}3 - E: 827877_{*}0

C: FOUND BRASS CAP "1936" N: 613222.6 - E: 827852.6

D: FOUND BRASS CAP "1936" N: 615819.2 - E: 827826.3

E: CALCULATED CORNER : 618418.1 - E: 827799.3

F: FOUND NAIL & WASHER "PS 22896" N: 623737.4 - E: 827716.8

G: FOUND NAIL & WASHER "PS 22896" N: 623771.6 — E: 832931.4

H: CALCULATED CORNER N: 618488.3 + E: 833000.3

l: FOUND BRASS CAP "1936" N: 615947₂2 — E: 833017₆

J: FOUND BRASS CAP "1936" N: 613298.9 — E: 833044.2

K: FOUND BRASS CAP "1936" N: 610647.1 - E: 833072₁6

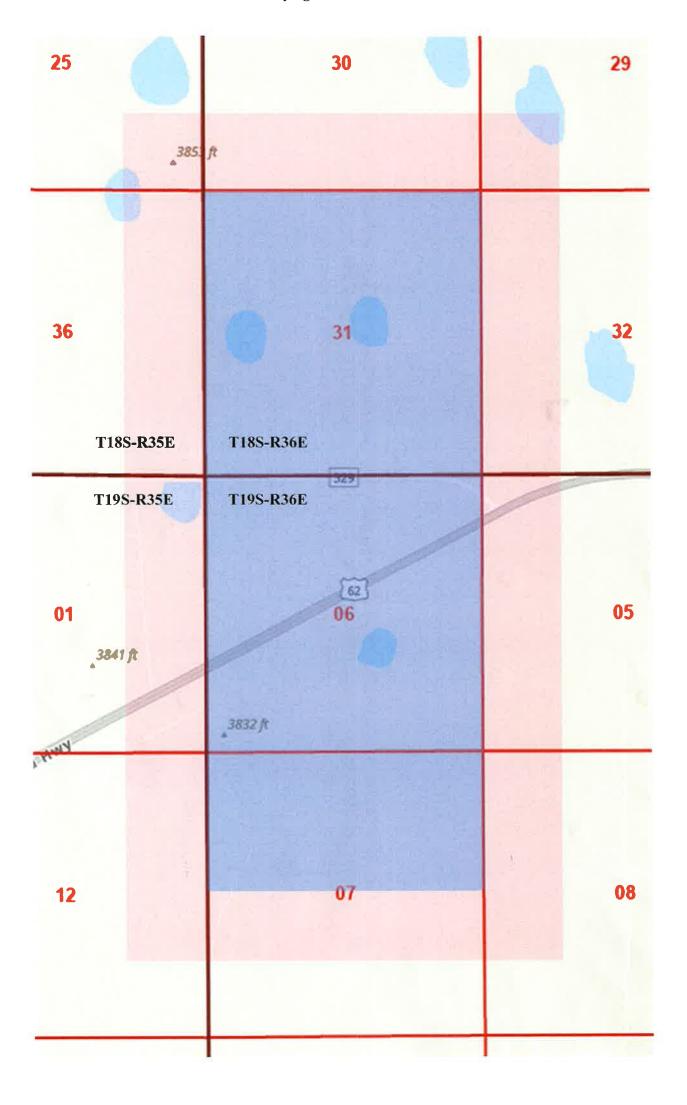
L: FOUND BRASS CAP "1936" N: 607997.6 - E: 833104.0

M: FOUND BRASS CAP "1936" N: 607963.8 — E: 830449,5

N: FOUND BRASS CAP "1936" N: 613260.4 - E: 830397.2

JOB #: LS24080666D1

Plat of Affected Tracts Flying Dutchman NSP



Proration Unit

Affected Tracts

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

November 18, 2024

Certified Mail

«Owners»
«Attn»
«Address_Line_1»
«City», «State» «Zip_Code»

Re: Application for Non-Standard Proration Unit

Flying Dutchman 7/31 State Com #526H - API No. 30-025-pending

SHL: 2640' FNL & 1400' FEL, Section 7, T19S, R36E FTP: 2551' FNL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FNL & 1850' FEL, Section 31, T18S, R36E BHL: 100' FNL & 1850' FEL, Section 31, T18S, R36E

Flying Dutchman 7/31 State Com #528H - API No. 30-025-pending

SHL: 2640' FNL & 1200' FEL, Section 7, T19S, R36E FTP: 2552' FNL & 450' FEL, Section 7, T19S, R36E LTP: 100' FNL & 450' FEL, Section 31, T18S, R36E BHL: 100' FNL & 450' FEL, Section 31, T18S, R36E Lea County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced Flying Dutchman 7/31 State Com #526H & Flying Dutchman 7/31 State Com #528H wells covering the N2 of Section 7 and Section 6, T19S, R36E and Section 31, T18S, R36E, all in Lea County, New Mexico.

You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me at pwarren@mewbourne.com or (432) 682-3715.

Pet Name

Peyton Warren Landman

Affected Parties Flying Dutchman NSP

Owners	Location	Certified Tracking Number	Date Letter Sent	Attn	Address Line 1	City	State	Zip Code
Marshall & Winston, Inc.	NE4SE4 Section 12-19S-35E; W2NW4 & NW4SW4 of Section 8-19S-36E; N2SE4 of Section 7-19S-36E	9414 8362 0855 1275 1049 71	11/18/2024		PO Box 50880	Midland	TX	79710
Franklin Mountain Energy 3, LLC	E2NE4 of Section 12-19S-35E; E2E2 of Section 36- 18S-35E	9414 8362 0855 1275 1050 15	11/18/2024	Permian Land Manager	44 Cook Street, STE 1000	Denver	СО	80206
Steve Sell	E2SE4 of Section 1-19S-35E; E2NE4 of Section 12- 19S-35E	9414 8362 0855 1275 1050 22	11/18/2024		PO Box 5061	Midland		79704
OXY USA WTP LP	SE4SE4 of Section 25-18S-35E	9414 8362 0855 1275 1050 53	11/18/2024	Permian Land Manager	5 Greenway Plaza, Suite 110	Houston	TX	77046-0521
Levi SAP NEI Thang, LLC	S2SW4 of Section 30-18S-36E; S2SE4 of Section 30- 18S-36E; SW4SW4 of Section 29-18S-36E; W2NW4 of Section 32-18S-36E; W2W2 of Section 5-19S-36E	9414 8362 0855 1275 1050 84	11/18/2024		10940 Parallel Parkway	Kansas City	KS	66109
MAC Resources, LLC	N2SW4 of Section 7-19S-36E	9414 8362 0855 1275 1066 23	11/18/2024		1600 Stout Street, Suite 500	Denver	СО	80202
New Mexico State Land Office	W2SW4 of Section 32-18S-36E	9414 8362 0855 1275 1067 08	11/18/2024		310 Old Santa Fe Trail	Santa Fe	-	87504-1148
Bureau of Land Management		9414 8362 0855 1275 1068 45	11/18/2024		301 Dinosaur Trail	Santa Fe	NM	87508

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 404468

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	404468
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created	Condition	Condition Date
Ву		
llowe	None	11/26/2024