

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary - Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Shea Bailey
sbailey@eogresources.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8851

**EOG Resources, Inc. [OGRID 7377]
Stonewall 28 Federal Com Well No. 105H
API No. 30-025-47903**

Reference is made to your application received on December 23rd, 2024.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	275 FNL & 1558 FEL	B	28	24S	34E	Lea
First Take Point	100 FNL & 1250 FEL	A	28	24S	34E	Lea
Last Take Point/ Terminus	100 FSL & 1250 FEL	P	33	24S	34E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 E/2 Section 28 E/2 E/2 Section 33	320	Red Hills; Bone Spring, North	96434

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8851
EOG Resources, Inc.
Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 70 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 28, encroachment to the W/2 E/2
Section 33, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells, which will prevent waste within the Bone Spring formation underlying the E/2 E/2 of Section 28 and E/2 E/2 of Section 33, thereby protecting the correlative rights and the disposition of waste resulting from oil and gas operations.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 2/6/2025

ID NO. 414812

NSL - 8851

Revised March 23, 2017

RECEIVED: 12/23/24	REVIEWER:	TYPE:	APP NO: pLEL2501460572
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources Inc. **OGRID Number:** 7377
Well Name: Stonewall 28 Fed Com 105H **API:** 30-025-47903
Pool: RED HILLS BONE SPRING, NORTH **Pool Code:** 96434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Shea Bailey

Print or Type Name

Shea Bailey
 Signature

12/19/2024

Date

432-214-9797

Phone Number

sbailey1@eogresources.com

e-mail Address



Shea Bailey
Phone: (432) 214-9797
Email: sbailey1@eogresources.com

F gego dgt"3; , 2024

VIA ONLINE FILING

Cevkpi "QEF "F k t gevqt"
Qki'Eqpugtxcvkqp'F k k k k qp"
P gy 'O gz k eq'F gr ctvo gpv'qh'Gpgti { . 'O k pgtcn. "cpf 'P cwtcn'T guqwtegu
3442"Uqwj 'Uk0Htcpeku'F tkxg
Ucpvc'Hg. "P gy 'O gz k eq": 9727

Re:Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Stonewall 28 Fed Com 105H well dedicated to the E2E2 of Section 28 and E2E2 of Section 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear"Cevkpi "F k t gevqt,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Uqpgy cm'4: "Hgf "Ego "327J well (API No. 30-025-76266)"(sundry pending with the BLM) (hqtto cm' " npqy p" cu" Uqpgy cm' 4: " Hgf " Ego " 728J). The spacing unit dedicated to the well is comprised of the E2E2 of Section 4: and E2E2 Section 55, Township 46 South, Range 56 East, NMPM, Ngc County, New Mexico and is within the Tgf "J km; Bone Spring, Pqtj (; 8656). The horizontal spacing unit for the well is approximately 542 acres and does not include proximity tracts.

This well has not yet been drilled. It is proposed to be drilled as follows:

- The surface location is located 497 feet from the North line, 377: feet from the" East line (Unit B) of Section 4: ,
- The bottom hole location is located 100 feet from the South line, 3472 feet from" the Gcuvline (Unit R) of Section 55,
- The first take point is located 100 feet from the North line, 3472 feet from the" West line (Unit C) of Section 4: ,
- The last take point is located 100 feet from the South line, 3472 feet from the"Gcuv line (Unit R+of Section 55.

The acreage is governed by the Division's statewide rules. The proposed completed interval is unorthodox because it will be closer than 330 feet to the y gungtp boundary. It encroaches on the spacing units in the W2E2 of Section 4: and W2E2 of Section 55. Approval of the unorthodox location

will allow EOG to use its preferred well spacing plan for horizontal wells, which will prevent waste.

Exhibit A includes the C-102 showing the location of the proposed well, including the proposed unorthodox, completed interval. The proposed completed interval encroaches on the spacing unit/tracts to the west. The third and forth pages of Exhibit A show the original approved APD for the Stonewall 28 Fed Com 105H well, including the original name of the well (Stonewall 28 Fed Com 506H)

Exhibit B is a plat that shows the Stonewall 28 Fed Com 105H well in relation to the adjoining spacing units/tracts to the west.

Exhibit C is a certification from the landman indicating that he has reviewed the tracts affected by this request. Exhibit C includes a list of the affected parties and **Exhibit D** provides proof that a copy of this application, including exhibits, was mailed to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

Exhibit E is a statement from a petroleum engineer providing justification for the requested non-standard location. Thank you for your attention to this matter.

Very truly yours,

A handwritten signature in black ink that reads "Shea Bailey". The signature is written in a cursive, flowing style.

Shea Bailey
Regulatory Administrator

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54044	Pool Code 96434	Pool Name Red Hills; Bone Spring, North
Property Code 321477	Property Name STONEWALL 28 FED COM	Well Number 105H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3491'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	28	24-S	34-E	-	275' N	1558' E	N 32.1950375	W 103.4714059	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	33	24-S	34-E	-	100' S	1250' E	N 32.1670460	W 103.4703635	LEA

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-025-44875	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NMNM-143603 204071 NSL PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	28	24-S	34-E	-	50' N	1250' E	N 32.1956548	W 103.4704121	LEA

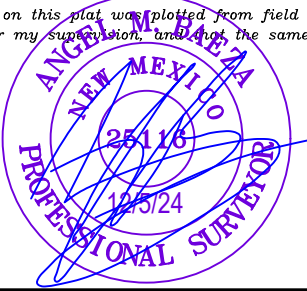
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	28	24-S	34-E	-	100' N	1250' E	N 32.1955174	W 103.4704120	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	33	24-S	34-E	-	100' S	1250' E	N 32.1670460	W 103.4703635	LEA

Unitized Area or Area of Uniform Intrest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3516'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Kayla McConnell</i> Signature Date KAYLA MCCONNELL Print Name KAYLA_MCCONNELL@EOGRESOURCES.COM E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 04/28/2021	
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C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
☒ Amended Report
☐ As Drilled

Property Name and Well Number

STONEWALL 28 FED COM 105H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=807962 Y=435758
LAT.: N 32.1950375
LONG.: W 103.4714059
NAD 1927
X=766777 Y=435699
LAT.: N 32.1949129
LONG.: W 103.4709327
275' FNL 1558' FEL

KICK OFF POINT (KOP)

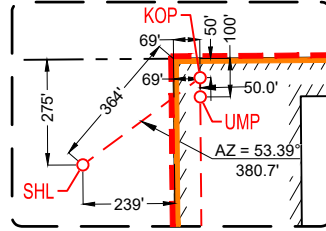
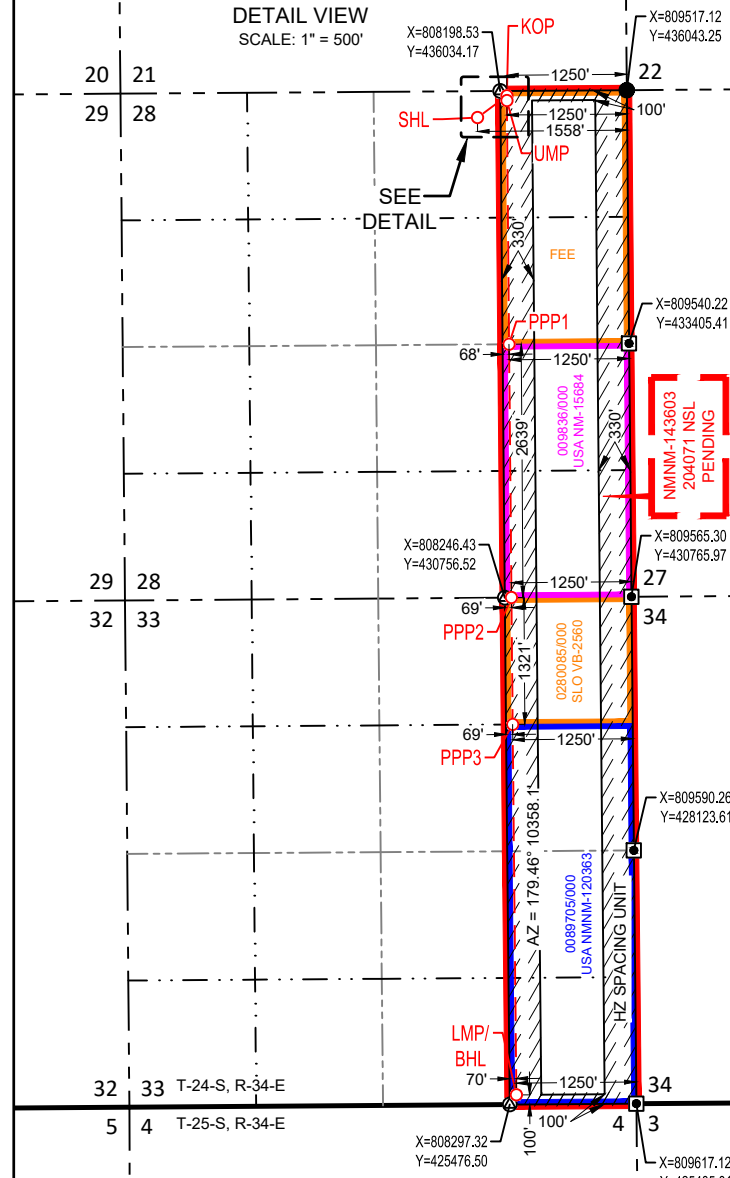
NEW MEXICO EAST
NAD 1983
X=808268 Y=435985
LAT.: N 32.1956548
LONG.: W 103.4704121
NAD 1927
X=767083 Y=435926
LAT.: N 32.195302
LONG.: W 103.4699389
50' FNL 1250' FEL

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=808268 Y=435935
LAT.: N 32.1955174
LONG.: W 103.4704120
NAD 1927
X=767083 Y=435876
LAT.: N 32.1953927
LONG.: W 103.4699388
100' FNL 1250' FEL

PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST
NAD 1983
X=808290 Y=433396
LAT.: N 32.1885400
LONG.: W 103.4704060
NAD 1927
X=767105 Y=433338
LAT.: N 32.1884153
LONG.: W 103.4699332
2639' FSL 1250' FEL

DETAIL VIEW
SCALE: 1" = 500'

PROPOSED PERF. POINT (PPP2)

NEW MEXICO EAST
NAD 1983
X=808315 Y=430757
LAT.: N 32.1812850
LONG.: W 103.4703934
NAD 1927
X=767130 Y=430699
LAT.: N 32.1811603
LONG.: W 103.4699211
0' FSL 1250' FEL

PROPOSED PERF. POINT (PPP3)

NEW MEXICO EAST
NAD 1983
X=808328 Y=429436
LAT.: N 32.1776539
LONG.: W 103.4703873
NAD 1927
X=767142 Y=429378
LAT.: N 32.1775292
LONG.: W 103.4699152
1321' FNL 1250' FEL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=808366 Y=425577
LAT.: N 32.1670460
LONG.: W 103.4703635
NAD 1927
X=767181 Y=425519
LAT.: N 32.1669212
LONG.: W 103.4698920
100' FSL 1250' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/28/2021

Date of Survey

Signature and Seal of Professional Surveyor:



EXHIBIT A

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96434	Pool Name Red Hills; Bone Spring, North
Property Code 321477	Property Name STONEWALL 28 FED COM	Well Number 506H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3490'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	28	24-S	33-E	-	275' N	1558' E	N 32.1950375	W 103.4714059	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	33	24-S	33-E	-	100' S	1650' E	N 32.1670470	W 103.4716554	LEA

Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-44926	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NMNM-143604			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	28	24-S	33-E	-	50' N	1649' E	N 32.1956560	W 103.4717006	LEA

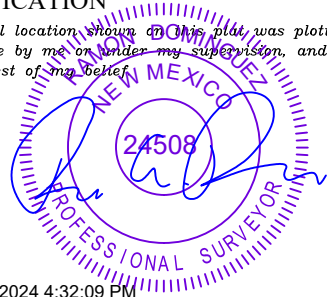
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	28	24-S	33-E	-	100' N	1649' E	N 32.1955186	W 103.4717005	LEA

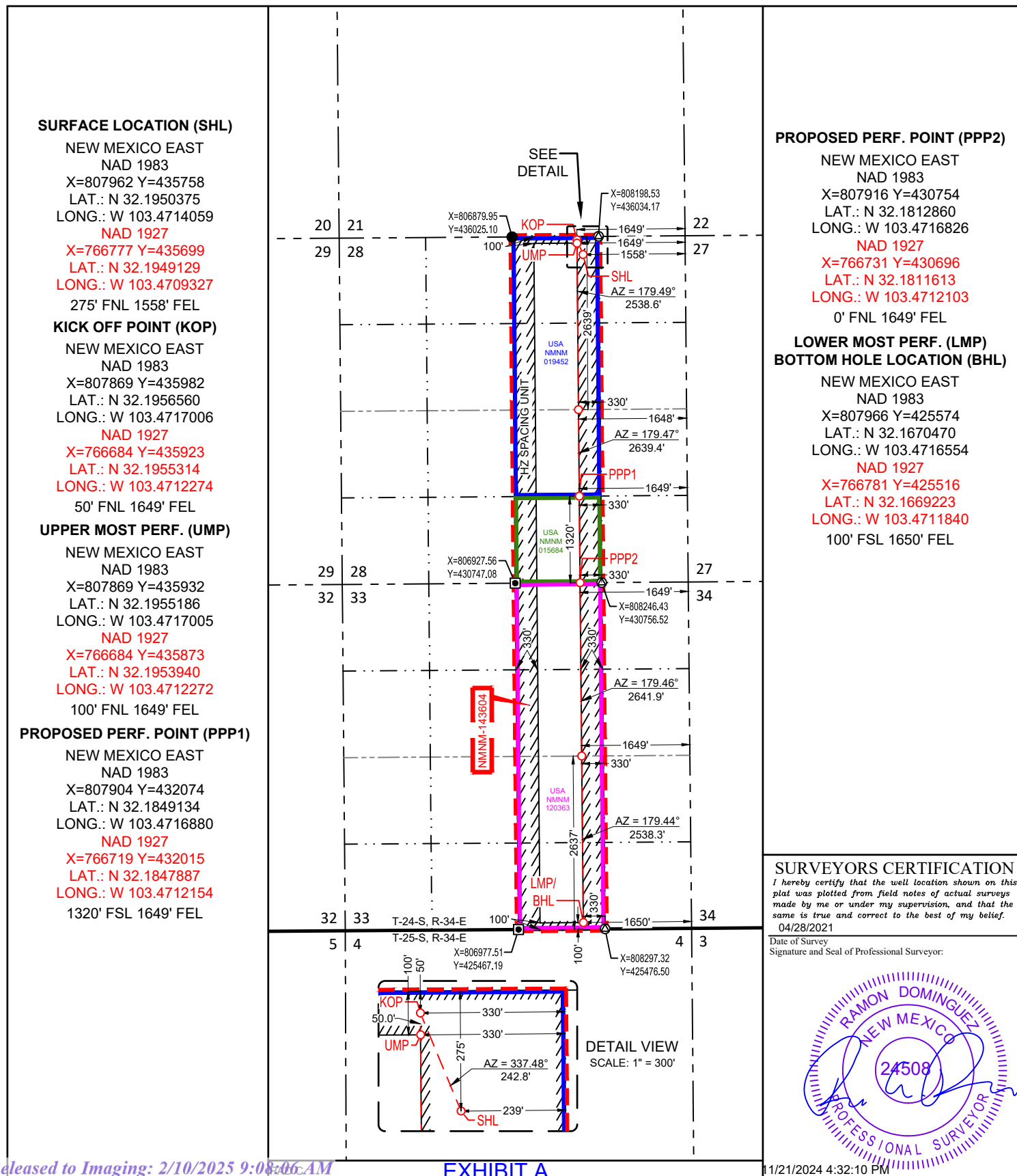
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	33	24-S	33-E	-	100' S	1650' E	N 32.1670470	W 103.4716554	LEA

Unitized Area or Area of Uniform Intrest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3515'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Star L Harrell 12/5/24 Signature Date Star L Harrell Print Name star_harrell@eogresources.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  11/21/2024 4:32:09 PM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 04/28/2021	
---	--	---	--

<u>C-102</u> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
Property Name and Well Number		STONEWALL 28 FED COM 506H	



MWHE D	HEHE C	MWHE D	HEHE A
DWHE E	SEHE F	DWHE C	SEHE H
MWHE L	HEHE K	MWSE J	HESE I
DWHE H	SEHE H	DWSE D	SESE P
MWHE D	HEHE C	MWHE D	HEHE A
DWHE E	SEHE F	DWHE C	SEHE H
MWHE L	HEHE K	MWSE J	HESE I
DWHE H	SEHE H	DWSE D	SESE P

Multiple Fee

USA NMNM-
19452USA NMNM-
15684

24S 34E

28

33

SLO VB-2560

USA NMNM-
120363

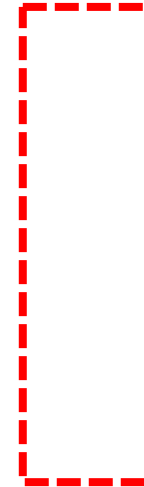
Stonewall 28 Fed Com #105H
E2E2 of Sections 28 and 33,
T24S, R34E,
Lea County, NM



Stonewall 28 Fed Com Spacing Unit



Well: Stonewall 28 Fed Com #105H



Operator/Working Interest Owner:
EOG Resources, Inc.

Other Working Interest Owners:

Victoria Trading Co LLC
MEC Petroleum Corp
Vladin LLC
Blue Star Oil and Gas LLC
Ridge Runner II Nominee Corp
TNM Resources LLC DBA FR Energy LLC
Pivotal Petroleum Partners SPV, LP

Mineral Owners:

Bureau of Land Management



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

November, 2024

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Sections 28 and 33-24S-34E, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Stonewall 28 Fed Com #105H well located in the E2E2 of Sections 28 and 33-24S-34E. As of the date of this letter, the affected parties are:

1. EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79706
2. Bureau of Land Management
301 Dinosaur Tr.
Santa Fe, NM 87508
3. Victoria Trading Co. LLC
PO BOX 1077
Edinburg, TX 78540
4. MEC Petroleum Corp
PO BOX 11265
Midland, TX 79702
5. Vladin, LLC
PO BOX 100
Artesia, NM 88211
6. Blue Star Oil and Gas LLC
PO Box 100
Artesia, NM 88211
7. Ridge Runner II Nominee Corp
20405 State Highway 249, Suite 820
Houston, TX 77070
8. TNM Resources, LLC DBA
FR Energy LLC
1106 Witte Rd. Suite 400
Houston, TX 77055
9. Pivotal Petroleum Partners SPV, LP
2021 McKinney Ave, Suite 1250
Dallas, TX 75201

Sincerely,

EOG Resources, Inc.

James Barwis
SR. Landman

NSL Application for Stonewall 28 Fed Com
105H EOG Resources, Inc.
EXHIBIT A- Notice List

Bureau of Land Management
301 Dinosaur Tr.
Santa Fe, NM 87508

Victoria Trading Co. LLC
PO BOX 1077
Edinburg, TX 78540

Ridge Runner II Nominee Corp
20405 State Highway 249, Suite 820
Houston, TX 77070

MEC Petroleum Corp
PO BOX 11265
Midland, TX 79702

TNM Resources, LLC DBA
FR Energy LLC
1106 Witte Rd. Suite 400
Houston, TX 77055

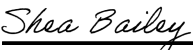
Vladin, LLC
PO BOX 100
Artesia, NM 88211

Pivotal Petroleum Partners SPV, LP
2021 McKinney Ave, Suite 1250
Dallas, TX 75201

Blue Star Oil and Gas LLC
PO Box 100
Artesia, NM 88211

EOG Resources, Inc.
P O BOX 4362
HOUSTON, TX 77210-4362

Copies of this application were mailed to the following individuals, companies, and organizations
on or before



Shea Bailey
EOG Resources,
Inc.

Exhibit D



Shea Bailey
Phone: (432) 214-9797
Email: Shea_Bailey@eogresources.com

December 19, 2024

VIA CERTIFIED MAIL

TO: AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Stonewall 28 Fed Com 105H well dedicated to the E2E2 of Section 28 and E2E2 of Section 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

James Barwis
EOG Resources, Inc.
(432) 425-1204
James_Barwis@eogresources.com

Very truly yours,

A handwritten signature in black ink that reads "Shea Bailey". The signature is written in a cursive, flowing style.

Shea Bailey
Regulatory Administrator



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

November 27, 2024

Re: EOG Resources NSL Application
Stonewall 28 Fed Com #105H

To whom it may concern:

A non-standard location is necessary to develop the Bone Spring formation, specifically the Avalon, in this section efficiently and in an economic manner. A non-standard location optimizes pressures related to the completion and production drawdown of the wells and is expected to yield a higher ultimate recovery than a standard location, thereby preventing waste and protecting correlative rights.

Sincerely,

A handwritten signature in blue ink that reads "Harrison Perrin".

EOG Resources
Harrison Perrin
Reservoir Engineer

EXHIBIT E

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414812

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 414812
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/27/2024