

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION

01/16/25

1220 South St. Francis Dr.

Santa Fe, NM 87505

ID NO. 421676

WELL API NO.

30-045-38406

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Calloway

8. Well Number 2M

9. OGRID Number

372171

10. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Hilcorp Energy Company

3. Address of Operator

382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter H: 2470 feet from the North line and 948 feet from the East lineSection 34 Township 031N Range 011W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5659' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☒CLOSED-LOOP SYSTEM ☐OTHER: ☐ SIDETRACK

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production.

Proposed perforations are: ~MV 4,000' – 4,860'; DK ~6,620' – 6,950'. These perforations are in TVD.

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will provided.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 1/15/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 1/16/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/04/25

Conditions of Approval (if any)

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall utilize production logs to allocate gas production from the Well to each of the Pools. Once the gas allocation is determined, the Operator shall then consider the gas oil ratio for each pool to allocate oil production from the Well to each of the Pools. The Operator shall conduct a production log:

- a. following the initial completion;
- b. three (3) months after the initial completion;
- c. six (6) months after the initial completion;
- d. twelve (12) months after the initial completion;
- e. annually thereafter until the allocation has stabilized; and
- f. additionally, as directed by OCD.

No later than ninety (90) days after conducting each production log, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the results of the production log and the oil and gas allocations for each of the Pools. Upon request from OCD, the Operator shall provide documentation supporting the allocations and if OCD determines that the allocations are inaccurate, the Operator shall proceed as directed by OCD.

Once the allocations have stabilized, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes a tabulation of the oil and gas allocation following each of the conducted production logs and a proposed fixed percentage for allocating the oil and gas production from the Well to each of the Pools. If OCD approves the proposed fixed percentage, then the Operator shall allocate accordingly. If OCD denies the proposed fixed percentage, then the Operator shall continue conducting annual production logs.

A production log shall consist of either using a turbine/spinner flowmeter to determine the stabilized flow rate from each of the Pools under normal operating conditions or by another method OCD has specifically approved.

REVENUE ALLOCATION PROCEDURE

DAKOTA/MESAVERDE WELLS

- 1.) Frac and flowback the Dakota formation
- 2.) Frac and flowback and clean up Mesaverde formation
- 3.) Stabilize MV flow up casing against area line pressure
- 4.) Record a MV flow rate through a choke using an orifice meter
- 5.) Drill out bridge plug over DK formation
- 6.) Cleanup DK formation
- 7.) Run Spinner production profile across Dakota formation
- 8.) Add MV flow rate from previous test to DK flow rate from spinner to get total flow
- 9.) Allocation is based upon MV or DK rates as a percentage of total flow

Once allocation is established, it will be used for the life of the well. Below is a summary of how the testing is performed.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests. This method was used by ConocoPhillips prior to the Burlington Resources acquisition and has been chosen as the preferred allocation method on all future Mesaverde/ Dakota commingled wells. The allocation is based on two separate tests. The first is a stabilized rate test on the Mesaverde up the casing-tubing annulus with line pressure simulated by a choke at the surface. The second test is performed by running a production log over the Dakota interval. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the DK and a composite frac plug is sometimes located within the MV.

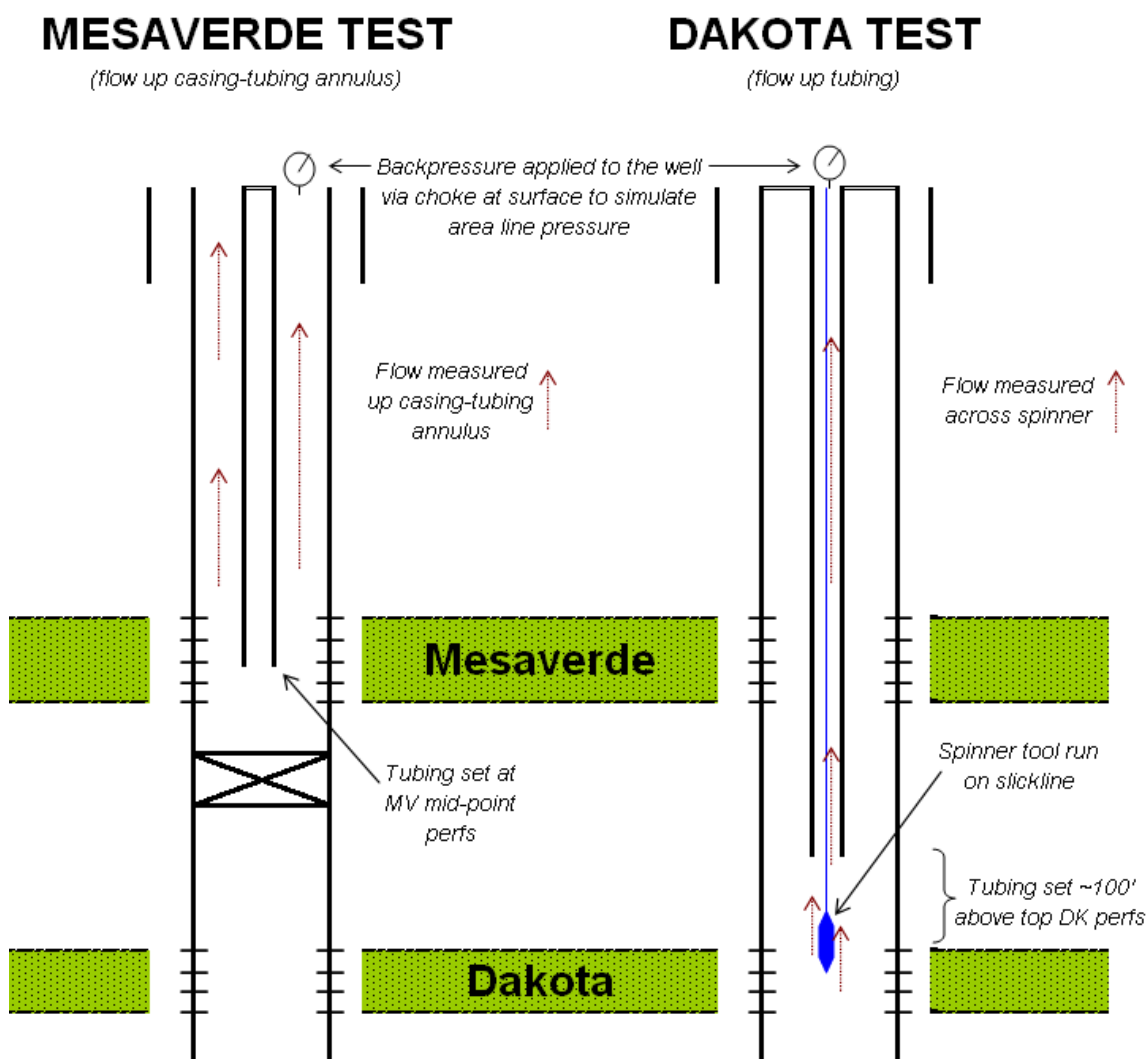
The first step in testing the MV is drilling out the plugs and cleaning out the well. Once water and sand volumes reach acceptable levels (less than 5 bph), the tubing is set at the mid-point of MV perfs. The well is then opened to flow up the casing-tubing annulus with a positive choke at the surface to simulate a back-pressure on the well. The MV is tested for a minimum of 4 hours or until pressure stabilizes. Tubing and casing pressures are reported every 15 minutes and when pressure is the same three times then it is considered stabilized. Metered gas, water, and condensate rates and volumes are all documented as well as testing conditions (tubing location, choke size, pressures).

After the MV has been tested, the composite drill plug over the DK is drilled out and the well is cleaned out to PBTD. Once the water and sand volumes reach acceptable levels (less than 5

bph), the bottom-hole assembly is configured and the tubing is landed approximately 100 feet above the DK perfs. A slickline or wireline unit is used to run the production loggings tools. The logging tools are lowered to the bottom perfs and the DK interval is logged while the well is producing up the tubing against a choke. Once again, the well is tested for a minimum of 4 hours or until the pressure has stabilized. The log is run across the entire DK interval to 50 feet above the top DK perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The stabilized MV rate is combined with the stabilized DK rate to come up with a total well production rate. The ratio of the MV rate to the total rate is used as the MV allocation percentage and the same is done for the DK. An example test and corresponding calculations are included in the report.

Diagram



Example- San Juan 31-6 Unit 40G

After the MV has been cleaned up and the well has stabilized, the MV is tested at 1,306 Mcfd (see report below). The test was performed up the tubing-casing annulus (4.5" casing/ 2.38" tubing) with a ½" choke at surface. The stabilized flowing casing pressure was 198 psi, which is similar to line pressure in the area.

Time Log						
Start Time	End Time	Cum Dsr (Hrs)	Op Code	OpSub-C	Time P.N.T	Operation
06:00	07:00	1.00	RPCO...	SFTY	P	ROAD CREW TO LOCATION HOLD PJSM
07:00	10:00	4.00	RPCO...	TRIP	P	POOH W/ 3 7/8" MILL TH W/ RBP SET @ 6068'
10:00	11:00	5.00	RPCO...	FCO	P	BLOW WELL TO UNLOAD KILL FLUID
11:00	15:00	9.00	RPCO...	PRDT	P	PERFORATIONS 5087' - 6006' 2 3/8" TBNG SET @ 5580' TEST IS TO ATMOSPHERE ON 1/2" CHOKE FCP = 198 PSI SITP = 0 PSI PRODUCTION = 1306 MCF BBL OIL/DAY = 0 BBL WATER/DAY = 0 NO SAND WITNESSED BY: JOSE FRIAS
15:00	16:00	10.00	RPCO...	FCO	P	BLOW DOWN WELL OPEN PIPE RAMS BLOW WELL
16:00	04:00	22.00	RPCO...	FCO	P	BLOW WELL W/ NIGHT CREW
Well Fluids						
Plus		Note		To (bbl)	From (bbl)	Non-renew (bbl)
Zone						
Observation Cards (BST, STOP, etc)						
Company		No. Rpts		Comment		
Safety Meetings / Operational Checks						
Time	Type	Description				
07:00	Pre-Job Safety Meeting	WELLSITE PJSM				
Page 1/2		Report Printed: 4/11/2008				

Stabilized MV
Production Rate

Figure 1: Pulled from WellView Initial Completion Report

The DK is then cleaned up and the logging tools are run. The reports from ProTechnics show a total rate from the DK equal to 584 Mcfd (see report below). The test was performed at a flowing tubing pressure of 125 psi with a ½" choke at surface.


 Completion Profile Analysis				
Results				
The following table summarizes the production from each producing interval				
GAS / WATER PRODUCTION PROFILE				
Flow Rates Reported at SITP				
Zone Intervals	Q-Water	Op-Water	Percent of Total	Q-Gas
feet	BFPD	BFPD		MCFD
Surface to 7860	2 bpd		100 %	584 Mcf/d

Figure 2: Pulled from Protechnics Report, pg. 6

The allocation is calculated as follows and an allocation form is completed for the well. See Appendix for allocation form, WellView report, and ProTechnics report including production logs.

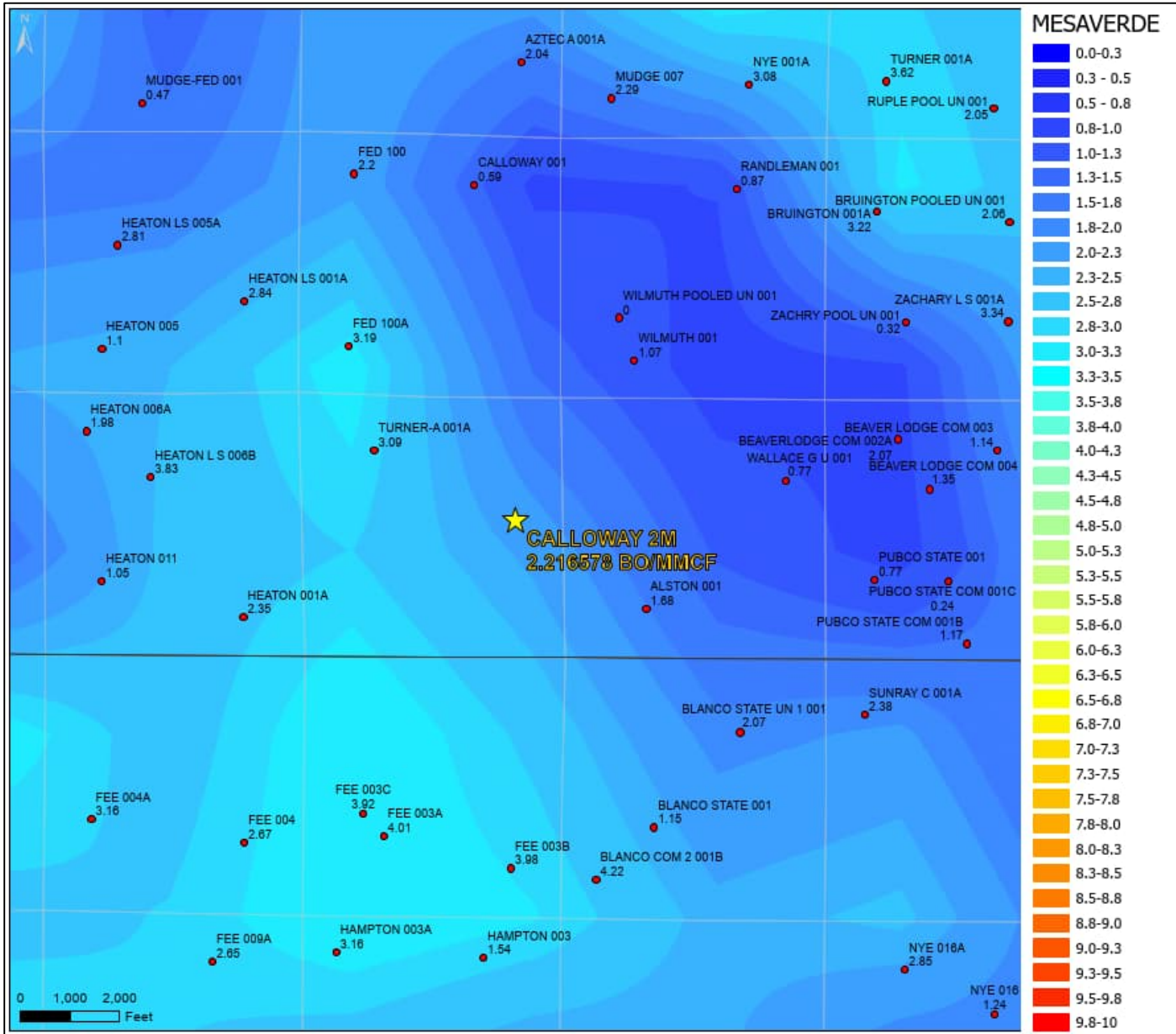
MV Rate	1306	% MV=	1306/1890=	69%
DK Rate	584	% DK=	584/1890=	31%
Total Rate	1890			

Oil Allocation:

Oil production will be allocated utilizing GOR in terms of oil yield based on actual production from offset Dakota and Mesaverde wells. Once gas allocation split is obtained from spinner, oil yield values will be applied to get final oil allocation split.

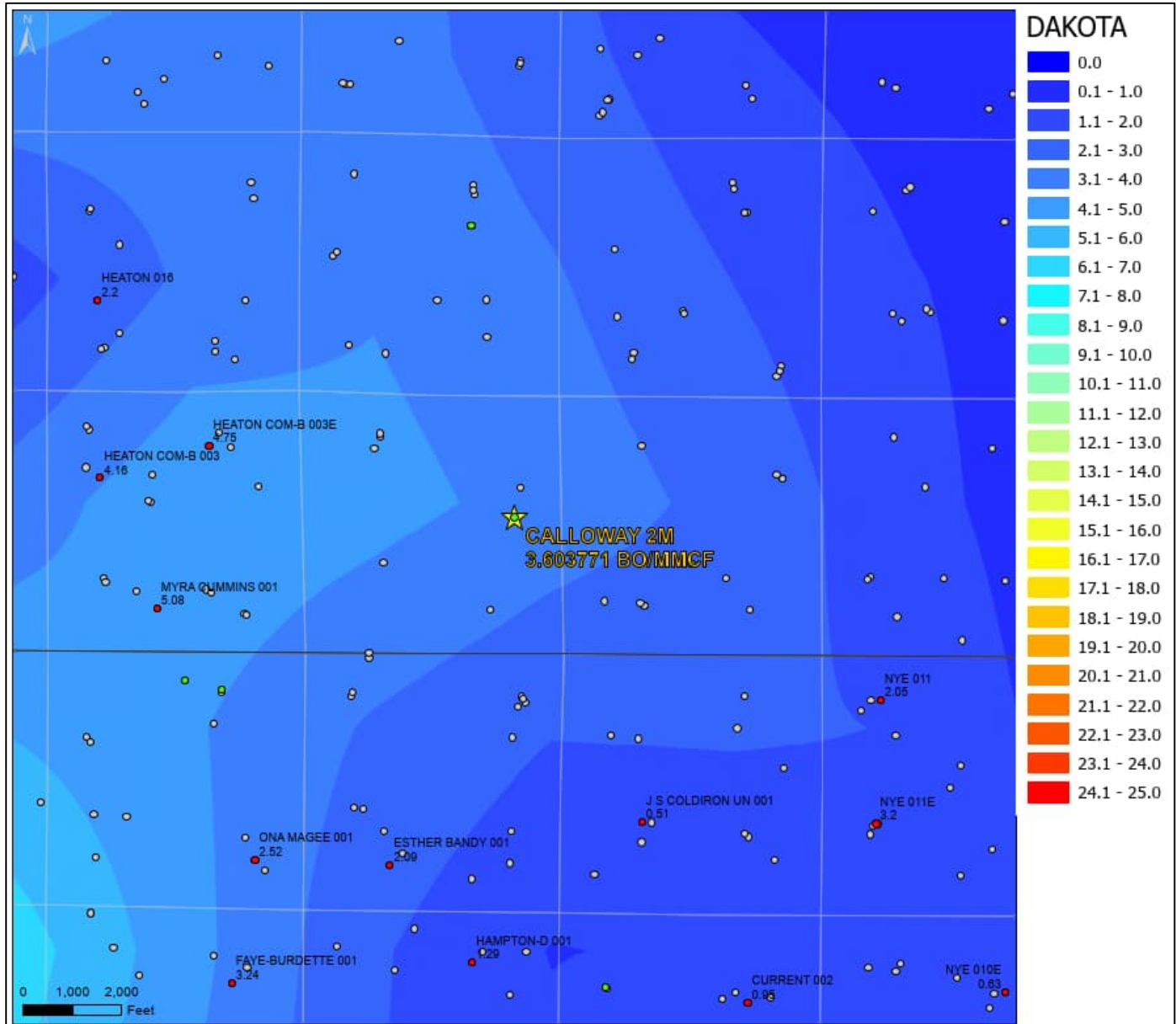
MESAVERDE OIL YIELD MAP

***Condensate Yield (BBL/MMCF) - Based on all DK wells and MV wells. Not filtered to standalones - incorporates allocated production.



DAKOTA OIL YIELD MAP

***Condensate Yield (BBL/MMCF) - Based on all DK wells and MV wells. Not filtered to standalones - incorporates allocated production.





January 15, 2025

Mailed Certified with Electronic Return Receipt

To: All Interest Owners

RE: Application to Downhole Commingle Production
Well: Calloway 002M
API: 30-045-38406
Section 34, Township 31 North, Range 11 West
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to downhole commingle production from the **Basin Dakota** and **Blanco Mesaverde**, formations Hilcorp soon intends to drill and complete. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest.

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice'.

Carson Parker Rice
Landman
713.757.7108
carice@hilcorp.com

CPR:dpk
Enclosures

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38406
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Calloway
4. Well Location Unit Letter <u>H</u> : <u>2470</u> feet from the <u>North</u> line and <u>948</u> feet from the <u>East</u> line Section <u>34</u> Township <u>031N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>2M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5659' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/> SIDETRACK	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production.

Proposed perforations are: ~MV 4,000' – 4,860'; DK ~6,620' – 6,950'. These perforations are in TVD.

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will provided.

This notice is being provided to you by certified mail as an interest owner per Order Number 11363. Please notify NMOCD within twenty (20) days if you have objections.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 1/8/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-045-38406	Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 318877	Property Name CALLOWAY	Well Number 2M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5659'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL H	Section 34	Township 31N	Range 11W	Lot	Feet from N/S Line 2470' NORTH	Feet from E/W Line 948' EAST	Latitude 36.855748 °N	Longitude -107.972688 °W	County SAN JUAN
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Bottom Hole Location

UL J	Section 34	Township 31N	Range 11W	Lot	Feet from N/S Line 2129' SOUTH	Feet from E/W Line 1955' EAST	Latitude 36.853996 °N	Longitude -107.976092 °W	County SAN JUAN
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Dedicated Acres 320.00	Penetrated Spacing Unit: E/2 - Section 34, T31N, R11W	Infill or Defining Well Infill	Defining Well API 30-045-23366	Overlapping Spacing Unit <input type="checkbox"/> Yes <input type="checkbox"/> No	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Directional	Ground Floor Elevation 5659'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston
Signature
11/20/2024
Date
Cherylene Weston, Operations/Regulatory Tech-Sr.
Printed Name
cweston@hilcorp.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS
Signature and Seal of Professional Surveyor
Certificate Number 15269
Date of Survey NOVEMBER 7, 2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-045-38406	Pool Code 71599	Pool Name BASIN DAKOTA
Property Code 318877	Property Name CALLOWAY	Well Number 2M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5659'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL H	Section 34	Township 31N	Range 11W	Lot	Feet from N/S Line 2470' NORTH	Feet from E/W Line 948' EAST	Latitude 36.855748 °N	Longitude -107.972688 °W	County SAN JUAN
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Dedicated Acres 320.00	Penetrated Spacing Unit: E/2 - Section 34, T31N, R11W	Infill or Defining Well Infill	Defining Well API 30-045-35340	Overlapping Spacing Unit <input type="checkbox"/> Yes <input type="checkbox"/> No	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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First Take Point (FTP)

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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
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OPERATOR CERTIFICATION

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If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

<u>Cherylene Weston</u>	11/20/2024
Signature	Date
Cherylene Weston, Operations/Regulatory Tech-Sr.	
Printed Name	
cweston@hilcorp.com	
E-mail Address	

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS

Signature and Seal of Professional Surveyor	
Certificate Number 15269	Date of Survey NOVEMBER 7, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

92148969009997901842748140	Dani Kuzma	, ACE ROYALTIES LLC, , MIDLAND, TX, 79710-0181 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748157	Dani Kuzma	, ALFRED T KILPATRICK, , BAKERSFIELD, CA, 93304 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748164	Dani Kuzma	, ALICE SEXTON DUKE, , FARMINGTON, NM, 87401 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748171	Dani Kuzma	, ALYCE KILPATRICK, , CHANDLER, AZ, 85226-7879 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748188	Dani Kuzma	, ANNE TERESA MOULDS-LAUGHLIN, , RENO, NV, 89509 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748195	Dani Kuzma	, ARNOLD L KILPATRICK ESTATE, CYNTHIA G KNIGHT PERS REP, GALLUP, NM, 87301 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748201	Dani Kuzma	, BALANCING OWNER, , UNKNOWN, TX, 99999 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748218	Dani Kuzma	, BARBARA HELEN HENDERSON, , GALLUP, NM, 87301-6328 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748225	Dani Kuzma	, BARBARA LOUISE MOULDS, , ALBUQUERQUE, NM, 87190-0204 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748232	Dani Kuzma	, BECKIE ZEMBA, , ALBUQUERQUE, NM, 87123 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748249	Dani Kuzma	, BOBBIE GAIL LEDFORD, , BLOOMFIELD, NM, 87413 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748256	Dani Kuzma	, BONNA JEAN CLARK, , MANCOS, CO, 81328 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748263	Dani Kuzma	, BONNIE FAY SMITH, , PERALTA, NM, 87042 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842748270	Dani Kuzma	, BOYD STEVEN HURST, , MANCOS, CO, 81328-9104 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748287	Dani Kuzma	, CAROLYN L METZLER, , ALBUQUERQUE, NM, 87120-3105 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748294	Dani Kuzma	, CEJA ROYALTIES LTD, , TYLER, TX, 75710-1360 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748300	Dani Kuzma	, CHARLES W ROUFBERG, and BARBARA S ROUFBERG, AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748317	Dani Kuzma	, CHRISTINE BRYANT, , ALBUQUERQUE, NM, 87123 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748324	Dani Kuzma	, CHRISTOPHER D TITT, , SAN ANTONIO, TX, 78261 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748331	Dani Kuzma	, CHRYSTAL WAYNEEN COX, , PERALTA, NM, 87042 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748348	Dani Kuzma	, CLETE PURINTON, , ROSEVILLE, CA, 95747 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748355	Dani Kuzma	, CRAIG COEN, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748362	Dani Kuzma	, CRYSTAL J HOLLINGSHEAD, , CORTEZ, CO, 81321 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748379	Dani Kuzma	, DARLA JEAN SANDOVAL, , HORIZON CITY, TX, 79928 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748386	Dani Kuzma	, DARRELL R FOSTER, , BLACK HAWK, CO, 80422 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748393	Dani Kuzma	, DAVID MILES, , BAY CITY, TX, 77414 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842748409	Dani Kuzma	, DEBBY LYNN PARKS, , ALBUQUERQUE, NM, 87120 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748416	Dani Kuzma	, DELBERT SEXTON, , BLOOMFIELD, NM, 87413 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748423	Dani Kuzma	, DERICK K HURST, , MANCOS, CO, 81328 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748430	Dani Kuzma	, DONALD WADE COX, , PERALTA, NM, 87042 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748447	Dani Kuzma	, DOROTHY ANN ALLMAN, , ALBUQUERQUE, NM, 87112 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748454	Dani Kuzma	, DOYLE D PARGIN JR, , ALBUQUERQUE, NM, 87122 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748461	Dani Kuzma	, E3 LAND AND MINERALS LLC, , GILMER, TX, 75644 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748478	Dani Kuzma	, EATON BETSY, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748485	Dani Kuzma	, EDWARD J ADKINS, , DENVER, CO, 80238 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748492	Dani Kuzma	, ELIZABETH I LLOYD, and THOMAS P LLOYD, DURANGO, CO, 81301 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748508	Dani Kuzma	, GEORGE C STIEDUHAR, , LAKEWOOD, CO, 80227 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748515	Dani Kuzma	, GERALDINE M PADILLA, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748522	Dani Kuzma	, GIULIA A MILLER URQUHART, , ALBUQUERQUE, NM, 87122 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842748539	Dani Kuzma	, HARBOR INVESTMENT GROUP LLC, ATTN WILLIAM REESER, SCOTTSDALE, AZ, 85262 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748546	Dani Kuzma	, HENRIETTA SCHULTZ INHERITANCE, PARTNERSHIP LP, DALLAS, TX, 75229 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748553	Dani Kuzma	, HOLLY E MILLER ORTIZ, , DENVER, CO, 80231 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748560	Dani Kuzma	, JAMES B HENDERSON, , FARMINGTON, NM, 87401 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748577	Dani Kuzma	, JAMES J RUBOW, DBA PASSPORT ENERGY LLC, SANTA FE, NM, 87505 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748584	Dani Kuzma	, JAMES R J STRICKLER, and MARIE R STRICKLER JT, FARMINGTON, NM, 87401 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748591	Dani Kuzma	, JAN MOULDS, , FLOWER MOUND, TX, 75028 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748607	Dani Kuzma	, JANICE COEN LIFE ESTATE, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748614	Dani Kuzma	, JENNIFER K GLEINSER BAIRD, , CORPUS CHRISTI, TX, 78418 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748621	Dani Kuzma	, JENNY L WILLIAMS, , GAMERCO, NM, 87317 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748638	Dani Kuzma	, JERRY FRANK RANDACK III, , RICHARDSON, TX, 75081-3927 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748645	Dani Kuzma	, JERRY S HURST, , MANCOS, CO, 81328 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748652	Dani Kuzma	, JMJ RESOURCES LLC, , FARMINGTON, NM, 87401 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842748669	Dani Kuzma	, JOHN NEAL HOOD, , FLORA VISTA, NM, 87415 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748676	Dani Kuzma	, JUNIAL CLIFFORD HURST, , LEWIS, CO, 81327 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748683	Dani Kuzma	, KATHERINE F FISKE, , CARLSBAD, CA, 92008 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748690	Dani Kuzma	, KATHRYN A ADKINS, , SAN DIEGO, CA, 92166 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748706	Dani Kuzma	, KEITH D STIEDUHAR, , NORTHGLENN, CO, 80260 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748713	Dani Kuzma	, KENNETH W TITT, , VICTORIA, TX, 77904-2210 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748720	Dani Kuzma	, LARRY DEAN PADILLA, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748737	Dani Kuzma	, LAWRENCE K SHOFNER, , CHAPARRAL, NM, 88081 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748744	Dani Kuzma	, LEONA M HURST, , MANCOS, CO, 81328 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748751	Dani Kuzma	, LINDA J STIEDUHAR, , GOLDEN, CO, 80401-1651 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748768	Dani Kuzma	, LONDA BEARDEN, , BLOOMFIELD, NM, 87413-9613 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748775	Dani Kuzma	, LUCY ANN BERTELLE, , GRANTS, NM, 87020 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748782	Dani Kuzma	, MADELINE MYRA MOULDS, , FLOWER MOUND, TX, 75028 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842748799	Dani Kuzma	, MARCELLA C SEXTON, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748805	Dani Kuzma	, MARGARET LEAH MOULDS-VITTITOW, , ALBUQUERQUE, NM, 87114 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748812	Dani Kuzma	, MARILINN SALINE LIFE TENANT, , LAGUNA, NM, 87026 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748829	Dani Kuzma	, MARLENE G MARTINDALE, , TEXARKANA, AR, 71854 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748836	Dani Kuzma	, MARTHA ARLEEN HINES, , PERALTA, NM, 87042 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748843	Dani Kuzma	, MARTHA OSBORN, , FARMINGTON, NM, 87402 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748850	Dani Kuzma	, MARY ALICE TOWNSEND, , FARMINGTON, NM, 87401 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748867	Dani Kuzma	, MARY E SHOFNER, , CHAPARRAL, NM, 88081 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748874	Dani Kuzma	, MARY F ADKINS, , ORMOND BEACH, FL, 32174 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748881	Dani Kuzma	, MARY LOUISE TATE, , SAN ANTONIO, TX, 78247 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748898	Dani Kuzma	, MATTHEW DAVID MOULDS, , LEWISVILLE, TX, 75067 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748904	Dani Kuzma	, MICHAEL CUNNINGHAM, DBA CUTTER RESOURCES LLC, TATUM, NM, 88267 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748911	Dani Kuzma	, MICHAEL HOYT MILLER, , FAIRWAY, KS, 66205 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842748928	Dani Kuzma	, MICHAEL JAMES MOULDS, , WICHITA FALLS, TX, 76306 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748935	Dani Kuzma	, MORNINGSTAR OPERATING LLC, , DALLAS, TX, 75266-9173 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748942	Dani Kuzma	, MURPHY MCCAULE MOULDS, , CARROLLTON, TX, 75007 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748959	Dani Kuzma	, NADINE R SAVAGE, , GALLUP, NM, 87301 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748966	Dani Kuzma	, NICKOLA A RUBOW, DBA OSAGE LLC, SANTA FE, NM, 87501 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748973	Dani Kuzma	, PAMELA K COX, , ALBUQUERQUE, NM, 87197-6145 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748980	Dani Kuzma	, PATRICIA GURULE, , PERALTA, NM, 87042 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842748997	Dani Kuzma	, PATRICK LOUIS MOULDS, , POULSBORO, WA, 98370 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749000	Dani Kuzma	, PATTY TRUDEAU, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749017	Dani Kuzma	, PECOS BEND ROYALTIES LLLP, , MIDLAND, TX, 79702 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749024	Dani Kuzma	, PHILIP D KILPATRICK, , RIO RANCHO, NM, 87124 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749031	Dani Kuzma	, PHILIP JAMES HENDERSON ESTATE, , GALLUP, NM, 87301-6328 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749048	Dani Kuzma	, RANDALL L STANLEY, and ROXANNE L STANLEY, AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842749055	Dani Kuzma	, REBECCA L KILPATRICK, , ALBUQUERQUE, NM, 87110 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749062	Dani Kuzma	, RICHARD A POER, , DURANGO, CO, 81301-5040 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749079	Dani Kuzma	, RICHARD HEWITT, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749086	Dani Kuzma	, RIDLON IRREVOCABLE TRUST DTD 3/2/05, DARLENE AUSTIN and PAM HOWLETT TRUSTE, FARMINGTON, NM, 87402 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749093	Dani Kuzma	, ROBERT E MARTINDALE, , TEXARKANA, AR, 99999 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749109	Dani Kuzma	, ROY L JOHNSON, , BERNALILLO, NM, 87004 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749116	Dani Kuzma	, RYAN WARNER, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749123	Dani Kuzma	, S G MCCARTY, , SHAMROCK, TX, 79079 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749130	Dani Kuzma	, SAN JUAN BASIN TRUST, , BARTLESVILLE, OK, 74006-7500 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749147	Dani Kuzma	, SCHAEFER MINERALS LLC, , DURANGO, CO, 81301 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749154	Dani Kuzma	, SCOTT LANCER HURST, , PETERSTOWN, WV, 24963 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749161	Dani Kuzma	, SHAWNEE L LEGERE, , MILFORD, NH, 03055-3465 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749178	Dani Kuzma	, SIMCOE, LLC, ATTN MICHELLE BLANKENSHIP, DURANGO, CO, 81301 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842749185	Dani Kuzma	, STEPHANIE R DIGREGORIO, , ALBURQUERQUE, NM, 87105 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749192	Dani Kuzma	, TAWNIA M TATE BROOKS, , SAN ANTONIO, TX, 78261 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749208	Dani Kuzma	, TEDDY W SEXTON, , AZTEC, NM, 87410 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749215	Dani Kuzma	, TERCERO MINERALS LLC, , MIDLAND, TX, 79710 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749222	Dani Kuzma	, THOMAS H SHOFNER III, , LAS LUNAS, NM, 87031 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749239	Dani Kuzma	, TINA SYPHERS, , HOOKS, TX, 75561 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749246	Dani Kuzma	, UNION PACIFIC RAILROAD COMPANY, , DALLAS, TX, 75303-1764 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749253	Dani Kuzma	, WARREN AMERICAN OIL COMPANY, , TULSA, OK, 74147-0372 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749260	Dani Kuzma	, WAYNE and JO ANNE MOORE CHARITABLE, FOUNDATION, MIDLAND, TX, 79701 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749277	Dani Kuzma	, WAYNE STEVE HURST, , MANCOS, CO, 81328 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749284	Dani Kuzma	, WHITE STAR ENERGY INC, , MIDLAND, TX, 79710-1108 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749291	Dani Kuzma	, WILLIAM A KILPATRICK, , SEARSPORT, ME, 04974-9721 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749307	Dani Kuzma	, WILLIAM F SAWYER, and JENNIFER M SAWYER JT, DURANGO, CO, 81301 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

92148969009997901842749314	Dani Kuzma	, WILLIAM JOSEPH HENDERSON, , GALLUP, NM, 87301 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749321	Dani Kuzma	, WILLIAM NEAL HOOD, , FARMINGTON, NM, 87401 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749338	Dani Kuzma	, WILTON A MILES, , SAN ANGELO, TX, 76904 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749345	Dani Kuzma	, WPC OIL and GAS LP, , DALLAS, TX, 75204 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749352	Dani Kuzma	, XTO ENERGY INC, , DALLAS, TX, 75284-0791 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending
92148969009997901842749369	Dani Kuzma	, YOLANDA L DAVIS, , RICO, CO, 81332 Code: CALLOWAY 2M DHC	1/14/2025	Signature Pending

BALLANTINE

COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Dora Zepeda, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

1/20/2025

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 1/20/2025.

Notary Public

PRICE: 92.39

Statement to come at the end of the month.

ACCOUNT NUMBER: 109863

CASSANDRA RAMIREZ
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20234009147
MY COMMISSION EXPIRES MARCH 09, 2027

COPY OF ADVERTISEMENT

26200

Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico. Pursuant to Paragraph (2) of Subsection C of 19.15.12.11 NMAC, Hilcorp Energy Company, as Operator, has filed form C-107A with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to downhole commingle new production from the Basin Dakota (71599) with new production from the Blanco Mesaverde (72319) in the **Calloway 2M** well, located in Section 34 Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Commingling will not reduce the value of production. Allocation method to be determined upon completion of this project. This notice is intended for certain unlocatable royalty interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within

twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office.

Published in Tri-City Record
January 20, 2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 421676

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 421676
	Action Type: [C-107] Down Hole Commingle (C-107A)

COMMENTS

Created By	Comment	Comment Date
llowe	Updated application was submitted on 02/25/25.	2/26/2025

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Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 421676

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 421676
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/26/2025