# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine

Deputy Secretary - Designate

**Ben Shelton** 

Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Brad Dunn bdunn@mewbourne.com

**Administrative Order NSP - 2248** 

# **ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

# **Mewbourne Oil Company [OGRID 14744]**

Canal 20 19 Federal Com Well No. 712H [API No. 30-015-PENDING]

Canal 20 19 Federal Com Well No. 714H [API No. 30-015-PENDING]

Canal 20 19 Federal Com Well No. 716H [API No. 30-015-PENDING]

Canal 20 19 Federal Com Well No. 718H [API No. 30-015-PENDING]

Section 20 & Section 19, T21S R27E, Eddy County

Reference is made to your application received on January 23<sup>rd</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

# **Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	Acres	Pool	Pool Code
All of Section 20	1269.92	Carlsbad; Wolfcamp, East (Gas)	74160
All of Section 19			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(3) NMAC.

NSP - 2248 Mewbourne Oil Company Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate facilities, additional administrative approvals and to drill additional infill wells. Thereby, preventing waste underlying the Wolfcamp formation in all of Section 20 and all of Section 19 all while protecting correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

# **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 3/6/2025

**Gerasimos Razatos** 

Division Director (Acting)

GR/lrl

	NSP -	22/18
ID NO. 424134	1101 -	2270

Revised March 23, 2017

RECEIVED: 01/23/25	REVIEWER:	TYPE:	APP NO:					
ABOVE THIS TABLE FOR OCD DIVISION USE ONLY								

# **NEW MEXICO OIL CONSERVATION DIVISION**



- Geological & Engineerin	ng Bureau – ((2014)
1220 South St. Francis Drive, San	ta Fe, NM 87505
ADMINISTRATIVE APPLICAT	TION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLIC	CATIONS FOR EXCEPTIONS TO DIVISION RULES AND
regulations which require processing at th	E DIVISION LEVEL IN SANTA FE
Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: Canal 20/19 Fed Com #712H, #714H, #716H & #718H	<b>API:</b> 30-015-Pending
Pool: Carlsbad; Wolfcamp, East Gas	Pool Code: 74160
SUBMIT ACCURATE AND COMPLETE INFORMATION REQU INDICATED BEL	
1) TYPE OF APPLICATION: Check those which apply for [/	A1
A. Location – Spacing Unit – Simultaneous Dedication	
NSL NSP(PROJECT AREA)	SP (PRORATION UNIT) SD
B. Check one only for [1] or [1]	
[1] Commingling – Storage – Measurement  □ DHC □ CTB □ PLC □ PC □ (	ols Dolm
[II] Injection – Disposal – Pressure Increase – Enh	
<u> </u>	EOR PPR
	FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which appl	y. Notice Complete
A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue ox	
<ul><li>B.  Royalty, overriding royalty owners, revenue ov</li><li>C. Application requires published notice</li></ul>	/ Application
D. Notification and/or concurrent approval by S	LO Content
E. Notification and/or concurrent approval by B	
F. Surface owner	
G. For all of the above, proof of notification or pu	ublication is attached, and/or,
H. No notice required	
3) <b>CERTIFICATION:</b> I hereby certify that the information su	Ibmitted with this application for
administrative approval is accurate and complete to	• •
understand that <b>no action</b> will be taken on this applica	, ,
notifications are submitted to the Division.	
Note: Statement must be completed by an individual with	h managerial and/or supervisory capacity.
	1/23/2025
Brad Dunn	Date
Print or Type Name	
210	(432) 682-3715
712/ \)	Phone Number
	bdunn@mewbourne.com
Signature	e-mail Address

# MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 23, 2025

# Via NMOCD Online Portal

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

**Engineering Bureau** 

# Re: Application for Non-Standard Proration Unit CANAL 20/19 FED COM #712H

Surface Location: 1020' FNL & 355' FEL, Section 20

Proposed first take point: 830' FNL & 330' FEL, Section 20 (Unit A)

Bottomhole Location: 830'FNL & 330' FWL, Section 19

Proposed last take point: 830'FNL & 330' FWL, Section 19 (Unit D) Township 21 South, Range 27 East, Eddy County, New Mexico

# **CANAL 20/19 FED COM #714H**

Surface Location: 1060' FNL & 355' FEL, Section 20

Proposed first take point: 2150' FNL & 330' FEL, Section 20 (Unit H)

Bottomhole Location: 2150'FNL & 330' FWL, Section 19

Proposed last take point: 2150'FNL & 330' FWL, Section 19 (Unit E) Township 21 South, Range 27 East, Eddy County, New Mexico

# **CANAL 20/19 FED COM #716H**

Surface Location: 1540' FSL & 1130' FWL, Section 21

Proposed first take point: 1810' FSL & 330' FEL, Section 20 (Unit I)

Bottomhole Location: 1810'FSL & 330' FWL, Section 19

Proposed last take point: 1810'FSL & 330' FWL, Section 19 (Unit L) Township 21 South, Range 27 East, Eddy County, New Mexico

# **CANAL 20/19 FED COM #718H**

Surface Location: 1500' FSL & 1130' FWL, Section 21

Proposed first take point: 490' FSL & 330' FEL, Section 20 (Unit P)

Bottomhole Location: 490'FSL & 330' FWL, Section 19

Proposed last take point: 490'FNL & 330' FWL, Section 19 (Unit M) Township 21 South, Range 27 East, Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed CANAL 20/19 FED COM #712H, CANAL 20/19 FED COM #714H, CANAL 20/19 FED COM #716H, and CANAL 20/19 FED COM #718H wells listed above. These wells will be drilled as horizontal oil wells in the Carlsbad; Wolfcamp, East Gas pool (Code No. 74160).

The CANAL 20/19 FED COM #712H, CANAL 20/19 FED COM #714H, CANAL 20/19 FED COM #716H, and CANAL 20/19 FED COM #718H wellS will be dedicated to a 1269.92-acre proration unit comprising All of Section 20, and Lots 1-4, E2NW4, E2SW4, and E2 of Section 19, Township 21 South, Range 27 East, Eddy County, New Mexico. There are currently no other existing Wolfcamp wells producing from within the proposed spacing unit.

The affected offset acreage comprises all of Sections 16, 17, 18, 21, 28, 29 and 30 all located in T21S, R27E, in addition to all of Section 13, 24, and 25 all located in T21S-R26E (See attached map). Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals while also providing us flexibility in locating our laterals and drilling infills in other horizons. These reasons will provide for reducing waste and our surface imprint while protecting correlative rights within the referenced horizontal spacing unit. This NSP will also possibly reduce emissions by consolidating the tank battery.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at <a href="mailto:bdunn@mewbourne.com">bdunn@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

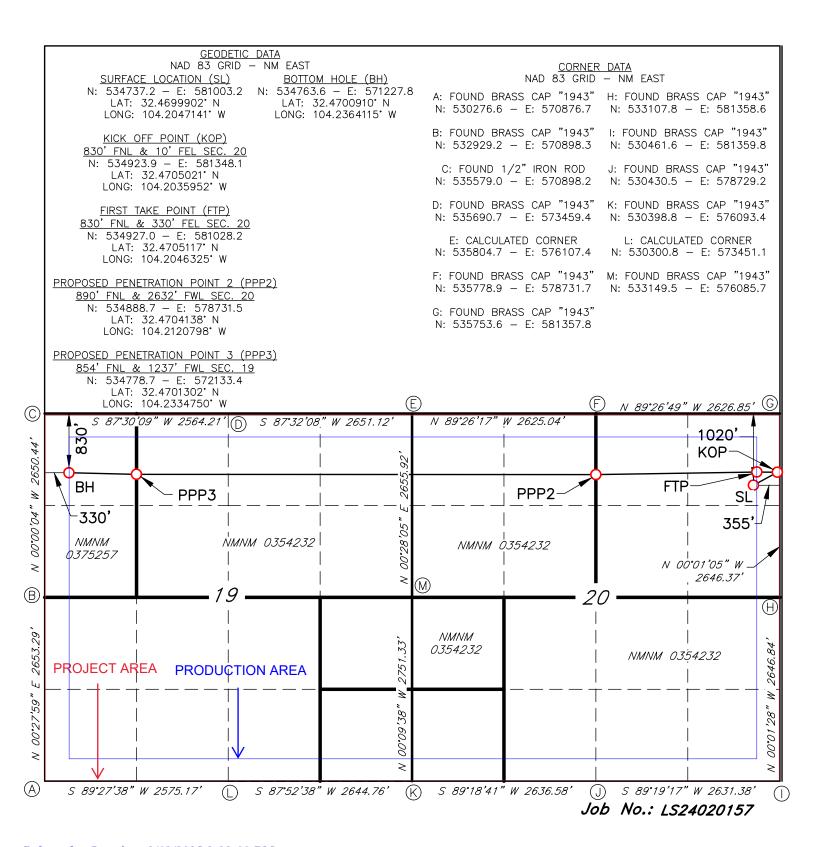
Brad Dunn Landman

<u>C-10</u>	<u>2</u>		Ene			ral Resources Departm	l Resources Department			Revised July 9, 2024		
	Electronicall  Permitting	у		OIL C	CONSERVA	TION DIVISION			☐ Initial Su	ıbmittal		
VIA OCL	) i emilitarig							Submitta Type:				
								Type.	☐ As Drille	•		
					WELL LOCA	TION INFORMATION			II.			
API Nu	mber		Pool Code 74160			Pool Name CARLSBA	D; WOLFC	AMP, EA	ST GAS			
Propert	y Code		Property Na		СОМ				Well Numb 712H	er		
OGRID 14744	No.		Operator Na MEWBOU		. COMPANY				Ground Lev 3207'	el Elevation		
Surface	Owner: 🗆 S	State □ Fee □	Tribal   Fed	leral		Mineral Owner:   S	State   Fee	□ Tribal □	] Federal			
					Sun	face Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
Α	20	218	27E		1020 FNL		32.469990	2 .	-104.2047141	EDDY		
Λ	20	210	Z I L		II.	m Hole Location				LDD1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
D	19	21S	27E		830 FNL	330 FWL	32.470091	o	-104.2364115	EDDY		
U	19	210	Z1 L		030 I IVL	330 I VVL	02.110001		101.2001110	LDDT		
Dedicat	ted Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code			
-	Numbers.			I		Well setbacks are und	der Common (	Ownership	: □Yes □No			
UL	Castian	Toyymahin	Domas	Lat	1	Off Point (KOP)	Latituda		Lanaituda	Country		
	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	_	Longitude	County		
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UL	Section	Township	Range	Lot	Ft. from N/S		Latitude		Longitude	County		
Α	20	21S	27E		830 FNL	330 FEL	32.470488	8	-104.2046327	EDDY		
III	Castian	Toyymahin	Domas	Lat	Ft. from N/S	Take Point (LTP)	Latituda		Lanaituda	Country		
UL	Section	Township	Range	Lot		Ft. from E/W	Latitude		Longitude	County		
D	19	21S	27E		830 FNL	330 FWL	32.470091	0	-104.2364115	EDDY		
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type ☑ Hoi	rizontal  Vertical	Groun	nd Floor El	levation:			
OPERA					71		3235	'				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the						SURVEYOR CERTIFIC						
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

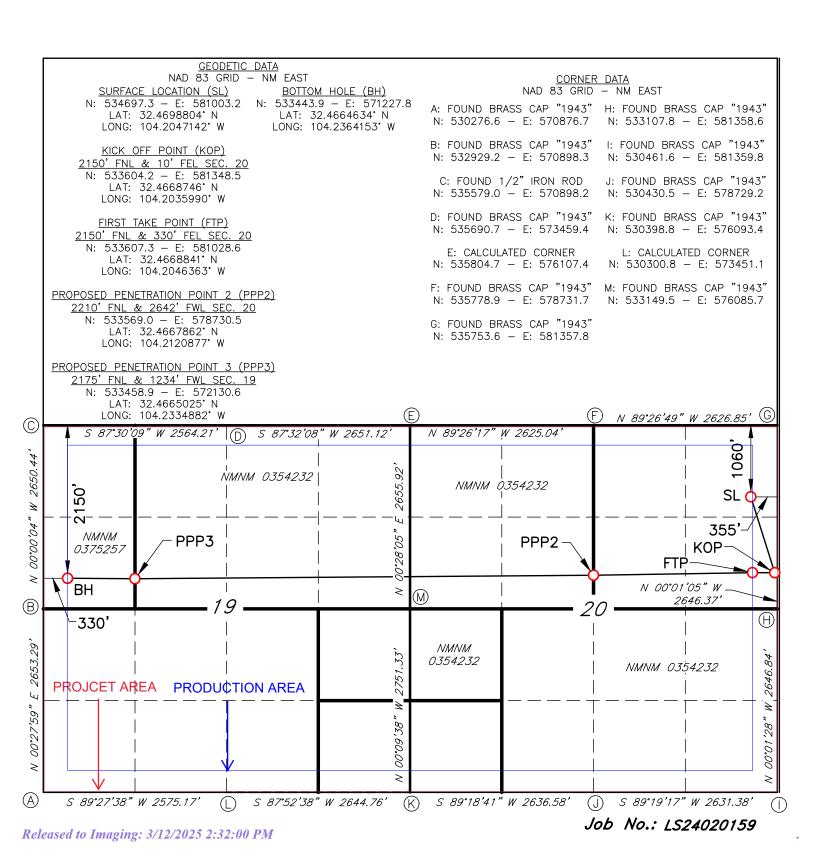


<u>C-10</u>	<u>2</u>	Energy, Minerals & Natu					Revised July 9, 2024			
	Electronical	у		OIL (	CONSERVA	TION DIVISION			☐ Initial Su	 lbmittal
Via OCL	) Permitting							Submittal		
								Type:	☐ As Drille	
					WELL LOCA	ATION INFORMATION			= 715 Dime	
API Nu	mber		Pool Code 74160			Pool Name CARLSBA	AD; WOLFC	AMP, EA	ST GAS	
Propert	y Code		Property Na		СОМ				Well Number 714H	er
OGRID 14744	No.		Operator Na MEWBOU		. COMPANY				Ground Lev 3206'	el Elevation
Surface	Owner: 🗆 S	State   Fee	Tribal   Fed	eral		Mineral Owner: □	State □ Fee	□ Tribal □	Federal	
					Sur	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Α	20	21S	27E		1060 FNL	355 FEL	32.469880	4 -1	104.2047142	EDDY
/ \	20	210	21		I	m Hole Location				LDDT
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
E	19	21S	27E		2150 FNL	_ 330 FWL	32.466463		104.2364153	EDDY
	13	210	216		Z 130 1 14L	_				LDDT
Dedicate 1269	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code	
Order N	Numbers.					Well setbacks are un	der Common (	Ownership:	□Yes □No	
					17: 1	Oct D : 4 (VOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude	Tr	Longitude	County
		•		Lot			32.466873		C	,
Н	20	21S	27E		2150 FNL		32.400073		104.2035990	EDDY
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	Section	Township	Range	Lot					Longitude	County
Н	20	21S	27E		2150 FNL		32.466860		104.2046369	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
_		•		Lot			32.466463		104.2364153	
E	19	21S	27E		2150 FNL	_  330 FWL	32.400403	-	104.2304133	EDDY
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗹 Hoi	rizontal   Vertical	Groun 3234	nd Floor Ele	vation:	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					I hereby certify that the w surveys made by me or und my belief.	der my supervisi	MEX	was plotted fro	m field notes of actual id correct to the best of	
entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Conner Whitley 12/18/2024							PROPERTY	19680 20NAL 9	SUPPLY STATES	
Signature	<del></del>	0	Date		_	Signature and Seal of Profes	sional Surveyor	-)	_	
Conn	er Whit	ley				Kobert M.	Howe			
Printed N	lame					Certificate Number	Date of Surve			
cwhi	tley@m	ewbourne	e.com			19680	02/2	2/2024		
Email Ad	ldress					-				

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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<u>C-10</u>	<u>2</u>	Energy, Minerals & Natu					Revised July 9, 2024				
	Electronicall	у		OIL C	CONSERVA	TION DIVISION			☐ Initial Su	nhmittal	
via OCL	) Permitting							Submitta Type:			
							☐ As Drilled				
					WELL LOCA	TION INFORMATION				···	
API Nu	mber		Pool Code 74160			Pool Name CARLSBAL	D; WOLFC	AMP, EAS	ST GAS		
Property	y Code		Property Na		СОМ				Well Numb 716H	er	
OGRID 14744	No.		Operator Na MEWBOU		COMPANY				Ground Lev 3187'	rel Elevation	
Surface	Owner: 🗆 S	State □ Fee □	Tribal   Fed	leral		Mineral Owner:	State □ Fee [	□ Tribal □	] Federal		
					Ç	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
L	21	21S	27E		1540 FSL		32.4624634		104.1999079	EDDY	
_		210	Z I L		1	m Hole Location				LDDT	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
ı	19	21S	27E		1810 FSL	. 330 FWL	32.4627398		104.2364405	EDDY	
L	19	210	Z I L		1010131	.  330   WL	02.102700		101.2001100	LDDT	
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ntion Code		
Order Numbers.						Well setbacks are under Common Ownership: □Yes □No					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		Longitude	County	
_		1		Lot			32.463209		104.2017123		
I	20	21S	27E		1810 FSL		32.403209	<u>'</u>	104.2017 123	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
		1		Lot			32.4631699		104.2046402		
I	20	21S	27E		1810 FSL		32.403103	]	104.2040402	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
I	19	21S	27E	Lot	1810 FSL		32.4627398		104.2364405	EDDY	
L	19	213	216		1010 F3L	.  330 FVVL	02.102700		101.2001100	EDDT	
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing V	Unit Type 🗹 Hor	izontal   Vertical	Groun 3215'	nd Floor El	evation:		
OPERA	TOP CERT	TELC A TELONIC				GUDVEVOR GERTVEV	G A TEV ON IG				
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the we surveys made by me or und my belief.	ler my superviso	on this plan on the plan of the plan o	lat was plotted fro the same is true an	m field notes of actual nd correct to the best of		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Connex Whitley 12/18/2024						Ro	DNAL S	JR JU			
Signature			Date			Signature and Seal of Profess	sional Surveyor	٠)			
Conn	er Whit	ley				Kobert M.	Howe	tt			
Printed N	lame					Certificate Number	Date of Surve	•			
		ewbourne	e.com			19680	02/22	2/2024	Į.		
Email Ac	ldress						1				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

### GEODETIC DATA CORNER DATA NAD 83 GRID - NM EAST NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1943" SURFACE LOCATION (SL) J: FOUND BRASS CAP "1943" N: 532000.8 - E: 582488.9 N: 530276.6 - E: 570876.7 N: 533104.9 - E: 586671.1 LAT: 32.4624634° N K: FOUND BRASS CAP "1943" B: FOUND BRASS CAP "1943" LONG: 104.1999079° W N: 532929.2 - E: 570898.3 N: 530459.6 - E: 586686.0 KICK OFF POINT (KOP) 1810' FSL & 10' FEL SEC. 20 C: FOUND 1/2" IRON ROD L: FOUND BRASS CAP "1943" N: 532271.1 - E: 581349.0 N: 535579.0 - E: 570898.2 N: 530460.6 - E: 584022.5 LAT: 32.4632102° N LONG: 104.2036026° W D: FOUND BRASS CAP "1943" M: FOUND BRASS CAP "1943" N: 535690.7 - E: 573459.4 N: 530461.6 - E: 581359.8 FIRST TAKE POINT (FTP) 1810' FSL & 330' FEL SEC. E: CALCULATED CORNER N: FOUND BRASS CAP "1943" N: 535804.7 - E: 576107.4 N: 532267.3 - E: 581029.1 N: 530430.5 - E: 578729.2 LAT: 32.4632008° N F: FOUND BRASS CAP "1943" LONG: 104.2046399° W O: FOUND BRASS CAP "1943" N: 535778.9 - E: 578731.7 N: 530398.8 - E: 576093.4 PROPOSED PENETRATION POINT 2 (PPP2) G: FOUND BRASS CAP "1943" 1804' FSL & 1318' FEL SEC. 19 P: CALCULATED CORNER N: 532153.7 - E: 574771.1 N: 535753.6 - E: 581357.8 N: 530300.8 - E: 573451.1 LAT: 32.4629076° N H: FOUND 1" PIPE Q: FOUND BRASS CAP "1943" LONG: 104.2249307° W N: 535751.6 - E: 584000.5 N: 533149.5 - E: 576085.7 BOTTOM HOLE (BH) I: FOUND BRASS CAP "1943" R: FOUND BRASS CAP "1943" N: 532089.2 - E: 571221.3 LAT: 32.4627398° N N: 535751.6 - E: 586656.7 N: 533107.8 - E: 581358.6 LONG: 104.2364405° W $\bigcirc$ N 89°26'17" W 2625.04' EN 89°26'49" W 2626.85' <u>N 89°57'25"</u> w 2643.29' (Н) (E)(G) 2650. 2646 NMNM 140712 NMNM 0354232 Ź ., 40,00.00 PROJECT AREA 02, PRODUCTION AREA NMNMNMNM 0.3542.32 00.58 0375257 0.00 > > $\mathbb{Q}$ (J) $\mathbb{R}$ > (B) 20• 19 -330 KOP NMNM NMNM NMNM 0354232 0354232 SL NMNM 0354232 BH PPP2 \_1130'\_ .65,17,00 00.19,50 810, N 00°01'28" W 540 ,60.00

S 89'18'41" W 2636.58'

2646.84

S 89°19'17" W 2631.38' N 89°58'38" W 2663.33

N 89°58'41" W 2664.18'(K)

S 89°27′38" W 2575.17′ S 87°52′38" W 2644.76′

C-10		y	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Submittal	☐ Initial Su	
								Type:	☐ Amended	
			1		WELL LOCA	TION INFORMATION				·
API Nu	mber		Pool Code 74160			Pool Name CARLSBAD	); WOLFC	AMP, EAS	ST GAS	
Property	y Code		Property Na		COM				Well Number	er
OGRID 14744	No.		Operator Na	ame	COMPANY					rel Elevation
	Owner:   S	State  Fee				Mineral Owner:   S	State   Fee	☐ Tribal ☐	1	
					Ç	face Legation				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
L	21	21S	27E		1500 FSL	1130 FWL	32.462353		104.1999081	EDDY
	I		1		Bottor	n Hole Location	1	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
М	19	21S	27E		490 FSL	330 FWL	32.459112	4 -	104.2364792	EDDY
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code	
Order N	Jumbers.			ı		Well setbacks are und	ler Common	Ownership:	□Yes □No	
					Kiek (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	20	21S	27E		490 FSL	10 FEL	32.459580	7 -	104.2017156	EDDY
	I			l	First T	Take Point (FTP)	1	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	20	21S	27E		490 FSL	330 FEL	32.459541	6 -	104.2046434	EDDY
7.17	la :	m 1:	T 20		T .	Cake Point (LTP)	I v .o. v	1 .	Y 10 1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude 32.459112		Longitude 104.2364792	County
М	19	21S	27E		490 FSL	330 FWL	32.439112	4 -	104.2304792	EDDY
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗹 Hor	izontal   Vertical	Grou 3214	nd Floor Ele	evation:	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the we surveys made by me or undo my belief.	er my supervisi	MEXICO	the same is true and	m field notes of actual ud correct to the best of	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Conner Whitley 12/18/2024						\	PROPERSS/O	NAL SU	NO N	
Signature	<del>-</del>	1	Date	_		Signature and Seal of Profess	ional Surveyor	)		<del></del>
Conn	er Whit	ley				Kobert M	Howel			
Printed N	lame			· · · · · · · · · · · · · · · · · · ·		Certificate Number	Date of Surve	•		
Email Ad		ewbourne	e.com			19680	02/22	2/2024		

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GEODETIC DATA CORNER DATA NAD 83 GRID - NM EAST NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1943" SURFACE LOCATION (SL) J: FOUND BRASS CAP "1943" N: 531960.9 - E: 582488.9 N: 530276.6 - E: 570876.7 N: 533104.9 - E: 586671.1 LAT: 32.4623536° N LONG: 104.1999081° W B: FOUND BRASS CAP "1943" K: FOUND BRASS CAP "1943" N: 532929.2 - E: 570898.3 N: 530459.6 - E: 586686.0 KICK OFF POINT (KOP) C: FOUND 1/2" IRON ROD 490' FSL & 10' FEL SEC. L: FOUND BRASS CAP "1943" N: 530951.4 - E: 581349.6 N: 535579.0 - E: 570898.2 N: 530460.6 - E: 584022.5 LAT: 32.4595826° N M: FOUND BRASS CAP "1943" LONG: 104.2036060° W D: FOUND BRASS CAP "1943" N: 530461.6 - E: 581359.8 N: 535690.7 - E: 573459.4 FIRST TAKE POINT (FTP) E: CALCULATED CORNER N: FOUND BRASS CAP "1943" 490' FSL & 330' FEL SEC. N: 530947.6 - E: 581029.7 N: 535804.7 - E: 576107.4 N: 530430.5 - E: 578729.2 LAT: 32.4595732° N F: FOUND BRASS CAP "1943" LONG: 104.2046432° W O: FOUND BRASS CAP "1943" N: 535778.9 - E: 578731.7 N: 530398.8 - E: 576093.4 PROPOSED PENETRATION POINT 2 (PPP2) G: FOUND BRASS CAP "1943" P: CALCULATED CORNER 467' FSL & 1319' FWL SEC. 20 N: 535753.6 - E: 581357.8 N: 530300.8 - E: 573451.1 N: 530882.0 - E: 577410.7 LAT: 32.4594043° N H: FOUND 1" PIPE Q: FOUND BRASS CAP "1943" LONG: 104.2163767° W N: 535751.6 - E: 584000.5 N: 533149.5 - E: 576085.7 BOTTOM HOLE (BH) I: FOUND BRASS CAP "1943" R: FOUND BRASS CAP "1943" N: 530769.6 - E: 571210.6 LAT: 32.4591124° N N: 535751.6 - E: 586656.7 N: 533107.8 - E: 581358.6 LONG: 104.2364792° W S 87'32'08" W 2651<u>.12' N 89'26'17" W 2625.04</u>'EN 89'26'49" W 2626.85' N 89.57.25" W 2643.29" H) N 89.59.57" W 2656.84  $(\mathbb{C})$ 87'30'09" W 2564.21'(D) (G)(E)00 2650 NMNM 140712 NMNM 0354232 ź 00.00.04" PRODUCTION AREA PROJECT AREA  $\Lambda/M\Lambda\Lambda/M$ 00.58 0375257 10.00  $\geq$ R  $(\mathbb{J})$ (B) 20 (Q)2653.29 NMNM NMNM <u>11</u>30, SL N 00.01.28" W 0354232 0354232 NMNM 0354232 2646.84 .00.19,50 330 PPP2 KOP NMNM 0354232 500

FTP

S 89°19'17" W 2631.38'

Job No.: LS24020163

N 89°58'38" W 2663.33'

N 89°58'41" W 2664.18'

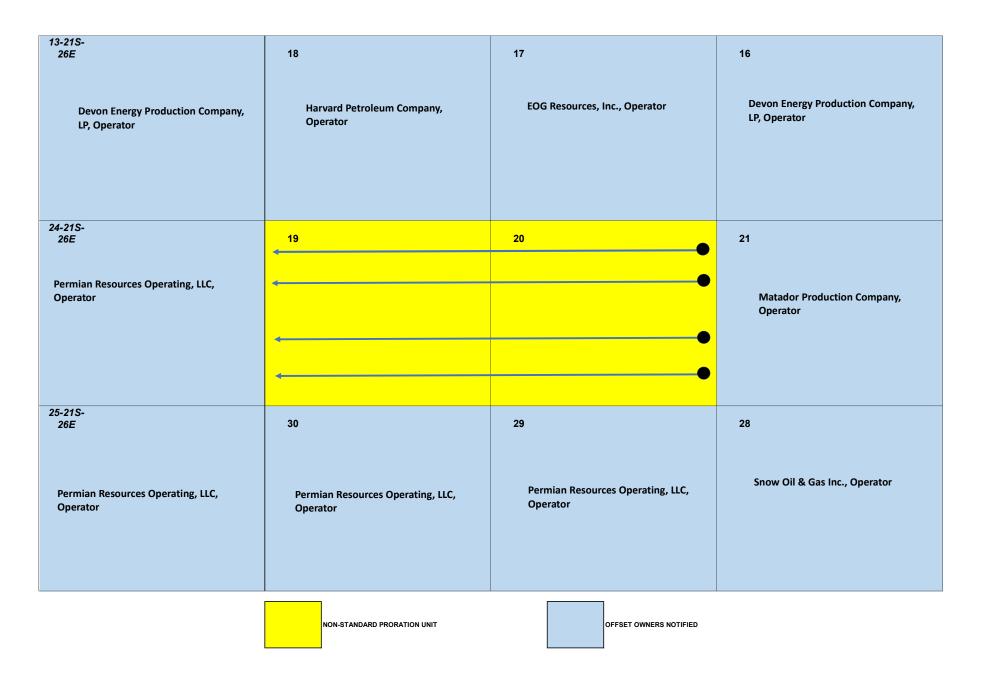
S 87'52'38"

W 2644.76

S 89°18'41" W 2636.58

BH

490



# MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 23, 2025

# Via Certified Mail

Affected Parties (See Attached List)

# Re: Application for Non-Standard Proration Unit CANAL 20/19 FED COM #712H

Surface Location: 1020' FNL & 355' FEL, Section 20

Proposed first take point: 830' FNL & 330' FEL, Section 20 (Unit A)

Bottomhole Location: 830'FNL & 330' FWL, Section 19

Proposed last take point: 830'FNL & 330' FWL, Section 19 (Unit D) Township 21 South, Range 27 East, Eddy County, New Mexico

# **CANAL 20/19 FED COM #714H**

Surface Location: 1060' FNL & 355' FEL, Section 20

Proposed first take point: 2150' FNL & 330' FEL, Section 20 (Unit H)

Bottomhole Location: 2150'FNL & 330' FWL, Section 19

Proposed last take point: 2150'FNL & 330' FWL, Section 19 (Unit E) Township 21 South, Range 27 East, Eddy County, New Mexico

# **CANAL 20/19 FED COM #716H**

Surface Location: 1540' FSL & 1130' FWL, Section 21

Proposed first take point: 1810' FSL & 330' FEL, Section 20 (Unit I)

Bottomhole Location: 1810'FSL & 330' FWL, Section 19

Proposed last take point: 1810'FSL & 330' FWL, Section 19 (Unit L) Township 21 South, Range 27 East, Eddy County, New Mexico

# **CANAL 20/19 FED COM #718H**

Surface Location: 1500' FSL & 1130' FWL, Section 21

Proposed first take point: 490' FSL & 330' FEL, Section 20 (Unit P)

Bottomhole Location: 490'FSL & 330' FWL, Section 19

Proposed last take point: 490'FNL & 330' FWL, Section 19 (Unit M) Township 21 South, Range 27 East, Eddy County, New Mexico

# To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the CANAL 20/19 FED COM #712H, CANAL 20/19 FED COM #714H, CANAL 20/19 FED COM #716H, and CANAL 20/19 FED COM #718H wells covering All of Section 20, and Lots 1-4, E2NW4, E2SW4, and E2 of Section 19, Township 21 South, Range 27 East, Eddy County, New Mexico.

You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals while also providing us flexibility in locating our laterals and drilling infills in other horizons. These reasons will provide for reducing waste and our surface imprint while protecting correlative rights within the referenced horizontal spacing unit. This NSP will also possibly reduce emissions by consolidating the tank battery.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at <a href="mailto:bdunn@mewbourne.com">bdunn@mewbourne.com</a>.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn

Landman

Page 17 of 18

OWNER NAME	ADDRESS LINE 4	ADDRESS LINE 9	ADDRESS LINE	CITY	CTATE	710	TDACKING NUMBER
OWNER NAME  New Mexico State Office	ADDRESS LINE 1 301 Dinosaur Trail	ADDRESS LINE 2	ADDRESS LINE 3	CITY Santa Fe	STATE  New Mexico	<b>ZIP</b> 87501-2708	TRACKING NUMBER 9414 8362 0855 1277 5000 47
Bureau of Land Management	310 Old Santa Fe Trail			Santa Fe	New Mexico	87508-1560	9415 8362 0855 1277 5000 54
		275 200					
Bristol Resources Corporation	6655 South Lewis	STE 200		Tulsa	Oklahoma	74136	9416 8362 0855 1277 5000 61
Claremont Corporation	P.O. Box 3226			Tulsa	Oklahoma	74101	9417 8362 0855 1277 5000 85
Devon Energy Production Company LP	333 W. Sheridan Ave.			Oklahoma City	Oklahoma	73102	9418 8362 0855 1277 5000 92
Marathon Oil Permian LLC	990 Town and Country Blvd.			Houston	Texas	77024	9419 8362 0855 1277 5001 08
Northern Oil & Gas, Inc.	4350 Baker Road	STE 400		Minnetonka	Minnesota	55343	9420 8362 0855 1277 5001 15
Redfern Enterprises, Inc.	303 West Wall Street	STE 1900		Midland	Texas	79702-2127	9421 8362 0855 1277 5001 22
Nynn-Crosby Partners III, Ltd.	1700 Pacific Avenue	STE 1200		Dallas	Texas	75201	9422 8362 0855 1277 5001 39
Harvard Petroleum Company, LLC	P.O. Box 936			Roswell	New Mexico	88202	9423 8362 0855 1277 5001 46
EOG Resources Inc.	5509 Champions Drive			Midland	Texas	79706	9424 8362 0855 1277 5001 77
Ray Westall Operating, Inc.	P.O. Box 4			Loco Hills	New Mexico	88255	9425 8362 0855 1277 5001 84
Snow Oil & Gas Inc.	P.O. Box 1277			Andrews	Texas	79714	9426 8362 0855 1277 5001 91
Permian Resources Operating, LLC	300 N. Marienfeld St	STE 1000		Midland	Texas	79701	9427 8362 0855 1277 5002 14
Bill Britton	6104 S. Macon Way	0.2.000		Englewood	Colorado	80111	9428 8362 0855 1277 5002 21
Charmar LLC	4815 Vista Del Oso Court NE			Albuquerque	New Mexico	87109	9429 8362 0855 1277 5002 45
							9430 8362 0855 1277 5002 52
Cheryl Beck	1229 Sasebo NE			Albuquerque	New Mexico	87112	9431 8362 0855 1277 5002 69
Harvey R. Hicks, Jr.	3216 W. Belmont Avenue			Phoenix	Arizona	85051	
Matador Production Company	One Lincoln Centre	5400 LBJ Freeway	STE 1500	Dallas	Texas	75240	9432 8362 0855 1277 5002 76

Released to Imaging: 3/12/2025 2:32:00 PM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 424134

### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	424134
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

### CONDITIONS

Create: By		Condition Date
llowe	None	1/27/2025