

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Jaclyn M. McLean  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Administrative Order NSP - 2267**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Permian Resources Operating, LLC [OGRID 372165]**  
Fosters 16 15 Federal Com Well No. 203H [API No. 30-015-PENDING]  
**HSU: S/2 S/2 Section 16 & S/2 S/2 Section 15, T20S, R28E, Eddy County, New Mexico**

Reference is made to your application received on March 13<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit as follows:

**Proposed Decreased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
S/2 S/2 of Section 16	320	Burton Flat; Wolfcamp, North	73520
S/2 S/2 of Section 15			

**Area of Exclusion:**

<b>Description</b>	<b>Acres</b>
N/2 S/2 of Section 16	320
N/2 S/2 of Section 15	

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit comprising 320 acres, consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(3) NMAC.

We understand that you are seeking this exception in order to allow you to create a 320-acre, non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

NSP - 2267  
Permian Resources Operating, LLC  
Page 2 of 2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being excluded.


You have requested this non-standard horizontal spacing unit in order to cease the need for a force pooling agreement, to full fill the commitment to all working interest owners of a segregated unit and is a preferred well spacing for wells within the Wolfcamp formation. This non-standard unit excludes the N/2 S/2 of both Sections 16 and Section 15. Approval thereby prevents waste underlying the S/2 S/2 of Section 16 and the S/2 S/2 of Section 15, all while protecting correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



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**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 4/9/2025

ID NO. 442273

NSP - 2267

Revised March 23, 2017

RECEIVED: <b>03/13/25</b>	REVIEWER:	TYPE:	APP NO: <b>pLEL2508349552</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Permian Resources Operating, LLC**OGRID Number:** 372165**Well Name:** Fosters 16-15 Fed Com 203H**API:** 30-015-----**Pool:** Burton Flat, Wolfcamp, North (GAS)**Pool Code:** 73520

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☒ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application  
 Content  
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Jaclyn M. McLean

Print or Type Name

3/13/2025

Date

505-372-6375

Phone Number

Signature

jmclean@hardymclean.com

e-mail Address



March 13, 2025

**VIA ONLINE FILING**

Gerasimos Razatos  
Acting Division Director  
Oil Conservation Division  
Energy, Minerals and Natural Resources Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Permian Resources Operating, LLC  
Request for Administrative Approval of Non-Standard Horizontal Spacing  
Unit**

Fosters 16-15 Fed Com 203H  
S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New  
Mexico  
Burton Flat, Wolfcamp, North (Gas) Pool (Code 73520)

Dear Mr. Razatos,

Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit for its Fosters 16-15 Fed Com 203H well, in a 320-acre, more or less, spacing unit underlying the S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico.

Approval of the Non-Standard Horizontal Spacing Unit is requested to allow Permian Resources to co-develop the Fosters 16-15 Fed Com 200H, Fosters 16-15 Fed Com 201H, Fosters 16-15 Fed Com 202H, and Fosters 16-15 Fed Com 203H wells.<sup>1</sup> If standard gas spacing is used, the ownership of the units would be split in a manner that is not representative of the actual development of the resource. Further, the non-standard spacing has been agreed to by all working interest owners and is reflected in the Joint Operating Agreements for these units. If Permian

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<sup>1</sup> Permian Resources is submitting requests for Administrative Approval of Non-Standard Horizontal Spacing Units for the Fosters 16-15 Fed Com 200H, Fosters 16-15 Fed Com 201H, and Fosters 16-15 Fed Com 202H horizontal spacing units simultaneously.

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125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
jmclean@hardymcClean.com

Hardy McLean LLC  
March 13, 2025

Page 2

Resources is required to utilize standard spacing, the agreement would no longer be valid and additional forced pooling may be required. A Non-Standard Horizontal Spacing Unit permits Permian Resources to use its preferred well spacing plan for the horizontal wells in this area, which will maximize recovery, prevent waste, and protect correlative rights. Therefore, Permian Resources respectfully requests approval of this non-standard spacing unit.

**Exhibit A** is a Form C-102 showing the location of the Fosters 16-15 Fed Com 203H well, in a 320-acre, non-standard horizontal spacing unit.

**Exhibit B** is a plat for the S/2 S/2 of Sections 15 and 16, in relation to the adjoining tracts. Exhibit B also identifies the operators and record title owners of the adjoining tracts.

**Exhibit C** is a spreadsheet listing all affected persons that were sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Respectfully,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES  
OPERATING, LLC

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number	Pool Code 73520	Pool Name Burton Flat, Wolfcamp, North (GAS)
Property Code	Property Name FOSTERS 16-15 FED COM	Well Number 203H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3251.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL M	Section 16	Township 20S	Range 28E	Lot	Ft. from N/S 1,000 SOUTH	Ft. from E/W 225 WEST	Latitude (NAD 83) 32.569042°	Longitude (NAD 83) -104.190678°	County EDDY
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## Bottom Hole Location

UL P	Section 15	Township 20S	Range 28E	Lot	Ft. from N/S 990 SOUTH	Ft. from E/W 10 EAST	Latitude (NAD 83) 32.569125°	Longitude (NAD 83) -104.156854°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) N	Consolidation Code TBD
Order Numbers. TBD		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL M	Section 16	Township 20S	Range 28E	Lot	Ft. from N/S 1,000 SOUTH	Ft. from E/W 225 WEST	Latitude (NAD 83) 32.569042°	Longitude (NAD 83) -104.190678°	County EDDY
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## First Take Point (FTP)

UL M	Section 16	Township 20S	Range 28E	Lot	Ft. from N/S 990 SOUTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.569013°	Longitude (NAD 83) -104.191084°	County EDDY
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## Last Take Point (LTP)

UL P	Section 15	Township 20S	Range 28E	Lot	Ft. from N/S 990 SOUTH	Ft. from E/W 100 EAST	Latitude (NAD 83) 32.569124°	Longitude (NAD 83) -104.157146°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Cassie Evans Date 12/8/24

Printed Name  
Cassie Evans

Email Address Cassie.Evans@permianres.com

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**PRELIMINARY**  
**THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY**  
**PURPOSE AND SHALL NOT BE USED, VIEWED OR**  
**RELIED UPON AS A FINAL SURVEY DOCUMENT.**  
**DATE: 12-05-24**

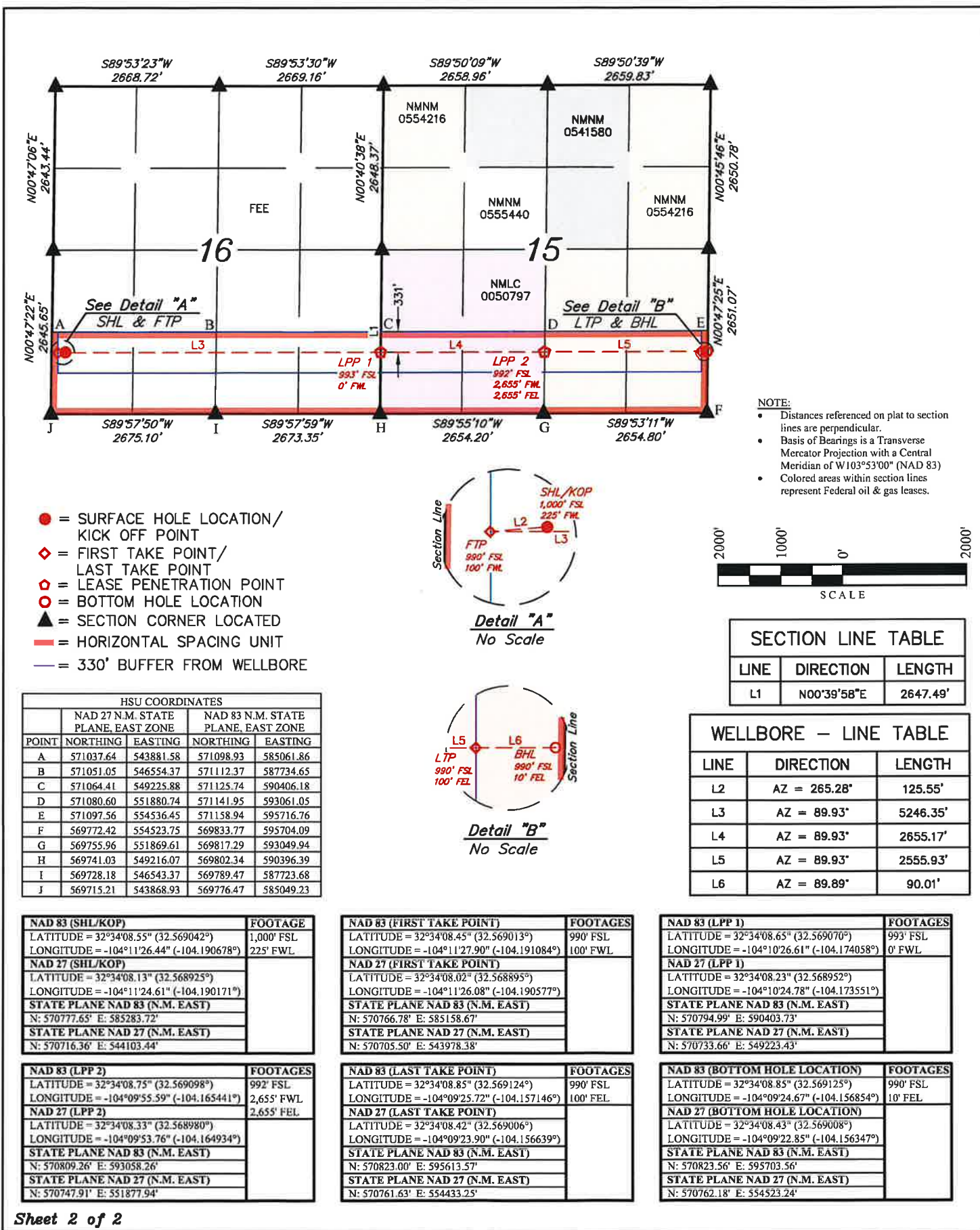
Signature and Seal of Professional Surveyor  
23782 January 11, 2024

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Property Name FOSTERS 16-15 FED COM	Well Number 203H	Drawn By C.S.C. 01-23-24	Revised By REV. 1 T.I.R. 12-05-24 (UPDATE FORMAT)
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Permian Resources Application - Request for Non-Standard Proration Unit - Fosters 16-15 Fed Com Wolfcamp Wells																																																																																																																																		
<b>Wells:</b> - Fosters 16-15 Fed Com #203H - Lands traversing: Please see below - <u>Matches non-standard proration unit</u> - <b>No well is within 330' from a lease boundary or quarter-quarter line</b>																																																																																																																																		
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Fosters 16-15 Fed Com 203H - Non-Standard Proration Unit Notice List																																																																																																																																		
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**EXHIBIT B**



Fosters 16-15 Fed Com 200H, 201H, 202H, 203H Notice List								
Date Mailed	Notice Party	Address	City	State	Zip	Tract W1	Tracking Number	
3/13/2025	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	N/A	9414836208551279560797	
3/13/2025	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM.	87501	N/A	9414836208551279560810	
3/13/2025	Devon Energy Production Co, LP	333 W Sheridan Ave.	Oklahoma City	OK	73102	Section 20: NE/4	9414836208551279560803	
N/A	Permian Resources	N/A	N/A	N/A	N/A	N/A	N/A	

EXHIBIT C

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 442273

**CONDITIONS**

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 442273
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when an API number is assigned to those well(s) by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Adding Well to an existing NSP HSU. The context of this email shall reference the NSP order number, the Well Name, and associated API number. Doing this will ease the C-104 review process for the operator to transport product from these well(s).	4/9/2025