State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Joshua Anderson janderson@mewbourne.com

Administrative Order NSP - 2269

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Mewbourne Oil Company [OGRID 14744]

Jericho 8 12 Federal Com Well No. 712H [API No. 30-015-55815]

Jericho 8 12 Federal Com Well No. 715H [API No. 30-015-55734]

Jericho 8 12 Federal Com Well No. 718H [API No. 30-015-55735]

HSU: Section 08 (T20S R29E), Section 07 (T20S R29E) and E/2 Section 12 (T20S R28E),

Eddy County, New Mexico

Reference is made to your application received on March 18th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

| Description | Acres | Pool | Pool Code |
|----------------------------|---------|-----------------------------|-----------|
| Section 08, T20S, R29E | 1563.88 | Burton Flat; Wolfcamp, East | 73480 |
| Section 07, T20S, R29E | | - | |
| E/2 Section 12, T20S, R28E | | | |

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter section or equivalent in all sections, as required by Rule 19.15.16.15(B)(3) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2269 Mewbourne Oil Company Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate facilities, the need for additional administrative approvals and to protect correlative rights within Wolfcamp formation. Thereby, preventing waste underlying all of Section 08, T20S, R29E, all of Section 07, T20S, R29E and the E/2 Section 12, T20S, R28E within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/9/2025

Gerasimos Razatos

Division Director (Acting)

GR/lrl

| ID NO. 443404 | | | | | Revised March 23, 2017 |
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| RECEIVED: 03/18/25 | REVIEWER: | TYPE: | | APP NO: | |
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| | ADMINISTR | RATIVE APPLIC | ATION CH | ECKLIST | |
| THIS CHECKLIS | T IS MANDATORY FOR A REGULATIONS WHICH RE | | | | ivision rules and |
| Applicant: Mewbourne Oil Co | | | | | Number: <u>14744</u> |
| Well Name: Jericho 8/12 Fed | | #718H | | | 5-55815/30-015-55734/30-015-55735 |
| Pool: Burton Flat Upper Wolfcan | np East Gas | | | Pool Co | de: 73480 |
| 1) TYPE OF APPLICATION A. Location - Spa | cing Unit – Simult | taneous Dedica | r [A] | aunit) []SD | |
| DHC | ng – Storage – M | LC □PC [ure Increase – E | nhanced C | OLM Dil Recovery PPR | FOR OCD ONLY |
| C. Application D. Notification E. Notification F. Surface own | ators or lease hole erriding royalty of requires published and/or concurred and/or concurred ereres | ders wners, revenue ed notice ent approval by ent approval by | owners / SLO / BLM | n is attached | Notice Complete Application Content Complete |
| CERTIFICATION: I her administrative approunderstand that no notifications are sub | oval is accurate of action will be take | and complete ken on this app | to the best | of my knowl | edge. I also |
| Note: State | ement must be comple | ted by an individual | with manageria | al and/or supervi | sory capacity. |
| | | | 3/13/2 | 025 | |
| Joshua Anderson | | | Date | | |
| Print or Type Name | | | 420 (| 22.15 | |
| 11. | | | - | 82-3715 ne Number | |
| | | | 1 1101 | - 110111001 | |

janderson@mewbourne.com

e-mail Address

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 13, 2025

Via Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attn: Mr. Leonard Lowe **Division Director**

Re:

Application for Non Standard Proration Unit

Jericho 8/12 Fed Com #712H

API No. 30-015-55815

Surface Location: 1280' FNL & 210' FEL (Unit A) (Sec. 8) Proposed First Perf: 1310' FNL & 100' FEL (Unit A) (Sec. 8) Bottomhole Location: 1310' FNL & 2567' FEL (Unit B) (Sec. 12) Proposed Last Perf: 1310' FNL & 2567' FEL (Unit B) (Sec. 12)

Jericho 8/12 Fed Com #715H

API No. 30-015-55734

Surface Location: 1050' FSL & 210' FEL (Unit P) (Sec. 8) Proposed First Perf: 2200' FSL & 100' FEL (Unit I) (Sec. 8) Bottomhole Location: 2200' FSL & 2568' FEL (Unit J) (Sec. 12) Proposed Last Perf: 2200' FSL & 2568' FEL (Unit J) (Sec. 12)

Jericho 8/12 Fed Com #718H

API No. 30-015-55735

Surface Location: 1010' FSL & 210' FEL (Unit P) (Sec. 8) Proposed First Perf: 440' FSL & 100' FEL (Unit P) (Sec. 8) Bottomhole Location: 440' FSL & 2569' FEL (Unit O) (Sec. 12) Proposed Last Perf: 440' FSL & 2569' FEL (Unit O) (Sec. 12)

Sections 8 & 7, T-20-S, R-29-E, & E/2 Section 12, T-20-S, R-28-E, NMPM

Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Jericho 8/12 wells listed above. These wells will be drilled as horizontal oil wells in the Burton Flat Upper; Wolfcamp East (Gas) Pool (73480). The current spacing units are 320 acre units, made up of 80 acre building blocks for the pool rules. Mewbourne is seeking an expanded 1,563.88 acre unit.

The Jericho 8/12 Fed Com #712H, #715H, & #718H will be dedicated to a 1,563.88-acre gas spacing and proration unit comprising all of Sections 8 & 7, T-20-S, R-29-E, & E/2 Section 12, T-20-S, R-28-E, Eddy County, New Mexico. There are currently no other existing Wolfcamp Gas wells producing from within the proposed spacing unit.

The non-standard proration unit is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying all of Sections 8 & 7, T-20-S, R-29-E, & E/2 Section 12, T-20-S, R-28-E, Eddy County, New Mexico.

The affected offset acreage comprises the SW/4SW/4 of Section 4, S/2S/2 of Section 5, S/2S/2 of Section 6, W/2W/2 of Section 9, NW/4NW/2 of Section 16, N/2N/2 of Section 17, and the N/2N/2 of Section 18 all in T20S-R29E, and the E/2W/2 of Section 12, N/2NE/4 & NE/4NW/4 of Section 13, and S/2SE/4 & SE/4SW/4 of Section 1 all in T20S-R28E, Eddy County, New Mexico. There is currently Wolfcamp production within the offset acreage. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Attached are the Form C-102s showing the surface, first take point, and bottomhole locations for the Jericho 8/12 Fed Com #712H, #715H, & #718H. Also, attached is a map showing the affected offset acreage, a horizontal well plan, notice list and offset notice letter.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Jul amlu

Josh Anderson, RPL Landman

Xc: OCD-Hobbs

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 21, 2025

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Non Standard Proration Unit

Jericho 8/12 Fed Com #712H

API No. 30-015-55815

Surface Location: 1280' FNL & 210' FEL (Unit A) (Sec. 8) Proposed First Perf: 1310' FNL & 100' FEL (Unit A) (Sec. 8) Bottomhole Location: 1310' FNL & 2567' FEL (Unit B) (Sec. 12) Proposed Last Perf: 1310' FNL & 2567' FEL (Unit B) (Sec. 12)

Jericho 8/12 Fed Com #715H

API No. 30-015-55734

Surface Location: 1050' FSL & 210' FEL (Unit P) (Sec. 8) Proposed First Perf: 2200' FSL & 100' FEL (Unit I) (Sec. 8) Bottomhole Location: 2200' FSL & 2568' FEL (Unit J) (Sec. 12) Proposed Last Perf: 2200' FSL & 2568' FEL (Unit J) (Sec. 12)

Jericho 8/12 Fed Com #718H

API No. 30-015-55735

Surface Location: 1010' FSL & 210' FEL (Unit P) (Sec. 8)
Proposed First Perf: 440' FSL & 100' FEL (Unit P) (Sec. 8)
Bottomhole Location: 440' FSL & 2569' FEL (Unit O) (Sec. 12)
Proposed Last Perf: 440' FSL & 2569' FEL (Unit O) (Sec. 12)

Sections 8 & 7, T-20-S, R-29-E, & E/2 Section 12, T-20-S, R-28-E, NMPM

Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the Jericho 8/12 Fed Com #712H, #715H, and #718H wells in Sections 8 & 7, T-20-S, R-29-E, & E/2 Section 12, T-20-S, R-28-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at <u>janderson@mewbourne.com</u>.

Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson, RPL

Jul auch

Landman

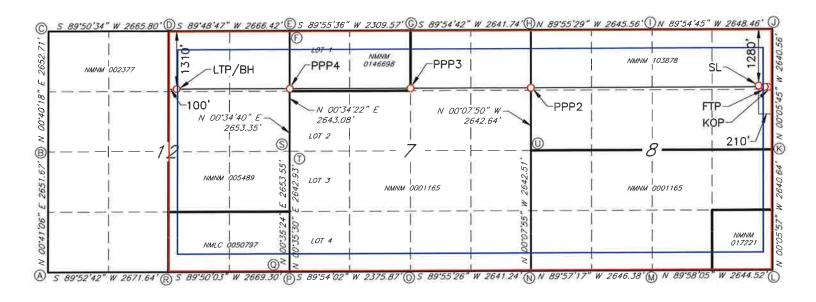
| | 2 t Electronica CD Permitti | | Ene | | State of Nerals & Natu | | | | | | Revis | ed July 9, 2024 |
|--|---|---|---------------------------------|----------------------------------|---|---------------------------------|----------------------------------|-------------------------|--------------------|--|---|-----------------|
| | | | | | | | | | Subi Type | nittal e: | ☑ Amended | |
| <u> </u> | | | | | | | | | | | ☐ As Drilled | |
| ADING | | | Pool Code | | WELL LOC | ATION INFO | RMATIC | N | | | | |
| API Nu 30- | mber -015-558 | 315 | Pool Code | 78 | 3480 | Pool Name B | U RTO I | N FLAT | UPPER | ; W C | OLFCAMP | EAST Ga |
| Propert | y Code | | Property N | ame | JERICH | 0 8/12 | FED (| СОМ | | Well | Number | 712H |
| OGRIE | No. | 14744 | Operator N | ame | MEWBOU | RNE OIL | COM | PANY | | Grou | ınd Level Eleva | tion 3283 |
| Surface | Owner: 🗆 | State □ Fee □ | Tribal ☑ F | ederal | | Mineral | Owner: | □ State □ I | Fee □Triba | 1 ☑ Fe | deral | |
| | | | | | Su | rface Location | 1 | | | | | |
| UL | Section | Township | Range | Lot | Ft, from N/S | Ft. from | E/W | Latitude | | Long | gitude | County |
| A | 8 | 20S | 29E | | 1280 FN | IL 210 | FEL | 32.591 | 7225°N | 104 | .0892905 | W EDDY |
| _ | | | r | | | m Hole Locat | | | | | | |
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| В | 12 | 20S | 28E | | 1310 FN | IL 2567 | FEL | 32.591 | 9797°N | 104 | .1302446 | W EDDY |
| Dedicat | ed Acres | Infill or Defin | ning Well | Defining | Well API | Overlap | ping Spa | cing Unit (Y/ | N) Consol | idation | Code | |
| 1563 | .88 | Defining | | | | | | | | | | |
| Order N | lumbers. | | | | | Well se | backs are | e under Comi | non Owner | ship: 🗀 | Yes No | |
| | | | | | Kick | Off Point (KC |)P) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | E/W | Latitude | | Long | gitude | County |
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| | | | | | | Take Point (F | | | | | | |
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| A | 8 | 20S | 29E | | 1310 FN | L 100 Fake Point (L) | | 32.591 | 0389 N | 104 | .0889334 | W EDDY |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitude | | Long | ritude | County |
| В | 12 | 20S | 28E | | 1310 FN | | | 32.591 | 9797°N | _ | .1302446 | |
| | | | | | | | | | | | | |
| Unitized | d Area or Ar | ea of Uniform | Interest | Spacing I | Unit Type 🔽 H | orizontal 🗌 V | ertical | | round Floor 311 | Elevat | ion: | |
| | | | | li . | | | | | | | | |
| OPERA | ATOR CER | TIFICATIONS 1 CONTRIBUTIONS 1 | | | | SURVEY | OR CER | TIFICATION | NS | | | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. | | | | | I hereby cer surveys mad my belief. | tify that th le by me ui | e well location nder my super | shown on unitary almost | tico | s plotted from fiel ge is true and corr | I notes of actual ect to the best of | |
| in each tr interval w | of at least one l ract (in the targ rill be located | al well, I further c essee or owner of get pool or formati or obtained a com Daniel | a working interion) in which an | est or unlease by part of the | ed mineral interest well's completed he division. | | | ROFE | SIONAL | SUR | | |
| Signature | | | Date | | | Signature and | Seal of Profe | essional Surveyor | .1 | | | |
| Ryan | McDan | iel | | | | Kobe | et M | . How | rett | | | |
| Printed Na | me | | | | | Certificate Nu | nber | Date of | Survey | | | |
| | | el@Mewb | ourne.co | om | | 19 | 680 | | (| 06/1 | 4/2024 | |
| Email Add | ress | | | | | | | | | | | |

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JERICHO 8/12 FED COM #712H



GEODETIC DATA NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)
N: 579085.6 - E: 616498.1
LAT: 32.5917225' N
LONG: 104.0892905' W

KICK OF POINT (KOP) 1310' FNL & 10' FEL SFC.8 N: 579055.3 - E: 616698.2 LAT: 32.5916380' N LONG: 104.0886411' W

FIRST TAKE POINT (FTP) 1310' FNL & 100' FEL SEC.8 N: 579055.4 - E: 616608.1 LAT: 32.5916389' N LONG: 104.0889334' W PROPOSED PENETRATION POINT 2 (PPP2)

1278' FNL - 0' FEL SEC.7
N: 579095.1 - E: 611416.1
LAT: 32.5917796' N
LONG: 104.1057913' W

PROPOSED PENETRATION POINT 3 (PPP3)

1253' FNL - 2325' FWL SEC.7

N: 579115.3 - E: 608775.1

LAT: 32.5918504' N

LONG: 104.1143664' W

PROPOSED PENETRATION POINT 4 (PPP4)

1310' FNL - 0' FEL SEC.12

N: 579133.1 - E: 606450.9

LAT: 32.5919121' N

LONG: 104.1219127' W

LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 579152.7 - E: 603884.8 LAT: 32.5919797* N LONG: 104.1302446* W CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9

B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6

C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7

D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9

E: FOUND BRASS CAP "1916" N: 580365,5 - E: 606463,1

F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6

G: FOUND BRASS CAP "1916' N: 580368.4 - E: 608772.1

H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2

I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1

J: FOUND BRASS CAP "1916" N: 580365,0 - E: 616706.0

K: FOUND BRASS CAP "1916' N: 577725.0 - E: 616710.4 NM EAST L: FOUND BRASS CAP "1916"

N: 575085.0 - E: 616714.9 M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1

N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3

O: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7

P: FOUND BRASS CAP "1916" N: 575165,3 - E: 606410,6

Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4

R: FOUND BRASS CAP "1942" N: 575157.6 — E: 603741.9

S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9

T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7

U: FOUND BRASS CAP "1916' N: 577730.5 - E: 611419.2

| C-102 Submit Electronically Via OCD Permitting State of New Energy, Minerals & Natural OIL CONSERVATI | | | | | ıral Resource | il Resources Department | | | | | | l | |
|---|---|--|---|---|--|--|--|--------------------------|------------------|---------------|----------------------------|-------|--------------------|
| ļ | | | | | WELL LOC | ATION INFOR | MATIO | N | | | | | |
| API Nu 30-01 | mber 5-55734 | | Pool Code | 78 | 3480 | Pool Name | JRTON | N FLAT U | PPER; | WOI | FCAMP | EAS | ST Gas |
| Propert | | | Property Na | | | 0 8/12 1 | ED (| COM | | Well N | lumber | , | 715H |
| OGRID No. 14744 Operator Name MEWBOURN | | | | | | | | | Groun | d Level Eleva | tion | 3275' | |
| Surface | Owner: | State □ Fee □ | Tribal ☑ Fe | ederal | | Mineral | Owner: | □State □Fee | □Tribal | ☑ Fede | eral | | |
| | | | | | Su | rface Location | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from I | | Latitude | | Longit | | | County |
| P | 8 | 20S | 29E | | 1050 FS | | | 32.58361 | 18°N | 104.0 | 0892961 | W | EDDY |
| UL | T G 41 | Tanakin | Damas | Lot | Ft. from N/S | Ft. from I | | Latitude | | Longit | ude | 10 | County |
| J | Section 12 | Township 20S | Range 28E | Lot | 2200 FS | | | 32.58704 | 46°N | _ | | - 1 | EDDY |
| | 1.0 | NOD | 102 | | 10.000 | | | | | | | !_ | |
| Dedicate 1563 | ted Acres | Infill or Defin | ning Well | Defining | Well API | Overlapp | oing Spa | cing Unit (Y/N) | Consoli | dation C | Code | | |
| Order N | Numbers. | | | | | Well set | Well setbacks are under Common Ownership: ☐ Yes ☐ No | | | | | | |
| | | | | | Kick | Off Point (KO | P) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from I | E/W | Latitude | | Longit | ude | | County |
| I | 8 | 20S | 29E | | 2200 FS | SL 10 F | EL | 32.58677 | '06°N | 104. | 0886447 | W | EDDY |
| | | | | | | Take Point (FT | | | | | | | |
| UL | Section | Township | Range | Lot | Ft, from N/S | Ft. from I | | Latitude 32.58677 | 1 1 00 NT | Longit | | - 1 | County EDDY |
| I | 8 | 20S | 29E | | 2200 FS | Take Point (LT | | 32.38677 | 13 N | 104. | 0008000 | ** | EDDI |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from I | | Latitude | | Longit | ude | T | County |
| J | 12 | 20S | 28E | Lot | 2200 FS | | | 32.58704 | 46°N | ~ | | - 1 | EDDY |
| | Į. | | | | | | | | | | | | |
| Unitize | d Area or Ar | ea of Uniform | Interest | Spacing 1 | Unit Type 🛭 H | orizontal 🗆 Ve | ertical | Grou 3303 | ind Floor I B | Elevatio | n: | | |
| OPER | ATOR CER | TIFICATIONS | | | | SURVEYO | OR CER | TIFICATIONS | | | | | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the | | | | | surveys mad my belief. | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my superfixing and that the same is true and correct to the best of my belief. 19680 | | | | | s of actual the best of | | |
| in each t | of at least one i ract (in the tar, will be located | lessee or owner of get pool or format or obtained a con Danie | ื a working inter ion) in which ar บุบปรอry pooling | est or unleas ny part of the g order from t | ed mineral interes well's completed | 1 | | THE | ONAL | SURVE | | | |
| Signature | 110 | i www | Date | | | Signature and S | Seal of Prof | essional Surveyor | v N | | | | |
| | Rvan | McDaniel | | | | Hobe | ut M | 1. Howé | tt | | | | |
| Printed Na | | THE WILLS | | | | Certificate Nur | nber | Date of Sur | vey | | | | |
| Ryan | McDani | el@Mewb | ourne.co | om | | _ 19 | 680 | | 0 | 06/10 |)/2024 | | |
| Email Add | dress | | | | | | | | | | | | |

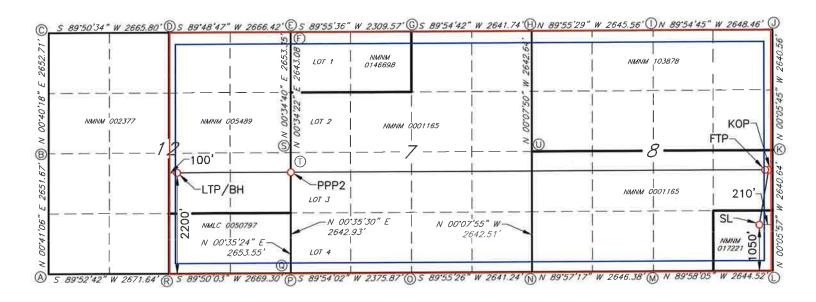
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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JERICHO 8/12 FED COM #715H



<u>GEODETIC DATA</u> NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)
N: 576134.9 - E: 616503.1
LAT: 32.5836118' N
LONG: 104.0892961' W

KICK OF POINT (KOP). 2200' FSL & 10' FEL SEC.8 N: 577284.5 - E: 616701.1 LAT: 32.5867706' N LONG: 104.0886447' W

FIRST TAKE POINT (FTP) 2200' FSL & 100' FEL SEC.8 N: 577284.6 - E: 616611.2 LAT: 32.5867713' N LONG: 104.0889368' W PROPOSED PENETRATION POINT 2 (PPP2) 2178' FSL - 0' FFL SEC.12 N: 577342.6 - E: 606432.8 LAT: 32.5869906' N LONG: 104.1219831' W

> LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) \$1. 577357.2 - E: 603865.5 LAT: 32.5870446 N LONG: 104.1303183 W

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9

B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6

C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7

D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9

E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1

F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6

G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1

H: FOUND BRASS CAP "1916" N: 580372.5 - E: 611413.2

I: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058₁1

J: FOUND BRASS CAP "1916" N: 580365.0 — E: 616706.0

K: FOUND BRASS CAP "1916" N: 577725.0 - E: 616710.4 L: FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9

M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1

N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3

O: FOUND BRASS CAP "1916" N: 575085.1 - E: 608784.7

P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6

Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4

R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9

S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9

T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7

U: FOUND BRASS CAP "1916" N: 577730.5 - E: 611419.2

| | – t Electronica | , | State of New Energy, Minerals & Natural OIL CONSERVATI | | | | al Resources Department | | | | Revised July 9, 2024 | | | |
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| UL | Section | Township | Range | Lot | Ft, from | | Ft, from | | Latitude | | Long | gitude | С | County |
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| Dedicate 1563 | ed Acres | Infill or Defin | ning Well | Defining | Well API | | Overlap | ping Spa | cing Unit (Y | /N) Consc | lidation | Code | | |
| Order N | lumbers. | | | | | | Well set | backs are | e under Com | mon Owne | rship: [|] Yes □ No | | |
| | | | | | | Kick C | Off Point (KC |)P) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from | | Ft. from | | Latitude | | Long | gitude | С | County |
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| consent | of at least one l | essee or owner of get pool or format | ^r a working inter | est or unleas | ed mineral i | nterest | | | 19 | | / | \$ | | |
| interval | will be located | or obtained a con | | g order from | the division | | | | 1 | SONAL | SUP | | | |
| Ry | an mo | Danuel | Date | 10/2: | Z1 Z 4 | | Signature and | Seal of Prof | fessional Surveyo | | | | | |
| angingture | | | 2010 | | | | 1 mid | | | | | | | |
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| | Ryan McDa | aniel | | | | | Robe Certificate Nu | ut N | Date of | Survey | | | | |
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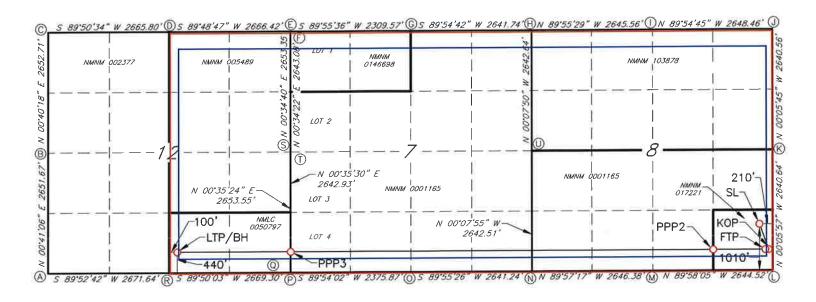
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JERICHO 8/12 FED COM #718H



<u>GEODETIC DATA</u> NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)
N: 576094.9 - E: 616503.2
LAT: 32.5835019' N
LONG: 104.0892961' W

KICK OF POINT (KOP) 440' FSL & 10' FEL SEC.8 N: 575524.9 - E: 616704.2 LAT: 32.5819340' N LONG: 104.0886479' W

FIRST TAKE POINT (FTP)
440' FSL & 100' FEL SEC.8
N: 575525.0 - E: 616614.2
LAT: 32.5819347' N
LONG: 104.0889400' W

PROPOSED PENETRATION POINT 2 (PPP2)
446' FSL - 1322' FFL SEC.8
N: 575532.0 - E: 615392.1
LAT: 32.58196146' N
LONG: 104.09290775' W

PROPOSED PENETRATION POINT 3 (PPP3) 418' FSL - 0' FWL SEC.12 N: 575583.1 - E: 606414.8 LAT: 32.5821544' N LONG: 104.1220527' W

> LAST TAKE POINT (LTP)/ BOTTOM HOLE (BH) N: 575597.7 - E: 603846.6 LAT: 32.5822084 N LONG: 104.1303905 W

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 575151.9 - E: 601070.9

B: FOUND BRASS CAP "1942" N: 577802.7 - E: 601102.6

C: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7

D: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9

E: FOUND BRASS CAP "1916" N: 580365.5 - E: 606463.1

F: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6

G: FOUND BRASS CAP "1916" N: 580368.4 - E: 608772.1

H: FOUND BRASS CAP "1916" N: 580372.5 — E: 611413.2

1: FOUND BRASS CAP "1916" N: 580369.0 - E: 614058.1

J: FOUND BRASS CAP "1916" N: 580365.0 - E: 616706.0

K: FOUND BRASS CAP "1916" N: 577725.0 - E: 616710.4 L: FOUND BRASS CAP "1916" N: 575085.0 — E: 616714.9

M: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1

N: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3

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P: FOUND BRASS CAP "1916" N: 575165.3 - E: 606410.6

Q: FOUND BRASS CAP "1916" N: 575081.0 - E: 606409.4

R: FOUND BRASS CAP "1942" N: 575157.6 - E: 603741.9

S: FOUND BRASS CAP "1916" N: 577818.1 - E: 606437.9

T: FOUND BRASS CAP "1942" N: 577723.1 - E: 606436.7

U: FOUND BRASS CAP "1916' N: 577730.5 - E: 611419.2

List of Affected Entities:

Operators:

Section 13-20S-28E: Unit A Permian Resources Operating, LLC 300 N. Marienfeld St., Suite 1000 Midland, Texas 79701

Section 12-20S-28E: Bottom Hole Units F & K Permian Resources Operating, LLC 300 N. Marienfeld St., Suite 1000 Midland, Texas 79701

None:

Section 4-20S-29E Section 5-20S-29E Section 6-20S-29E Section 9-20S-29E Section 18-20S-29E

Section 17-20S-29E Section 16-20S-29E

Section 1-20S-28E

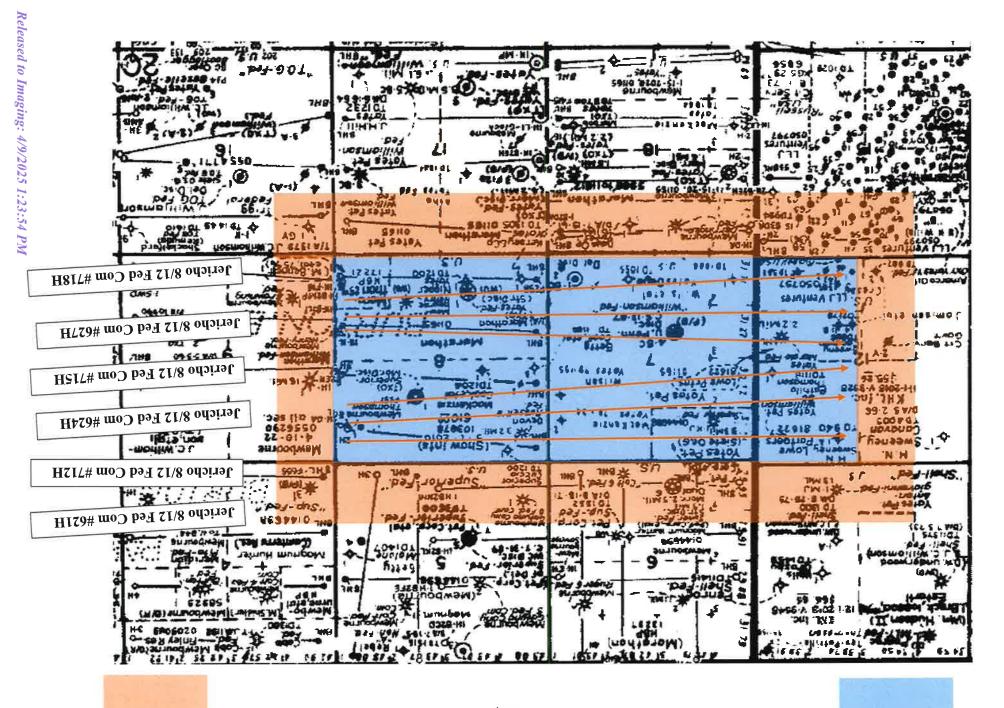
Working Interest Owners:

EOG Resources, Inc. COG Operating LLC BEXP II GW Alpha, LLC BEXP II GW WI Omega, LLC Davoil, Inc. Devon Energy Production Company, L.P. WPX Energy Permian, LLC Dean Family Trust Magnum Hunter Resources, Inc. Zorro Partners, Ltd. Javelina Partners Ard Energy, LLC Estate of Howard C. Warren, Deceased Jennings Production Company, Ltd. Francis Hill Hudson, Trustee of Lindy's Living Trust Delmar Hudson Lewis Living Trust Josephine T. Hudson Testamentary Trust FBO J Terrell Ard

Estate of E. J. Rousuck

Brooks Oil & Gas Interest, Ltd.

Spacing Unit



NSP Map

Acreage Affected

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|---|-------------------------------------|----------------|----------------|----------|-------|-----------------------------|---------------|
| OWNER NAME | ADDRESS LINE 1 | ADDRESS LINE 2 | CITY | STATE | ZIP | CERTIFIED NUMBER | DATE RECEIVED |
| COG Operating LLC | 600 W, Illinois Avenue | | Midland | Texas | 79701 | 9414 8362 0855 1277 5791 28 | 1/30/2025 |
| EOG Resources, Inc. Midland Division - Land Dept. | P.O. Box 2267 | | Midland | Texas | 79702 | 9414 8362 0855 1277 5791 59 | 2/14/2025 |
| BEXP II GW Alpha, LLC | 5914 W. Courtyard Dr., Suite 320 | | Austin | Texas | 78730 | 9414 8362 0855 1277 5791 80 | 1/28/2025 |
| BEXP II GW WI Omega, LLC | 5914 W. Courtyard Dr., Suite 320 | | Austin | Texas | 78730 | 9414 8362 0855 1277 5792 27 | 1/28/2025 |
| Davoil, Inc. | 6300 Ridglea Pl,, #1208 | | Fort Worth | Texas | 76116 | 9414 8362 0855 1277 5792 41 | 1/28/2025 |
| Magnum Hunter Resources, Inc. | 6001 Deauville Blvd., Suite 300N | | Midland | Texas | 79706 | 9414 8362 0855 1277 5792 58 | 1/27/2025 |
| Zorro Partners, Ltd | 616 Texas St. | | Fort Worth | Texas | 76102 | 9414 8362 0855 1277 5792 65 | 1/28/2025 |
| Javelina Partners | 616 Texas St | | Fort Worth | Texas | 76102 | 9414 8362 0855 1277 5796 92 | 1/28/2025 |
| Devon Energy Production Company, L.P. | 333 W. Sheridan Ave. | | Oklahoma City | Oklahoma | 73102 | 9414 8362 0855 1277 5797 22 | 1/28/2025 |
| WPX Energy Permain, LLC | 333 W Sheridan Ave | | Oklahoma City | Oklahoma | 73102 | 9414 8362 0855 1277 5797 39 | 1/28/2025 |
| Dean Family Trust | P.O. Box 51307 | | Midland | Texas | 79710 | 9414 8362 0855 1277 5797 53 | 1/29/2025 |
| Jennings Production Company, Ltd. | P.O. Box 20204 | | Hot Springs | Arkansas | 71903 | 9414 8362 0855 1277 5797 60 | 1/30/2025 |
| Lindy's Living Trust | 215 West Bandera Rd., Suite 114-620 | | Boerne | Texas | 78006 | 9414 8362 0855 1277 5797 91 | 1/28/2025 |
| Delmar Hudson Lewis Living Trust | 301 Commerce St., STE 2400 | | Fort Worth | Texas | 76102 | 9414 8362 0855 1277 5798 45 | 1/31/2025 |
| Josephine T. Hudson Testamentary Trust | 640 Taylor St., 17th Floor | | Fort Worth | Texas | 76102 | 9414 8362 0855 1277 5799 37 | 1/28/2025 |
| Ard Energy, LLC | P.O. Box 101027 | | Fort Worth | Texas | 76185 | 9414 8362 0855 1277 5800 25 | 1/28/2025 |
| Permian Resources Operating, LLC | 300 N. Merienfeld St., Sutie 1000 | | Midland | Texas | 79701 | 9414 8362 0855 1277 5800 94 | 1/28/2025 |
| Brooks Oil & Gas Interest, Ltd. | 2100 Castleford Rd., #307 | | Midland | Texas | 79705 | 9414 8362 0855 1277 5801 17 | 1/27/2025 |
| Estate of Howard C. Warren, Deceased | 161 North Clark St., Suite 3100 | | Chicago | Illinois | 60601 | 9414 8362 0855 1277 5801 62 | 3/13/2025 |
| Estate of E. J. Rousuck, Deceased | 111 Hamlet Hill Rd., Unit 706 | | Baltimore | Maryland | 21210 | 9414 8362 0855 1277 5803 08 | 2/6/2025 |

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A document with a tracking code of 9414836208551277580094 and reference number of Jericho was successfully delivered to Permian Resources Operating LLc

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A document with a tracking code of 9414836208551277579692 and reference number of Jericho was successfully delivered to Javelina Partners

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Document Delivered

A document with a tracking code of 9414836208551277579265 and reference number of Jericho was successfully delivered to Zorro Partners Ltd.

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If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
TTLCommonwealth Court, Scale 103
Cary, NC 27511 4447

888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

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From: webmaster@simplecertifiedmail.com **Sent:** Wednesday, January 29, 2025 2:08 PM

To: Josh Anderson

Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836208551277579753 and reference number of Jericho was successfully delivered to Dean Family Trust

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From: webmaster@simplecertifiedmail.com

Sent: Thursday, January 30, 2025 8:09 AM

To: Josh Anderson

Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836208551277579128 and reference number of Jericho was successfully delivered to COG Operating LLC

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The Client Services Group-Assistance

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From:

webmaster@simplecertifiedmail.com

Sent:

Friday, January 31, 2025 2:08 PM

To:

Josh Anderson

Subject:

[EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836208551277579845 and reference number of Jericho was successfully delivered to Demar Hudson Lewis Living Trust

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Regards,

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From:

we bmaster@simple certified mail.com

Sent:

Thursday, February 6, 2025 8:09 PM

To:

Josh Anderson

Subject:

[EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836208551277580308 and reference number of Jericho was successfully delivered to Estate of E. J. Rousuck, deceased

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If you have questions or concerns, please let us know.

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From: webmaster@simplecertifiedmail.com
Sent: Friday, February 14, 2025 2:11 PM

To: Josh Anderson

Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836208551277579159 and reference number of Jericho was successfully delivered to EOG Resources Inc.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

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January 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1277 5797 60**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: January 30, 2025, 11:11 am

Location: HOT SPRINGS NATIONAL PARK, AR 71913

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JENNINGS PRODUCTION CO LTD

Recipient Signature

Signature of Recipient:

George Lee

PO BOX 20204

Curle

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Jennings Production co. Ltd. P.O. Box 20204 Hot Springs, AR 71903 Reference #: Jericho



January 28, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1277 5800 25.

Item Details

Status: Delivered, PO Box

Status Date / Time: January 28, 2025, 5:43 pm Location: FORT WORTH, TX 76109

Location: FORT WORTH, TX 761 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

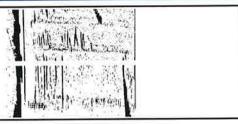
Return Receipt Electronic

Recipient Name: ARD ENERGY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Ard Energy LIC P.O. Box 101027 Fort Worth, TX 76185 Reference #: Jericho



Proof of Acceptance (Electronic)

Date: 3/13/2025

Client Name:

Certified with RR(E) item number 9414836208551277580162, addressed to Estate of Howard C. Warren Decased

USPS picked up item-January 25, 2025, 11:47 am, MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Estate of Howard C. Warren Decased 161 North Clark St. Suite 3100 Chicago, IL 60601 Reference #: Jericho Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 443404

CONDITIONS

| Operator: | OGRID: |
|----------------------------------|---|
| MEWBOURNE OIL CO | 14744 |
| P.O. Box 5270 Hobbs, NM 88241 | Action Number: 443404 |
| | Action Type: [UF-NSP] Non-Standard Proration (NSP) |

CONDITIONS

| Cre By | eated | Condition | Condition Date |
|-----------|-------|-----------|-------------------|
| llo | owe | None | 3/24/2025 |