State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Deputy Secretary – Designate

Ben Shelton Deputy Secretary (Acting) **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Paula M. Vance pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 8833

Chevron U.S.A. Inc. [OGRID 4323] SND 14 23 Federal Com Well No. 622H API No. 30-015-55050

Reference is made to your application received on December 12th, 2024.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	966 FSL & 2281 FEL	Ο	23	24S	31E	Eddy
First Take Point	100 FSL & 2188 FEL	Ο	23	24S	31E	Eddy
Last Take Point	25 FNL & 2188 FEL	В	14	24S	31E	Eddy
Terminus	25 FNL & 2188 FEL	В	14	24S	31E	Eddy

Proposed Horizontal Gas Units

Description	Acres	Pool	Pool Code
E/2 of Section 23	640	Purple Sage; Wolfcamp, Gas	98220
E/2 of Section 14			

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

Administrative Order NSL - 8833 Chevron U.S.A. Inc. Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the southern boundary and 25 feet to the northern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 26, encroachment to the NE/4 Section 11, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to avoid causing wasted resources and reducing production from current and future well developments within the Wolfcamp formation underlying the E/2 of Section 23 and the E/2 of Section 14, thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Gerasimos Razatos Division Director (Acting) GR/lrl

Date: 2/6/2025

Received by OCD: 12/12/2024 12:12:04 PM

ID NO. 411164	NSL - 8833	Revised March 23, 2017
RECEIVED: 12/12/24 REVIEWER:	TYPE: APP N	^{IO:} pLEL2436260720
- Geo 1220 South S	ABOVE THIS TABLE FOR OCD DIVISION USE ONLY EXICO OIL CONSERVATION DIVI ological & Engineering Bureau – St. Francis Drive, Santa Fe, NM 8 NISTRATIVE APPLICATION CHECK	37505
	FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCE HICH REQUIRE PROCESSING AT THE DIVISION LEVEL I	
Applicant: Chevron U.S.A. Inc.		OGRID Number: 4323
Well Name: SND 14 23 Fed Com #622H well		API: 30-025-55050
Pool: Purple Sage; Wolfcamp (Gas)		Pool Code: 98220
 TYPE OF APPLICATION: Check th A. Location – Spacing Unit – S NSL) SD
 [II] Injection - Disposal - P WFX PMX 2) NOTIFICATION REQUIRED TO: Ch A. Offset operators or lease B. Royalty, overriding roya C. Application requires pul D. Notification and/or con E. Notification and/or con F. Surface owner G. For all of the above, pro- 	e – Measurement PLC PC OLS OL Pressure Increase – Enhanced Oil R SWD IPI EOR PP neck those which apply. e holders alty owners, revenue owners blished notice	PR FOR OCD ONLY Notice Complete Application Content Complete
administrative approval is accur	that the information submitted wit rate and complete to the best of r be taken on this application until th he Division.	my knowledge. I also

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Partil

Signature

December 12, 2024 Date

505-954-7286

Phone Number

pmvance@hollandhart.com e-mail Address

Released to Imaging: 2/7/2025 10:20:01 AM



December 12, 2024

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Chevron U.S.A., Inc. Request for Administrative Approval of Unorthodox Well Location

SND 14 23 Fed Com #622H well E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico Purple Sage; Wolfcamp (Gas) [98220] API No. 30-015-55050

Dear Mr. Razatos:

Chevron U.S.A., Inc. ("Chevron") (OGRID No. 4323), pursuant to Division Rules 19.15.16.15.C(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool [98220], seeks administrative approval of an unorthodox well location for its SND 14 23 Fed Com #622H well (API No. 30-015-55050), in a 640-acre, more or less, spacing unit underlying the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

The location for the proposed SND 14 23 Fed Com #622H well is as follows:

- Surface location: 966' FSL and 2,281' FEL (Unit O) of Section 23
- First take point: 100' FSL and 2,188' FEL (Unit O) of Section 23
- Last take point: 25' FNL and 2,188' FEL (Unit B) of Section 14
- Bottom location: 25' FNL and 2,188' FEL (Unit B) of Section 14

Since this acreage is governed by the Division's Special Pool Rules for the Purple Sage Wolfcamp (*See* Division Order R-14262), the proposed first and last take points for this well will be unorthodox because each is closer than the required offsets to the northern and southern boundary of the spacing unit—thus, encroaching on Chevron's Javelina Unit to the <u>north</u> and Devon's Cotton Draw Unit to the <u>south</u>.



Chevron respectfully requests administrative approval of a non-standard location for the proposed **SND 14 23 Fed Com #622H** well. Chevron requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Exhibit A is a Form C-102 showing the **SND 14 23 Fed Com #622H** well encroaches on the Javelina Unit to the north as well as Devon's Cotton Draw Unit to the south.

Exhibit B is a plat for the surrounding area that shows the proposed SND 14 23 Fed Com #622H well in relation to the adjoining units/tracts to the north and south. The offsetting Javalina Unit to the north includes the following other working interest owners¹: Earthstone Permian LLC, the Mabee-Flynt Lease Trust, Randy Prude, Warwick-Artemis, LLC, the Mary Patricia Dougherty Trust, MKDWI, LLC, the Mary Margaret Olson Trust, the Catherine Grace Revocable Trust, and the Otto and Doris Schroeder Family Trust. The offsetting <u>Cotton Draw Unit to the south</u> is operated by Devon Energy Production Co. ("Devon"). In addition, the offsetting Javalina Unit and Cotton Draw Unit are federal units that include Bureau of Land Management (BLM) leases. Accordingly, the "affected persons"² are the other working interest owners to the north, Devon to the south, and the BLM.

Exhibit C is a spreadsheet listing all affected persons Chevron provided notice and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Туре	Affected Party	Offsetting Acreage
Mineral Interest	Bureau of Land Management	Cotton Draw Unit and Javalina Unit
Operator	Devon Energy Production Co.	Cotton Draw Unit
Working Interest	Earthstone Permian LLC The Mabee-Flynt Lease Trust Randy Prude	Javalina Unit

¹ Note, Exhibit B highlights the tracts within the Javalina Unit and Cotton Draw Unit that directly offset the proposed well. Additionally, since Chevron is the designated operator of the Javalina Unit to the north, notice is provided to the other working interest owners within the Javalina Unit, and since Devon is the operator of the Cotton Draw Unit to the south, notice is only provided to Devon, per 19.15.2.7.A(8) NMAC.

Alaska Colorado Idaho Montana Nevada New Mexico Utah Washington, D.C. Wyoming

² See 19.15.2.7.A(8) NMAC [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a) NMAC.



Warwick-Artemis, LLC	
The Mary Patricia Dougherty Trust	
MKDWI, LLC	
The Mary Margaret Olson Trust	
The Catherine Grace Revocable	
Trust	
The Otto and Doris Schroeder	
Family Trust	

Your attention to this matter is appreciated.

Sincerely,

Pathin

Paula M. Vance ATTORNEY FOR CHEVRON U.S.A., INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico Utah Washington, D.C. Wyoming

.

Received by	OCD:	12/12/2024	12:12:04 PM
-------------	------	------------	-------------

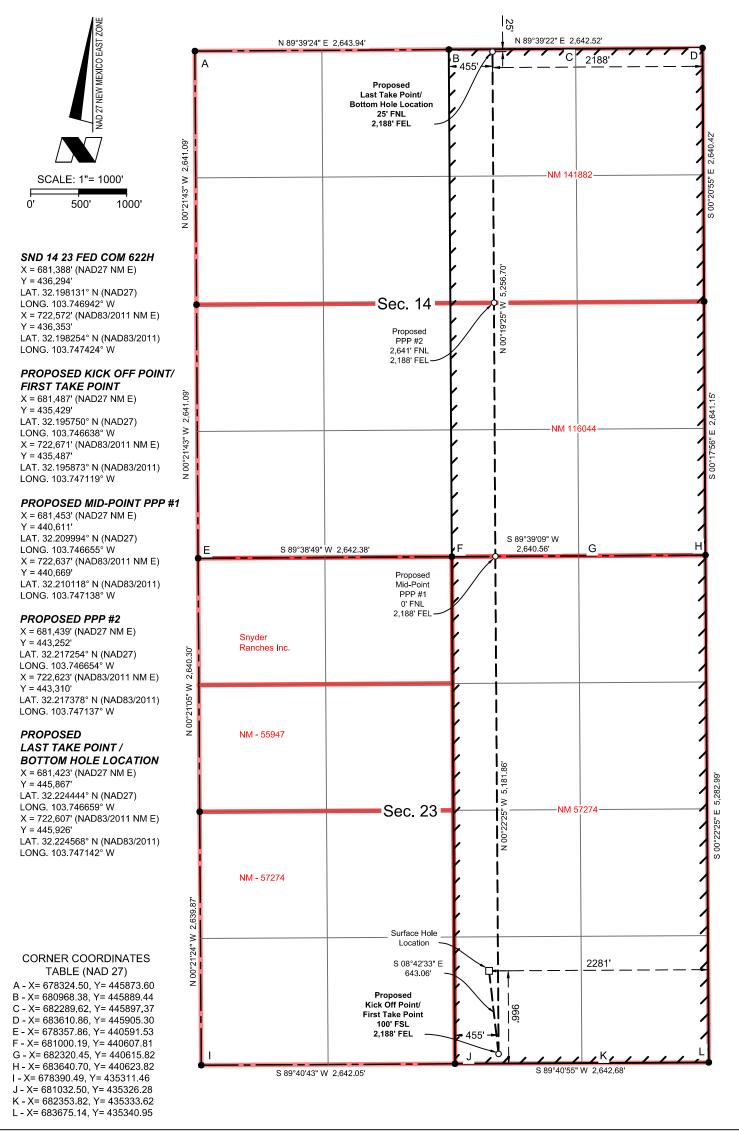
Phone: (General Phone: (Online P	Information (505) 629-61 Phone Direct	441 Fax: (55) 4 1 116			Energy, Min	tate of New Mexico Iinerals & Natural Resources Department NSERVATION DIVISION		Submittal	Su	
_								Type:	\Box As Drille	1
					WELL LOCA	FION INFORMATIO	'N			
API Nu		5-55050	Pool Code	98220		Pool Name	RPLE SAGE;	WOLFCAL	MP (GAS)	
Propert		5-33030	Property Na					WOLL CIT	Well Numb	er
-	3358	83			SND	14 23 FED COM			Carriella	622H
OGRID	O No. 4323		Operator Na	ame	CHEV	/RON U.S.A. INC. Ground Level Elevation 3,549'				
Surface	e Owner: 🗆	State 🗆 Fee 🗆] Tribal 🗵 Fe	ederal		Mineral Owner:	□ State □ Fee □ Tribal 🗵 Federal			
					Surfa	ace Location				
UL	Section	Township	Range 31 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
0	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	966' SOUTH	2,281' EAST	32.19825	54° N 1	03.747424° W	EDDY
	L				Bottom	Hole Location				
UL	Section	Township	Range 31 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	14	24 SOUTH	N.M.P.M.	N/A	25' NORTH	2,188' EAST	32.22456	58° N 1	03.747142° W	EDDY
D diant	• 1 4	T. Cli - » Doff	·	- D-Ening	117-11 A DI					
	ted Acres	Infill or Defi INFI	-	-	g Well API -015-55051	Overlapping Spacir N	ig Unit (Y/N)) Consolidati	ion Code P	
	Numbers.	111111	LL N/		-015-55051	Well setbacks are u	Inder Comme	n Ownershi [,]	_	
			111/	A				<u> </u>	p	
UL	Section	Township	Range	Lot	Kick O Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude		Longitude	County
		1	31 EAST,						-	2
0	23	24 SOUTH	N.M.P.M.	N/A	100' SOUTH First Ts	2,188' EAST ake Point (FTP)	32.19587	73° N 1	03.747119° W	EDDY
UL	Section	Township	Range	Lot	First 12 Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
0	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	100' SOUTH	2,188' EAST	32.19587		03.747119° W	EDDY
						ike Point (LTP)	•			
UL	Section	Township	Range 31 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	2,188' EAST	32.22456	58° N 1	03.747142° W	EDDY
Unitize		rea of Uniform N/A	Interest	Spacing	Unit Type 🗵 Hor	izontal 🗆 Vertical	Grou	und Floor El	levation: 3,549'	
					1					
OPERA	ATOR CER	FIFICATIONS				SURVEYOR CERTIF	ICATIONS			
best of m that this the land at this lo unleased	ny knowledge organization including the ocation pursua 1 mineral inte		if the well is a v orking interest of n hole location of with an owner of ntary pooling ag	vertical or di or unleased i or has a rigi of a working	irectional well, mineral interest in ht to drill this well g interest or	I hereby certify that the v actual surveys made by n to the best of my belief. See Sheet 2 of 2 for plat.	ne or under my	Supervision, e L. AS MEX	and that the same	
the const mineral the well ² order fro	ent of at least interest in eac 's completed i om the divisio	one lessee or ow ch tract (in the ta nterval will be lo	vner of a workin rget pool or for cated or obtain	ng interest of rmation) in v	which any part of	Signature and Sea of Pro		23006		
Signatur	e		Date			Signature and Seat of Pro	02/28/20		$\left(\right)$	
Printed 1	Name					Certificate Number	Date of Sur	rvey		
									F	XHIBIT
Email A	ddress									

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



Released to Imaging: 2/7/2025 10:20:01 AM

:\2022\2225789\DWG\SND 14 23 FED COM 622H C 102 V2 101524 dw

EXHIBIT

Β

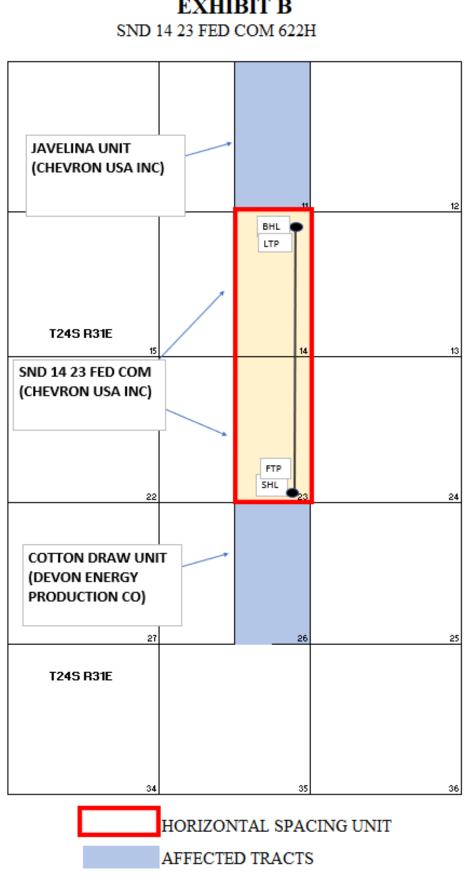
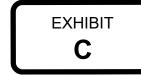


EXHIBIT B

Released to Imaging: 2/7/2025 10:20:01 AM

•

Earthstone Permian LLC	300 N. Marienfeld Street, Suite 1000	Midland	ТΧ	79701
Mabee-Flynt Lease Trust	15611 Wildwood Trace	Magnolia	ТΧ	77354
Randy Prude	203 West Wall St., Suite 1200	Midland	ТΧ	79701
Warwick-Artemis, LLC	6608 North Western Ave., #417	Oklahoma City	OK	73116
The Mary Patricia Dougherty Trust	98 San Jacinto Blvd., Suite 350	Austin	ТΧ	78701
MKDWI, LLC	P.O. Box 4382	New York	NY	10163
The Mary Margaret Olson Trust	6031 W. Interstate 20, Suite 251	Arlington	ТΧ	76017
The Catherine Grace Revocable Trust	2705 W. Marquis Circle	Arlington	ТΧ	76016
The Otto and Doris Schroeder Family Trust	500 Hawk Court	Coppell	ТΧ	75019
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Devon Energy Production Company	333 West Sheirdan Avenue	Oklahoma City	OK	73102





November 22, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Chevron U.S.A., Inc. Request for Administrative Approval of Unorthodox Well Location

SND 14 23 Fed Com #622H well E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico Purple Sage; Wolfcamp (Gas) [98220] API No. 30-015-55050

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Corie Mathews Chevron U.S.A., Inc. (713) 372-0402 Corie.Mathews@chevron.com

Sincerely,

PARIL

Paula M. Vance ATTORNEY FOR CHEVRON U.S.A., INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho

Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

						Your item was delivered to an
						individual at the address at
						1:10 pm on November 26,
9414811898765483637020	Earthstone Permian LLC	300 N Marienfeld St Ste 1000	Midland	ТΧ	79701-4688	2024 in MIDLAND, TX 79701.
						We attempted to deliver your
						item at 1:21 pm on November
						29, 2024 in MAGNOLIA, TX
						77354 and a notice was left
						because an authorized
9414811898765483637099	Mabee-Flynt Lease Trust	15611 Wildwood Trce	Magnolia	ТΧ	77354-1873	recipient was not available.
						Your item was delivered to an
						individual at the address at
						4:01 pm on November 26,
9414811898765483637044	Randy Prude	203 W Wall St Ste 1200	Midland	ТΧ	79701-4516	2024 in MIDLAND, TX 79701.
						Your item was delivered to an
						individual at the address at
						9:18 am on November 30,
						2024 in OKLAHOMA CITY, OK
9414811898765483637082	Warwick-Artemis, LLC	6608 N Western Ave PMB 417	Oklahoma City	ОК	73116-7326	
						We were unable to deliver
						your package at 2:17 pm on
						November 30, 2024 in
						AUSTIN, TX 78701 because
						the business was closed. We
						will redeliver on the next
						business day. No action
9414811898765483637037	The Mary Patricia Dougherty Trust	98 San Jacinto Blvd Ste 350	Austin	ТΧ	78701-4282	needed.
						Your item arrived at the NEW
						YORK, NY 10163 post office at
						9:40 am on November 30,
9414811898765483637419	MKDWL LLC	PO Box 4382	New York	NY	10163-4382	2024 and is ready for pickup.
						Your item was delivered to an
						individual at the address at
						12:48 pm on November 30,
						2024 in ARLINGTON, TX
9/1/811898765/83637/57	The Mary Margaret Olson Trust	6031 W Interstate 20 Ste 251	Arlington	тх	76017-1090	

.

Received by OCD: 12/12/2024 12:12:04 PM

9414811898765483637464	The Catherine Grace Revocable Trust	2705 Marquis Cir W	Arlington	ТХ	76016-2017	Your item was delivered to an individual at the address at 3:13 pm on November 29, 2024 in ARLINGTON, TX 76016.
9414811898765483637426	The Otto and Doris Schroeder Family Trust	500 Hawk Ct	Coppell	тх	75019-6502	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765483637402	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 2:50 pm on November 25, 2024 in SANTA FE, NM 87508.
9414811898765483637495	Devon Energy Production Company	333 W Sheridan Ave	Oklahoma City	ОК	73102-5010	Your item has been delivered and is available at a PO Box at 2:26 pm on November 30, 2024 in OKLAHOMA CITY, OK 73102.

.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	411164
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)
CONDITIONS	

Created By	Condition	Condition Date
llowe	None	12/26/2024

Action 411164

Page 14 of 14