State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Deputy Secretary

Ben Shelton Deputy Secretary (Acting) **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Hudson L. Brunson hbrunson@mewbourne.com

Administrative Order NSP – 2251

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Mewbourne Oil Company [OGRID 14744]

Runway 26 30 Federal Com Well No. 521H [30-015-PENDING] Runway 26 30 Federal Com Well No. 523H [30-015-PENDING] All of Section 26, all of Section 25, [T22S R26E], and all of Section 30 [T22S, R27E] Eddy County, N.M.

Reference is made to your application received on February 4th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 26, T19S, R27E	1909.60	Cass Draw; Bone Spring	10380
Section 25, T19S, R27E			
Section 30, T19S, R28E			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1)(C) NMAC. NSP - 2251 Mewbourne Oil Company Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being included.

You have requested this non-standard horizontal spacing unit to eliminate the need for separate production facilities and additional administrative approvals, therefore reducing waste within the proposed spacing unit within all of Section 26 [T22S, R26E], all of Section 25 [T22S, R26E] and all of Section 30 [T22S, R27E] underlying the Bone Spring formation. All while protecting the correlative rights within the non - standard unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: <u>ocd.engineer@emnrd.nm.gov</u> of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/1/2025

Gerasimos Razatos Division Director (Acting) GR/lrl

ID NO. 427919		NSP - 2251	Revised	March 23, 2017
RECEIVED: 02/04/25	REVIEWER:	TYPE:	APP NO: pLEL2503	645015
	NEW MEXI			as a large

- Geological & Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: RUNWAY 26/30 FED COM #521H & #523H	API: 30-015-Pending/ Pending
Pool: Cass Draw; Bone Spring	Pool Code: 10380

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1)	TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication
	B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC OLS OLM [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR FOR OCD ONLY
2)	NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner
	G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required
3)	CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

understand that **no action** will be taken on this application until the required information and

Hudson L. Brunson

Print or Type Name

Hudson L. Brunson

Digitally signed by Hudson L. Brunson

notifications are submitted to the Division.

Signature

1/30/2025 Date

(432) 682-3715

Phone Number

hbrunson@mewbourne.com e-mail Address

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

February 3, 2025

Overnight Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Application for Non-Standard Proration Unit
RUNWAY 26/30 FED COM #521H (B2DA)
SHL: 1820' FSL & 285' FEL (Sec 27)
FTP: 660' FNL & 100' FWL (Sec 26)
LTP: 660' FNL & 100' FEL (Sec 30)
BHL: 660' FNL & 100' FEL (Sec 30)
RUNWAY 26/30 FED COM #523H (B2EH)
SHL: 1820' FSL & 305' FEL (Sec 27)
FTP: 1980' FNL & 100' FWL (Sec 26)
LTP: 1980' FNL & 100' FEL (Sec 30)
BHL: 1980' FNL & 100' FEL (Sec 30)
BHL: 1980' FNL & 100' FEL (Sec 30)
Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E, Eddy County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Runway 26/30 wells listed above. These wells will be drilled as horizontal oil wells in the Cass Draw; Bone Spring [10380] pool.

The Runway 26/30 Fed Com #521H & Runway 26/30 Fed Com #523H wells will be dedicated to a 1,909.60-acre proration unit comprising Sections 25 & 26, T22S, R26E, and Section 30, T22S, R27E.

The affected offset acreage comprises the SE/4SE/4 of Section 22, S/2S/2 of Section 23, S/2S/2 of Section 24, E/2E/2 of Section 27, NE/4NE/4 of Section 34, N/2N/2 of Section 35, and the N/2N/2 of Section 36, all of which lands are located in T22S, R26E, Eddy County, New Mexico. The affected offset acreage located in T22S, R27E, Eddy County, New Mexico comprises the S/2S/2 of Section 19, SW/4SW/4 of Section 20, W/2W/2 of Section 29, NW/4NW/4 of Section 32, and the N/2N/2 of Section 31. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions or need additional information regarding the above, please contact me at <u>hbrunson@mewbourne.com</u> or (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

2.1

Hudson L. Brunson Landman

Enclosures

C-102	2						Mexico					Revised Ju	uly 9, 2024
Submit	− t Electronica	llv	Ener	gy, Mine			l Resourc ION DIV		artment				
Via OCD Permitting					CONSE	KVAI.		15101		0.1		□ Initial Submitt	al
										Subm Type		Amended Rep	ort
												As Drilled	
					WELL I	LOCAT	ON INFO	RMATIC	N				
	-015-Pe	ending	Pool Code 10380				ool Name ass Drav	w; Bone	e Spring				
Property			Property Na		R	UNWA	Y 26/	30 FI	ED COM				21H
OGRID 14744	No.		Operator Na	ame	ME	EWBO	URNE	OIL C	OMPANY		Grou	ind Level Elevation	3228'
Surface	Owner:	State □ Fee	□Tribal □Fe	ederal			Mineral	Owner:	□ State □ Fee	Tribal	□Fe	deral	
						Surfa	ce Location	1					
UL	Section	Township	Range	Lot	Ft, from	N/S	Ft. from	E/W	Latitude		Long	gitude	County
I	27	22S	26E		1820	FSL	285	FEL	32.36100	384°N	104	.2733801 'W	EDDY
						Bottom	Hole Locat	ion					
UL	Section	Township	Range	Lot	Ft, from		Ft. from		Latitude			gitude	County
A	30	22S	27E		660	FNL	100	FEL	32.36898	385°N	104	.2205198 °W	EDDY
							-						
Dedicat 1909.	ted Acres 60	Infill or Defi	ning Well	Defining	Well API		Overlap	ping Spa	cing Unit (Y/N)	Consoli	dation	Code	
Order N	vumbers.			4			Well se	tbacks ar	e under Commo	n Owners	hip: 🗆	Yes 🗋 No	
						Kick Of	f Point (K()P)					
UL	Section	Township	Range	Lot	Ft. from		Ft. from	_	Latitude		Long	gitude	County
A	27	225	26E		660	FNL	473	FEL	32.36889	956°N	1	.2740070 "W	EDDY
L				1		First Tal	ke Point (F	TP)					
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from	E/W	Latitude		Long	gitude	County
D	26	22S	26E		660	FNL	100	FWL	32.3689	084°N	104	.2721515 °W	EDDY
	·				_		e Point (L'	TP)					
UL	Section	Township	Range	Lot	Ft. from		Ft. from		Latitude		1 ·	gitude	County
A	30	22S	27E		660	FNL	100	FEL	32.3689	885"N	104	.2205198 ° W	EDDY
Unitiza	d Area or A	rea of Uniform	Interest	Spacing	Unit Type	ПНоті	zontal 🗌 V	ertical	Crea	und Floor	Elavor	tion	
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OPER	ATOR CER	TIFICATION	5				SURVEY	OR CER	TIFICATIONS				
		e information con		true and com	nleie to the l	best of					Pilot M	as plotted from field no	tes of actual
my know	vledge and bel	ief, and , if the we ns a working inter	ll is a vertical or	directional v	well, that this	s -	surveys ma	de by me u	nder my supervisi	in and the	the sa	is true and correct	to the best of
includin	g the proposed	l bottom hole loca	tion or has a rig	ht to drill this	s well at this	- 1	my belief.		181	N ME		m)	
interest,	or to a volunt	contract with an c ary pooling agree							R a		10	17	
	by the division								P	(1968))	1 K	
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Signature			Date				Signature and	I Seal of Pro	fessional Surveyor	tt-			
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Email Ad	ldress										/		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Page 6 of 13

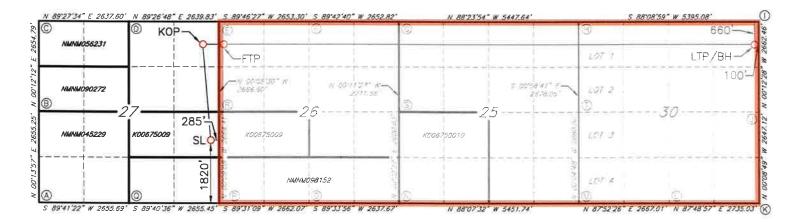
Received by OCD: 2/4/2025 8:26:29 AM

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian, If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

RUNWAY 26/30 FED COM #521H



<u>CORNER_DATA</u> NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1943" N: 493246,3 – E: 554829,1 B: FOUND BRASS CAP "1943" N: 495900.9 – E: 554839,9 C: FOUND BRASS CAP "1943" N: 498555.0 – E: 554849,3 D: FOUND BRASS CAP "1943"

N: 498579.9 - E: 557486.1

E: FOUND 1" PIPE W/CAP STAMPED "PS5412" N: 498605.4 - E: 560125.2

F: FOUND BRASS CAP "1943" N: 498615.8 - E: 562777.8

G: CALCULATED CORNER N: 498629.2 - E: 565430.0

H: CALCULATED CORNER N: 498477.0 - E: 570874.2

I: FOUND COTTON SPINDLE N: 498651.1 - E: 576265.1

J: FOUND COTTON SPINDLE N: 495989 3 - E: 576274.8

K: FOUND 1/2" REBAR N: 493342.8 - E: 576281.6

L: FOUND 1/4" REBAR W/PLASTIC CAP "REDDY PS5412" N: 493238,6 - E: 573549.2
M: FOUND COTTON SPINDLE N: 493139.7 - E: 570884.7
N: FOUND 3/4" REBAR W/PLASTIC CAP "REDDY PS5412" N: 493318.0 – E: 565437.2
0: FOUND BRASS CAP "1943" N: 493298.0 – E: 562800.2
P: FOUND BRASS CAP "1943" N: 493275.7 — E: 560138.9
Q: FOUND BRASS CAP "1943" N: 493260.7 — E: 557484.1
R: FOUND BRASS CAP "1943" N: 495939.4 — E: 560131.8
S: FOUND 1/2" REBAR W/ALUMINUM CAP "REDDY PS5412" N: 495918.0 - E: 565439.0
T: FOUND 1/2" REBAR

I: FOUND 1/2" REBAR W/ALUMINUM CAP "PE-PS5412" N: 495799.6 - E: 570880.9

<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION (SL)</u>

N: 495093 6 - E: 559849.1

LAT: 32.3610684" N LONG: 104.2733801" W

<u>KICK OFF POINT (KOP)</u> 660' FNL - 473' FEL SEC 27 N: 497941.0 - E: 559654.0

LAT: 32.3688956°N LONG: 104.2740070°W

FIRST TAKE POINT (FTP) 660' FNL - 100' FWL SEC 26 N: 497945 9 - E: 560226 8

> LAT: 32.3689084* N LONG: 104.2721515* W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) N: 497988.0 – E: 576167.6

> LAT: 32.3689885' N LONG: 104.2205198' W

<u>C-102</u>	2		Ener	rov Min			Mexico Resources Dep	artme	nt			Revised J	uly 9, 2024	
	t Electronica CD Permittin			ergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION								Initial Submitt	mittal	
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					RU	JNWA	Y 26/30 FI	ED C	COM			52	23H	
OGRID 14744	No.		Operator Na	ame	ME	WBOU	JRNE OIL C	OMP	ANY		Grou	ind Level Elevation	3228'	
Surface	Owner:	State □Fee [∃Tribal □Fe	ederal			Mineral Owner:		e 🛛 Fee 🛛	Tribal	□Fe	deral		
						Surfac	ce Location							
UL	Section	Township	Range	Lot	Ft. from N		Ft, from E/W	Latitu			-	gitude	County	
I	27	225	26E		1820		305 FEL	32.	361068	32°N	104	.2734448 °W	EDDY	
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					ł	Kick Of	f Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from 1	N/S	Ft. from E/W	Latitu	ıde		Long	gitude	County	
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UL	Section	Township	Range	Lot	Ft. from 1	_	Ft. from E/W	Latitu	ıde		Long	gitude	County	
H	30	22S	27E		1980	FNL	100 FEL	32.	36536	09°N	104	.2205088 " W	EDDY	
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Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type		zontal 🗋 Vertical		Groun	d Floor	Eleva	tion:		
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	-	ntal well, I further	certify that this	organization	has received	the		1	PROFE	C		5		
in each	tract (in the ta	lessee or owner o rgei pool or forma	tion) in which a	ny part of the	e well's compl				17		10	Se/		
interval	will be located	d or obtained a co	mpulsory poolin	g order from	the division.				510	ONAL	SUI			
Signature	:		Date			-	Signature and Seal of Pro	ofessional)				
							Robert N	1. +	buet	,t				
Printed N	lame						Certificate Number		Date of Surve	ey				
							19680			(09/0	06/2024		
Email Ac	idress													

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Page 8 of 13

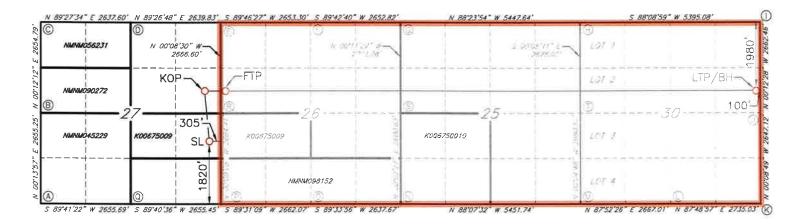
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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

RUNWAY 26/30 FED COM #523H



CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943" N: 493246.3 - E: 554829.1 B: FOUND BRASS CAP "1943" N: 495900.9 - E: 554839.9 C: FOUND BRASS CAP "1943" N: 498555.0 - E: 554849.3 D: FOUND BRASS CAP "1943" N: 498579.9 - E: 557486.1 E: FOUND 1" PIPE W/CAP STAMPED "PS5412" 498605 4 - E: 560125.2 N: 493275.7 - E: 560138.9 F: FOUND BRASS CAP "1943" N: 498615.8 - E: 562777.8 G: CALCULATED CORNER N: 498629 2 - E: 565430.0

H: CALCULATED CORNER N: 498477.0 - E: 570874.2

N:

I: FOUND COTTON SPINDLE N: 498651 1 - E: 576265.1

J: FOUND COTTON SPINDLE N: 495989.3 - E: 576274.8

K: FOUND 1/2" REBAR N: 493342 8 - E: 576281 6 L: FOUND 1/4" REBAR W/PLASTIC CAP "REDDY PS5412" N: 493238.6 – E: 573549.2

M: FOUND COTTON SPINDLE N: 4931397 - E: 5708847

N: FOUND 3/4" REBAR W/PLASTIC CAP "REDDY PS5412" N: 493318 0 - E: 565437 2

O: FOUND BRASS CAP "1943" N: 493298.0 - E: 562800.2

P: FOUND BRASS CAP "1943"

Q: FOUND BRASS CAP "1943" N: 493260.7 - E: 557484.1

R: FOUND BRASS CAP "1943" N: 495939.4 - E: 560131.8

S: FOUND 1/2" REBAR W/ALUMINUM CAP "REDDY PS5412" N: 495918.0 - E: 565439.0

T: FOUND 1/2" REBAR W/ALUMINUM CAP "PE-PS5412" N: 495799.6 - E: 570880.9

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 495093.5 - E: 559829.1

LAT: 32_3610682° N LONG: 104.2734448° W

KICK OFF POINT (KOP) 1980' FNL - 473' FEL SEC 2 N: 496621 3 - E: 559657 2 27

> LAT: 32.3652680° N LONG: 104.2739988" W

FIRST TAKE POINT (FTP) <u>1980' FNL - 100' FWL SEC 26</u> N: 496626.3 - E: 560230.1

LAT: 32.3652808' N LONG: 104.2721434' W

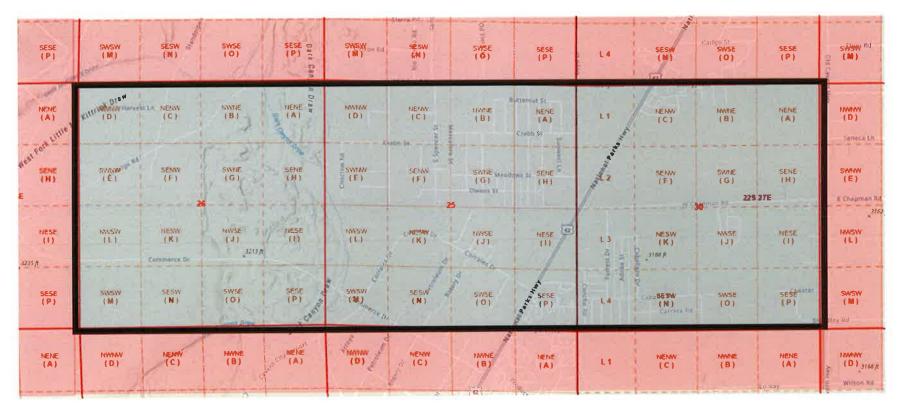
LAST TAKE POINT/BOTTOM HOLE (LTP/BH) N: 496668 4 - E: 576172.4

LAT: 32.3653609' N LONG: 104.2205088' W

Plat of Affected Tracts

Runway 26/30 Bone Spring NSP

Sections 25 & 26, Township 22 South, Range 26 East, and Section 30, Township 22 South, Range 27 East, Eddy County, New Mexico



Proration Unit

Affected Tracts

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

January 24, 2025

Certified Mail

Affected Party

Re: Application for Non-Standard Proration Unit

RUNWAY 26/30 FED COM #521H (B2DA) API No.: 30-015-Pending SHL: 1820' FSL & 285' FEL (Sec 27) FTP: 660' FNL & 100' FWL (Sec 26) LTP: 660' FNL & 100' FEL (Sec 30) BHL: 660' FNL & 100' FEL (Sec 30)

RUNWAY 26/30 FED COM #523H (B2EH) API No.: 30-015-Pending SHL: 1820' FSL & 305' FEL (Sec 27) FTP: 1980' FNL & 100' FWL (Sec 26) LTP: 1980' FNL & 100' FEL (Sec 30) BHL: 1980' FNL & 100' FEL (Sec 30)

Sections 25 & 26, T22S, R26E and Section 30, T22S, R27E, Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced RUNWAY 26/30 FED COM #521H and RUNWAY 26/30 FED COM #523H wells covering Sections 25 & 26, T22S, R26E, and Section 30, T22S, R27E, Eddy County, NM.

You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me at <u>hbrunson@mewbourne.com</u> or (432) 682-3715.

MEWBOURNE OIL COMPANY

Hudson L. Brunson Landman

Affected Parties									
Туре	Owners	Attn	Address Line 1	Address Line 2	City	State	Zip Code	Tracking Number	
BLM	Bureau of Land Management		301 Dinosaur Trail		Santa Fe	NM	87508	9414 8362 0855 1277 7782 48	
State	New Mexico State Land Office		310 Old Santa Fe Trail		Santa Fe	NM	87504-1148	9414 8362 0855 1277 7782 93	
Offset WI/Operator/Record Title	3R Operating, LLC		910 Louisiana	Suite 2400	Houston	TX	77002	9414 8362 0855 1277 7783 54	
Offset WI/Operator/Record Title	Alpha Energy Partners, LLC		PO Box 10701		Midland	TX	79702	9414 8362 0855 1277 7784 08	
Offset WI/Operator/Record Title	WPX Energy Permian, LLC		333 West Sheridan Avenue		Oklahoma City	OK	73102	9414 8362 0855 1277 7784 60	
Offset WI/Operator/Record Title	PETROGULF CORPORATION		518 17th Street		Denver	CO	80202	9414 8362 0855 1277 7785 14	
Offset WI/Operator/Record Title	FEATHERSTONE DEVELOPMENT CORPORATION		PO Box 429		Roswell	NM	88202	9414 8362 0855 1277 7785 52	
Offset WI/Operator/Record Title	MARATHON OIL PERMIAN LLC		990 Town & Country Blvd		Houston	TX	77024	9414 8362 0855 1277 7786 37	
Offset WI/Operator/Record Title	Alpha Energy Partners II, LLC		PO Box 10701		Midland	TX	79702	9414 8362 0855 1277 7784 08	
Offset WI/Operator/Record Title	Permian Resources Operating, LLC		300 N. Marienfeld	Suite 1000	Midland	TX	79701	9414 8362 0855 1277 7786 99	
Offset WI/Operator/Record Title	Red River Energy Partners II, LLC	_	PO Box 1149		Covington	LA	70434	9414 8362 0855 1277 7787 29	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	427919
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/5/2025

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