| Office District I – (575) 393-6161 Energy | 69 State of New Me | n D | したしとご | いいういう | 9 1 orm C 103 |
|--|--|---|--|---|--|
| <u>District 1</u> = (3/3) 393-0101 | y, Minerals and Natu | ral Resources | | | 1 19 Form C-103 Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL AF | 1110. | |
| District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 | CONSERVATION | DIVISION | | | 5-23021 |
| | 1220 South St. Fran | | | e Type of I | Lease FEE ⊠ |
| District IV = (505) 476-3460 | Santa Fe, NM 87 | 7505 | | il & Gas L | ease No. |
| 1220 S. St. Francis Dr., Santa Fe, NMID NO. 406391 87505 | | | EE | | |
| SUNDRY NOTICES AND R | | | 7. Lease I | Name or U | nit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P | | | | GRI | ENIER |
| PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ | 8. Well N | | | | |
| 2. Name of Operator | | | 9. OGRII | | |
| Hilcorp Energy Company | | | | | 2171 |
| 3. Address of Operator 382 Road 3100, Aztec, NM 87410 | | | | name or W | ildcat rde / Basin Dakota |
| 4. Well Location | | | | | |
| Unit Letter <u>M</u> : <u>1190</u> feet from the <u>S</u> | South line and 1190 | feet from the Wes | t_line | | |
| Section 31 Township 03 | 31N Range 011W N | NMPM | County SA | <u>N</u> JUAN | |
| 11. Elevati | ion (Show whether DR, | | .) | | |
| | 5861' | GL | | | |
| TEMPORARILY ABANDON | E COMPL | REMEDIAL WOF COMMENCE DR CASING/CEMEN OTHER: | ILLING OPN | S. | LTERING CASING ☐ AND A ☐ |
| asin Dakota (pool 71599). The production will b | LE 19.15.7.14 NMAC. Blanco Mesaverde (por commingled per Oil (| For Multiple Con ol 72319)and down Conservation Divis | npletions: Annahole commission Order N | ttach wellb ngle with t umber R-1 | he existing 1363. Allocation and |
| of starting any proposed work). SEE RUI proposed completion or recompletion. a is intended to recomplete the subject well in the leasin Dakota (pool 71599). The production will be nethodology will be provided after the well is complete the subject well in the leasin Dakota. | LE 19.15.7.14 NMAC. Blanco Mesaverde (por commingled per Oil of the commingled per Oil of the commingling of the commingling of the commingles of the commi | For Multiple Con ol 72319)and down Conservation Divis | npletions: Annahole commission Order N | ttach wellb ngle with t umber R-1 | he existing 1363. Allocation and |
| of starting any proposed work). SEE RUI | Blanco Mesaverde (por commingled per Oil on pleted. Commingling words this application. | For Multiple Con ol 72319)and down Conservation Divis will not reduce the | npletions: Annhole commission Order N value of the | ttach wellb ngle with t umber R-1 | he existing 1363. Allocation and |
| of starting any proposed work). SEE RUI proposed completion or recompletion. is intended to recomplete the subject well in the leasin Dakota (pool 71599). The production will be nethodology will be provided after the well is compated of New Mexico has been notified in writing of the roposed perforations are: MV 3860' - 4949'; DK notification of the intent to commingle the subjections. | Blanco Mesaverde (pore commingled per Oil of this application. 6750' - 6900'. These p | For Multiple Con ol 72319)and down Conservation Divis will not reduce the perforations are in | nhole commi sion Order N value of the | ttach wellb ngle with t umber R-1 production | he existing 1363. Allocation and The |
| of starting any proposed work). SEE RUI proposed completion or recompletion. a is intended to recomplete the subject well in the Basin Dakota (pool 71599). The production will be be provided after the well is contate of New Mexico has been notified in writing of | Blanco Mesaverde (pore commingled per Oil of this application. 6750' - 6900'. These p | For Multiple Con ol 72319)and down Conservation Divis will not reduce the perforations are in | nhole commi sion Order N value of the | ttach wellb ngle with t umber R-1 production | he existing 1363. Allocation and The |
| of starting any proposed work). SEE RUI proposed completion or recompletion. This intended to recomplete the subject well in the Basin Dakota (pool 71599). The production will be nethodology will be provided after the well is contate of New Mexico has been notified in writing of the proposed perforations are: MV 3860' - 4949'; DK stotification of the intent to commingle the subject was paper and ran. | EE 19.15.7.14 NMAC. Blanco Mesaverde (pore commingled per Oil on pleted. Commingling voor this application. 6750' - 6900'. These prect well was sent to all | For Multiple Con ol 72319)and down Conservation Divis will not reduce the perforations are in I interest owners were | nhole commision Order N value of the n TVD. | ttach wellb ngle with t umber R-1 production | he existing 1363. Allocation and The |
| of starting any proposed work). SEE RUI proposed completion or recompletion. is is intended to recomplete the subject well in the leasin Dakota (pool 71599). The production will be nethodology will be provided after the well is compated of New Mexico has been notified in writing of the roposed perforations are: MV 3860' - 4949'; DK totification of the intent to commingle the subject was paper ad ran. | EE 19.15.7.14 NMAC. Blanco Mesaverde (pore commingled per Oil on pleted. Commingling voor this application. 6750' - 6900'. These prect well was sent to all | For Multiple Con ol 72319)and down Conservation Divis will not reduce the perforations are in I interest owners were | nhole commision Order N value of the n TVD. | ttach wellb ngle with t umber R-1 production | he existing 1363. Allocation and The |
| of starting any proposed work). SEE RUI proposed completion or recompletion. is intended to recomplete the subject well in the leasin Dakota (pool 71599). The production will be nethodology will be provided after the well is contate of New Mexico has been notified in writing or proposed perforations are: MV 3860' - 4949'; DK totification of the intent to commingle the subject was paper ad ran. | Blanco Mesaverde (pore commingled per Oil on pleted. Commingling voor this application. 6750' - 6900'. These prect well was sent to all all Rig Release Date and complete to the best | For Multiple Con ol 72319)and down Conservation Divis will not reduce the perforations are in I interest owners were | nhole commission Order N value of the n TVD. via certified | ttach wellb ngle with t umber R-1 production | he existing 1363. Allocation and The |
| of starting any proposed work). SEE RUI proposed completion or recompletion. is intended to recomplete the subject well in the lasin Dakota (pool 71599). The production will be asin Dakota (pool 71599). The production will be active of New Mexico has been notified in writing of the intent to comming the subject of the intent to comming the subject was paper ad ran. pud Date: | Blanco Mesaverde (por e commingled per Oil of appleted. Commingling of this application. 6750' - 6900'. These prect well was sent to all and complete to the besum of the besum of the precipitation. | For Multiple Con of 72319)and down Conservation Divis will not reduce the perforations are in I interest owners were e: | nhole commission Order N value of the n TVD. via certified e and belief. Tech-Sr. | mail on 11 | he existing 1363. Allocation and a. The |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107 Supers - les C-128 Effective 14-55

| All distances must be from the outer boundaries of the Section. | | | | | | | |
|--|--|----------------------|-------------------|---------------------|----------------|---|--|
| Open iter | | | Lease | | | Well No. | |
| Southland | Royalty Compa | ny | Grenier | | | 23 | |
| Unit Letter | Swetten | Township | Range | County | | - | |
| M | 31 | 31N | llW | San J | luan | | |
| Antual Postage Loc | ntion of Well: | | | | | | |
| 1190 | feet from the | South line on | | feet from the | West | line | |
| Octund Level Elev. | Producing For | a.dtion | Pool | | _ ' | Dedicated Acrea jet | |
| 5861 | Dakota | | Basin Dak | | | 320 78 / Acres | |
| 1. Outline the | 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? | | | | | | | |
| [Yes | No If an | iswer is "yes," type | of consolidatio | n | | | |
| | | owners and tract des | scriptions which | have actually be | en consolidat | ed. (Use reverse side of | |
| | f necessary.) | <u></u> | | | | | |
| | | | | | | unitization, unitization, | |
| | ing, or otherwise) | or until a non-stand | ard unit, elimina | iting such interest | ts, has been a | pproved by the Commis- | |
| sion. | | | | · | ¥ <u>.</u> 6 | | |
| [| | | 1 | <u>-</u> | | CERTIFICATION | |
| | 1 | | ! | | | | |
| | ĺ | | 1 | | I hereby ce | rtify that the information con- | |
| | | | 1 | İ | | in is true and complete to the | |
| | 1 | | 1 | 1 | | knowledge and belief. | |
| | 1 | 7 | ì | | | | |
| | İ | | i | | | <u> </u> | |
| | + | | - | | Norme / | Parson | |
| | 1 | | Ì | | Forition | 0 80 0 | |
| | ŀ | | 1 | - | District | Engineer | |
| | | | 1 | | Company | | |
| | i | | 1 | | Southlan | d Royalty Company | |
| | 1 | | 1 | | Date | 070 | |
| | | | i | | May 1, 1 | 978 | |
| | | Sec | | | | | |
| | ł | 31 | Ì, | | | | |
| | l ; | | <i>A</i> - " | `. | 1 | ertify that the well-location | |
| | ì | | 1 | · | Į. | is plat was plotted from field | |
| | ĺ | | 1. | | | tual surveys made by me or | |
| | 1 | | 1 | | 1 | pervision, and that the same I correct to the best of my | |
| | 1 | | 1 | | knowledge o | | |
| | | | | | | | |
| 1190' - | ∳¦ | | * 1 | | | | |
| | 1 | | | į | Date Surveys | 1020 | |
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| | 190 | Committee of | | | and Ir Lold S | arrive 1 | |
| | 7 | | | | 1 That | terhan | |
| L | | | | | Frod 3 | Kerrar,/ | |
| 0 330 650 | 90 1320 1850 1981 | 2310 2640 20 | 00 1500 10 | 000 500 0 | 3950 | YERR, Y | |
| • • • • | , , , , , , , , , , , , , , , , , , | 2.2.45 | 19 | | | | |



November 21, 2024

Mailed Certified with Electronic Return Receipt

To: All Interest Owners

RE: Application to Downhole Commingle Production

Well: Grenier 023 API: 30-045-23021

Section 31, Township 31 North, Range 11 West

San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to downhole commingle production from the **Blanco Mesaverde**, a formation Hilcorp soon intends to perforate, with existing production from the **Basin Dakota** formation. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest.

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

Carson Parker Rice

Landman 713.757.7108

carice@hilcorp.com

CPR:dpk Enclosures

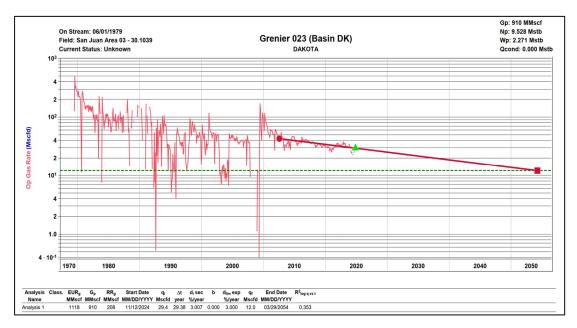
| eceived by QCD i JAppropriate Jistia 7:19 | State of New Me | exico | | Form C-103 |
|--|---|-----------------------|---------------------------|------------------------|
| <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natu | ıral Resources | | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | | | WELL API NO. | 4F 22021 |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | | | 45-23021 |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Fran | ncis Dr. | 5. Indicate Type of STATE | FEE 🖂 |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 8 | 7505 | 6. State Oil & Gas | |
| 1220 S. St. Francis Dr., Santa Fe, NM | 1220 S. St. Francis Dr., Santa Fe, NM | | | |
| 87505 SUNDRY NOTIC | CES AND REPORTS ON WELLS | 2 | 7 Lease Name or | Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC | ALS TO DRILL OR TO DEEPEN OR PL | UG BACK TO A | | RENIER |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well 🛛 Other | | 8. Well Number 2 | |
| 2. Name of Operator | <u> </u> | | 9. OGRID Numbe | r |
| Hilcorp Energy Company | | | | 372171 |
| 3. Address of Operator | # 07410 | | 10. Pool name or V | |
| 382 Road 3100, Aztec, NN | 1 8/410 | | Blanco Mesav | rerde / Basin Dakota |
| 4. Well Location | | | | |
| | et from the South line and 1190 | <u> </u> | =' | |
| Section 31 T | ownship 031N Range 011W | | ounty SAN JUAN | |
| | 11. Elevation (Show whether DR | | | |
| | 5861 | GL | | |
| 12 Charle Am | annonnista Day ta Indiasta Na | stume of Motion De | amant an Othan D | ata |
| 12. Check Ap | ppropriate Box to Indicate Na | nure of Nonce, Re | sport or Other D | ala |
| NOTICE OF IN | TENTION TO: | SUBS | SEQUENT REP | ORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRIL | LING OPNS. | P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | JOB 🗌 | |
| DOWNHOLE COMMINGLE | | | | |
| CLOSED-LOOP SYSTEM ☐ | | | | |
| | RECOMPLETE | OTHER: | | |
| | ted operations. (Clearly state all po | | | |
| proposed completion or recor | x). SEE RULE 19.15.7.14 NMAC | . For Multiple Comp | letions: Attach wei | ibore diagram of |
| proposed completion of recor | inpiction. | | | |
| It is intended to recomplete the subject | well in the Blanco Mesaverde (po | ool 72319) and down | hole commingle wi | th the existing |
| Basin Dakota (pool 71599). The produ | action will be commingled per Oil | Conservation Division | on Order Number R | -11363. See attached |
| allocation methodology. Commingling | g will not reduce the value of the p | roduction. The Bure | au of Land Manage | ment has been notified |
| in writing of this application. | | | | |
| | | | | |
| Proposed perforations are: MV 3860' | - 4949'; DK 6750' - 6900'. These | perforations are in | ΓVD. | |
| 771. | 1 400 1 11 | 0 1 N | 1 11262 DI | 446 NIMEO CID |
| This notice is being provided to you within twenty (20) days if you have o | | wner per Order Nui | mber 11363. Pleas | e notify NMOCD |
| within twenty (20) days if you have (| objections. | | | |
| | | | | |
| | | | | |
| Spud Date: | Rig Release Dat | e: | | |
| | | | | _ |
| | | | | |
| I hereby certify that the information ab | ove is true and complete to the bes | st of my knowledge a | nd belief. | |
| | | | | |
| SIGNATURE Cherylene Wes | s <mark>ton</mark> TITLE Ope | rations/Regulatory Te | ech-Sr DATE | 11/13/2024 |
| STOTATIONS STOTE OF THE STOTE O | TILL Ope | radons, Regulatory T | DAIL | 11/13/2027 |
| Type or print name <u>Cherylene Wes</u> | ton E-mail address: | cweston@hilcorp.c | omPHONE: | 713-289-2615 |
| For State Use Only | | | | |
| | | | | _ |
| APPROVED BY: | TITLE | | DATE | <u></u> |
| Conditions of Approval (if any): | | | | |

Grenier 23 Production Allocation Method - Subtraction

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Dakota** and the added formation to be commingled is the **Mesaverde**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

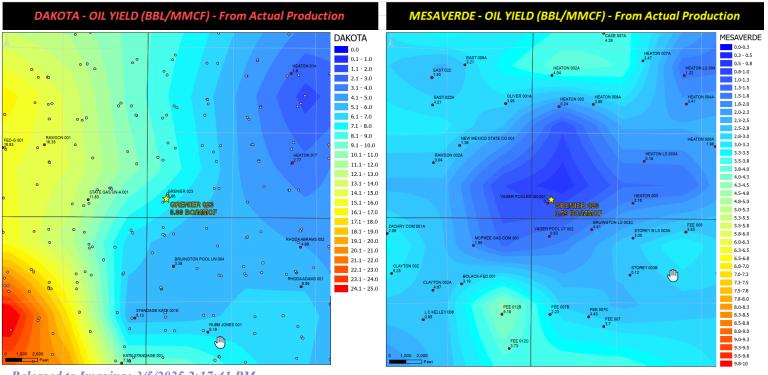
After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.



Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.

| Formation | Yield (bbl/MM) | Remaining Reserves (MMcf) | % Oil Allocation |
|-----------|----------------|---------------------------|------------------|
| DK | 8.88 | 208 | 88% |
| MV | 0.59 | 428 | 12% |



Released to Imaging: 3/5/2025 2:17:41 PM

Received by OCD: 11/25/2024 12:47:19 PM— Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

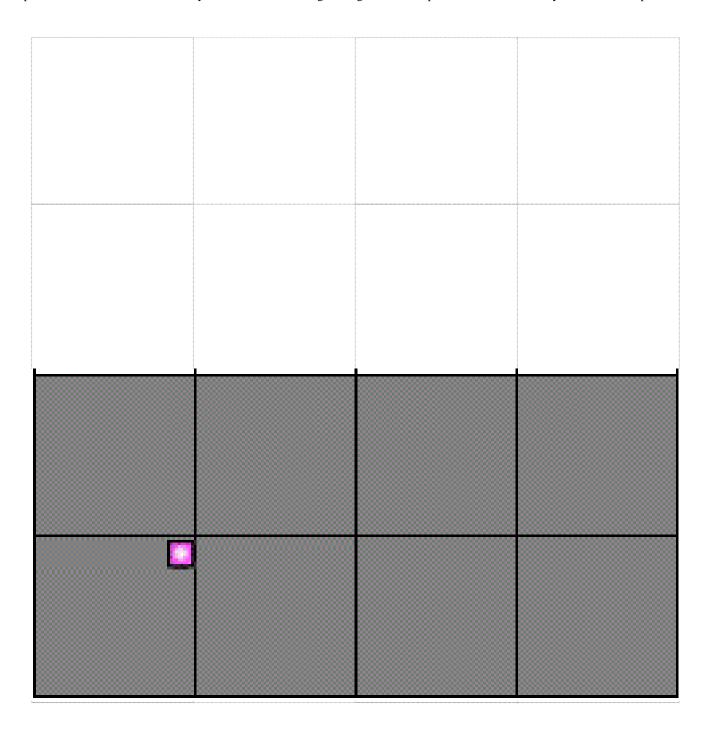
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| Revised July 9, 2024 | | | | |
|--|--|--|--|--|
| Submit Electronically via OCD Permitting | | | | |
| itial Submittal | | | | |
| mended Report | | | | |
| | | | | |

| https://ww | vw.emnrd.nn | n.gov/ocd/conta | act-us/ | | | | | Submittal | ☐ Initial Sub | omittal |
|-----------------|---|--|------------------------|----------|--|---|---------------------------|-----------------|-------------------------|----------------------------|
| | | | | | | | | Type: | ☐ Amended | Report |
| | | | | | | | | 71 | ☐ As Drilleo | i |
| | | | | • | WELL LOCA | TION INFORMATION | | | | |
| API Nu | mber | | Pool Code | | | Pool Name | | | | |
| 30-045- | 23021 | | 72319 | | | Blanco Mesaverde | | | | |
| Property | Code | | Property Na | me | | | | | Well Numb | per |
| 318535 OGRID | No | | Grenier Operator Na | | | | | | Crownd Lo | vel Elevation |
| 372171 | NO. | | Hilcorp Ener | | nv | | | | 5861' | vei Elevation |
| Surface | Owner: S | state \square Fee \square | | | | Mineral Owner: | State 🗵 Fee | □ Tribal □ | Federal | |
| | | | | | | | | | | |
| | g .: | m 1: | | . | | Pace Location | T 1 | 1. | | |
| UL M | Section 31 | Township 031N | Range 011W | Lot 4 | Ft. from N/S 1190 S | Ft. from E/W 1190 W | Latitude 36.85142 | l I | Longitude -108.03632 | County San Juan |
| | | | | | | | | | | |
| | | ı | 1 | | | n Hole Location | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | ed Acres | Infill or Defin | ning Well | Defining | g Well API | Overlapping Spacing | Unit (Y/N) | Consolidat | tion Code | |
| 322.90 - | - S/2 | Infill | | | | | | | | |
| Order N | umbers. | | | | | Well setbacks are und | der Common | Ownership: [| □Yes □No | |
| | | | | | Kick (| Off Point (KOP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | I | Longitude | County |
| | | 1 | | | | | | | C | |
| | | | | | Finat T | ake Point (FTP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 11 | Longitude | County |
| CL | Beetion | Township | runge | Lot | Tt. Hom Tv. | Tunom E W | Latitude | - | Longitude | County |
| | | | | | I4 T | -l D-i4 (I TD) | | | | |
| UL | Section | Township | Danga | Lot | Ft. from N/S | Reference (ATP) Ft. from E/W | Latitude | | Longitude | County |
| OL | Section | Township | Range | Lot | Ft. Holli N/S | Ft. Holli E/W | Latitude | 1 | Longitude | County |
| | | | | | | | | | | |
| Unition | 1 | ea of Uniform I | ntonost. | я : | | .107.21 | Cmox | und Eleen Ele | vation: 5861' | |
| Ulluzed | I Alea of Ale | | interest | Spacing | Unit Type Hori | zontai 🗆 Verticai | Giot | iliu Floor Ele | vation. 3001 | |
| | | | | | | | • | | | |
| OPERA | TOR CERT | IFICATIONS | | | | SURVEYOR CERTIFIC | CATIONS | | | |
| | | | | | uplete to the best of | I hereby certify that the well location shown on this plat was plotted from field notes of actual | | | | |
| | | ef, and, if the well ns a working inter | | | | surveys made by me or und my belief. | ler my supervis | ion, and that t | he same is true a | and correct to the best of |
| | | bottom hole local | | | is well at this r unleased mineral | | | | | |
| interest, c | or to a volunta | ry pooling agreer | | | g order heretofore | | | | | |
| | y the division. | | | | | | | | | |
| | | tal well, I further lessee or owner of | | | n has received the sed mineral interest | | | | | |
| | | get pool or forma or obtained a cor | | | e well's completed | | | | | |
| | rylene \ | | npuisory pooini | | | | | | | |
| Signature | | / V 62(011 | Date | 11 | /7/2024 | Fred Kerr, Jr. Signature and Seal of Profess | zional Surveyor | | | |
| Signature | • | | Duic | | | Signature and Sear of 1 foress | | | | |
| Chery | lene West | on, Operatio | ons/Regulat | ory Tech | n-Sr. | | | | | |
| Printed N | ame | | - | | | Certificate Number 3950 | Date of Surv 5/30/1978 | - | | |
| cwest | on@hilco | rp.com | | | | 3730 | 3/30/17/0 | , | | |
| Email Ad | | | | | | | | | | |
| | | | | | | 1 | | | | |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107 Supers - Les C-118 Effective 14-65

| All distances must be from the outer boundaries of the Section. | | | | | | | |
|--|--|----------------------|-------------------|---------------------|----------------|---|--|
| Open iter | | | Lease | | | Well No. | |
| Southland | Royalty Compa | ny | Grenier | | | 23 | |
| Unit Letter | Swetten | Township | Range | County | | - | |
| M | 31 | 31N | llW | San J | luan | | |
| Antual Postage Loc | ntion of Well: | | | | | | |
| 1190 | feet from the | South line on | | feet from the | West | line | |
| Octund Level Elev. | Producing For | a.dtion | Pool | | _ ' | Dedicated Acrea jet | |
| 5861 | Dakota | | Basin Dak | | | 320 78 / Acres | |
| 1. Outline the | 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? | | | | | | | |
| [Yes | No If an | iswer is "yes," type | of consolidatio | n | | | |
| | | owners and tract des | scriptions which | have actually be | en consolidat | ed. (Use reverse side of | |
| | f necessary.) | <u></u> | | | | | |
| | | | | | | unitization, unitization, | |
| | ing, or otherwise) | or until a non-stand | ard unit, elimina | iting such interest | ts, has been a | pproved by the Commis- | |
| sion. | | | | · | ¥ <u>.</u> 6 | | |
| [| | | 1 | <u>-</u> | | CERTIFICATION | |
| | 1 | | ! | | | | |
| | Í | | 1 | | I hereby ce | rtify that the information con- | |
| | | | 1 | İ | | in is true and complete to the | |
| | 1 | | 1 | 1 | | knowledge and belief. | |
| | 1 | 7 | ì | | | | |
| | İ | | i | | | <u> </u> | |
| | + | | - | | Norme / | Parson | |
| | 1 | | Ì | | Forition | 0 80 0 | |
| | ŀ | | 1 | - | District | Engineer | |
| | | | 1 | | Company | | |
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| Certified Number | Sender | Recipient | Date Mailed | Delivery Status | |
|----------------------------|------------|--|----------------|-------------------|--|
| 92148969009997901841522246 | Dani Kuzma | , XTO ENERGY INC, , DALLAS, TX, 75284- 0791 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522253 | Dani Kuzma | , OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE, DENVER, CO, 80225-0627 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522260 | Dani Kuzma | , PRIMITIVE PETROLEUM INC, , MIDLAND, TX, 79707 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522277 | Dani Kuzma | , KENNEDY MINERALS LTD, , MIDLAND, TX, 79701 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522284 | Dani Kuzma | , HANSON MCBRIDE PETROLEUM CO, , ROSWELL, NM, 88202-1515 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522291 | Dani Kuzma | , ELSR LP, C/O PETROLEDGER FINANCIAL SERV, FORT WORTH, TX, 76107 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522307 | Dani Kuzma | , GROVER FAMILY LP, , MIDLAND, TX, 79702-3666 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522314 | Dani Kuzma | , HDBC INVESTMENTS LTD, A TEXAS LTD PTRSHP, DALLAS, TX, 75225 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522321 | Dani Kuzma | , PAUL DAVIS LTD, , MIDLAND, TX, 79702 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522338 | Dani Kuzma | , MULLIGAN LP, , RICHARDSON, TX, 75080-4611 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522345 | Dani Kuzma | , CROSS TIMBERS ENERGY LLC, C/O DRILLINGINFO MAIL, FORT WORTH, TX, 76102 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522352 | Dani Kuzma | , JAMES R LEETON JR, , MIDLAND, TX, 79702 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522369 | Dani Kuzma | , MITZI ANN HENDERSON EASLEY, , AUSTIN, TX, 78727 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522376 | Dani Kuzma | , SUSAN H RITTER, , AUSTIN, TX, 78746 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522383 | Dani Kuzma | , BETSY H BRYANT, , GEORGETOWN, TX, 78628 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522390 | Dani Kuzma | , WARREN AMERICAN OIL COMPANY, , TULSA, OK, 74147-0372 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522406 | Dani Kuzma | , AEandJ ROYALTIES LLC, , BROOKLYN, NY, 11201-6301 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522413 | Dani Kuzma | , THOMAS P KELLY JR, , SANTA ROSA, CA, 95402 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |
| 92148969009997901841522420 | Dani Kuzma | , VICKI MIZEL, C/O THE LIBRARY INC, DENVER, CO, 80218 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending | |

| 92148969009997901841522437 | Dani Kuzma | , DEANNA MIZEL, , TULSA, OK, 74152 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
|----------------------------|------------|--|------------|-------------------|
| 92148969009997901841522444 | Dani Kuzma | , FRANCES R CUSACK, , AUSTIN, TX, 78732 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522451 | Dani Kuzma | , SYLVESTER FRANCIS CUSACK II, , DALLAS, TX, 75382-2984 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522468 | Dani Kuzma | , RAYMOND JOHN CUSACK JR, , DALLAS, TX, 75382 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522475 | Dani Kuzma | , JAMES H ESSMAN, , MIDLAND, TX, 79702 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522482 | Dani Kuzma | , JOHN DAVIS WORLEY, , DALLAS, TX, 75230 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522499 | Dani Kuzma | , CHARLES S ZACHRY, , MOUNT PLEASANT, TX, 75455 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522505 | Dani Kuzma | , DICK HOLLAND, , MIDLAND, TX, 79702- 2926 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522512 | Dani Kuzma | , CLAY JOHNSON, , MIDLAND, TX, 79701 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522529 | Dani Kuzma | , MOLLYE ZACHRY TILLMAN, , COOKVILLE, TX, 75558 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522536 | Dani Kuzma | , JAMES T BUCHENAU LIV TR UNDER REVOC, TRUST AGMT 9 13 1994, PLANO, TX, 75025-2810 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522543 | Dani Kuzma | , JANICE P CAMPBELL, AUSTEN S CAMPBELL POA, MIDLAND, TX, 79702- 1714 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522550 | Dani Kuzma | , MIZEL FAMILY TRUST, JEANETTE GOODWIN TRUSTEE, DENVER, CO, 80220 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522567 | Dani Kuzma | , SDH 2009 INVESTMENTS LP, , DALLAS, TX, 75225 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522574 | Dani Kuzma | , JUDY ZWEIBACK, , OMAHA, NE, 68114 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522581 | Dani Kuzma | , VICTORIA ZIMMERMAN REV LIV TR DTD, 6 1 2011 and VICTORIA ZIMMERMAN TTEE, PLANO, TX, 75025-2829 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522598 | Dani Kuzma | , MARY L HERROLD REVOC TR, DTD 1/7/92, TULSA, OK, 74133 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522604 | Dani Kuzma | , ICON PETROLEUM INC, , MIDLAND, TX, 79701 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522611 | Dani Kuzma | , NINETY SIX CORPORATION, , MIDLAND, TX, 79701-4695 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522628 | Dani Kuzma | , PROVIDENCE OIL and GAS CORP, , TULSA, OK, 74170-1828 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |

| 92148969009997901841522635 | Dani Kuzma | , SHARP RESOURCES LLC, NANCY SHARP WRIGHT, CONROE, TX, 77302 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
|----------------------------|------------|--|------------|-------------------|
| 92148969009997901841522642 | Dani Kuzma | , F and J ENERGY PARTNERS LTD, , FORT WORTH, TX, 76102 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522659 | Dani Kuzma | , PETTIGREW FAMILY TRUST, PATSY LOU PETTIGREW TRUSTEE, RICHARDSON, TX, 75080 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522666 | Dani Kuzma | , SAN JUAN BASIN TRUST, , BARTLESVILLE, OK, 74006-7500 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522673 | Dani Kuzma | , BIG SANDY LAND AND TIMBER LLC, THOMAS T HOLLEY JR AS MEMBER, WICHITA FALLS, TX, 76301 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522680 | Dani Kuzma | , BETH WILLIAMS REVOCABLE TRUST DTD 6, BETH WILLIAMS TRUSTEE, PORT HUENEME, CA, 93041 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522697 | Dani Kuzma | , MOE GIMP OandG RI LLC, C/O AMARILLO NATIONAL BANK OandG DEPT, AMARILLO, TX, 79105-0001 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522703 | Dani Kuzma | , SIMCOE, LLC, , HOUSTON, TX, 77002- 5632 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522710 | Dani Kuzma | , HENRIETTA SCHULTZ INHERITANCE, PARTNERSHIP LP, DALLAS, TX, 75229 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522727 | Dani Kuzma | , WILLIAM AND KAY TURNER IRREVOCABLE, , LAS CRUCES, NM, 88012 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522734 | Dani Kuzma | , SLAYTON INVESTMENTS LLC, , ROSWELL, NM, 88202 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522741 | Dani Kuzma | , DON RICHARD ZACHRY IV, , MT PLEASANT, TX, 75456 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522758 | Dani Kuzma | , DORIS F BURTON REVOCABLE TRUST, , KIMBALL, NE, 69145 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522765 | Dani Kuzma | , JILL WORLEY SHERER ESTATE, DAVID SHERER IND EXECUTOR, DALLAS, TX, 75225 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841522772 | Dani Kuzma | , 2999 ROYALTY LLC, , MIDLAND, TX, 79710-0688 Code: GRENIER 23 DHC | 11/21/2024 | Signature Pending |
| 92148969009997901841561122 | Dani Kuzma | , SAN JUAN BASIN TRUST, , BARTLESVILLE, OK, 74006-7500 Code: GRENIER 23 DHC | 11/22/2024 | Signature Pending |
| 92148969009997901841561139 | Dani Kuzma | , RAFFKIND REVOC TRUST DTD 11/3/11, HEIDI JILL VAN ZANTEN ADAM GIMP RAF, APEX, NC, 27502 Code: GRENIER 23 DHC | 11/22/2024 | Signature Pending |
| 92148969009997901841561146 | Dani Kuzma | , AMANDA HENRY, , ROCKWALL, TX, 75087 Code: GRENIER 23 DHC | 11/22/2024 | Signature Pending |
| 92148969009997901841561153 | Dani Kuzma | , AUSTEN S CAMPBELL, , MIDLAND, TX, 79702 Code: GRENIER 23 DHC | 11/22/2024 | Signature Pending |

| 92148969009997901841561160 | Dani Kuzma | , HOLTEN G CAMPBELL, , MIDLAND, TX, 79702 Code: GRENIER 23 DHC | 11/22/2024 | Signature Pending |
|----------------------------|--|--|------------|-------------------|
| 92148969009997901841561177 | , CHARISA J ALMAGER TRUST, , 69009997901841561177 Dani Kuzma MIDLAND, TX, 79702 Code: GRENIER 23 DHC | | 11/22/2024 | Signature Pending |
| | | | | |

BALLANTINECOMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for _____ time(s) on the following date(s):

11/27/2024

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, \$11/27/2024.

Notary Public

PRICE: 15.9

Statement to come at the end of the month.

ACCOUNT NUMBER: 109863

CASSANDRA RAMIREZ NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20234009147 MY COMMISSION EXPIRES MARCH 09, 2027

COPY OF ADVERTISEMENT

25327

Notice by Hilcorp Energy Downhole Company for Commingling, San Juan County, New Mexico Pursuant to Paragraph (2) of Subsection C of 19.15.12.11 NMAC. Hilcorp Energy Company, as Operator, filed form C-107A with the New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division (NMOCD) seeking approval administrative downhole commingle new production from the Blanco Mesaverde (72319)with existing production from the Basin Dakota (71599) in the Grenier 023 well (API No. 30-045-23021) located in Unit M. Section 31, Township 31 North, Range 11 West, NMPM, San Juan County. New Mexico. Commingling will not reduce the value of production. Allocation method to be determined upon completion of this project. This notice is intended for certain unlocatable royalty interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have objection, you an

required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office.

Published in Tri-City Record November 27, 2024

> CASSANDRA RAMIREZ NOTARY PUBLIC STATE OF COLORADO NOTARY ID 2024/009147 MY COMMISSION EXPIRES MARCH 08, 2021

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 406391

CONDITIONS

| Operator: | OGRID: |
|------------------------|--------------------------------------|
| HILCORP ENERGY COMPANY | 372171 |
| 1111 Travis Street | Action Number: |
| Houston, TX 77002 | 406391 |
| | Action Type: |
| | [C-107] Down Hole Commingle (C-107A) |

CONDITIONS

| Create By | | Condition Date |
|--------------|--------|-------------------|
| llow | e None | 3/4/2025 |