Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron U.S.A. Inc. **OGRID Number:** 4323
Well Name: Various **API:** 30-015-Various
Pool: Various **Pool Code:** Various

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ■ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ■ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ■ Notification and/or concurrent approval by SLO
E. ■ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

December 2, 2024
Date

DEIRDRE DEVERY
Print or Type Name

(432) 241-0215
Phone Number

Deirdre Devery
Digitally signed by Deirdre Devery
Date: 2024.11.22 15:49:09 -06'00'
Signature

DeirdreDevery@chevron.com
e-mail Address

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

November 26, 2024

RE: Amendment to PLC 887-B to surface commingle (pool and lease) oil and gas production and approval for off-lease measurement and storage.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron seeks approval to include additional pools, leases or a combination thereof connected to the tank batteries described herein as an amendment to approved Order No. PLC-887-B. Notice of this amendment has been provided to the interest owners whose interest in the production is to be added.

In this amendment, we request to add production from the Welch; Bone Spring pool (64010) underneath the 4-section Communitization Agreement (CA) in Sections 5, 8, 17, and 20, T26S-R27E, as well as from two other leases as outlined in Exhibit A. The 4-Section CA is based on an approved non-standard horizontal spacing unit per Administrative Order NSP-2182. The CA is pending approval from the BLM and a copy is attached as Exhibit U.

Chevron also requests to add the following infill wells that will produce to the Section 35 CTB as part of the application. The infill wells are also listed in Table D.

- Cicada Unit 85H, API: 30-015-54920
- Cicada Unit 86H, API: 30-015-54919
- Cicada Unit 87H, API: 30-015-54918
- Cicada Unit 88H, API: 30-015-54917

Chevron requests authority to add future infill wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103 and C-102 with the NMOCD. Additionally, Chevron requests authority pursuant to 19.15.12.10.C.(4)(g) NMAC to prospectively add additional pools, leases, and subsequently drilled wells, with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this oil and gas commingling application are planned to tie into the following facilities and future facilities:

- Hayhurst New Mexico Sec. 9 CTB, located in the SWSW (UL:M), Sec. 9, T26S-R27E.
- Hayhurst New Mexico Sec.10 CTB, located in the NENE (UL:A), Sec. 10, T26S-R27E.
- Hayhurst New Mexico Sec. 35 CTB, located in the NENE (UL:A), Sec. 35, T25S-R27E.
- Hayhurst New Mexico Sec.12 CTB, located in the SWNE (UL:G), Sec. 12, T26S-R27E.
- Hayhurst New Mexico Sec. 25 CTB, located in the SENW (UL:F), Sec. 25, T26S-R27E.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per well per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The nineteen (19) new wells not yet producing (Table A), along with the fifty (50) wells producing (Table B) and future wells (not listed in Table A or B below), that will produce into HHNM CTB 9 are or will be tested under the following conditions at a minimum:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table A: HHNM Section 9 CTB Wells List - New wells and leases being added to PLC-887B

Well Name	Range of Decline	API	Lease
MAKERS MARK FEDERAL COM 201H	not yet producing	30-015-49616	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 202H	not yet producing	30-015-49615	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 203H	not yet producing	30-015-49617	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 204H	not yet producing	30-015-49618	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 205H	not yet producing	30-015-49619	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 206H	not yet producing	30-015-54975	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 207H	not yet producing	30-015-54974	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 208H	not yet producing	30-015-54976	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 209H	not yet producing	30-015-54977	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
MAKERS MARK FEDERAL COM 210H	not yet producing	30-015-54978	Sections 5, 8, 17, & 20 CA, NMNM 106381114, (Bone Spring)
WHISTLE PIG 9 FEDERAL 211H	not yet producing	30-015-55604	NMNM-138827 (W/2 Section 9)
WHISTLE PIG 9 FEDERAL 212H	not yet producing	30-015-55606	NMNM-138827 (W/2 Section 9)
WHISTLE PIG 9 FEDERAL 213H	not yet producing	30-015-55607	NMNM-138827 (W/2 Section 9)
FOUR ROSES 9 FEDERAL 214H	not yet producing	30-015-55608	NMNM-138827 (E/2 Section 9)
FOUR ROSES 9 FEDERAL 215H	not yet producing	30-015-55593	NMNM-138827 (E/2 Section 9)
ANGELS ENVY 21 FEDERAL 216H	not yet producing	30-015-55508	NMNM-100549 (Section 21)
ANGELS ENVY 21 FEDERAL 217H	not yet producing	30-015-55513	NMNM-100549 (Section 21)
ANGELS ENVY 21 FEDERAL 218H	not yet producing	30-015-55514	NMNM-100549 (Section 21)
ANGELS ENVY 21 FEDERAL 219H	not yet producing	30-015-55515	NMNM-100549 (Section 21)

Table B: HHNM Section 9 CTB Wells List – approved to be commingled under PLC-887B

Well Name	Range of Decline	API	Lease
HH SO 17 20 FEDERAL COM 707H	3	30-015-45100	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 708H	3	30-015-45101	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 709H	3	30-015-45154	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 609H	3	30-015-45155	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 608H	3	30-015-45102	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 607H	3	30-015-45103	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 403H	3	30-015-45115	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 404H	3	30-015-45116	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 603H	3	30-015-45117	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 604H	3	30-015-45118	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 703H	3	30-015-45119	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 704H	3	30-015-45120	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FED COM P02 5H	3	30-015-43935	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FED COM P02 6H	3	30-015-43934	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FED COM P02 13H	3	30-015-43933	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FED COM P02 14H	3	30-015-43931	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FED COM P02 21H	3	30-015-43927	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FED COM P02 22H	3	30-015-43928	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 407H	3	30-015-45104	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 610H	3	30-015-45105	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 408H	3	30-015-45106	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 710H	3	30-015-45107	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 409H	3	30-015-45108	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 611H	3	30-015-45109	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 705H	3	30-015-45987	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 405H	3	30-015-45988	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 605H	3	30-015-45989	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 706H	3	30-015-45990	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 8 5 FEDERAL COM 406H	3	30-015-45991	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)

Well Name	Range of Decline	API	Lease
HH SO 8 5 FEDERAL COM 606H	3	30-015-45992	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 410H	3	30-015-48353	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 411H	3	30-015-48356	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 412H	3	30-015-48355	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
HH SO 17 20 FEDERAL COM 413H	3	30-015-48354	Sections 5, 8, 17, & 20 CA, NM 138618 (Wolfcamp)
Whistle Pig 9 Federal 414H	0	30-015-53752	NMNM 138827 (W/2 Section 9)
Whistle Pig 9 Federal 415H	0	30-015-53753	NMNM 138827 (W/2 Section 9)
Whistle Pig 9 Federal 416H	0	30-015-53754	NMNM 138827 (W/2 Section 9)
Whistle Pig 9 Federal 417H	0	30-015-53884	NMNM 138827 (W/2 Section 9)
Four Roses 9 Federal 418H	0	30-015-53802	NMNM 138827 (E/2 Section 9)
Four Roses 9 Federal 419H	0	30-015-53803	NMNM 138827 (E/2 Section 9)
Four Roses 9 Federal 420H	0	30-015-53804	NMNM 138827 (E/2 Section 9)
Four Roses 9 Federal 421H	0	30-015-53805	NMNM 138827 (E/2 Section 9)
RYE ONE 16 21 FEDERAL COM 422H	0	30-015-53739	W/2 Sections 16 & 21 CA (No. 204918), (Wolfcamp)
RYE ONE 16 21 FEDERAL COM 423H	0	30-015-53738	W/2 Sections 16 & 21 CA (No. 204918), (Wolfcamp)
RYE ONE 16 21 FEDERAL COM 424H	0	30-015-53801	W/2 Sections 16 & 21 CA (No. 204918), (Wolfcamp)
RYE ONE 16 21 FEDERAL COM 425H	0	30-015-53737	W/2 Sections 16 & 21 CA (No. 204918), (Wolfcamp)
FEW 16 21 FEDERAL COM 426H	0	30-015-53731	E/2 Sections 16 & 21 CA (No. 204962), (Wolfcamp)
FEW 16 21 FEDERAL COM 427H	0	30-015-53699	E/2 Sections 16 & 21 CA (No. 204962), (Wolfcamp)
FEW 16 21 FEDERAL COM 428H	0	30-015-53516	E/2 Sections 16 & 21 CA (No. 204962), (Wolfcamp)
FEW 16 21 FEDERAL COM 429H	0	30-015-53581	E/2 Sections 16 & 21 CA (No. 204962), (Wolfcamp)

The twenty-three (23) wells currently producing (Table C) and future wells (not listed in Table C) that will produce into the HHNM CTB 10 facility are or will be tested under the following conditions at a minimum:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table C: HHNM Section 10 CTB Wells List - approved to be commingled under PLC-887B

Well Name	Range of Decline	API	Lease
Cicada Unit 13H	3	30-015-44367	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 14H	3	30-015-44371	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 15H	3	30-015-44353	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 16H	3	30-015-44351	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 17H	3	30-015-44354	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 18H	3	30-015-44352	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 1H	3	30-015-43929	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 2H	3	30-015-43930	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 3H	3	30-015-43937	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 4H	3	30-015-43936	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 5H	3	30-015-43926	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 6H	3	30-015-43932	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 27H	3	30-015-46468	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 28H	3	30-015-46469	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 29H	3	30-015-46470	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 30H	3	30-015-46898	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 31H	3	30-015-46901	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 32H	3	30-015-46913	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 51H	3	30-015-49001	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 52H	3	30-015-49000	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 53H	3	30-015-48999	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 73H	3	30-015-50182	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 74H	3	30-015-50183	Cicada Unit NMNM 137168X, Bone Spring PA pending

The four (4) wells not yet producing (Table D), along with the twenty-three (23) wells producing (Table E) and nine (9) wells drilled, uncompleted and not producing (Table E) and future wells (not listed in Table D or E below), that will produce into HHNM CTB 35 are or will be tested under the following conditions at a minimum:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table D: HHNM Section 35 CTB Infill Wells List being added in this application Well Name	Range of Decline	API	Lease
Cicada Unit 85H	not yet producing	30-015-54920	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 86H	not yet producing	30-015-54919	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 87H	not yet producing	30-015-54918	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 88H	not yet producing	30-015-54917	Cicada Unit NMNM 137168X, Bone Spring PA pending

Table E: HHNM Section 35 CTB Wells List - approved to be commingled under PLC-887B

Well Name	Range of Decline	API	Lease
Cicada Unit 10H	3	30-015-44349	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 11H	3	30-015-44345	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 12H	3	30-015-44348	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 7H	3	30-015-44347	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 8H	3	30-015-44346	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 9H	3	30-015-44350	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 23H	3	30-015-45602	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 24H	3	30-015-45720	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 25H	3	30-015-45601	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 26H	3	30-015-45600	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 19H	3	30-015-45426	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 20H	3	30-015-45425	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 21H	3	30-015-45424	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 22H	3	30-015-45423	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 33H	3	30-015-46342	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 34H	3	30-015-46343	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 35H	3	30-015-46344	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 36H	3	30-015-46345	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 37H	3	30-015-46346	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 38H	3	30-015-46347	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 39H	3	30-015-46348	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 41H	3	30-015-48782	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 43H	3	30-015-48783	Cicada Unit Wolfcamp PA NMNM 137168A

Well Name	Range of Decline	API	Lease
Cicada Unit 69H	not yet producing	30-015-49684	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 70H	not yet producing	30-015-49685	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 71H	not yet producing	30-015-49686	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 72H	not yet producing	30-015-49687	Cicada Unit NMNM 137168X, Bone Spring PA pending
PATRON 35 36 FEDERAL COM 229H	not yet producing	30-015-53600	N/2 Sections 35 & 36 CA (No. 205014) (Bone Spring)
PATRON 35 36 FEDERAL COM 230H	not yet producing	30-015-50067	N/2 Sections 35 & 36 CA (No. 205014), (Bone Spring)
PATRON 35 36 FEDERAL COM 231H	not yet producing	30-015-53601	S/2 Sections 35 & 36 CA (No. 205015), (Bone Spring)
PATRON 35 36 FEDERAL COM 232H	not yet producing	30-015-50177	S/2 Sections 35 & 36 CA (No. 205015), (Bone Spring)
PATRON 35 36 FEDERAL COM 233H	not yet producing	30-015-50068	S/2 Sections 35 & 36 CA (No. 205015), (Bone Spring)

The twenty-two (22) wells currently producing (Table D), along with the eighteen (18) wells drilled, uncompleted and not yet producing (Table D) and future wells (not listed in Table D), that will produce into the HHNM CTB 12 facility are or will be tested under the following minimum conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table E: HHNM Section 12 CTB Wells List - approved to be commingled under PLC-887B

Well Name	Range of Decline	API	Lease
Cicada Unit 45H	3	30-015-49465	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 47H	3	30-015-49466	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 48H	3	30-015-49467	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 50H	3	30-015-49468	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 56H	3	30-015-49469	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 57H	3	30-015-49470	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 58H	3	30-015-49471	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 59H	3	30-015-49472	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 60H	3	30-015-49624	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 61H	3	30-015-49625	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 62H	3	30-015-49626	Cicada Unit Wolfcamp PA NMNM 137168A
Cicada Unit 63H	3	30-015-49627	Cicada Unit Wolfcamp PA NMNM 137168A

Well Name	Range of Decline	API	Lease
Cicada Unit 64H	3	30-015-50181	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 65H	3	30-015-49598	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 66H	3	30-015-49603	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 67H	3	30-015-49602	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 68H	3	30-015-49604	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 83H	3	30-015-53393	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 84H	3	30-015-53599	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 80H	3	30-015-53225	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 81H	3	30-015-53224	Cicada Unit NMNM 137168X, Bone Spring PA pending
Cicada Unit 82H	3	30-015-53226	Cicada Unit NMNM 137168X, Bone Spring PA pending
BULLEIT 13 24 FEDERAL COM 220H	not yet producing	30-015-54248	W/2 Sections 13 & 24 CA (No. 205016), (Bone Spring)
BULLEIT 13 24 FEDERAL COM 221H	not yet producing	30-015-54249	W/2 Sections 13 & 24 CA (No. 205016), (Bone Spring)
BULLEIT 13 24 FEDERAL COM 222H	not yet producing	30-015-54257	W/2 Sections 13 & 24 CA (No. 205016), (Bone Spring)
BULLEIT 13 24 FEDERAL COM 223H	not yet producing	30-015-54250	E/2 Sections 13 & 24 CA (No. 205017), (Bone Spring)
WALKERS 13 24 FEDERAL COM 430H	not yet producing	30-015-54374	W/2 Sections 13 & 24 CA (No. 205019), (Wolfcamp)
WALKERS 13 24 FEDERAL COM 431H	not yet producing	30-015-54375	
WALKERS 13 24 FEDERAL COM 432H	not yet producing	30-015-54376	
WALKERS 13 24 FEDERAL COM 433H	not yet producing	30-015-54377	
JAMESON 13 24 FEDERAL COM 434H	not yet producing	30-015-54231	E/2 Sections 13 & 24 CA (No. 205018), (Wolfcamp)
JAMESON 13 24 FEDERAL COM 435H	not yet producing	30-015-54232	
JAMESON 13 24 FEDERAL COM 436H	not yet producing	30-015-54233	
JAMESON 13 24 FEDERAL COM 437H	not yet producing	30-015-54234	
BULLEIT 13 24 FEDERAL COM 155H	not yet producing	30-015-54251	W/2 Sections 13 & 24 CA (No. 205016), (Bone Spring)
BULLEIT 13 24 FEDERAL COM 156H	not yet producing	30-015-54252	E/2 Sections 13 & 24 CA (No. 205017),(Bone Spring)
BULLEIT 13 24 FEDERAL COM 255H	not yet producing	30-015-54253	W/2 Sections 13 & 24 CA (No. Pending), (Bone Spring)
BULLEIT 13 24 FEDERAL COM 256H	not yet producing	30-015-54254	W/2 Sections 13 & 24 CA (No. 205016), (Bone Spring)
BULLEIT 13 24 FEDERAL COM 257H	not yet producing	30-015-54255	E/2 Sections 13 & 24 CA (No. 205017), (Bone Spring)
BULLEIT 13 24 FEDERAL COM 258H	not yet producing	30-015-54256	E/2 Sections 13 & 24 CA (No. 205017), (Bone Spring)

The wells not yet drilled and not yet producing (Table F), which connect into HHNM CTB 25 facility, will be tested under the following minimum conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table F: HHNM Section 25 CTB Wells List - approved to be commingled under PLC-887B

Well Name	Range of Decline	API	Lease
KESSLER 25 36 STATE COM 438H	not yet producing	30-015-49954	W/2 Sections 25 & 36 CA (No. 204960), (Wolfcamp)
KESSLER 25 36 STATE COM 439H	not yet producing	30-015-49941	
KESSLER 25 36 STATE COM 440H	not yet producing	30-015-49943	
KESSLER 25 36 STATE COM 441H	not yet producing	30-015-49940	
JIM BEAM 25 36 STATE COM 442H	not yet producing	30-015-49955	E/2 Sections 25 & 36 CA (No. Pending), (Wolfcamp)
JIM BEAM 25 36 STATE COM 443H	not yet producing	30-015-49824	
JIM BEAM 25 36 STATE COM 444H	not yet producing	30-015-49956	
JIM BEAM 25 36 STATE COM 445H	not yet producing	30-015-49957	
BAILEYS 25 36 STATE COM 234H	not yet producing	30-015-49953	W/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)
BAILEYS 25 36 STATE COM 235H	not yet producing	30-015-53288	W/2 Section 25 & 36 CA (No. Pending), (Bone Spring)
BAILEYS 25 36 STATE COM 236H	not yet producing	30-015-49952	W/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)
BAILEYS 25 36 STATE COM 237H	not yet producing	30-015-49951	E/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)
KESSLER 25 36 STATE COM 638H	not yet producing	30-015-54067	W/2 Sections 25 & 36 CA (No. 204960), (Wolfcamp)
KESSLER 25 36 STATE COM 538H	not yet producing	30-015-54066	
KESSLER 25 36 STATE COM 639H	not yet producing	30-015-54068	
JIM BEAM 25 36 STATE COM 539H	not yet producing	30-015-53997	E/2 Sections 25 & 36 CA (No. Pending), (Wolfcamp)
JIM BEAM 25 36 STATE COM 640H	not yet producing	30-015-53999	
JIM BEAM 25 36 STATE COM 540H	not yet producing	30-015-53998	
BAILEYS 25 36 STATE COM 136H	not yet producing	30-015-53964	W/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)
BAILEYS 25 36 STATE COM 261H	not yet producing	30-015-539620	
BAILEYS 25 36 STATE COM 137H	not yet producing	30-015-53968	
BAILEYS 25 36 STATE COM 262H	not yet producing	30-015-53965	
BAILEYS 25 36 STATE COM 134H	not yet producing	30-015-53969	E/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)
BAILEYS 25 36 STATE COM 259H	not yet producing	30-015-53967	E/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)
BAILEYS 25 36 STATE COM 135H	not yet producing	30-015-53963	E/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)
BAILEYS 25 36 STATE COM 260H	not yet producing	30-015-53966	E/2 Sections 25 & 36 CA (No. Pending), (Bone Spring)

Thank you for your attention to this matter.

Deirdre Devery
Facilities Engineer

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA, INC.
OPERATOR ADDRESS: 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-877-B
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
PURPLE SAGE; WOLFCAMP (98220)	Gravity 48 / BTU 1379	API - 38 / BTU - 1332			
NORTH HAY HOLLOW; BONE SPRING (30216)	Gravity 48 / BTU 1331				
DELAWARE RIVER; BONE SPRING (16800)	Gravity 48 / BTU 1331				
WELCH; BONE SPRING (64010)	Gravity 46 / BTU 1248				
HAY HOLLOW; BONE SPRING (30215)	Graviy 48 / BTU 1331				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Deirdre Devery TITLE: FACILITIES ENGINEER DATE: 11/22/2024

TYPE OR PRINT NAME: DEIRDRE DEVERY TELEPHONE NO.: (432) 241-0215

E-MAIL ADDRESS: DEIRDREDEVERY@CHEVRON.COM

Exhibits

- Exhibit A – Approved NMOCD Order PLC-887B
- Exhibit B – Lease and pool tables for PLC-887B Amendment and previously included in approved PLC-887B
- Exhibit C - Lease map
- Exhibit D – Section 9 CTB narrative
- Exhibit E - Section 9 CTB gas lift calculation
- Exhibit F - Section 9 CTB block flow diagram
- Exhibit G – Section 10 CTB narrative
- Exhibit H – Section 10 CTB gas lift calculation
- Exhibit I – Section 10 block flow diagram
- Exhibit J – Section 35 CTB narrative
- Exhibit K – Section 35 CTB gas lift calculation
- Exhibit L – Section 35 block flow diagram
- Exhibit M – Section 12 CTB narrative
- Exhibit N – Section 12 CTB gas lift calculation
- Exhibit O – Section 12 block flow diagram
- Exhibit P – Section 25 CTB narrative
- Exhibit Q – Section 25 CTB gas lift calculation
- Exhibit R – Section 25 CTB block flow diagram
- Exhibit S – Hayhurst New Mexico Gas Strategy Map
- Exhibit T – Gas data
- Exhibit U – Draft COMM agreement applications
    - COMM for Sections 5, 8, 17 & 20 (number pending) (Bone Spring)
- Exhibit V – C-102s for new wells being added to PLC-887B
- Exhibit W – Mailing Report

Exhibit A – Approved NMOCD Order PLC-887B

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC. **ORDER NO. PLC-887-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-887-A.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 8/9/2024

GERASIMOS RAZATOS
DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-887-B
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Hayhurst Central Tank Battery 10
Central Tank Battery Location: UL A, Section 10, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 35
Central Tank Battery Location: UL A, Section 35, Township 25 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 12
Central Tank Battery Location: UL G, Section 12, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 9
Central Tank Battery Location: UL M, Section 9, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 25
Central Tank Battery Location: UL F, Section 25, Township 26 South, Range 27 East
Gas Title Transfer Meter Location: UL A, Section 10, Township 26 South, Range 27 East

Pools

Pool Name	Pool Code
DELAWARE RIVER; BONE SPRING	16800
HAY HOLLOW; BONE SPRING	30215
HAY HOLLOW; BONE SPRING, NORTH	30216
WELCH; BONE SPRING	64010
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 137168A	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
	All	1-26S-27E
	All	2-26S-27E
	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E
PA Bone Spring for NMNM 137168X	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
	All	1-26S-27E
	All	2-26S-27E
	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E

CA Wolfcamp NMNM 105736925 (138618)	All	5-26S-27E
	All	8-26S-27E
	All	17-26S-27E
	All	20-26S-27E
V0 7385 0004	E/2	16-26S-27E
V0 7398 0001	W/2	16-26S-27E
NMNM 105553251 (100549)	All	21-26S-27E
NMNM 105691144 (138828)	N/2 minus H	13-26S-27E
NMNM 105679645 (120350)	S/2, H	13-26S-27E
V0 7638 0002	N/2	24-26S-27E
V0 7652 0002	S/2	24-26S-27E
NMNM 105691143 (138827)	All	9-26S-27E
CA Wolfcamp SLO 204960 PUN 0	W/2	25-26S-27E
	NW/4	36-26S-27E
V0 7653 0001	N/2	25-26S-27E
V0 7639 0002	S/2	25-26S-27E
V0 7654 0002	N/2	36-26S-27E
VB 0996 0002	B C D E F G	36-25S-27E
VB 1008 0002	J K L M N O	36-25S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43929	Cicada Unit #1H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-43930	Cicada Unit #2H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-43937	Cicada Unit #3H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-43936	Cicada Unit #4H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-43926	Cicada Unit #5H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-43932	Cicada Unit #6H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44367	Cicada Unit #13H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44371	Cicada Unit #14H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44353	Cicada Unit #15H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44351	Cicada Unit #16H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44354	Cicada Unit #17H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44352	Cicada Unit #18H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-46468	Cicada Unit #27H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	

30-015-46469	Cicada Unit #28H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46470	Cicada Unit #29H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46898	Cicada Unit #30H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46901	Cicada Unit #31H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46913	Cicada Unit #32H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-49001	Cicada Unit #51H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-49000	Cicada Unit #52H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-48999	Cicada Unit #53H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-44347	Cicada Unit #7H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44346	Cicada Unit #8H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44350	Cicada Unit #9H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44349	Cicada Unit #10H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44345	Cicada Unit #11H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44348	Cicada Unit #12H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-45602	Cicada Unit #23H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45720	Cicada Unit #24H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45601	Cicada Unit #25H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45600	Cicada Unit #26H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45426	Cicada Unit #19H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45425	Cicada Unit #20H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45424	Cicada Unit #21H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45423	Cicada Unit #22H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-46342	Cicada Unit #33H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46343	Cicada Unit #34H	W/2 W/2	35-25S-27E 2-26S-27E	98220

30-015-46344	Cicada Unit #35H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46345	Cicada Unit #36H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46346	Cicada Unit #37H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46347	Cicada Unit #38H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46348	Cicada Unit #39H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-48782	Cicada Unit #41H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-48783	Cicada Unit #43H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-49465	Cicada Unit #45H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49466	Cicada Unit #47H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49467	Cicada Unit #48H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49468	Cicada Unit #50H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49469	Cicada Unit #56H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49470	Cicada Unit #57H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49471	Cicada Unit #58H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49472	Cicada Unit #59H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49624	Cicada Unit #60H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49625	Cicada Unit #61H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49626	Cicada Unit #62H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49627	Cicada Unit #63H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-45100	HH SO 17 20 Federal 1 #1H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2 W/2	17-26S-27E 20-26S-27E	98220

30-015-45102	HH SO 17 20 Federal 1 #5H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45115	HH SO 8 5 Federal 3 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45116	HH SO 8 5 Federal 3 #2H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45120	HH SO 8 5 Federal 3 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-43935	HH SO 8 P2 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43934	HH SO 8 P2 #6H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43933	HH SO 8 P2 #13H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43931	HH SO 8 P2 #14H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43927	HH SO 8 P2 #21H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43928	HH SO 8 P2 #22H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45104	HH SO 17 20 Federal 2 #1H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45107	HH SO 17 20 Federal 2 #4H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45108	HH SO 17 20 Federal 2 #5H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45109	HH SO 17 20 Federal 2 #6H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45987	HH SO 8 5 Federal 4 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45990	HH SO 8 5 Federal 4 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220

30-015-45991	HH SO 8 5 Federal 4 #5H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48355	HH SO 17 20 Federal 3 #403H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-50181	Cicada Unit #64H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49598	Cicada Unit #65H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49603	Wild Turkey 12 1 Federal Com 24 #1H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49602	Cicada Unit #67H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49604	Cicada Unit #68H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49684	Cicada Unit #69H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49685	Cicada Unit #70H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49686	Cicada Unit #71H	E/2 W/2 B C G J O	23-25S-27E 26-25S-27E	30216
30-015-49687	Cicada Unit #72H	W/2 E/2 A B H I P	23-25S-27E 26-25S-27E	30216
30-015-50182	Smoke Wagon 10 15 Federal Com 28 #1H	E/2 E/2	10-26S-27E 15-26S-27E	64010
30-015-50183	Smoke Wagon 10 15 Federal Com 28 #2H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-53225	Cicada Unit #80H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53224	Cicada Unit #81H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53226	Cicada Unit #82H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53393	Cicada Unit #83H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53599	Cicada Unit #84H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53600	Patron 35 36 Federal State Com 29 #1H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-50067	Patron 35 36 Federal State Com 29 #2H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800

30-015-53601	Patron 35 36 Federal State Com 29 #3H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50177	Patron 35 36 Federal State Com 29 #4H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50068	Patron 35 36 Federal State Com 29 #5H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-53752	Whistle Pig 9 4 Federal Com 21 #1H	W/2	9-26S-27E	98220
30-015-53753	Whistle Pig 9 4 Federal Com 21 #2H	W/2	9-26S-27E	98220
30-015-53754	Whistle Pig 9 4 Federal Com 21 #3H	W/2	9-26S-27E	98220
30-015-53884	Whistle Pig 9 4 Federal Com 21 #4H	W/2	9-26S-27E	98220
30-015-53802	Four Roses 9 4 Federal Com 22 #1H	E/2	9-26S-27E	98220
30-015-53803	Four Roses 9 4 Federal Com 22 #2H	E/2	9-26S-27E	98220
30-015-53804	Four Roses 9 4 Federal Com 22 #3H	E/2	9-26S-27E	98220
30-015-53805	Four Roses 9 4 Federal Com 22 #4H	E/2	9-26S-27E	98220
30-015-53739	Rye One 16 21 Federal State Com P40 #1H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53738	Rye One 16 21 Federal State Com P40 #2H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53801	Rye One 16 21 Federal State Com P40 #3H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53737	Rye One 16 21 Federal State Com P40 #4H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53731	Few 16 21 Federal State Com P41 #1H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53699	Few 16 21 Federal State Com P41 #2H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53516	Few 16 21 Federal State Com P41 #3H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53581	Few 16 21 Federal State Com P41 #4H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-54248	Bulleit 13 24 Federal State Com 32 #1H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54249	Bulleit 13 24 Federal State Com 32 #2H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54257	Bulleit 13 24 Federal State Com 32 #3H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54250	Bulleit 13 24 Federal State Com 32 #4H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54374	Walkers 13 24 Federal Com #430H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54375	Walkers 13 24 Federal Com #431H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54376	Walkers 13 24 Federal Com #432H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54377	Walkers 13 24 Federal Com #433H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54231	Jameson 13 24 Federal Com #434H	E/2 E/2	13-26S-27E 24-26S-27E	98220

30-015-54232	Jameson 13 24 Federal Com #435H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54233	Jameson 13 24 Federal Com #436H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54234	Jameson 13 24 Federal Com #437H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54251	Bulleit 13 24 Federal Com #155H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54252	Bulleit 13 24 Federal Com #156H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54253	Bulleit 13 24 Federal Com #255H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54254	Bulleit 13 24 Federal Com #256H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54255	Bulleit 13 24 Federal Com #257H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54256	Bulleit 13 24 Federal Com #258H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-49954	Kessler 25 36 State Com #438H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49941	Kessler 25 36 State Com #439H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49943	Kessler 25 36 State Com #440H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49940	Kessler 25 36 State Com #441H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49955	Jim Beam 25 36 State Com #442H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49824	Jim Beam 25 36 State Com #443H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49956	Jim Beam 25 36 State Com #444H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49957	Jim Beam 25 36 State Com #445H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49953	Baileys 25 36 State Com #234H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53288	Baileys 25 36 State Com #235H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49952	Baileys 25 36 State Com #236H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49951	Baileys 25 36 State Com #237H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-54067	Kessler 25 36 State Com #638H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54066	Kessler 25 36 State Com #538H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54068	Kessler 25 36 State Com #639H	W/2 NW/4	25-26S-27E 36-26S-27E	98220

30-015-53997	Jim Beam 25 36 State Com #539H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53999	Jim Beam 25 36 State Com #640H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53998	Jim Beam 25 36 State Com #540H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53964	Baileys 25 36 State Com #136H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53962	Baileys 25 36 State Com #261H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53968	Baileys 25 36 State Com #137H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53965	Baileys 25 36 State Com #262H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53969	Baileys 25 36 State Com #134H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53967	Baileys 25 36 State Com #259H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53963	Baileys 25 36 State Com #135H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53966	Baileys 25 36 State Com #260H	W/2 NW/4	25-26S-27E 36-26S-27E	30215

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-887-B
Operator: Chevron USA, Inc. (4323)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 106366973	E/2 E/2	16-26S-27E 21-26S-27E	640	A
CA Wolfcamp BLM	W/2 W/2	16-26S-27E 21-26S-27E	640	B
CA Wolfcamp BLM	E/2 E/2	13-26S-27E 24-26S-27E	640	C
CA Wolfcamp BLM	W/2 W/2	13-26S-27E 24-26S-27E	640	D
CA Bone Spring BLM	E/2 E/2	13-26S-27E 24-26S-27E	640	E
CA Bone Spring BLM	W/2 W/2	13-26S-27E 24-26S-27E	640	F
CA Bone Spring NMSLO	W/2 NW/4	25-26S-27E 36-26S-27E	448.31	G
CA Bone Spring NMSLO	E/2 NE/4	25-26S-27E 36-26S-27E	448.09	H
CA Wolfcamp NMSLO	E/2 NE/4	25-26S-27E 36-26S-27E	448.09	I
CA Bone Spring BLM	N/2 B C D E F G	35-25S-27E 36-25S-27E	560	J
CA Bone Spring BLM	S/2 J K L M N O	35-25S-27E 36-25S-27E	560	K

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
V0 7385 0004	E/2	16-26S-27E	320	A
NMNM 105553251 (100549)	E/2	21-26S-27E	320	A
V0 7398 0001	W/2	16-26S-27E	320	B
NMNM 105553251 (100549)	W/2	16-26S-27E	320	B
NMNM 105691144 (138828)	A B G	13-26S-27E	120	C
NMNM 105679645 (120350)	H I J O P	13-26S-27E	200	C
V0 7638 0002	NE/4	24-26S-27E	160	C
V0 7652 0002	SE/4	24-26S-27E	160	C
NMNM 105691144 (138828)	NW/4	13-26S-27E	160	D
NMNM 105679645 (120350)	SW/4	13-26S-27E	160	D
V0 7638 0002	NW/4	24-26S-27E	160	D

V0 7652 0002	SW/4	24-26S-27E	160	D
NMNM 105691144 (138828)	A B G	13-26S-27E	120	E
NMNM 105679645 (120350)	H I J O P	13-26S-27E	200	E
V0 7638 0002	NE/4	24-26S-27E	160	E
V0 7652 0002	SE/4	24-26S-27E	160	E
NMNM 105691144 (138828)	NW/4	13-26S-27E	160	F
NMNM 105679645 (120350)	SW/4	13-26S-27E	160	F
V0 7638 0002	NW/4	24-26S-27E	160	F
V0 7652 0002	SW/4	24-26S-27E	160	F
V0 7653 0001	NW/4	25-26S-27E	160	G
V0 7639 0002	SW/4	25-26S-27E	160	G
V0 7654 0002	NW/4	36-26S-27E	128.31	G
V0 7653 0001	NE/4	25-26S-27E	160	H
V0 7639 0002	SE/4	25-26S-27E	160	H
V0 7654 0002	NE/4	36-26S-27E	128.09	H
V0 7653 0001	NE/4	25-26S-27E	160	I
V0 7639 0002	SE/4	25-26S-27E	160	I
V0 7654 0002	NE/4	36-26S-27E	128.09	I
PA Bone Spring for NMNM 137168X	N/2	35-25S-27E	320	J
VB 0996 0002	B C D E F G	36-25S-27E	240	J
PA Bone Spring for NMNM 137168X	S/2	35-25S-27E	320	K
VB 1008 0002	J K L M N O	36-25S-27E	240	K

Exhibit B

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220
WELCH; BONE SPRING (OIL)	64010
DELAWARE RIVER; BONE SPRING (OIL)	16800
HAY HOLLOW; BONE SPRING (OIL)	30215
NORTH HAY HOLLOW; BONE SPRING (OIL)	30216

Leases/Units/CAs/PAs

Name/Serial No.	UL or Q/Q	S-T-R
Cicada Unit NMNM 137168X	All	35-25S-27E
	All	26-25S-27E
Cicada Unit Wolfcamp PA	All	12-26S-27E
NMNM 137168A	All	1-26S-27E
	All	10-26S-27E
Cicada Unit Bone Spring PA	All	15-26S-27E
(Pending)	All	11-26S-27E
	All	14-26S-27E
	All	2-26S-27E
	All	23-25S-27E
Section 5, 8, 17, & 20 CA	All	5-26S-27E
NM 138618	All	8-26S-27E
(Wolfcamp)	All	17-26S-27E
	All	20-26S-27E
E/2 Section 16 & 21 CA	E/2	16-26S-27E
(No. Pending)	E/2	21-26S-27E
(Wolfcamp)		
W/2 Section 16 & 21 CA	W/2	16-26S-27E
(No. Pending)	W/2	21-26S-27E
(Wolfcamp)		
E/2 Section 13 & 24 CA	E/2	13-26S-27E
(No. Pending)	E/2	24-26S-27E
(Wolfcamp)		
(Bone Spring)		
W/2 Section 13 & 24 CA	W/2	13-26S-27E
(No. Pending)	W/2	24-26S-27E
(Wolfcamp)		
(Bone Spring)		

E/2 Section 25 & 36 CA **(No. Pending)** **(Wolfcamp)** **(Bone Spring)**	E/2 E/2	25-26S-27E 36-26S-27E
W/2 Section 25 & 36 CA **(No. Pending)** **(Wolfcamp)** **(Bone Spring)**	W/2 W/2	25-26S-27E 36-26S-27E
N/2 Section 35 & 36 CA **(No. Pending)** **(Bone Spring)**	N/2 N/2	35-25S-27E 36-25S-27E
S/2 Section 35 & 36 CA **(No. Pending)** **(Bone Spring)**	S/2 S/2	35-25S-27E 36-25S-27E
CA – Bone Spring* **(No. Pending)** **NMNM 105394380 (113399)*** **NMNM 105391570 (118108)*** **NMNM 105553251 (100549)***	All All All All	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E
NMNM 105553251 (100549)*	All	21-26S-27E
NMNM 105691143 (138827)*	All	9-26S-27E

***New Leases/Units/CAs/PAs being added**

Exhibit C - Lease Map

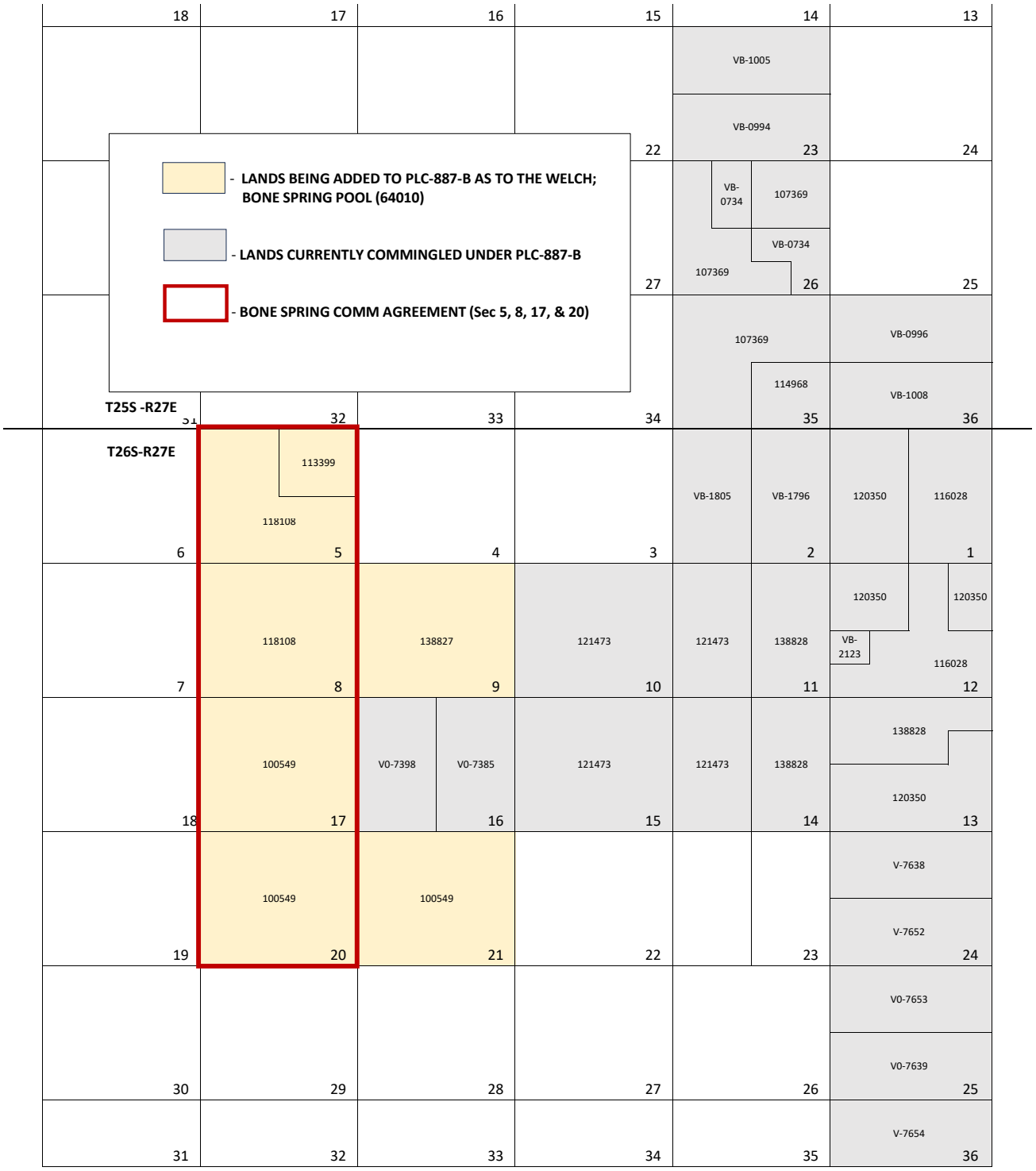


Exhibit D

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

HHNM Section 9 Central Tank Battery

Oil & Gas Metering:
The central tank battery (HHNM Section 9 CTB) is located in the SWSW corner of Sect. 9 T26S, R27E. Gas will be metered at the end of each Train. From there it will be gathered, compressed at compressor stations and sold at a common central delivery point (CDP) gas sales. The gas compressor stations take combined suction gas from Section 35 CTB, Section 9 CTB, Section 10 CTB, Section 12 CTB, future Section 25 CTB and other future CTBs. The compressor stations send gas either to a high pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to Chevron SWD facilities before being disposed to injection wells or sent to third party SWD station. In order to meet all commingling requirements, the HHNM Section 9 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: 1726E10061 and 1724E10059). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Gas Processing:
Gas from HHNM Section 9 CTB will flow to the HHNM Section 10 Rental Compressor Station, HHNM Section 10 Electric Compressor Station, or future Hayhurst NM Section 9 Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 9 CTB (Low pressure: SN T184242121, SN T190352620, SN T183535795, SN T183535791) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into HHNM Section 9 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers. A common gas lift meter for wells producing into HHNM Section 9 CTB will be located at the HHNM Section 9 CTB outlet (SN T173289422) as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN 15101147).

Third party gas sales meters are in the NE/NE of Section 10 of T26S-R27E.

Gas lift Well Meters:
Pkg 8 Pad 1
- HH SO 17 20 Federal 001 1H: SN- 2300150283
- HH SO 17 20 Federal 001 2H: SN- 2300150284
- HH SO 17 20 Federal 001 3H: SN- 2300150285
- HH SO 17 20 Federal 001 4H: SN- 2300150286
- HH SO 17 20 Federal 001 5H: SN- 2300150287
- HH SO 17 20 Federal 001 6H: SN- 2300150288

Pkg 2 Pad 2
- HH SO 8 P2 5H: SN- 2300150213
- HH SO 8 P2 6H: SN- 2300150214
- HH SO 8 P2 13H: SN- 2300150215
- HH SO 8 P2 14H: SN- 2300150216
- HH SO 8 P2 21H: SN- 2300150211
- HH SO 8 P2 22H: SN- 2300150212

Pkg 5 Pad 3
- HH SO 8 5 Fed 003 1H: SN- 2300150275

- HH SO 8 5 Fed 003 2H: SN- 2300150276
- HH SO 8 5 Fed 003 3H: SN- 2300150277
- HH SO 8 5 Fed 003 4H: SN- 2300150280
- HH SO 8 5 Fed 003 5H: SN- 2300150281
- HH SO 8 5 Fed 003 6H: SN- 2300150282

Pkg 7 Pad 4

- HH SO 8 5 FEDERAL 004 1H: SN - 2300150329
- HH SO 8 5 FEDERAL 004 2H: SN - 2300150330
- HH SO 8 5 FEDERAL 004 3H: SN - 2300150331
- HH SO 8 5 FEDERAL 004 4H: SN - 2300150332
- HH SO 8 5 FEDERAL 004 5H: SN - 2300150333
- HH SO 8 5 FEDERAL 004 6H: SN - 2300150334

Pkg 6 Pad 2

- HH SO 17 20 Federal 002 1H: SN - 2300150338
- HH SO 17 20 Federal 002 2H: SN - 2300150339
- HH SO 17 20 Federal 002 3H: SN - 2300150340
- HH SO 17 20 Federal 002 4H: SN - 2300150341
- HH SO 17 20 Federal 002 5H: SN - 2300150342
- HH SO 17 20 Federal 002 6H: SN - 2300150343

Pkg 15 Pad 15

- HH SO 17 20 Federal 003 401H – TBD
- HH SO 17 20 Federal 003 402H – TBD
- HH SO 17 20 Federal 003 403H – TBD
- HH SO 17 20 Federal 003 404H - TBD

Pkg 21, Pad 21

- Whistle Pig 9 Federal 414H - TBD
- Whistle Pig 9 Federal 415H - TBD
- Whistle Pig 9 Federal 416H - TBD
- Whistle Pig 9 Federal 417H - TBD

Pkg 22, Pad 22

- Four Roses 9 Federal 418H - TBD
- Four Roses 9 Federal 419H - TBD
- Four Roses 9 Federal 420H - TBD
- Four Roses 9 Federal 421H - TBD

Pkg 40. Pad 40

- RYE ONE 16 21 FEDERAL COM 422H - TBD
- RYE ONE 16 21 FEDERAL COM 423H - TBD
- RYE ONE 16 21 FEDERAL COM 424H - TBD
- RYE ONE 16 21 FEDERAL COM 425H - TBD

Pkg 41, Pad 41

- FEW 16 21 FEDERAL COM 426H - TBD
- FEW 16 21 FEDERAL COM 427H - TBD
- FEW 16 21 FEDERAL COM 428H - TBD
- FEW 16 21 FEDERAL COM 429H - TBD

Pkg 27, Pad 27
- MAKERS MARK FEDERAL COM 201H - TBD
- MAKERS MARK FEDERAL COM 202H - TBD
- MAKERS MARK FEDERAL COM 203H - TBD
- MAKERS MARK FEDERAL COM 204H - TBD
- MAKERS MARK FEDERAL COM 205H - TBD

Pkg 33, Pad 33
- MAKERS MARK FEDERAL COM 206H - TBD
- MAKERS MARK FEDERAL COM 207H - TBD
- MAKERS MARK FEDERAL COM 208H - TBD
- MAKERS MARK FEDERAL COM 209H - TBD
- MAKERS MARK FEDERAL COM 210H - TBD

Pkg 21A, Pad 21A
- WHISTLE PIG 9 FEDERAL 211H - TBD
- WHISTLE PIG 9 FEDERAL 212H - TBD
- WHISTLE PIG 9 FEDERAL 213H - TBD

Pkg 22A, Pad 22A
- FOUR ROSES 9 FEDERAL 214H - TBD
- FOUR ROSES 9 FEDERAL 215H - TBD

Pkg 53, Pad 53
- ANGELS ENVY 21 FEDERAL 216H - TBD
- ANGELS ENVY 21 FEDERAL 217H - TBD
- ANGELS ENVY 21 FEDERAL 218H - TBD
- ANGELS ENVY 21 FEDERAL 219H - TBD

Future wells: TBD. In accordance with BLM metering.

Process and Flow Descriptions:
The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit F) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization —specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Exhibit E - Section 9 Central Tank Battery Gas Lift Calculation

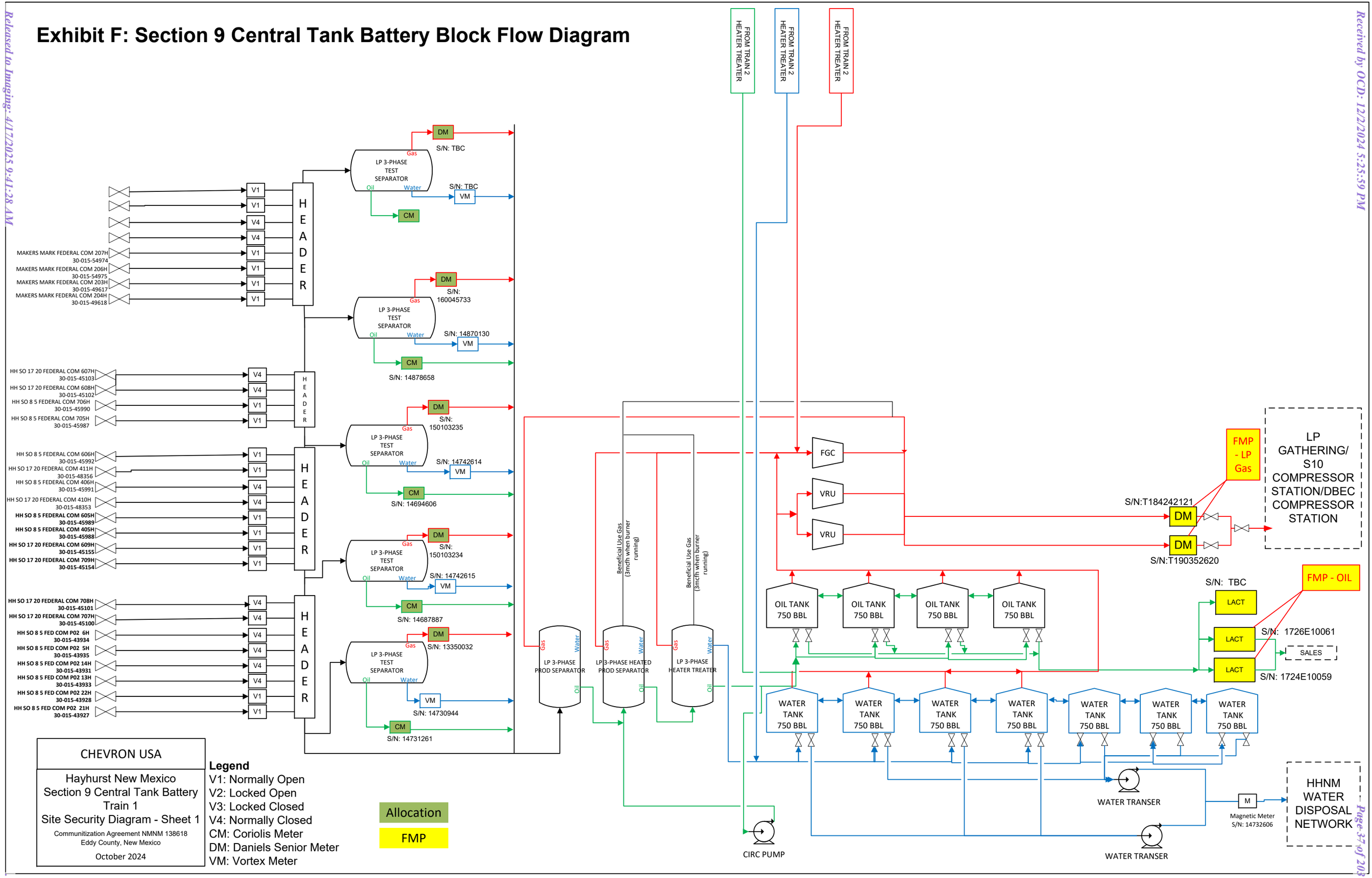
$$\textbf{\textit{Total Sales Gas from CTB 9}} = CTB\ 9\ T1\ LP\ Check\ Meter\ 1\ (SN{:}T184242121) + CTB\ 9\ T1\ LP\ Check\ Meter\ 2(SN{:}T190352620) + CTB\ 9\ T2\ LP\ Check\ Meter\ 1\ (SN{:}T183535795) + CTB\ 9\ T2\ LP\ Check\ Meter\ 2(SN{:}T183535791) + CTB\ 9\ Gas\ Lift\ meter\ (SN{:}T173289422) - CTB\ 9\ Gas\ Lift\ Buy\ Back\ (SN{:}T181216041) - \text{Total Gas Lift}$$

$$\textbf{\textit{Total Gas Lift}} = Sum\ of\ all\ well\ gas\ lift\ meters$$

$$\textbf{\textit{CTB 9 Produced Gas}} = CTB\ 9\ T1\ LP\ Check\ Meter\ 1\ (SN{:}T184242121) + CTB\ 9\ T1\ LP\ Check\ Meter\ 2(SN{:}T190352620) + CTB\ 9\ T2\ LP\ Check\ Meter\ 1\ (SN{:}T183535795) + CTB\ 9\ T2\ LP\ Check\ Meter\ 2(SN{:}T183535791) + CTB\ 9\ Gas\ Lift\ meter\ (SN{:}T173289422) - CTB\ 9\ Gas\ Lift\ Buy\ Back\ (SN{:}T181216041)$$

$$\textbf{\textit{CTB 9 Oil}} = \textbf{\textit{CTB 9 LACT A}}\ (\textbf{\textit{SN}}{:}\ \textbf{1726E10061}) + \textbf{\textit{CTB 9 LACT B}}(\textbf{\textit{SN}}{:}\ \textbf{1724E10059}) + \textbf{\textit{CTB 9 LACT C}}\ (\textbf{\textit{SN}}{:}\ \textbf{\textit{TBC}})$$

Exhibit F: Section 9 Central Tank Battery Block Flow Diagram



CHEVRON USA

Hayhurst New Mexico
Section 9 Central Tank Battery
Train 1
Site Security Diagram - Sheet 1

Communitization Agreement NMNM 138618
Eddy County, New Mexico

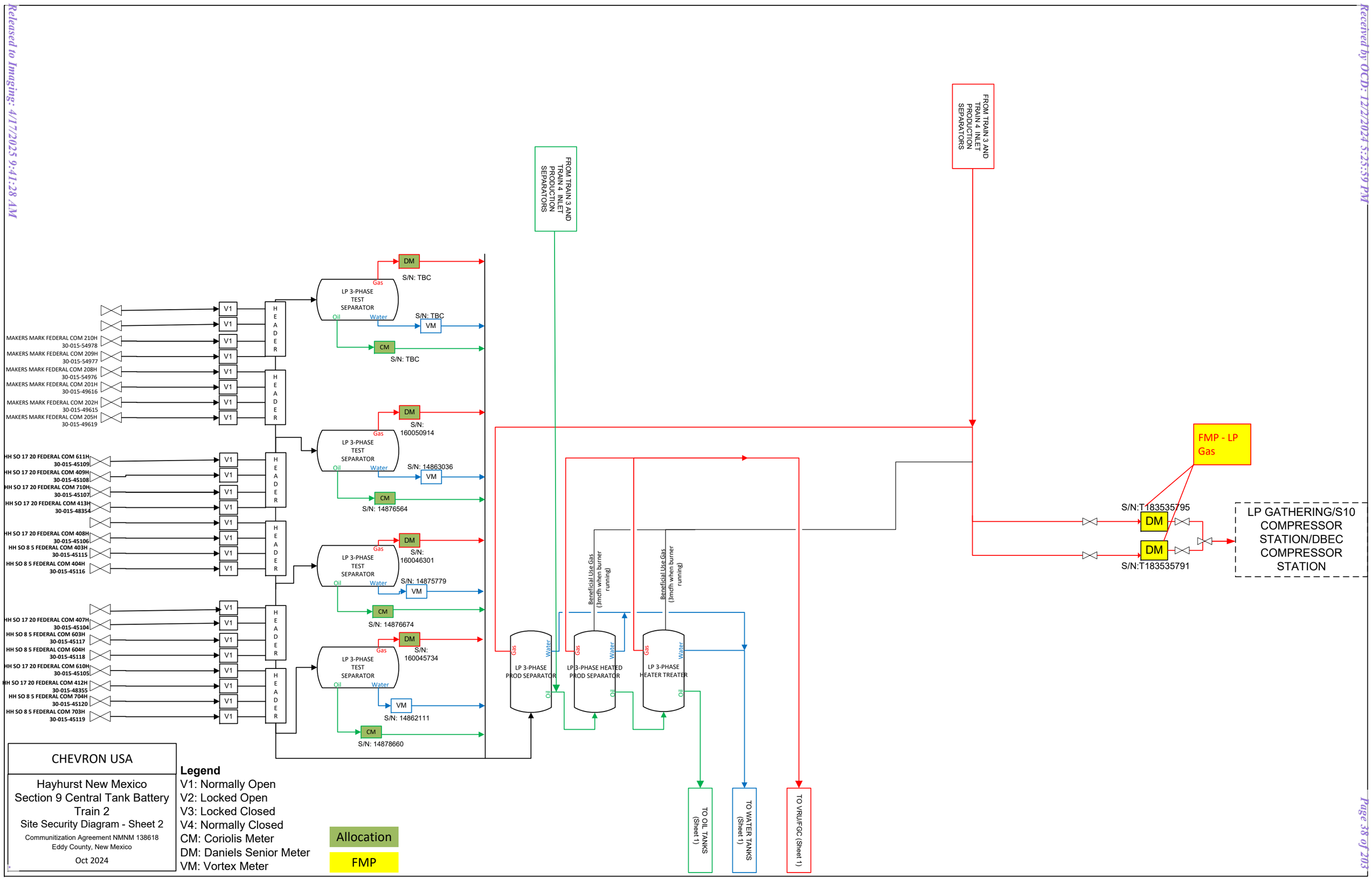
October 2024

Legend

V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP



CHEVRON USA

Hayhurst New Mexico
Section 9 Central Tank Battery
Train 2
Site Security Diagram - Sheet 2

Communitization Agreement NMNM 138618
Eddy County, New Mexico

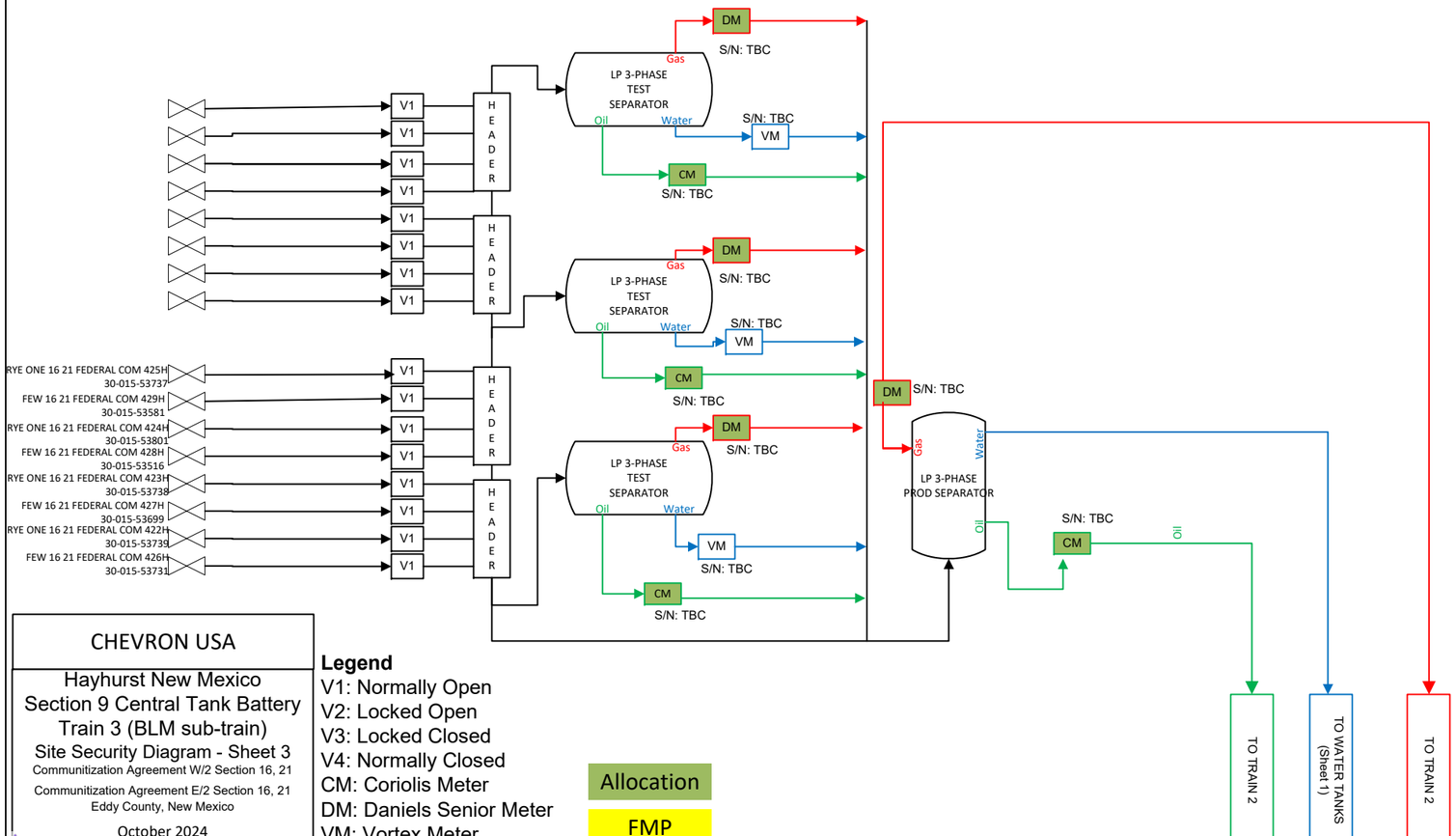
Oct 2024

Legend

V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP



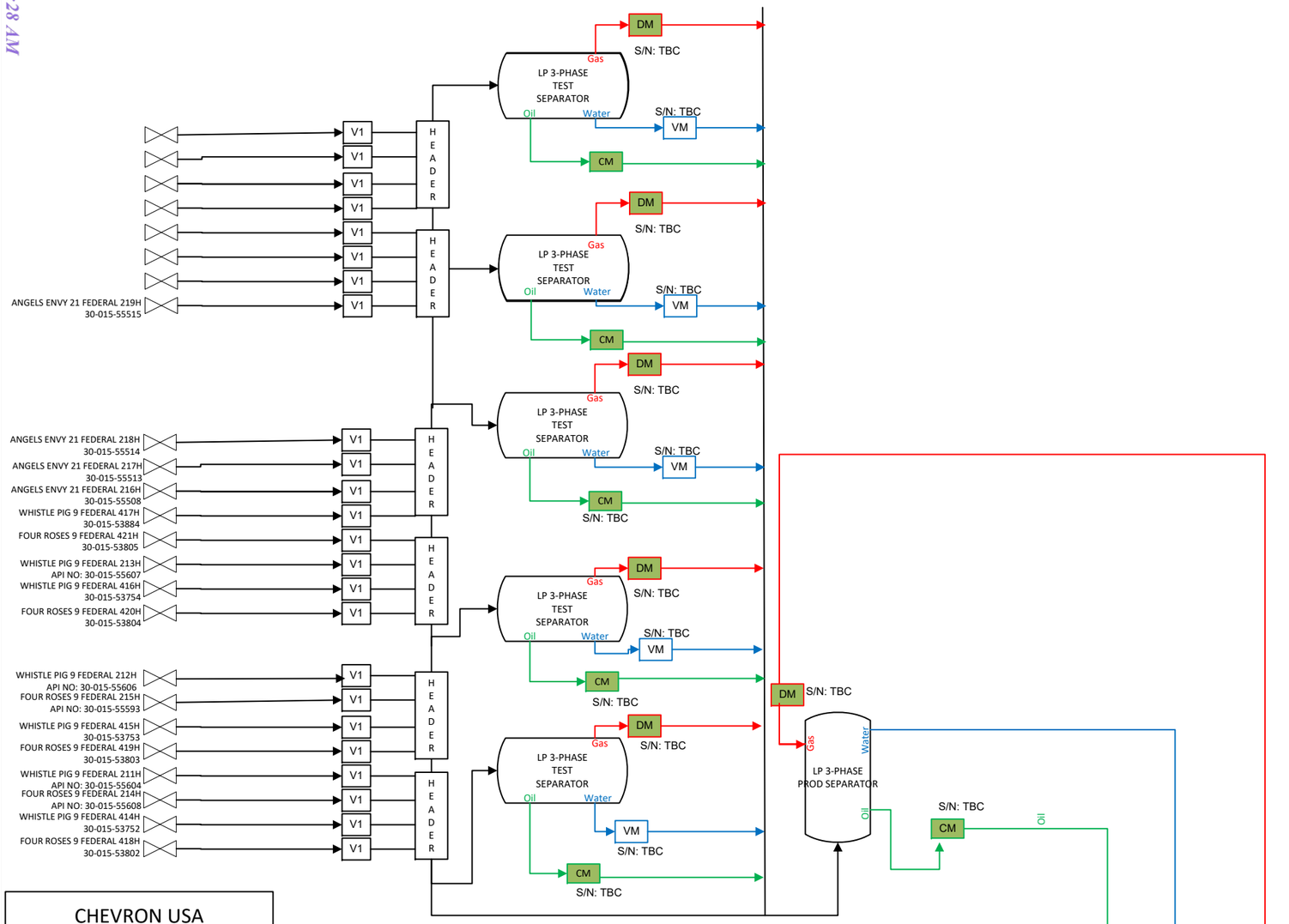
CHEVRON USA

Hayhurst New Mexico
Section 9 Central Tank Battery
Train 3 (BLM sub-train)
Site Security Diagram - Sheet 3
Communitization Agreement W/2 Section 16, 21
Communitization Agreement E/2 Section 16, 21
Eddy County, New Mexico
October 2024

Legend
V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP



CHEVRON USA

Hayhurst New Mexico
Section 9 Central Tank Battery
Train 4 (BLM sub-train)
Site Security Diagram - Sheet 3
Eddy County, New Mexico
October 2024

Legend
V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP

Exhibit G

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

HHNM Section 10 Central Tank Battery

Oil & Gas metering:
The central tank battery (HHNM Section 10 CTB) is located in the NENE corner of Sect 10 T26S, R27E. Gas will be metered before leaving the CTB. From there it will be gathered, compressed at compressor stations and sold at a common central delivery point (CDP) gas sales. The gas compressor stations take combined suction gas from Section 35 CTB, Section 9 CTB, Section 10 CTB, Section 12 CTB, future Section 25 CTB and other future CTBs. The compressor stations send gas either to a high pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to a Chevon water disposal system, recycled, or third party SWD station. In order to meet all commingling requirements, the HHNM Section 10 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: 1723E10070 and 1723E10072). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Gas Processing:
Gas from HHNM CTB 10 will flow to the HHNM Section 10 Rental Compressor Station, or the HHNM Section 10 Electric Compressor Station, future HHNM Section 9 Electric Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 10 CTB (Low pressure: SN 150044101, SN 150044103) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into Section 10 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

Third party gas sales meters are located in the NE/NE of Section 10 of T26S-R27E.

Gas lift Well Meters:

Well Name	Gas Lift Meter SN
Cicada Unit 13H	2300150253
Cicada Unit 14H	2300150252
Cicada Unit 15H	2300150251
Cicada Unit 16H	2300150250
Cicada Unit 17H	2300150249
Cicada Unit 18H	2300150248
Cicada Unit 1H	2300150201
Cicada Unit 2H	2300150202
Cicada Unit 3H	2300150203
Cicada Unit 4H	2300150204
Cicada Unit 5H	2300150205
Cicada Unit 6H	2300150206
Cicada Unit 27H	2300150344
Cicada Unit 28H	2300150345
Cicada Unit 29H	2300150346
Cicada Unit 30H	2300150347
Cicada Unit 31H	2300150348

Cicada Unit 32H	2300150349
Cicada Unit 51H	TBD
Cicada Unit 52H	TBD
Cicada Unit 53H	TBD
Cicada Unit 73H	TBD
Cicada Unit 74H	TBD

Future wells: TBD. In accordance with BLM metering

Process and Flow Descriptions:
The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit I) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and oil/gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization —specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Exhibit H- Section 100 Central Tank Battery Gas Lift Calculation

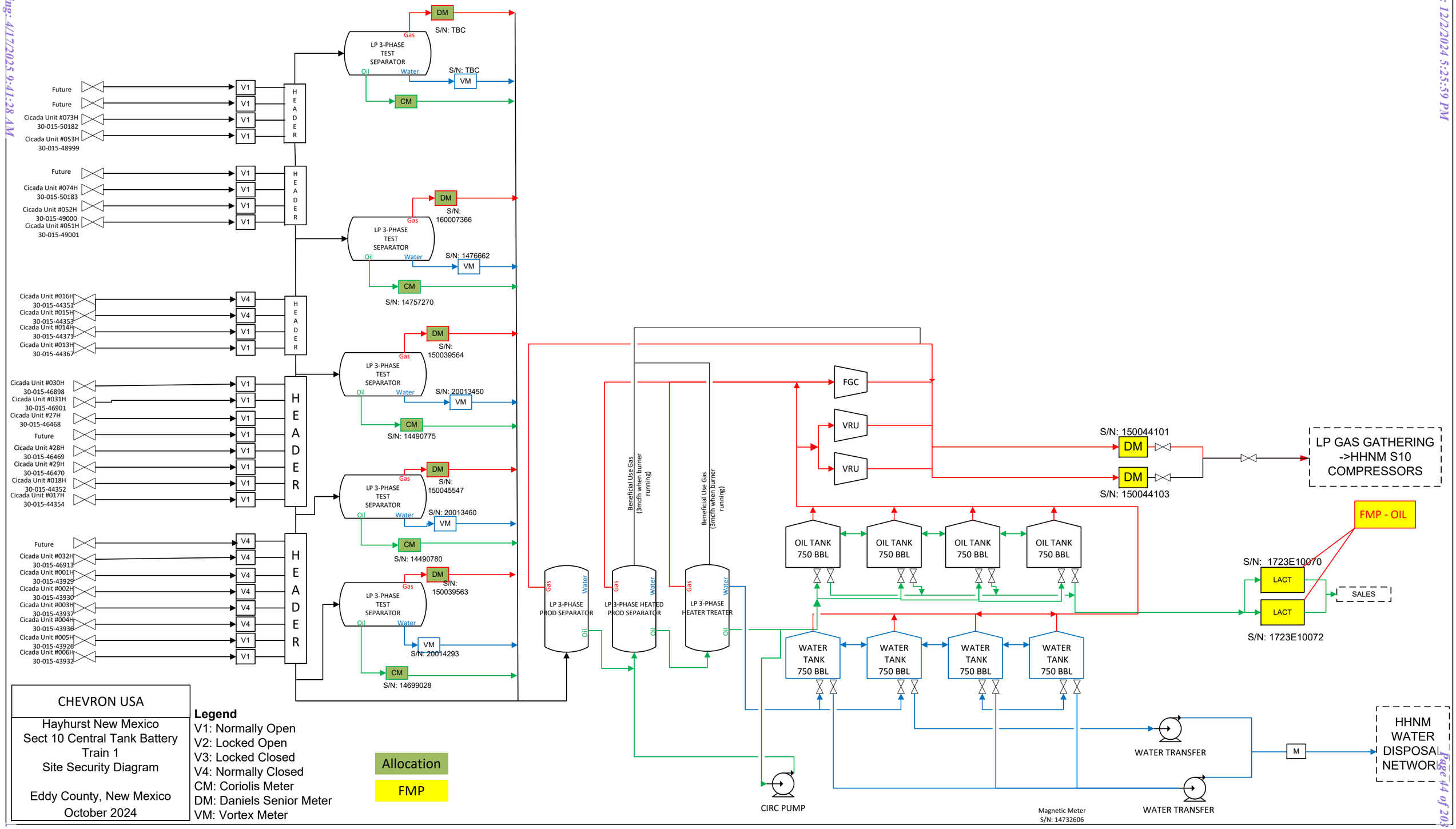
$$\textbf{\textit{Total Sales Gas from CTB 10}} = \textit{CTB } 10\ T1\ \textit{LP Check Meter } 1\ (SN: 150044101) + \textit{CTB } 10\ T1\ \textit{LP Check Meter } 2 (SN: 150044103) - \textit{Total Gas Lift}$$

$$\textbf{\textit{Total Gas Lift}} = \textit{Sum of all well gas lift meters}$$

$$\textbf{\textit{CTB 10 Produced Gas}} = \textit{CTB } 10\ T1\ \textit{LP Check Meter } 1\ (SN: 150044101) + \textit{CTB } 10\ T1\ \textit{LP Check Meter } 2 (SN: 150044103)$$

$$\textbf{\textit{CTB 10 Oil}} = \textbf{\textit{CTB 10 LACT A}}\ (\textbf{\textit{SN}}: \textbf{1723E10070}) + \textbf{\textit{CTB 10 LACT B}} (\textbf{\textit{SN}}: \textbf{1723E10072})$$

Exhibit I- Section 10 Central Tank Battery Block Flow Diagram



CHEVRON USA

Hayhurst New Mexico
Sect 10 Central Tank Battery
Train 1
Site Security Diagram

Eddy County, New Mexico
October 2024

Legend
V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP

Exhibit J

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

HHNM Section 35 Central Tank Battery

Oil & Gas metering:
The central tank battery (HHNM Section 35 CTB) is located in the NENE corner of Sect. 35 T27S, R27E. Gas will be metered before leaving the CTB. From there it will be gathered, compressed at compressor stations and sold at a common central delivery point (CDP) gas sales. The gas compressor stations take combined suction gas from Section 35 CTB, Section 9 CTB, Section 10 CTB, Section 12 CTB, future Section 25 CTB and other future CTBs. The compressor stations send gas either to a high pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to Chevron SWD facilities before being disposed injection wells or sent to third party SWD station. In order to meet all commingling requirements, the HHNM Section 35 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: 1726E10014 and 1802E10071). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Gas Processing:
Gas from HHNM CTB 35 will flow to the HHNM Section 10 Rental Compressor Station, or the HHNM Section 10 Electric Compressor Station, or future HHNM Section 9 Electric Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 35 CTB (Low pressure: SN 160004553, SN 160004552, SN 160072936, SN 160099587) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into Section 35 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers. A common gas lift meter for wells producing into HHNM S35 CTB will be located at the HHNM S35 CTB outlet (SN: 160004588) as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN 15101147).

Third party gas sales meters are located in the NE/NE of Section 10 of T26S-R27E.

Gas lift Well Meters:

Well Name	Gas Lift Meter SN
Cicada Unit 7H	2300150218
Cicada Unit 8H	2300150219
Cicada Unit 9H	2300150220
Cicada Unit 10H	2300150221
Cicada Unit 11H	2300150222
Cicada Unit 12H	2300150223
Cicada Unit 19H	2300150371
Cicada Unit 20H	2300150372
Cicada Unit 21H	2300150373
Cicada Unit 22H	2300150374
Cicada Unit 23H	2300150361
Cicada Unit 24H	2300150362
Cicada Unit 25H	2300150363
Cicada Unit 26H	2300150364

Cicada Unit 33H	2300150355
Cicada Unit 34H	2300150356
Cicada Unit 35H	2300150357
Cicada Unit 36H	2300150358
Cicada Unit 37H	TBD
Cicada Unit 38H	TBD
Cicada Unit 39H	TBD
Cicada Unit 41H	2300150359
Cicada Unit 43H	2300150360
Cicada Unit 69H	TBD
Cicada Unit 70H	TBD
Cicada Unit 71H	TBD
Cicada Unit 72H	TBD
PATRON 35 36 FEDERAL COM 229H	TBD
PATRON 35 36 FEDERAL COM 230H	TBD
PATRON 35 36 FEDERAL COM 231H	TBD
PATRON 35 36 FEDERAL COM 232H	TBD
PATRON 35 36 FEDERAL COM 233H	TBD
Cicada Unit 85H	TBD
Cicada Unit 86H	TBD
Cicada Unit 87H	TBD
Cicada Unit 88H	TBD

Future wells: TBD. In accordance with BLM metering.

Process and Flow Descriptions:
The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit L) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization —specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Exhibit K Section 35 Central Tank Battery Gas Lift Calculation

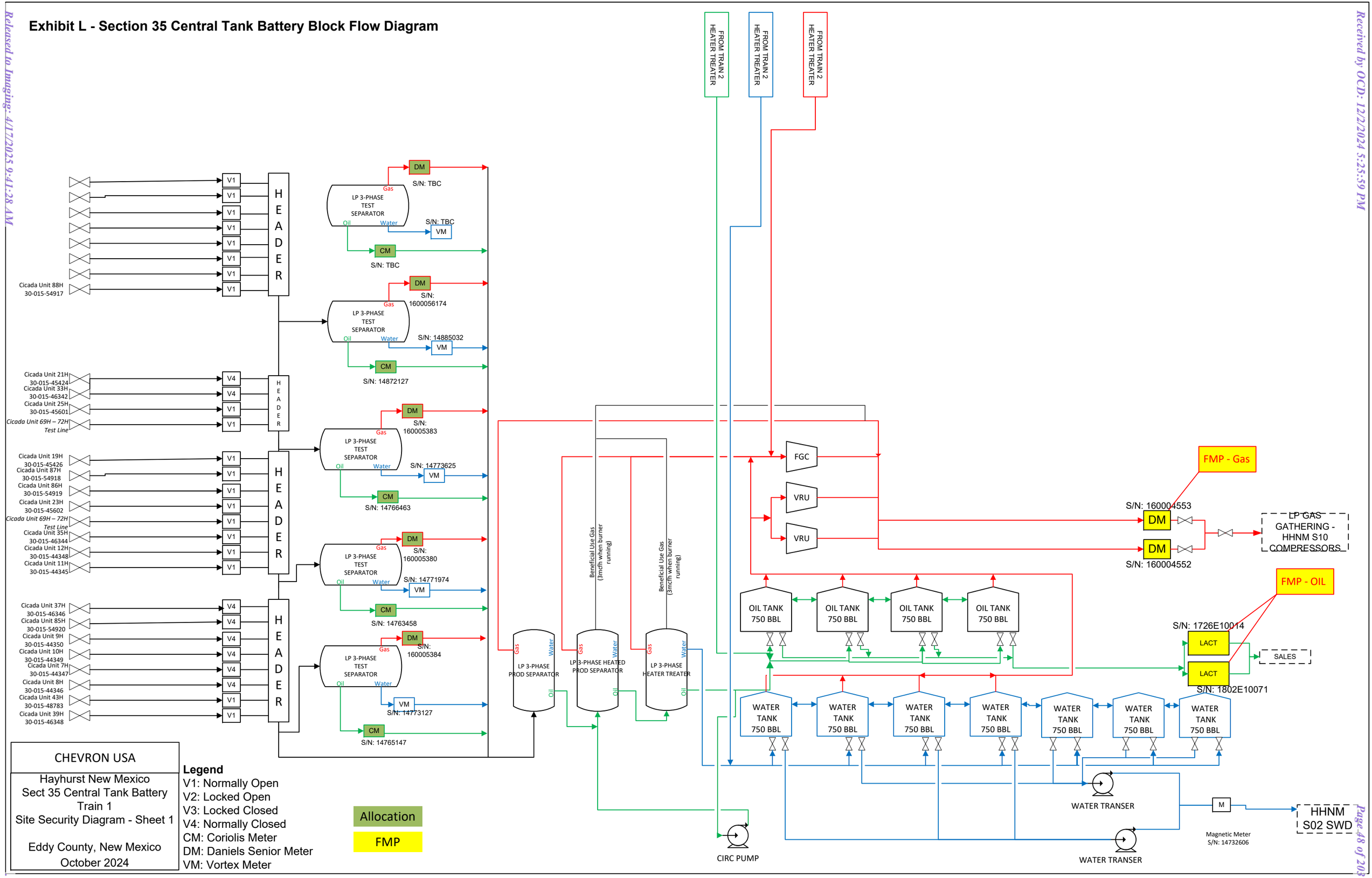
$$\boldsymbol{Total\ Sales\ Gas\ from\ CTB\ 35} = CTB\ 35\ T1\ LP\ Check\ Meter\ 1\ (SN: 160004553) + CTB\ 35\ T1\ LP\ Check\ Meter\ 2 (SN: 160004552) + CTB\ 35\ T2\ LP\ Check\ Meter\ 1\ (SN: 160072936) + CTB\ 35\ T2\ LP\ Check\ Meter\ 2 (SN: 160099587) + CTB\ 35\ Gas\ Lift\ meter\ (SN: 160004588) - CTB\ 35\ Gas\ Lift\ Buy\ Back\ (SN: 160004590) -$$Total Gas Lift

$$\boldsymbol{Total\ Gas\ Lift} = Sum\ of\ all\ well\ gas\ lift\ meters$$

$$\boldsymbol{CTB\ 35\ Produced\ Gas} = CTB\ 35\ T1\ LP\ Check\ Meter\ 1\ (SN: 160004553) + CTB\ 35\ T1\ LP\ Check\ Meter\ 2 (SN: 160004552) + + CTB\ 35\ T2\ LP\ Check\ Meter\ 1\ (SN: 160072936) + CTB\ 35\ T2\ LP\ Check\ Meter\ 2 (SN: 160099587) + CTB\ 35\ Gas\ Lift\ meter\ (SN: 160004588) - CTB\ 35\ Gas\ Lift\ Buy\ Back\ (SN: 160004590)$$

$$\boldsymbol{CTB\ 35\ Oil} = \boldsymbol{CTB\ 35\ LACT\ A}\ (\boldsymbol{SN}: \boldsymbol{1726E10014}) + \boldsymbol{CTB\ 35\ LACT\ B} (\boldsymbol{SN}: \boldsymbol{1802E10071})$$

Exhibit L - Section 35 Central Tank Battery Block Flow Diagram



CHEVRON USA

Hayhurst New Mexico
Sect 35 Central Tank Battery
Train 1
Site Security Diagram - Sheet 1

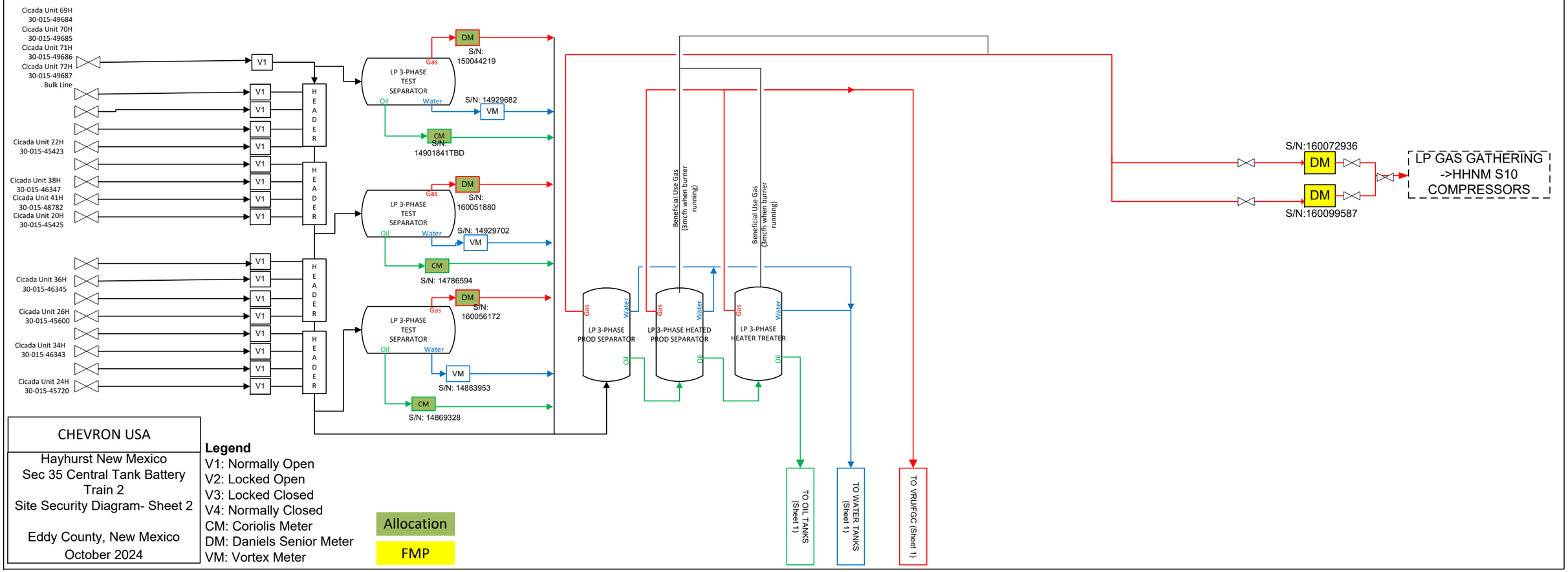
Eddy County, New Mexico
October 2024

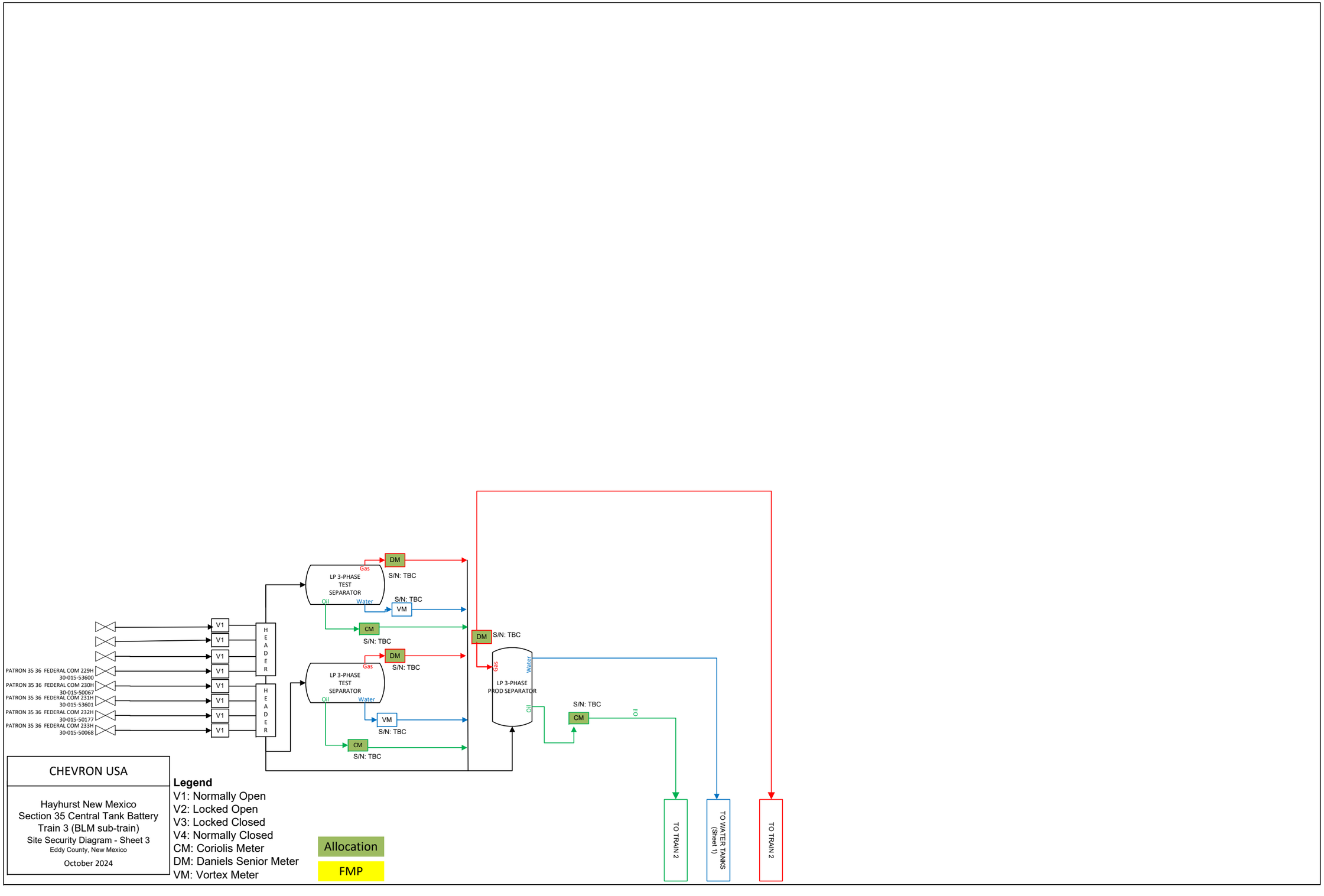
Legend

V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP





Oil & Gas metering:
The central tank battery (HHNM Section 12 CTB) is located in the SWNE corner of Sect 12 T26S, R27E. Gas will be metered before leaving the CTB. From there it will be gathered, compressed at compressor stations and sold at a common central delivery point (CDP) gas sales. The gas compressor stations take combined suction gas from Section 35 CTB, Section 9 CTB, Section 10 CTB, Section 12 CTB, future Section 25 CTB and other future CTBs. The compressor stations send gas either to a high pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to a Chevon water disposal system, recycled, or third party SWD station. In order to meet all commingling requirements, the HHNM Section 12 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: 4300150060, SN: 4300150061 and SN: 4300150062). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Gas Processing:
Gas from HHNM CTB 12 will flow to the HHNM Section 10 Rental Compressor Station, or the HHNM Section 10 Electric Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 12 CTB (Low pressure: SN: TBD and SN: TBD) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into Section 12 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

Third party gas sales meters are located in the NE/NE of Section 10 of T26S-R27E.

Gas lift Well Meters:

Future Well Name	Gas Lift Meter SN
Cicada Unit 45H	TBD
Cicada Unit 47H	
Cicada Unit 48H	
Cicada Unit 50H	
Cicada Unit 56H	
Cicada Unit 57H	
Cicada Unit 58H	
Cicada Unit 59H	
Cicada Unit 60H	
Cicada Unit 61H	
Cicada Unit 62H	
Cicada Unit 63H	
Cicada Unit 64H	
Cicada Unit 65H	
Cicada Unit 66H	
Cicada Unit 67H	

Cicada Unit 68H
Cicada Unit 83H
Cicada Unit 84H
Cicada Unit 80H
Cicada Unit 81H
Cicada Unit 82H
BULLEIT 13 24 FEDERAL COM 220H
BULLEIT 13 24 FEDERAL COM 221H
BULLEIT 13 24 FEDERAL COM 222H
BULLEIT 13 24 FEDERAL COM 223H
WALKERS 13 24 FEDERAL COM 430H
WALKERS 13 24 FEDERAL COM 431H
WALKERS 13 24 FEDERAL COM 432H
WALKERS 13 24 FEDERAL COM 433H
JAMESON 13 24 FEDERAL COM 434H
JAMESON 13 24 FEDERAL COM 435H
JAMESON 13 24 FEDERAL COM 436H
JAMESON 13 24 FEDERAL COM 437H
BULLEIT 13 24 FEDERAL COM 155H
BULLEIT 13 24 FEDERAL COM 156H
BULLEIT 13 24 FEDERAL COM 255H
BULLEIT 13 24 FEDERAL COM 256H
BULLEIT 13 24 FEDERAL COM 257H
BULLEIT 13 24 FEDERAL COM 258H

Process and Flow Descriptions:
The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit O) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization - specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Exhibit N Section 12 Central Tank Battery Gas Lift Calculation

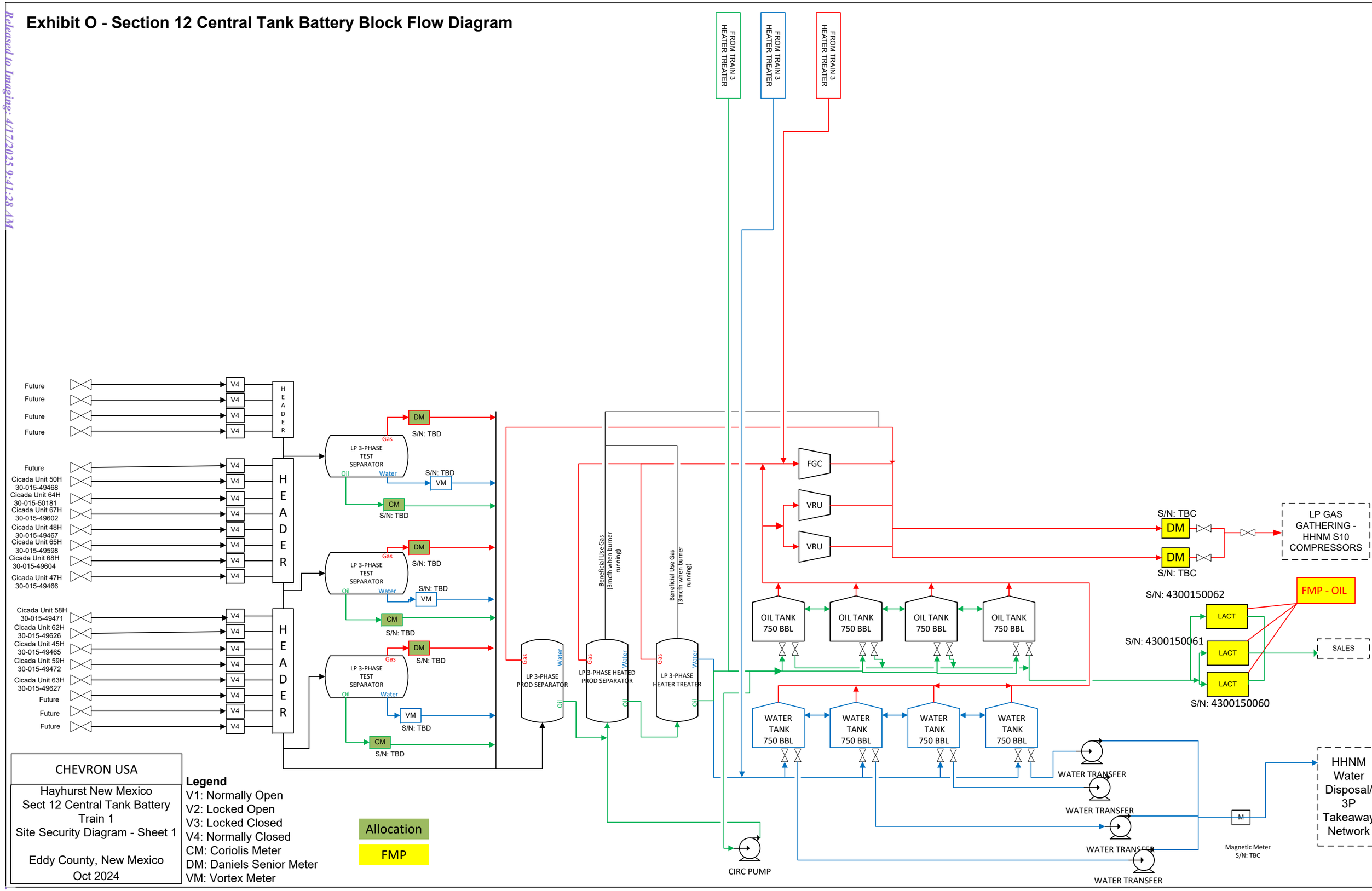
$$\textbf{Total Sales Gas from CTB 12} = CTB\ 12\ T1\ LP\ Check\ Meter\ 1\ (SN{:}TBD) + CTB\ 12\ T1\ LP\ Check\ Meter\ 2(SN{:}TBD) + CTB\ 12\ T3\ LP\ Check\ Meter\ 1\ (SN{:}TBD) + CTB\ 12\ T3\ LP\ Check\ Meter\ 2(SN{:}TBD) - Total\ Gas\ Lift$$

$$\textbf{Total Gas Lift} = Sum\ of\ all\ well\ gas\ lift\ meters$$

$$\begin{aligned}\textbf{CTB 12 Produced Gas} &= CTB\ 12\ T1\ LP\ Check\ Meter\ 1\ (SN{:}TBD)\\ &+ CTB\ 12\ T1\ LP\ Check\ Meter\ 2(SN{:}TBD)\\ &+ CTB\ 12\ T3\ LP\ Check\ Meter\ 1\ (SN{:}TBD)\\ &+ CTB\ 12\ T3\ LP\ Check\ Meter\ 2(SN{:}TBD) + CTB\ 12\ Gas\ Lift\ meter\ (SN{:}TBD)\\ &- CTB\ 12\ Gas\ Lift\ Buy\ Back\ (SN{:}TBD)\end{aligned}$$

$$\textbf{CTB 12 Oil} = CTB\ 12\ LACT\ A\ (SN{:}4300150060\ ) + CTB\ 12\ LACT\ B(SN{:}4300150061) + CTB\ 12\ LACT\ C(SN{:}4300150062)$$

Exhibit O - Section 12 Central Tank Battery Block Flow Diagram



CHEVRON USA

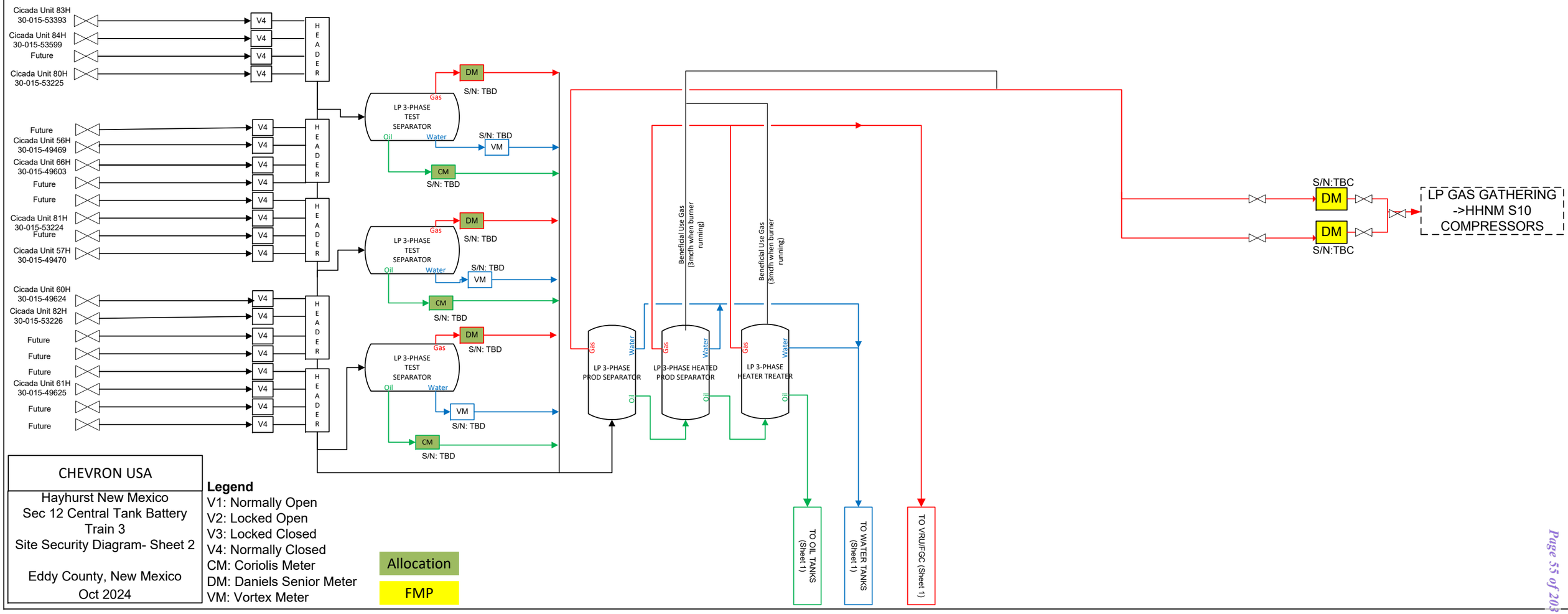
Hayhurst New Mexico
Sect 12 Central Tank Battery
Train 1
Site Security Diagram - Sheet 1

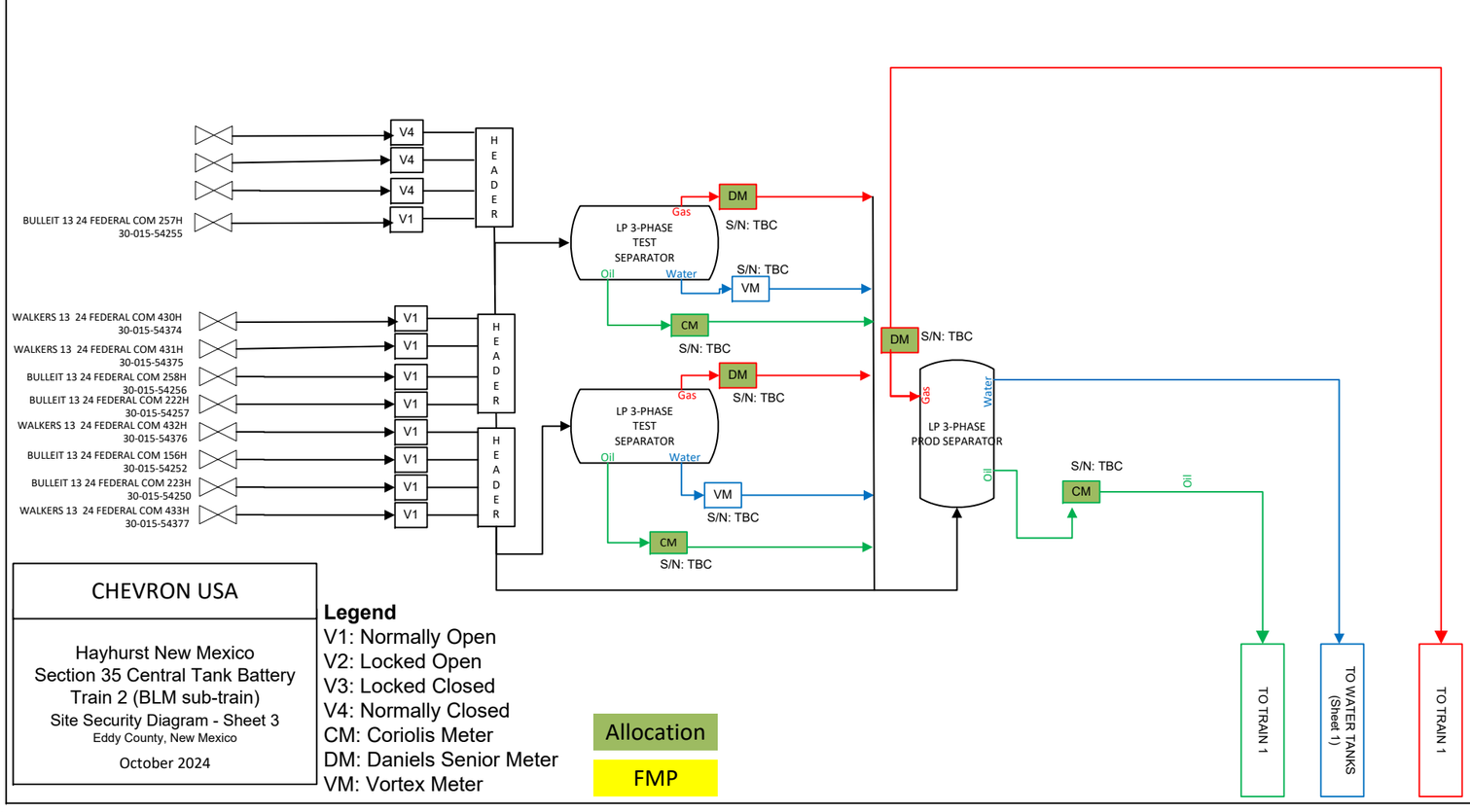
Eddy County, New Mexico
Oct 2024

Legend
V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP





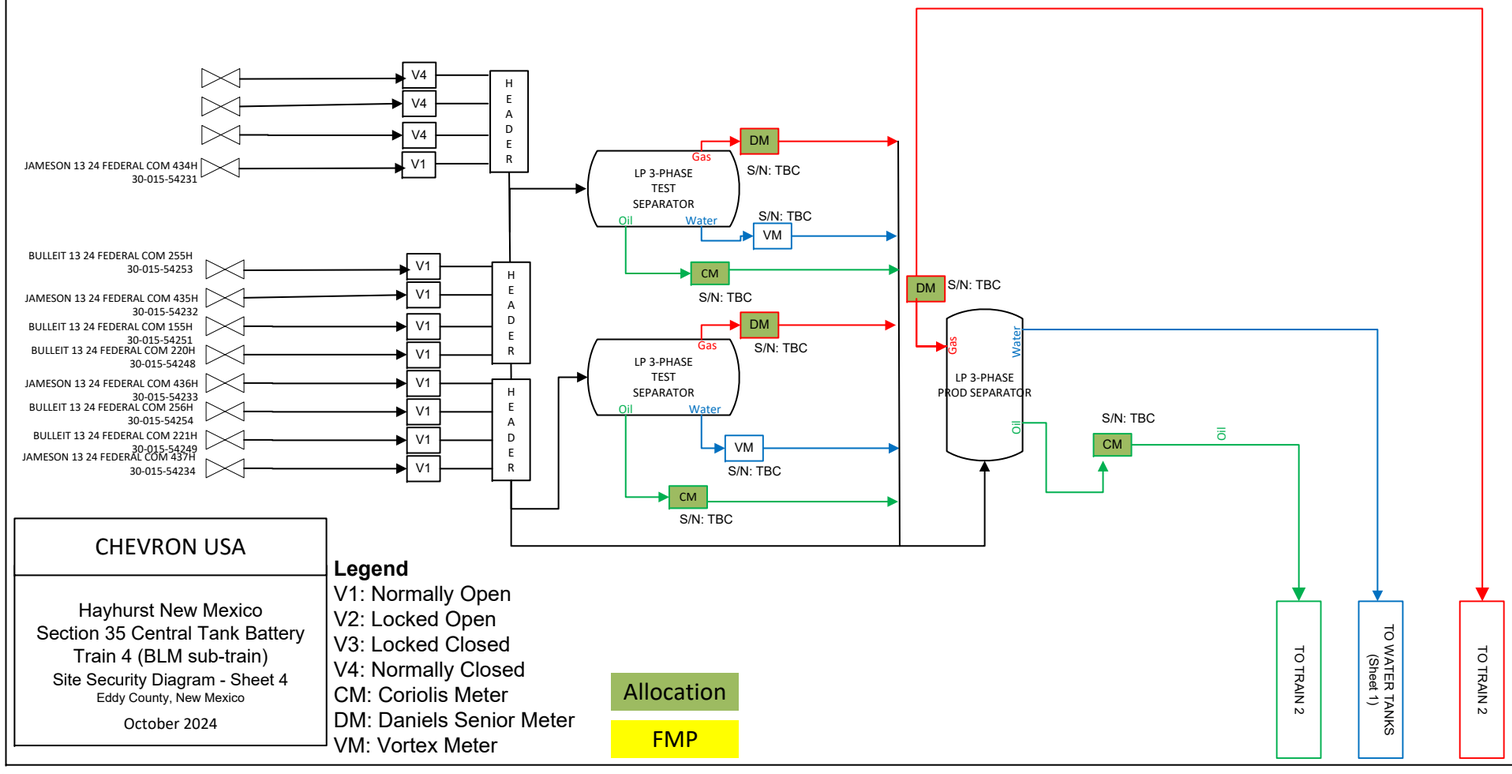
CHEVRON USA

Hayhurst New Mexico
Section 35 Central Tank Battery
Train 2 (BLM sub-train)
Site Security Diagram - Sheet 3
Eddy County, New Mexico
October 2024

Legend
V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP



CHEVRON USA

Hayhurst New Mexico
Section 35 Central Tank Battery
Train 4 (BLM sub-train)
Site Security Diagram - Sheet 4
Eddy County, New Mexico
October 2024

Legend

V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP

Exhibit P

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

HHNM Section 25 Central Tank Battery

Oil & Gas metering:
The central tank battery (HHNM Section 25 CTB) is located in the SENW corner of Sect 25 T26S, R27E. Gas will be metered before leaving the CTB through low pressure line. From there it will be gathered, compressed at compressor stations and sold at a common central delivery point (CDP) gas sales. The gas compressor stations take combined suction gas from Section 35 CTB, Section 9 CTB, Section 10 CTB, Section 12 CTB, Section 25 CTB and other future CTBs. The compressor stations send gas either to a high pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to a Chevon water disposal system, recycled, or third party SWD station. In order to meet all commingling requirements, the HHNM Section 10 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: TBC and SN: TBC). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Gas Processing:
Gas from HHNM CTB 25 will flow to the HHNM Section 10 Rental Compressor Station, or the HHNM Section 10 Electric Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 25 CTB (Low pressure: SN TBC) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into Section 25 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

Third party gas sales meters are located in the NE/NE of Section 10 of T26S-R27E.

Gas lift Well Meters:

Well Name	Gas Lift Meter SN
KESSLER 25 36 STATE COM 438H	TBD
KESSLER 25 36 STATE COM 439H	TBD
KESSLER 25 36 STATE COM 440H	TBD
KESSLER 25 36 STATE COM 441H	TBD
JIM BEAM 25 36 STATE COM 442H	TBD
JIM BEAM 25 36 STATE COM 443H	TBD
JIM BEAM 25 36 STATE COM 444H	TBD
JIM BEAM 25 36 STATE COM 445H	TBD
BAILEYS 25 36 STATE COM 234H	TBD
BAILEYS 25 36 STATE COM 235H	TBD
BAILEYS 25 36 STATE COM 236H	TBD
BAILEYS 25 36 STATE COM 237H	TBD
KESSLER 25 36 STATE COM 638H	TBD
KESSLER 25 36 STATE COM 538H	TBD
KESSLER 25 36 STATE COM 639H	TBD
JIM BEAM 25 36 STATE COM 539H	TBD
JIM BEAM 25 36 STATE COM 640H	TBD

JIM BEAM 25 36 STATE COM 540H	
BAILEYS 25 36 STATE COM 136H	TBD
BAILEYS 25 36 STATE COM 261H	TBD
BAILEYS 25 36 STATE COM 137H	TBD
BAILEYS 25 36 STATE COM 262H	TBD
BAILEYS 25 36 STATE COM 134H	TBD
BAILEYS 25 36 STATE COM 259H	TBD
BAILEYS 25 36 STATE COM 135H	TBD
BAILEYS 25 36 STATE COM 260H	TBD

Future wells: TBD

Process and Flow Descriptions:
The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit R) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and oil/gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization —specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Exhibit Q Section 25 Central Tank Battery Gas Lift Calculation

$$\boldsymbol{Total\ Sales\ Gas\ from\ CTB\ 25} = CTB\ 25\ T1\ LP\ Check\ Meter\ 1\ (SN{:}TBD) + CTB\ 25\ T1\ LP\ Check\ Meter\ 2(SN{:}TBD) - Total\ Gas\ Lift$$

$$\boldsymbol{Total\ Gas\ Lift} = Sum\ of\ all\ well\ gas\ lift\ meters$$

$$\boldsymbol{CTB\ 25\ Produced\ Gas} = CTB\ 25\ T1\ LP\ Check\ Meter\ 1\ (SN{:}TBD) + CTB\ 25\ T1\ LP\ Check\ Meter\ 2(SN{:}TBD)$$

$$\boldsymbol{CTB\ 25\ Oil} = \boldsymbol{CTB\ 25\ LACT\ A}\ (\boldsymbol{SN{:}TBD}) + \boldsymbol{CTB\ 25\ LACT\ B}(\boldsymbol{SN{:}TBD})$$

Exhibit R - Section 25 Central Tank Battery Block Flow Diagram

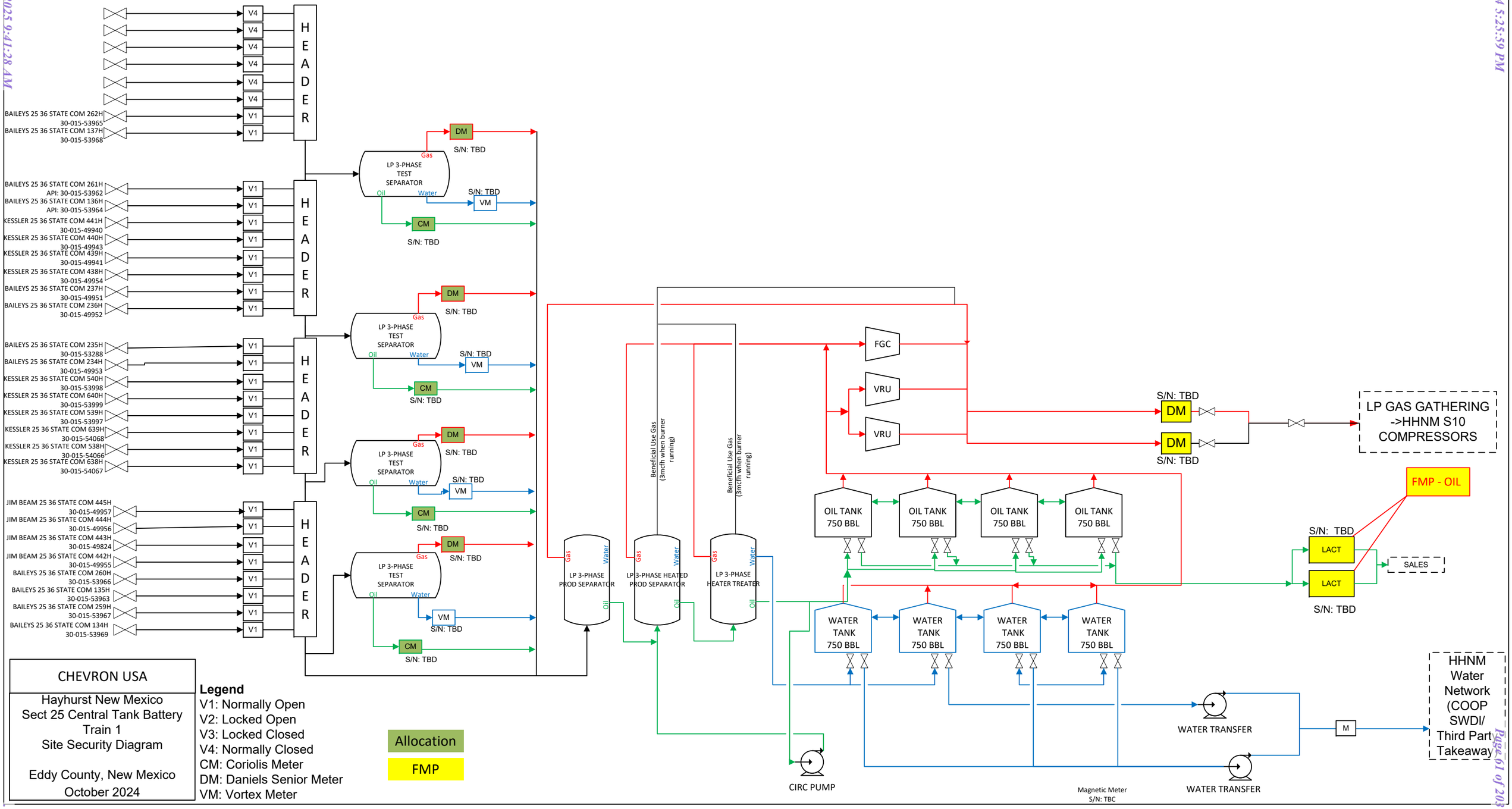
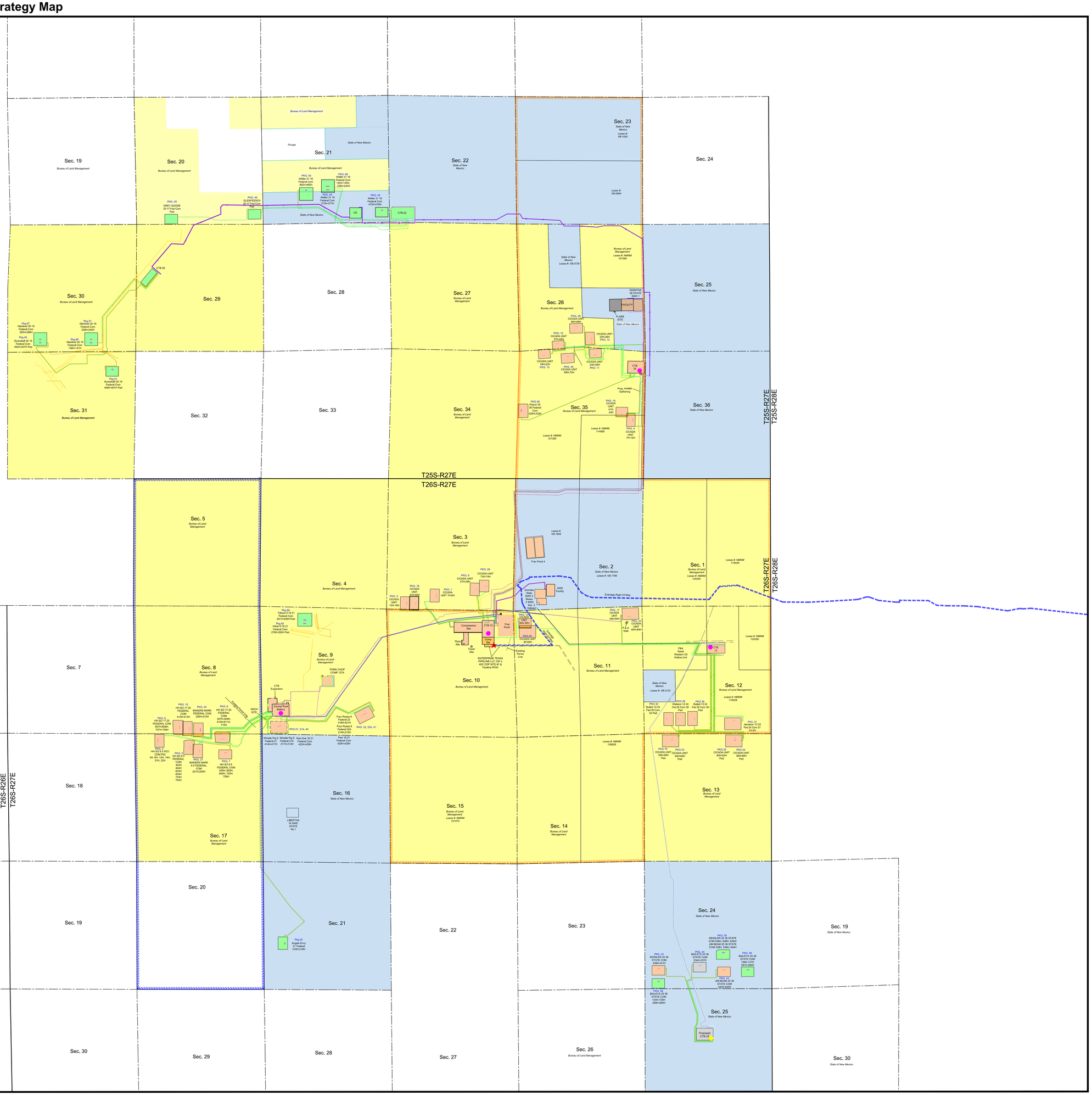


Exhibit S - Hayhurst New Mexico Gas Strategy Map

LEGEND

- Section Line
- Right of Way
- WFMP Flowline Cluster
- Gas Lift Line
- Temp Water Line
- LOW PSI Gas Line
- HI PSI Gas Line
- Skim Oil Flowline
- Blanket Gas Line
- Frac Water Pipeline
- Recycled Water Line
- Existing Fence Line
- Proposed Excel ROW
- Proposed Enbridge ROW
- Proposed Enterprise ROW
- Built Site
- Under Construction
- Proposed Sites
- Prospects
- CICADA Unit Area
- Comm 138618
- BLM Oil and Gas FMP
- Oil and Gas FMP
- Gas Takeaway Locations
- State of New Mexico Lease
- Federal (BLM) Lease



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Shreveport ● New Orleans ● Baton Rouge ● Lafayette ● Houston
135 Regency Square Lafayette, LA 70508
Phone 337.237.2200 Fax 337.232.3299
www.fenstermaker.com

2000' 1000' 0 1000' 2000' 4000' 6000'
Scale: 1" = 1000'

N W E S

FOR THE PURPOSE OF LEASING ONLY
I, [illegible], Professional Land Surveyor, do hereby certify that this survey plat was prepared by me or under my supervision, and that it is true and correct to the best of my knowledge. 11/20/2024
Professional Land Surveyor
Registration No. 23006

CHEVRON U.S.A. INC.

REVISIONS				
Init.	Date	Init.	Date	

HHNM OIL AND GAS STRATEGY MAP
HAYHURST WORK AREA
T25S-R27E
T26S-R27E
EDDY COUNTY, NEW MEXICO

DRAWN BY: DMB
PROJ. MGR.: ECF
DATE: October 27, 2023
SCALE: 1" = 1000'

Map Projection: LMZLASFT
Geodetic Datum: NAD 27
FILENAME: T:\2015\2153297\DWG\HHNM Oil and Gas Strategy Map_R3.dwg

Exhibit T

Gas Data

Pricing table:

- Assuming crude price is $50
- Estimate gas value about $3/Mcf.

Gas Statement:

- “The commingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs.”

Exhibit U Draft COMM Agreement

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   All of Sections 5, 8, 17, and 20, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

   Containing **2,560** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands

within the communitized area.

3. The Operator of the communitized area shall be Chevron U.S.A. Inc., with an address at 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 ⅔ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

CHEVRON U.S.A. INC.
Operator

5/16/2024
Date

By: _____
Operator/Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 16 day of MAY, 2024 before me, a Notary Public for the State of , personally appeared Irvin R Gutierrez, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., thecorporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

ANAEVA BARRAGAN
Notary Public, State of Texas
Comm. Expires 04-19-2027
Notary ID 134314026

4/19/27
My Commission Expires

Notary Public

OPERATING RIGHTS OWNERS and/or LESSEES OF RECORD

CHEVRON U.S.A. INC.

By: I R M

Printed Name: IRVIN R GUTIERREZ

Title: ATTORNEY-IN-FACT

Date: 5/16/2024

CHEVRON MIDCONTINENT, L.P., by Chevron Midcontinent Operations LLC, its General Partner

By: I R M

Printed Name: IRVIN R GUTIERREZ

Title: ATTORNEY-IN-FACT

Date: 5/16/2024

ACKNOWLEDGMENTS

STATE OF TEXAS §
§
COUNTY OF HARRIS §

This instrument was acknowledged before me on May 16, 20 24, by Irvin R Gutierrez, as Attorney-in-Fact for **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.

Notary Public in and for The State of Texas

ANAEVA BARRAGAN
Notary Public, State of Texas
Comm. Expires 04-19-2027
Notary ID 134314026

STATE OF TEXAS §
§
COUNTY OF HARRIS §

This instrument was acknowledged before me on May 16, 20 24, by Irvin R Gutierrez, as Attorney-in-Fact for **Chevron Midcontinent Operations LLC**, a Delaware limited liability company, as General Partner of Chevron Midcontinent, L.P., a Texas limited partnership, on behalf of said limited partnership.

Notary Public in and for The State of Texas

ANAEVA BARRAGAN
Notary Public, State of Texas
Comm. Expires 04-19-2027
Notary ID 134314026

LESSEES OF RECORD

COG OPERATING LLC

By: _____

Printed Name: Ryan D. Owen

Title: Attorney-in-Fact

Date: 10/5/23

JH
BTR

OXY Y-1 COMPANY

By: _____

Printed Name: _____

Title: _____

Date: _____

EOG ARESOURCES, INC.

By: _____

Printed Name: _____

Title: _____

Date: _____

LESSEES OF RECORD

COG OPERATING LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

OXY Y-1 COMPANY

By: _____

Printed Name: James Lanning

Title: Attorney-in-Fact

Date: 9-19-23

EOG RESOURCES, INC.

By: _____

Printed Name: _____

Title: _____

Date: _____

LESSEES OF RECORD

COG OPERATING LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

OXY Y-1 COMPANY

By: _____

Printed Name: _____

Title: _____

Date: _____

EOG RESOURCES, INC.

By: _____

Printed Name: Matthew W Smith

Title: Agent + Attorney-in-Fact

Date: 9/20/23

STATE OF TEXAS §
§
COUNTY OF MIDLAND §

This instrument was acknowledged before me on October 5th, 2023, by Ryan D. Owen, as Attorney-in-Fact for **COG Operating LLC**, a Delaware limited liability company, on behalf of said limited liability company.

LAUREN PAIGE LARA
Notary Public, State of Texas
Comm. Expires 02-16-2026
Notary ID 133593315

Lauren Lara
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 20____, by _____, as _____ for **OXY Y-1 Company,** a New Mexico corporation, on behalf of said corporation.

_____
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 20____, by _____, as _____ for **EOG Resources, Inc.,** a New Mexico corporation, on behalf of said corporation.

_____
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 20____, by _____, as _____ for **COG Operating LLC**, a Delaware limited liability company, on behalf of said limited liability company.

_____
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF Harris §

This instrument was acknowledged before me on September 19, 2023, by James Laning, as Attorney-in-Fact for **OXY Y-1 Company,** a New Mexico corporation, on behalf of said corporation.

GINGER BAILEY GARCIA
Notary Public, State of Texas
Comm. Expires 04-07-2027
Notary ID 130181257

_____
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 20____, by _____, as _____ for **EOG Resources, Inc.,** a New Mexico corporation, on behalf of said corporation.

_____
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 20____, by _____, as _____ for **COG Operating LLC**, a Delaware limited liability company, on behalf of said limited liability company.

_____
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 20____, by _____, as _____ for **OXY Y-1 Company,** a New Mexico corporation, on behalf of said corporation.

_____
Notary Public in and for The State of Texas

STATE OF TEXAS §
§
COUNTY OF Midland §

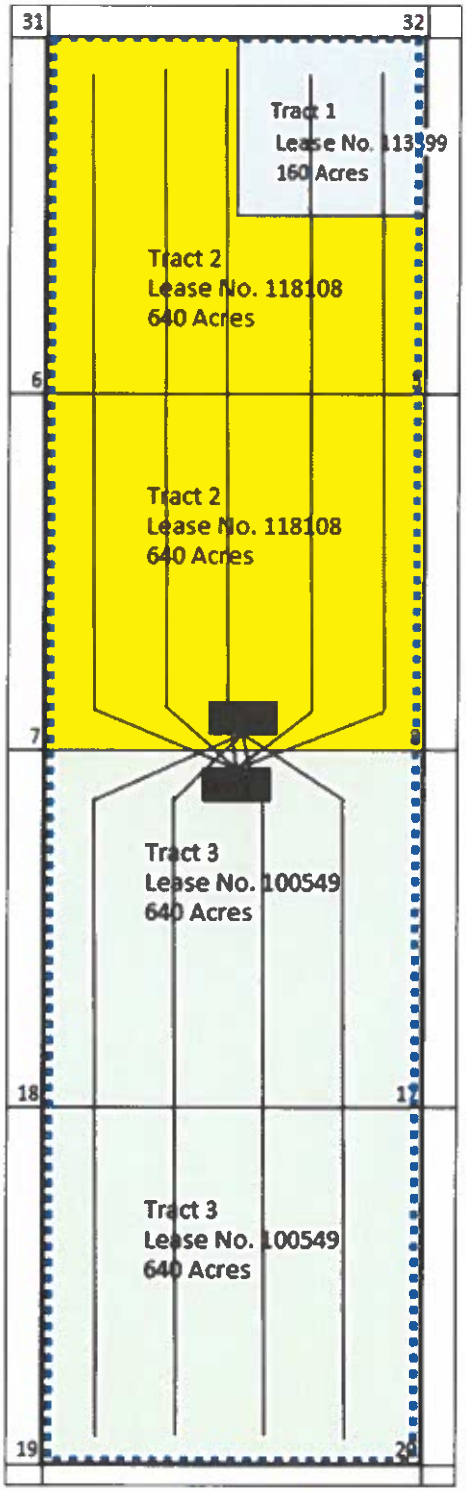
This instrument was acknowledged before me on September 20, 20 23, by Matthew W Smith, as Agent & Attorney-in-fact for **EOG Resources, Inc.,** a Delaware corporation, on behalf of said corporation.

TRACY JORDAN
Notary Public, State of Texas
Comm. Expires 10-17-2027
Notary ID 132215654

Tracy Jordan
Notary Public in and for The State of Texas

EXHIBIT "A"

Plat of communitized area covering **2,560** acres in Sections 5, 8, 17, and 20, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico



Wells:

Makers Mark Fed Com 201H	30-015-49616
Makers Mark Fed Com 202H	30-015-49615
Makers Mark Fed Com 203H	30-015-49617
Makers Mark Fed Com 204H	30-015-49618
Makers Mark Fed Com 205H	30-015-49619
Makers Mark Fed Com 206H	30-015-54975
Makers Mark Fed Com 207H	30-015-54974
Makers Mark Fed Com 208H	30-015-54976
Makers Mark Fed Com 209H	30-015-54977
Makers Mark Fed Com 210H	30-015-54978

EXHIBIT "B"

To Communitization Agreement Dated September 1, 2023 embracing the following described land in Sections 5, 8, 17, and 20, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, containing 2,560 acres, as to the Bone Spring Formation.

Operator of Communitized Area: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 113399	
Description of Land Committed:	Township 26 South, Range 27 East, N.M.P.M., Section 5: NE/4	
Number of Acres:	160	
Current Lessee(s) of Record:	COG Operating LLC	91.66667%
	Oxy Y-1 Company	2.08333%
	EOG Resources Inc.	6.25000%
Name of Operating Rights Owners:	Chevron U.S.A. Inc.	97.91666%
	Chevron Midcontinent, L.P.	2.08334%

Tract No. 2

Lease Serial Number:	NMNM 118108	
Description of Land Committed:	Township 26 South, Range 27 East, N.M.P.M., Section 5: NW/4 and S/2 Township 26 South, Range 27 East, N.M.P.M., Section 8: All	
Number of Acres:	1,120	
Current Lessee(s) of Record:	Chevron U.S.A. Inc.	100%
Name of Operating Rights Owners:	Chevron U.S.A. Inc.	100%

Tract No. 3

Lease Serial Number:	NMNM 100549	
Description of Land Committed:	Township 26 South, Range 27 East, N.M.P.M., Section 17: All Township 26 South, Range 27 East, N.M.P.M., Section 20: All	
Number of Acres:	1,280	
Current Lessee of Record:	Chevron U.S.A. Inc. Chevron Midcontinent, L.P. Oxy Y-1 Company	59.4% 30.6% 10%
Name of Working Interest Owners:	Chevron U.S.A. Inc. Chevron Midcontinent, L.P.	69.4% 30.6%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160	6.25%
2	1,120	43.75%
3	1,280	50.00%
Total	2,560	100.00%

Exhibit V – C102s

New wells being added to PLC-887B

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55508	Pool Code - 64010	Pool Name - WELCH BONE SPRING
Property Code 336304	Property Name - ANGELS ENVY 21 FEDERAL	Well Number - 216H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3234'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1950' SOUTH	872' WEST	32.025803° N	104.200724° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	25' EAST	32.030296° N	104.186547° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
160	DEFINING	30-015-55508	NO	N/A

Order Numbers: N/A

Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	329' EAST	32.030492° N	104.204631° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	100' WEST	32.030477° N	104.203247° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	100' EAST	32.030298° N	104.186789° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3234'
N/A		

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey 08/02/2023

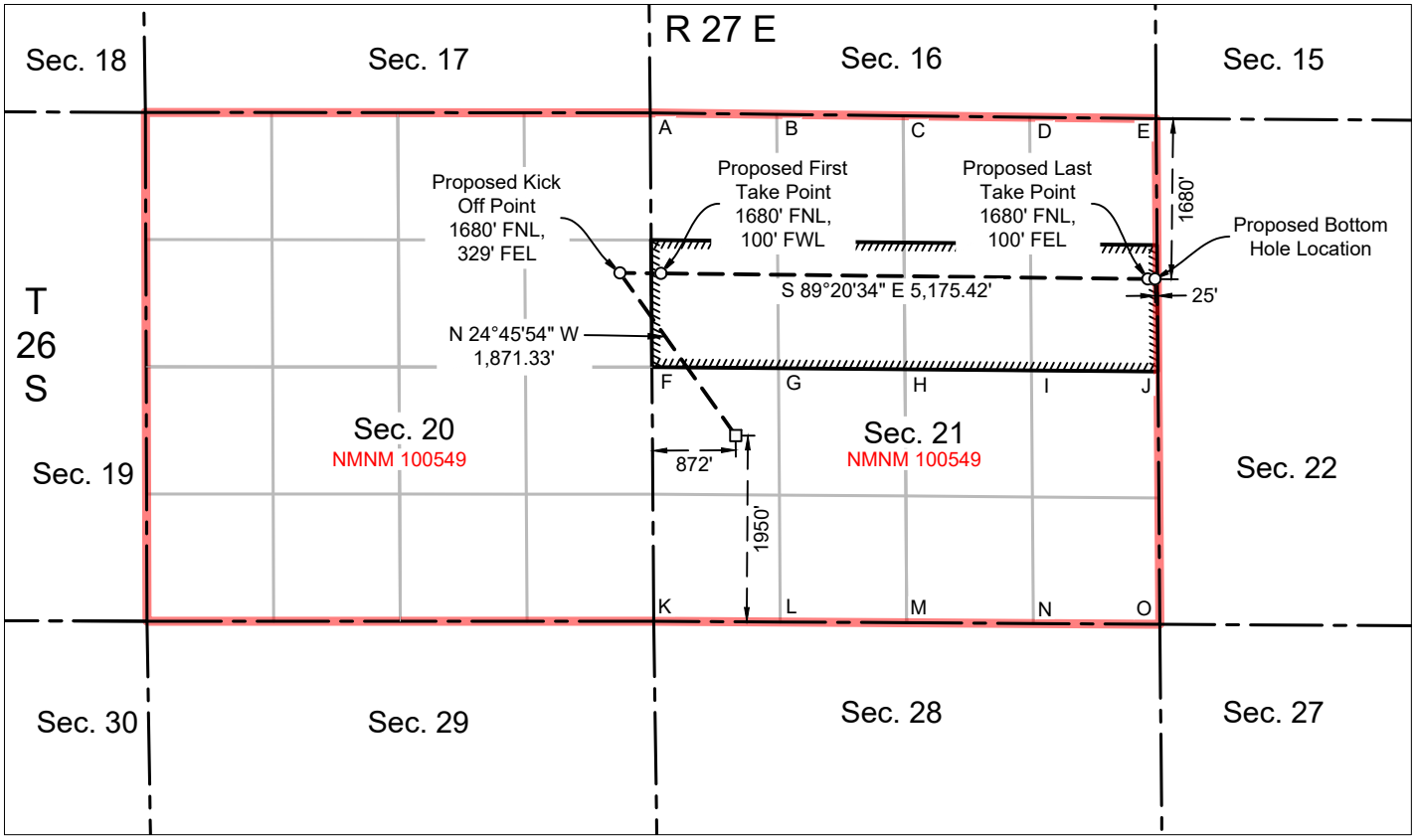
T:\2022\22258361DWG\Angels Envy 21 Federal 216H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 216H WELL
X = 541,249.75' (NAD27 NM E)
Y = 373,094.24'
LAT. 32.025681° N (NAD27)
LONG. 104.200230° W
X = 582,433.40' (NAD83/2011 NM E)
Y = 373,151.09'
LAT. 32.025803° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,036.80' (NAD27 NM E)
Y = 374,798.40'
LAT. 32.030369° N (NAD27)
LONG. 104.204138° W
X = 581,220.39' (NAD83/2011 NM E)
Y = 374,855.26'
LAT. 32.030492° N (NAD83/2011)
LONG. 104.204631° W

PROPOSED FIRST TAKE POINT
X = 540,465.85' (NAD27 NM E)
Y = 374,793.47'
LAT. 32.030354° N (NAD27)
LONG. 104.202753° W
X = 581,649.45' (NAD83/2011 NM E)
Y = 374,850.35'
LAT. 32.030477° N (NAD83/2011)
LONG. 104.203247° W

PROPOSED LAST TAKE POINT
X = 545,565.92' (NAD27 NM E)
Y = 374,734.98'
LAT. 32.030176° N (NAD27)
LONG. 104.186296° W
X = 586,749.66' (NAD83/2011 NM E)
Y = 374,791.91'
LAT. 32.030298° N (NAD83/2011)
LONG. 104.186789° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,640.93' (NAD27 NM E)
Y = 374,734.12'
LAT. 32.030173° N (NAD27)
LONG. 104.186054° W
X = 586,824.67' (NAD83/2011 NM E)
Y = 374,791.05'
LAT. 32.030296° N (NAD83/2011)
LONG. 104.186547° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55513	Pool Code - 64010	Pool Name - WELCH BONE SPRING
Property Code 336304	Property Name - ANGELS ENVY 21 FEDERAL	Well Number - 217H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3234'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1930' SOUTH	872' WEST	32.025748° N	104.200724° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	2310' SOUTH	25' EAST	32.026702° N	104.186521° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-015-55514	NO	N/A

Order Numbers: N/A

Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	2310' SOUTH	329' EAST	32.026809° N	104.204606° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	2310' SOUTH	100' WEST	32.026806° N	104.203222° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	2310' SOUTH	100' EAST	32.026703° N	104.186763° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3234'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

08/02/2023

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ACREAGE DEDICATION PLATS

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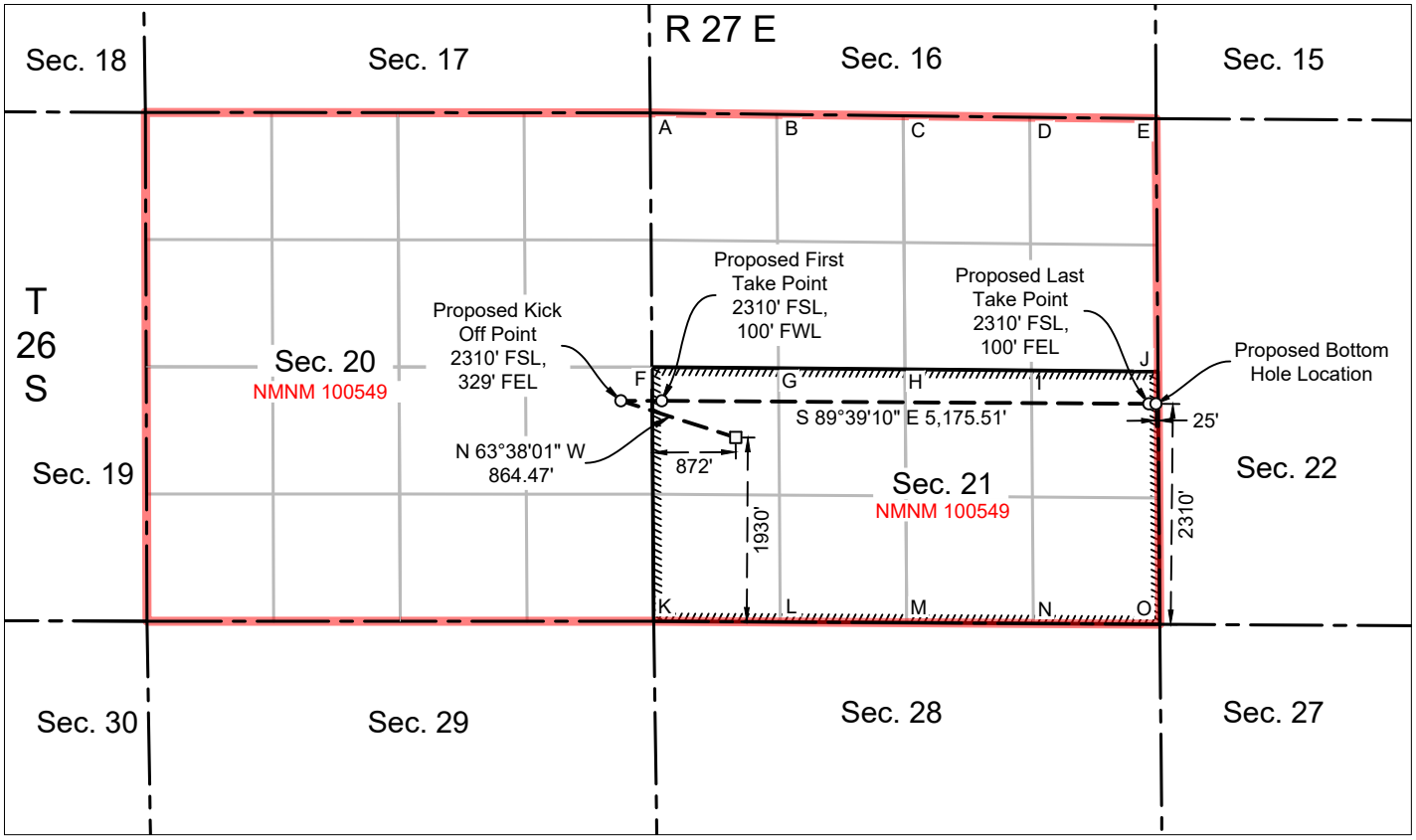
See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 217H WELL
X = 541,249.72' (NAD27 NM E)
Y = 373,074.24'
LAT. 32.025626° N (NAD27)
LONG. 104.200230° W
X = 582,433.37' (NAD83/2011 NM E)
Y = 373,131.09'
LAT. 32.025748° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,046.13' (NAD27 NM E)
Y = 373,458.67'
LAT. 32.026686° N (NAD27)
LONG. 104.204113° W
X = 581,229.74' (NAD83/2011 NM E)
Y = 373,515.51'
LAT. 32.026809° N (NAD83/2011)
LONG. 104.204606° W

PROPOSED FIRST TAKE POINT
X = 540,475.18' (NAD27 NM E)
Y = 373,458.16'
LAT. 32.026684° N (NAD27)
LONG. 104.202728° W
X = 581,658.80' (NAD83/2011 NM E)
Y = 373,515.01'
LAT. 32.026806° N (NAD83/2011)
LONG. 104.203222° W

PROPOSED LAST TAKE POINT
X = 545,575.58' (NAD27 NM E)
Y = 373,427.24'
LAT. 32.026581° N (NAD27)
LONG. 104.186270° W
X = 586,759.35' (NAD83/2011 NM E)
Y = 373,484.15'
LAT. 32.026703° N (NAD83/2011)
LONG. 104.186763° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,650.59' (NAD27 NM E)
Y = 373,426.79'
LAT. 32.026579° N (NAD27)
LONG. 104.186028° W
X = 586,834.36' (NAD83/2011 NM E)
Y = 373,483.70'
LAT. 32.026702° N (NAD83/2011)
LONG. 104.186521° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

T:\2022\222583\6\DWG\Angels Envy 21 Federal 217H_C-102.dwg

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WELL LOCATION INFORMATION

API Number 30-015-55514	Pool Code - 64010	Pool Name - WELCH BONE SPRING
Property Code 336304	Property Name - ANGELS ENVY 21 FEDERAL	Well Number - 218H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3233'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1910' SOUTH	872' WEST	32.025693° N	104.200724° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	25' EAST	32.024144° N	104.186584° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	DEFINING	30-015-55514	NO	N/A

Order Numbers: N/A — Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	329' EAST	32.024252° N	104.204589° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	100' WEST	32.024249° N	104.203204° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	100' EAST	32.024146° N	104.186745° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3233'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey: 08/02/2023

T:\2022\22258361DWG\Angels Envy 21 Federal 218H_C-102.dwg

ACREAGE DEDICATION PLATS

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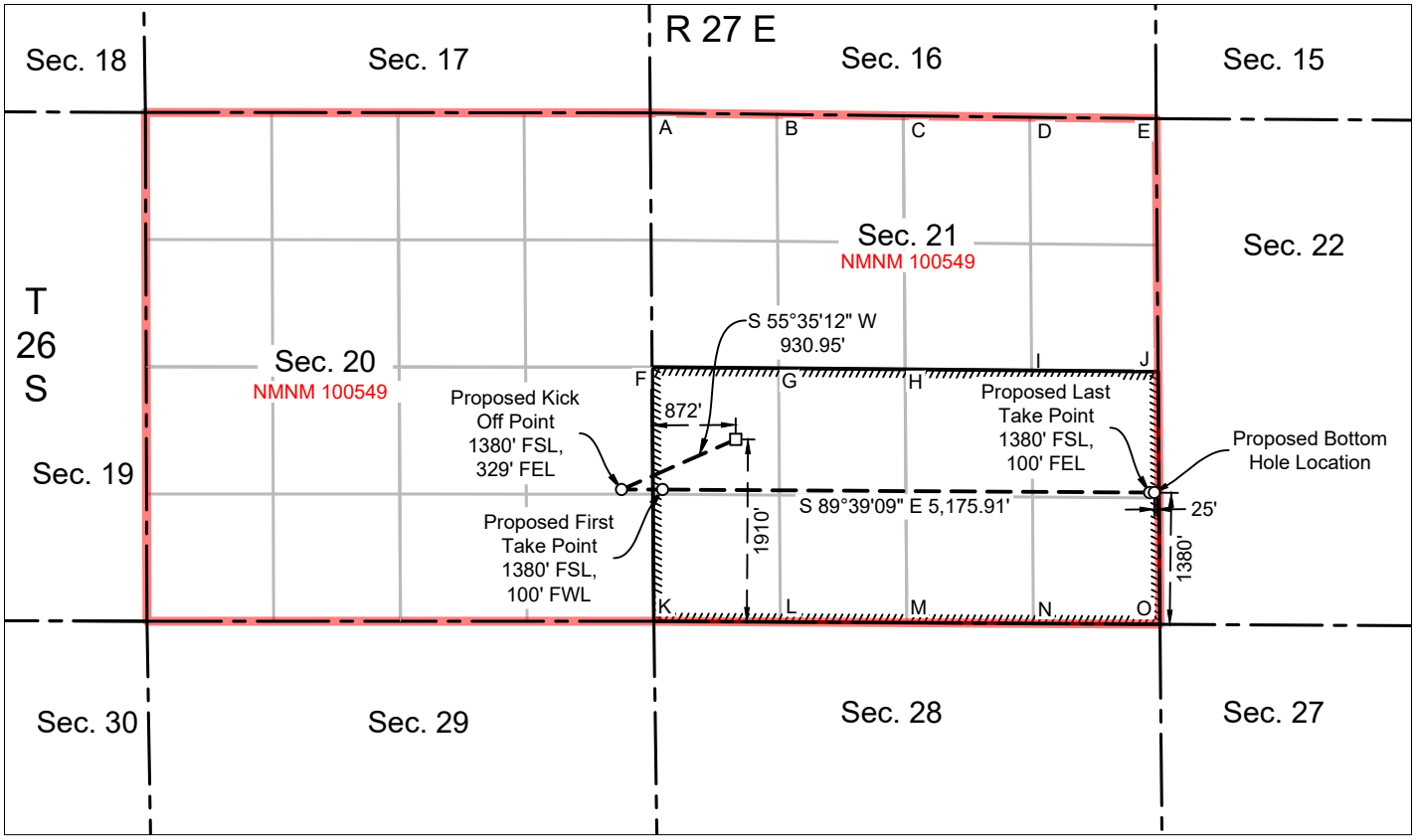
See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 218H WELL
X = 541,249.69' (NAD27 NM E)
Y = 373,054.24'
LAT. 32.025571° N (NAD27)
LONG. 104.200231° W
X = 582,433.34' (NAD83/2011 NM E)
Y = 373,111.09'
LAT. 32.025693° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,052.62' (NAD27 NM E)
Y = 372,528.66'
LAT. 32.024130° N (NAD27)
LONG. 104.204095° W
X = 581,236.26' (NAD83/2011 NM E)
Y = 372,585.49'
LAT. 32.024252° N (NAD83/2011)
LONG. 104.204589° W

PROPOSED FIRST TAKE POINT
X = 540,481.67' (NAD27 NM E)
Y = 372,528.11'
LAT. 32.024127° N (NAD27)
LONG. 104.202711° W
X = 581,665.31' (NAD83/2011 NM E)
Y = 372,584.94'
LAT. 32.024249° N (NAD83/2011)
LONG. 104.203204° W

PROPOSED LAST TAKE POINT
X = 545,582.48' (NAD27 NM E)
Y = 372,497.18'
LAT. 32.024024° N (NAD27)
LONG. 104.186252° W
X = 586,766.26' (NAD83/2011 NM E)
Y = 372,554.07'
LAT. 32.024146° N (NAD83/2011)
LONG. 104.186745° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,632.46' (NAD27 NM E)
Y = 372,496.54'
LAT. 32.024022° N (NAD27)
LONG. 104.186091° W
X = 586,816.24' (NAD83/2011 NM E)
Y = 372,553.43'
LAT. 32.024144° N (NAD83/2011)
LONG. 104.186584° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

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Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
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https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55515	Pool Code - 64010	Pool Name - WELCH BONE SPRING
Property Code 336304	Property Name - ANGELS ENVY 21 FEDERAL	Well Number - 219H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3233'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1890' SOUTH	872' WEST	32.025638° N	104.200724° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	25' EAST	32.021726° N	104.186486° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-015-55514	NO	N/A

Order Numbers: N/A

Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	329' EAST	32.021833° N	104.204572° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	100' WEST	32.021830° N	104.203188° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	100' EAST	32.021727° N	104.186728° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3233'
N/A		

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey 08/02/2023

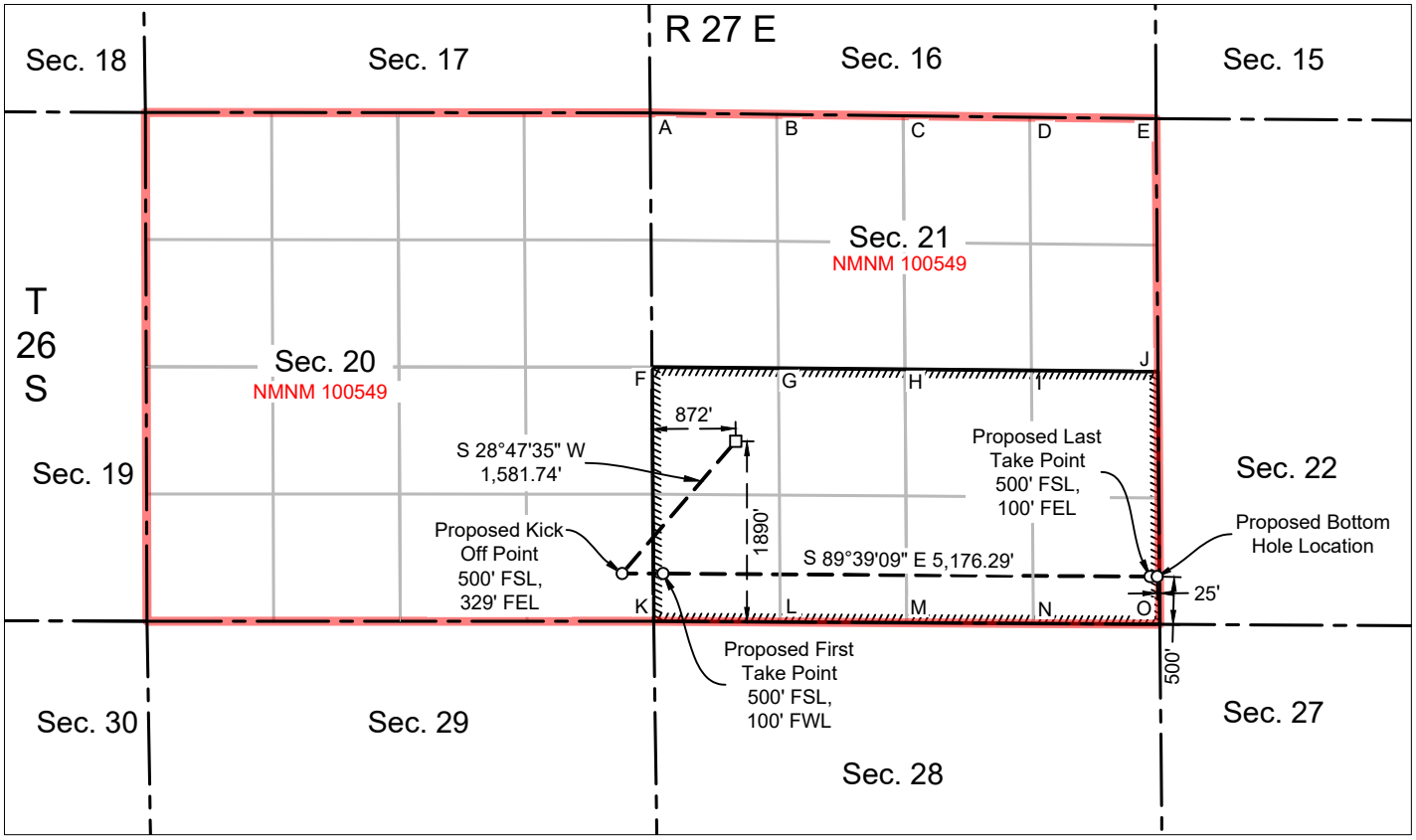
T:\2022\22258361DWG\Angels Envy 21 Federal 219H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 219H WELL
X = 541,249.66' (NAD27 NM E)
Y = 373,034.24'
LAT. 32.025516° N (NAD27)
LONG. 104.200231° W
X = 582,433.31' (NAD83/2011 NM E)
Y = 373,091.09'
LAT. 32.025638° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,058.77' (NAD27 NM E)
Y = 371,648.66'
LAT. 32.021710° N (NAD27)
LONG. 104.204079° W
X = 581,242.42' (NAD83/2011 NM E)
Y = 371,705.47'
LAT. 32.021833° N (NAD83/2011)
LONG. 104.204572° W

PROPOSED FIRST TAKE POINT
X = 540,487.82' (NAD27 NM E)
Y = 371,648.06'
LAT. 32.021707° N (NAD27)
LONG. 104.202694° W
X = 581,671.48' (NAD83/2011 NM E)
Y = 371,704.88'
LAT. 32.021830° N (NAD83/2011)
LONG. 104.203188° W

PROPOSED LAST TAKE POINT
X = 545,589.00' (NAD27 NM E)
Y = 371,617.12'
LAT. 32.021604° N (NAD27)
LONG. 104.186235° W
X = 586,772.81' (NAD83/2011 NM E)
Y = 371,673.99'
LAT. 32.021727° N (NAD83/2011)
LONG. 104.186728° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,664.01' (NAD27 NM E)
Y = 371,616.66'
LAT. 32.021603° N (NAD27)
LONG. 104.185993° W
X = 586,847.81' (NAD83/2011 NM E)
Y = 371,673.54'
LAT. 32.021726° N (NAD83/2011)
LONG. 104.186486° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

T:\2022\222583\6\DWG\Angels Envy 21 Federal 219H_C-102.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	64010	WELCH; BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
	FOUR ROSES 9 FEDERAL	214H

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3302'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	26 SOUTH	27 EAST, N.M.P.M.		1005'	SOUTH	1032'	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	26 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	1585'	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320	DEFINING		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

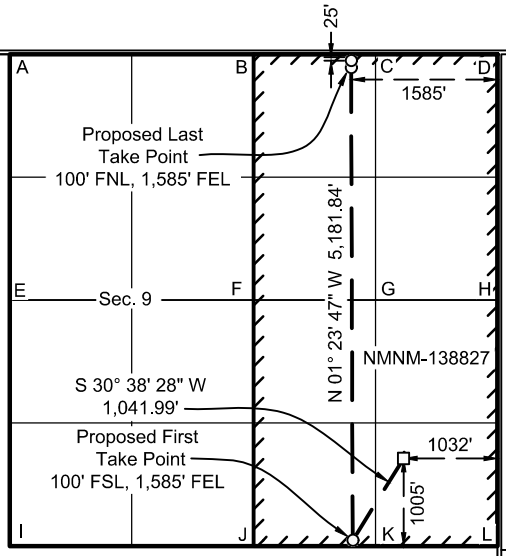
[16]

PROPOSED BOTTOM HOLE LOCATION
X = 543,907' (NAD27 NM E)
Y = 387,018'
LAT. 32.063949° N (NAD27)
LONG. 104.191596° W
X = 585,091' (NAD83/86 NM E)
Y = 387,075'
LAT. 32.064071° N (NAD83/86)
LONG. 104.192089° W

PROPOSED LAST TAKE POINT
X = 543,909' (NAD27 NM E)
Y = 386,943'
LAT. 32.063742° N (NAD27)
LONG. 104.191591° W
X = 585,093' (NAD83/86 NM E)
Y = 387,000'
LAT. 32.063864° N (NAD83/86)
LONG. 104.192084° W

PROPOSED FIRST TAKE POINT
X = 544,034' (NAD27 NM E)
Y = 381,838'
LAT. 32.049707° N (NAD27)
LONG. 104.191211° W
X = 585,217' (NAD83/86 NM E)
Y = 381,895'
LAT. 32.049829° N (NAD83/86)
LONG. 104.191703° W

FOUR ROSES 9 FEDERAL NO. 214H WELL
X = 544,565' (NAD27 NM E)
Y = 382,734'
LAT. 32.052170° N (NAD27)
LONG. 104.189493° W
X = 585,748' (NAD83/86 NM E)
Y = 382,791'
LAT. 32.052292° N (NAD83/86)
LONG. 104.189985° W



CORNER COORDINATES TABLE (NAD 27)

A- X= 540212.94, Y= 387122.04
B- X= 542852.92, Y= 387065.62
C- X= 544172.92, Y= 387037.41
D- X= 545492.91, Y= 387009.20
E- X= 540258.44, Y= 384460.64
F- X= 542907.96, Y= 384410.52
G- X= 544232.72, Y= 384385.46
H- X= 545557.48, Y= 384360.40
I- X= 540303.95, Y= 381799.23
J- X= 542963.00, Y= 381755.41
K- X= 544292.53, Y= 381733.50
L- X= 545622.05, Y= 381711.59

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carol Adler 10/10/2023
Signature Date

Carol Adler
Printed Name

caroladler@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/30/2021
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT L. LASTRAPES
NEW MEXICO
23006
PROFESSIONAL SURVEYOR
05/01/2023

Certificate Number

District I
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	64010	WELCH; BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
	FOUR ROSES 9 FEDERAL	215H

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3302'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	26 SOUTH	27 EAST, N.M.P.M.		1015'	SOUTH	1014'	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	26 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	530'	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320	INFILL		Defining well is: FOUR ROSES 9 FEDERAL 214H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

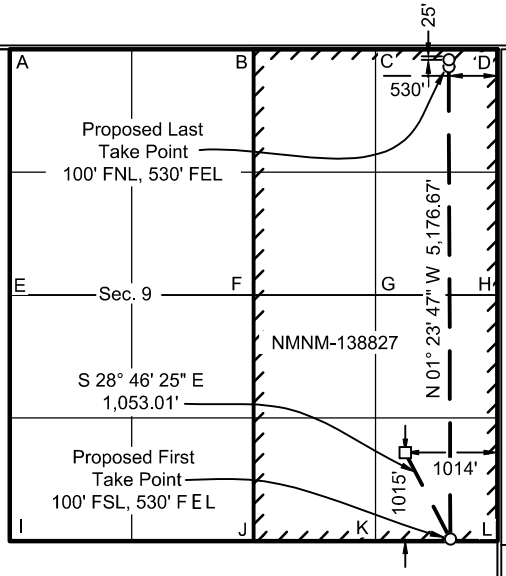
[16]

PROPOSED BOTTOM HOLE LOCATION
X = 544,963' (NAD27 NM E)
Y = 386,996'
LAT. 32.063883° N (NAD27)
LONG. 104.188188° W
X = 586,147' (NAD83/86 NM E)
Y = 387,053'
LAT. 32.064005° N (NAD83/86)
LONG. 104.188681° W

PROPOSED LAST TAKE POINT
X = 544,965' (NAD27 NM E)
Y = 386,920'
LAT. 32.063677° N (NAD27)
LONG. 104.188182° W
X = 586,149' (NAD83/86 NM E)
Y = 386,978'
LAT. 32.063798° N (NAD83/86)
LONG. 104.188675° W

PROPOSED FIRST TAKE POINT
X = 545,089' (NAD27 NM E)
Y = 381,820'
LAT. 32.049656° N (NAD27)
LONG. 104.187803° W
X = 586,273' (NAD83/86 NM E)
Y = 381,877'
LAT. 32.049778° N (NAD83/86)
LONG. 104.188296° W

FOUR ROSES 9 FEDERAL NO. 215H WELL
X = 544,582' (NAD27 NM E)
Y = 382,743'
LAT. 32.052195° N (NAD27)
LONG. 104.189435° W
X = 585,766' (NAD83/86 NM E)
Y = 382,800'
LAT. 32.052317° N (NAD83/86)
LONG. 104.189928° W



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B- X= 542852.92, Y= 387065.62
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E- X= 540258.44, Y= 384460.64
F- X= 542907.96, Y= 384410.52
G- X= 544232.72, Y= 384385.46
H- X= 545557.48, Y= 384360.40
I- X= 540303.95, Y= 381799.23
J- X= 542963.00, Y= 381755.41
K- X= 544292.53, Y= 381733.50
L- X= 545622.05, Y= 381711.59

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carol Adler 10/10/2023
Signature Date

Carol Adler
Printed Name

caroladler@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/30/2021
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 05/01/2023

Certificate Number

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-49616	64010	WELCH; BONE SPRING

Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	201H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3260'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	775' NORTH	2614' EAST	32.047631° N	104.212159° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	330' WEST	32.078942° N	104.219908° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	INIFLL	30-015-49615	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	330' WEST	32.050057° N	104.219838° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	330' WEST	32.050057° N	104.219838° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	330' WEST	32.078736° N	104.219909° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3260'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 11/15/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey 07/14/2021

T:\2021\221356?\DWG\Makers Mark Federal COM No 201H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION
X = 535,284.74' (NAD27 NM E)
Y = 392,417.81'
LAT. 32.078821° N (NAD27)
LONG. 104.219412° W
X = 576,467.89' (NAD83/2011 NM E)
Y = 392,474.94'
LAT. 32.078942° N (NAD83/2011)
LONG. 104.219908° W

PROPOSED LAST TAKE POINT
X = 535,284.46' (NAD27 NM E)
Y = 392,342.81'
LAT. 32.078615° N (NAD27)
LONG. 104.219413° W
X = 576,467.61' (NAD83/2011 NM E)
Y = 392,399.93'
LAT. 32.078736° N (NAD83/2011)
LONG. 104.219909° W

PROPOSED MID POINT
X = 535,265.39' (NAD27 NM E)
Y = 387,141.77'
LAT. 32.064317° N (NAD27)
LONG. 104.219493° W
X = 576,448.63' (NAD83/2011 NM E)
Y = 387,198.81'
LAT. 32.064439° N (NAD83/2011)
LONG. 104.219988° W

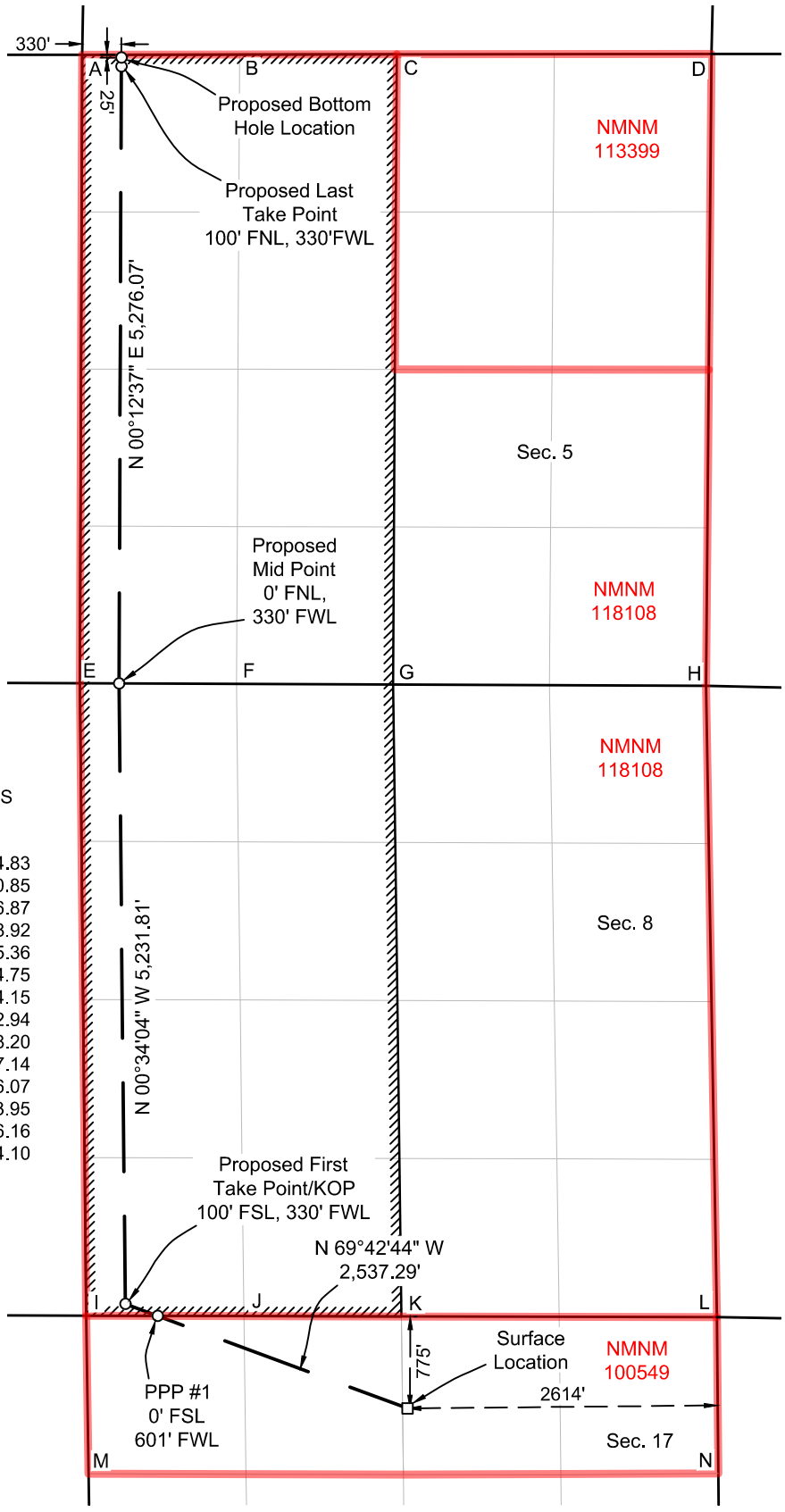
PROPOSED FIRST TAKE POINT/KOP
X = 535,317.23' (NAD27 NM E)
Y = 381,910.22'
LAT. 32.049935° N (NAD27)
LONG. 104.219343° W
X = 576,500.57' (NAD83/2011 NM E)
Y = 381,967.16'
LAT. 32.050057° N (NAD83/2011)
LONG. 104.219838° W

PPP #1
X = 535,589.37' (NAD27 NM E)
Y = 381,809.62'
LAT. 32.049658° N (NAD27)
LONG. 104.218465° W
X = 576,772.71' (NAD83/2011 NM E)
Y = 381,866.56'
LAT. 32.049779° N (NAD83/2011)
LONG. 104.218960° W

MAKERS MARK FEDERAL COM NO. 201H WELL
X = 537,697.12' (NAD27 NM E)
Y = 381,030.45'
LAT. 32.047509° N (NAD27)
LONG. 104.211665° W
X = 578,880.53' (NAD83/2011 NM E)
Y = 381,087.40'
LAT. 32.047631° N (NAD83/2011)
LONG. 104.212159° W
ELEV. +3260' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A - Y=392442.33, X=534954.83
B - Y=392444.24, X=536280.85
C - Y=392446.14, X=537606.87
D - Y=392449.96, X=540258.92
E - Y=387143.09, X=534935.36
F - Y=387137.83, X=536254.75
G - Y=387132.57, X=537574.15
H - Y=387122.04, X=540212.94
I - Y=381810.94, X=534988.20
J - Y=381808.02, X=536317.14
K - Y=381805.09, X=537646.07
L - Y=381799.23, X=540303.95
M - Y=376480.27, X=535066.16
N - Y=376474.90, X=540354.10



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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-49615	64010	WELCH; BONE SPRING

Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	202H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3259'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	750' NORTH	2614' EAST	32.047700° N	104.212159° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	1380' WEST	32.078944° N	104.216518° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	DEFINING	30-015-49615	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1380' WEST	32.050047° N	104.216449° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1380' WEST	32.050047° N	104.216449° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1380' WEST	32.078737° N	104.216519° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3259'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 11/15/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey 07/14/2021

T:\2021\221356?\DWG\Makers Mark Federal COM No 202H C-102.dwg

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION
X = 536,334.75' (NAD27 NM E)
Y = 392,419.32'
LAT. 32.078822° N (NAD27)
LONG. 104.216022° W
X = 577,517.93' (NAD83/2011 NM E)
Y = 392,476.46'
LAT. 32.078944° N (NAD83/2011)
LONG. 104.216518° W

PROPOSED LAST TAKE POINT
X = 536,334.48' (NAD27 NM E)
Y = 392,344.31'
LAT. 32.078616° N (NAD27)
LONG. 104.216023° W
X = 577,517.65' (NAD83/2011 NM E)
Y = 392,401.46'
LAT. 32.078737° N (NAD83/2011)
LONG. 104.216519° W

PROPOSED MID POINT
X = 536,315.48' (NAD27 NM E)
Y = 387,137.58'
LAT. 32.064302° N (NAD27)
LONG. 104.216103° W
X = 577,498.75' (NAD83/2011 NM E)
Y = 387,194.63'
LAT. 32.064424° N (NAD83/2011)
LONG. 104.216598° W

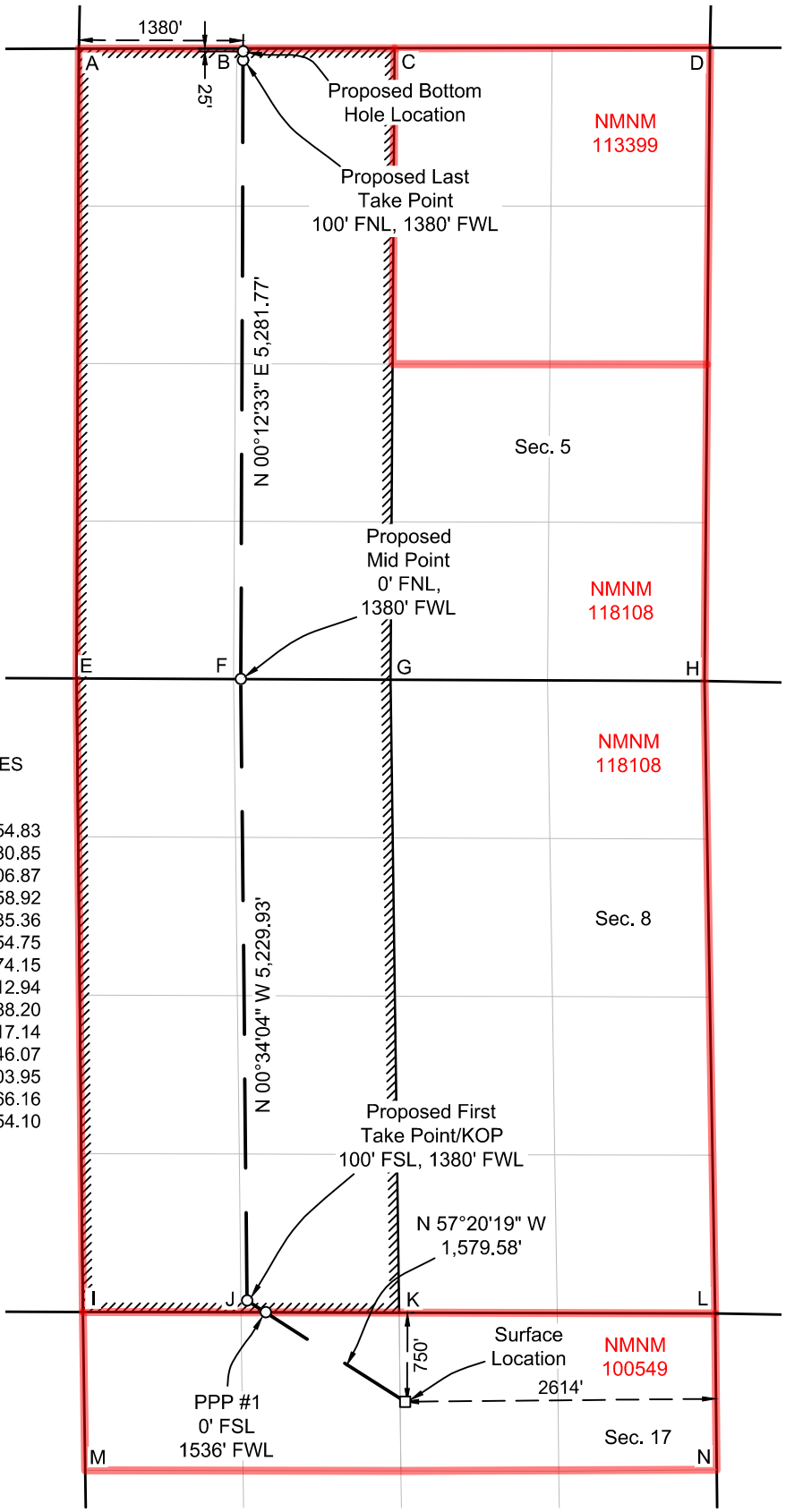
PROPOSED FIRST TAKE POINT/KOP
X = 536,367.31' (NAD27 NM E)
Y = 381,907.91'
LAT. 32.049925° N (NAD27)
LONG. 104.215954° W
X = 577,550.67' (NAD83/2011 NM E)
Y = 381,964.86'
LAT. 32.050047° N (NAD83/2011)
LONG. 104.216449° W

PPP #1
X = 536,523.84' (NAD27 NM E)
Y = 381,807.56'
LAT. 32.049649° N (NAD27)
LONG. 104.215449° W
X = 577,707.21' (NAD83/2011 NM E)
Y = 381,864.51'
LAT. 32.049771° N (NAD83/2011)
LONG. 104.215944° W

MAKERS MARK FEDERAL COM NO. 202H WELL
X = 537,697.12' (NAD27 NM E)
Y = 381,055.45'
LAT. 32.047578° N (NAD27)
LONG. 104.211665° W
X = 578,880.53' (NAD83/2011 NM E)
Y = 381,112.40'
LAT. 32.047700° N (NAD83/2011)
LONG. 104.212159° W
ELEV. +3259' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A - Y=392442.33, X=534954.83
B - Y=392444.24, X=536280.85
C - Y=392446.14, X=537606.87
D - Y=392449.96, X=540258.92
E - Y=387143.09, X=534935.36
F - Y=387137.83, X=536254.75
G - Y=387132.57, X=537574.15
H - Y=387122.04, X=540212.94
I - Y=381810.94, X=534988.20
J - Y=381808.02, X=536317.14
K - Y=381805.09, X=537646.07
L - Y=381799.23, X=540303.95
M - Y=376480.27, X=535066.16
N - Y=376474.90, X=540354.10



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OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-49617	64010	WELCH; BONE SPRING

Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	203H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3258'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	725' NORTH	2614' EAST	32.047769° N	104.212159° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	2310' WEST	32.078945° N	104.213515° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	INFILL	30-015-49615	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	2310' WEST	32.050039° N	104.213447° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	2310' WEST	32.050039° N	104.213447° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	2310' WEST	32.078738° N	104.213516° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3258'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 11/15/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey 07/14/2021

T:\2021\221356\7\DWG\Makers Mark Federal COM No 203H C-102.dwg

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION
X = 537,264.76' (NAD27 NM E)
Y = 392,420.65'
LAT. 32.078823° N (NAD27)
LONG. 104.213019° W
X = 578,447.96' (NAD83/2011 NM E)
Y = 392,477.81'
LAT. 32.078945° N (NAD83/2011)
LONG. 104.213515° W

PROPOSED LAST TAKE POINT
X = 537,264.49' (NAD27 NM E)
Y = 392,345.65'
LAT. 32.078617° N (NAD27)
LONG. 104.213021° W
X = 578,447.69' (NAD83/2011 NM E)
Y = 392,402.81'
LAT. 32.078738° N (NAD83/2011)
LONG. 104.213516° W

PROPOSED MID POINT
X = 537,245.56' (NAD27 NM E)
Y = 387,133.87'
LAT. 32.064289° N (NAD27)
LONG. 104.213100° W
X = 578,428.86' (NAD83/2011 NM E)
Y = 387,190.93'
LAT. 32.064411° N (NAD83/2011)
LONG. 104.213595° W

PROPOSED FIRST TAKE POINT/KOP
X = 537,297.37' (NAD27 NM E)
Y = 381,905.86'
LAT. 32.049917° N (NAD27)
LONG. 104.212952° W
X = 578,480.76' (NAD83/2011 NM E)
Y = 381,962.82'
LAT. 32.050039° N (NAD83/2011)
LONG. 104.213447° W

PPP #1
X = 537,345.86' (NAD27 NM E)
Y = 381,805.75'
LAT. 32.049642° N (NAD27)
LONG. 104.212796° W
X = 578,529.25' (NAD83/2011 NM E)
Y = 381,862.71'
LAT. 32.049764° N (NAD83/2011)
LONG. 104.213290° W

MAKERS MARK FEDERAL COM NO. 203H WELL
X = 537,697.12' (NAD27 NM E)
Y = 381,080.45'
LAT. 32.047647° N (NAD27)
LONG. 104.211665° W
X = 578,880.53' (NAD83/2011 NM E)
Y = 381,137.40'
LAT. 32.047769° N (NAD83/2011)
LONG. 104.212159° W
ELEV. +3258' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A - Y=392442.33, X=534954.83
B - Y=392444.24, X=536280.85
C - Y=392446.14, X=537606.87
D - Y=392449.96, X=540258.92
E - Y=387143.09, X=534935.36
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G - Y=387132.57, X=537574.15
H - Y=387122.04, X=540212.94
I - Y=381810.94, X=534988.20
J - Y=381808.02, X=536317.14
K - Y=381805.09, X=537646.07
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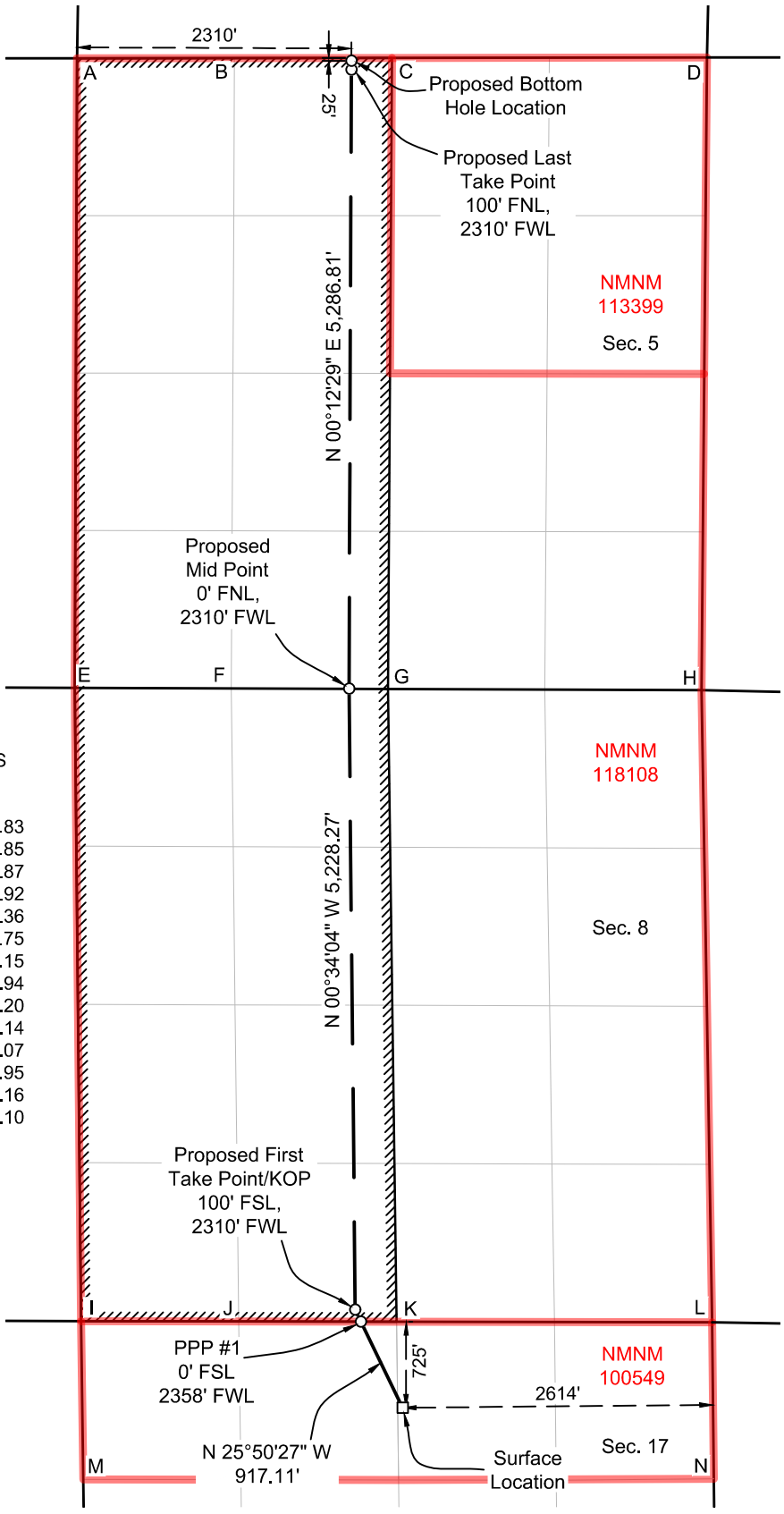
M - Y=376480.27, X=535066.16
N - Y=376474.90, X=540354.10



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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-49618	64010	WELCH; BONE SPRING

Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	204H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3257'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	700' NORTH	2613' EAST	32.047837° N	104.212159° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	1585' EAST	32.078946° N	104.208966° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	DEFINING	30-015-49618	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1585' WEST	32.050026° N	104.208865° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1585' WEST	32.050026° N	104.208865° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1585' WEST	32.078740° N	104.208968° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
PENDING	☒ Horizontal ☐ Vertical	3257'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 11/15/2024

Signature and Seal of Professional Surveyor

Certificate Number: 23006

Date of Survey: 07/14/2021

T:\2021\221356?\DWG\Makers Mark Federal COM No 204H C-102.dwg

ACREAGE DEDICATION PLATS

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION
X = 538,673.62' (NAD27 NM E)
Y = 392,422.68'
LAT. 32.078824° N (NAD27)
LONG. 104.208471° W
X = 579,856.86' (NAD83/2011 NM E)
Y = 392,479.85'
LAT. 32.078946° N (NAD83/2011)
LONG. 104.208966° W

PROPOSED LAST TAKE POINT
X = 538,672.98' (NAD27 NM E)
Y = 392,347.68'
LAT. 32.078618° N (NAD27)
LONG. 104.208473° W
X = 579,856.21' (NAD83/2011 NM E)
Y = 392,404.85'
LAT. 32.078740° N (NAD83/2011)
LONG. 104.208968° W

PPP #2
X = 538,650.89' (NAD27 NM E)
Y = 389,788.01'
LAT. 32.071581° N (NAD27)
LONG. 104.208554° W
X = 579,834.17' (NAD83/2011 NM E)
Y = 389,845.13'
LAT. 32.071703° N (NAD83/2011)
LONG. 104.209049° W

PROPOSED MID POINT
X = 538,627.93' (NAD27 NM E)
Y = 387,128.36'
LAT. 32.064270° N (NAD27)
LONG. 104.208638° W
X = 579,811.26' (NAD83/2011 NM E)
Y = 387,185.44'
LAT. 32.064392° N (NAD83/2011)
LONG. 104.209133° W

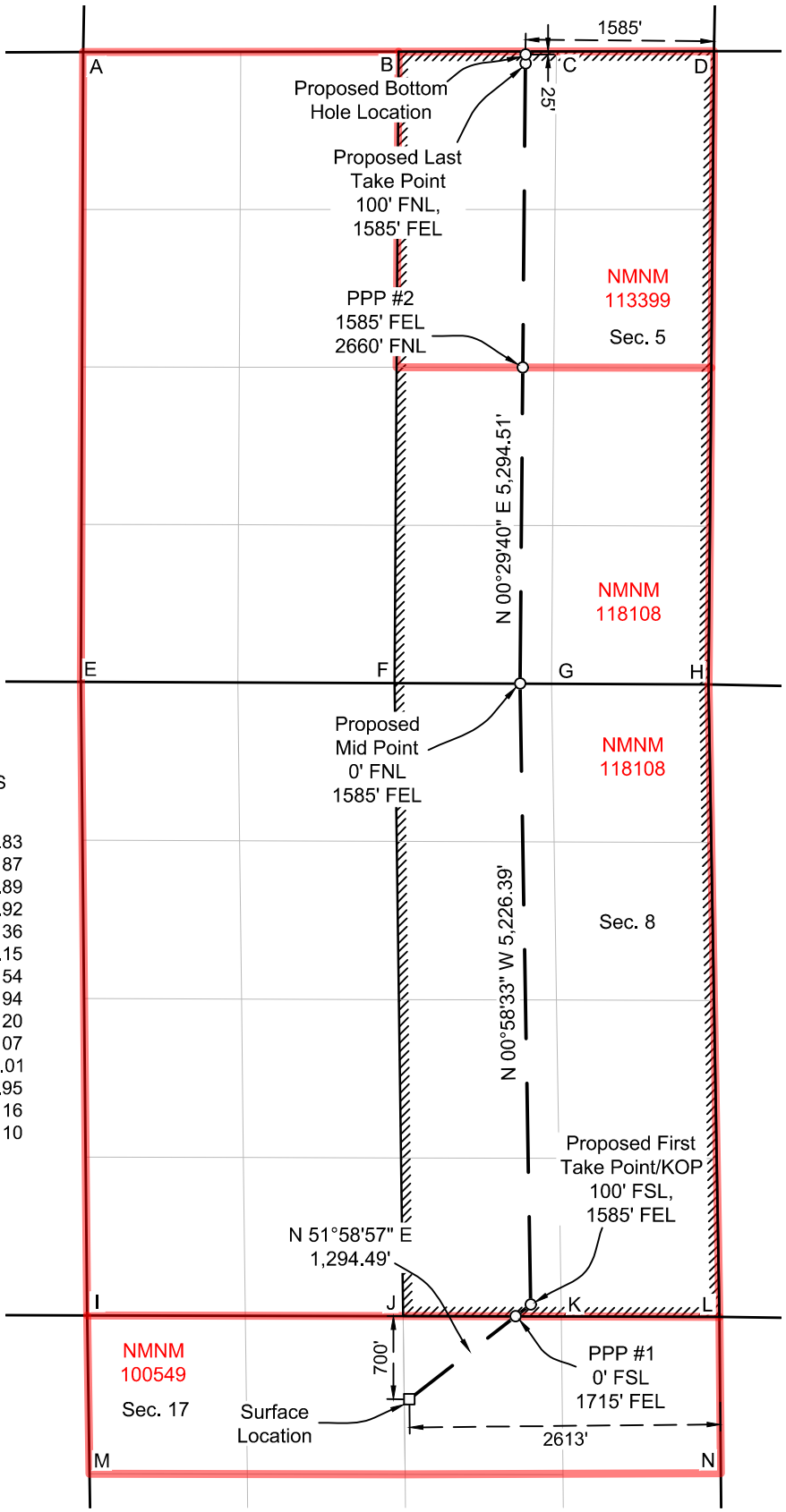
PROPOSED FIRST TAKE POINT/KOP
X = 538,716.95' (NAD27 NM E)
Y = 381,902.73'
LAT. 32.049904° N (NAD27)
LONG. 104.208370° W
X = 579,900.37' (NAD83/2011 NM E)
Y = 381,959.71'
LAT. 32.050026° N (NAD83/2011)
LONG. 104.208865° W

PPP #1
X = 538,589.39' (NAD27 NM E)
Y = 381,803.01'
LAT. 32.049630° N (NAD27)
LONG. 104.208782° W
X = 579,772.82' (NAD83/2011 NM E)
Y = 381,859.99'
LAT. 32.049752° N (NAD83/2011)
LONG. 104.209277° W

MAKERS MARK FEDERAL COM NO. 204H WELL
X = 537,697.12' (NAD27 NM E)
Y = 381,105.45'
LAT. 32.047715° N (NAD27)
LONG. 104.211665° W
X = 578,880.53' (NAD83/2011 NM E)
Y = 381,162.40'
LAT. 32.047837° N (NAD83/2011)
LONG. 104.212159° W
ELEV. +3257' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A - Y=392442.33, X=534954.83
B - Y=392446.14, X=537606.87
C - Y=392448.05, X=538932.89
D - Y=392449.96, X=540258.92
E - Y=387143.09, X=534935.36
F - Y=387132.57, X=537574.15
G - Y=387127.30, X=538893.54
H - Y=387122.04, X=540212.94
I - Y=381810.94, X=534988.20
J - Y=381805.09, X=537646.07
K - Y=381802.16, X=538975.01
L - Y=381799.23, X=540303.95
M - Y=376480.27, X=535066.16
N - Y=376474.90, X=540354.10



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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-49619	64010	WELCH; BONE SPRING

Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	205H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3257'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	675' NORTH	2613' EAST	32.047906° N	104.212159° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	530' EAST	32.078947° N	104.205559° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	INFILL	30-015-49618	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	530' EAST	32.050016° N	104.205459° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	530' EAST	32.050016° N	104.205459° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	5	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	530' EAST	32.078740° N	104.205562° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3257'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 11/15/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey 07/14/2021

T:\2021\221356?\DWG\Makers Mark Federal COM No 205H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION
X = 539,728.68' (NAD27 NM E)
Y = 392,424.19'
LAT. 32.078825° N (NAD27)
LONG. 104.205064° W
X = 580,911.94' (NAD83/2011 NM E)
Y = 392,481.38'
LAT. 32.078947° N (NAD83/2011)
LONG. 104.205559° W

PROPOSED LAST TAKE POINT
X = 539,728.03' (NAD27 NM E)
Y = 392,349.19'
LAT. 32.078619° N (NAD27)
LONG. 104.205067° W
X = 580,911.29' (NAD83/2011 NM E)
Y = 392,406.38'
LAT. 32.078740° N (NAD83/2011)
LONG. 104.205562° W

PPP #2
X = 539,705.91' (NAD27 NM E)
Y = 389,786.67'
LAT. 32.071574° N (NAD27)
LONG. 104.205148° W
X = 580,889.22' (NAD83/2011 NM E)
Y = 389,843.81'
LAT. 32.071696° N (NAD83/2011)
LONG. 104.205643° W

PROPOSED MID POINT
X = 539,682.94' (NAD27 NM E)
Y = 387,124.15'
LAT. 32.064255° N (NAD27)
LONG. 104.205232° W
X = 580,866.29' (NAD83/2011 NM E)
Y = 387,181.24'
LAT. 32.064377° N (NAD83/2011)
LONG. 104.205727° W

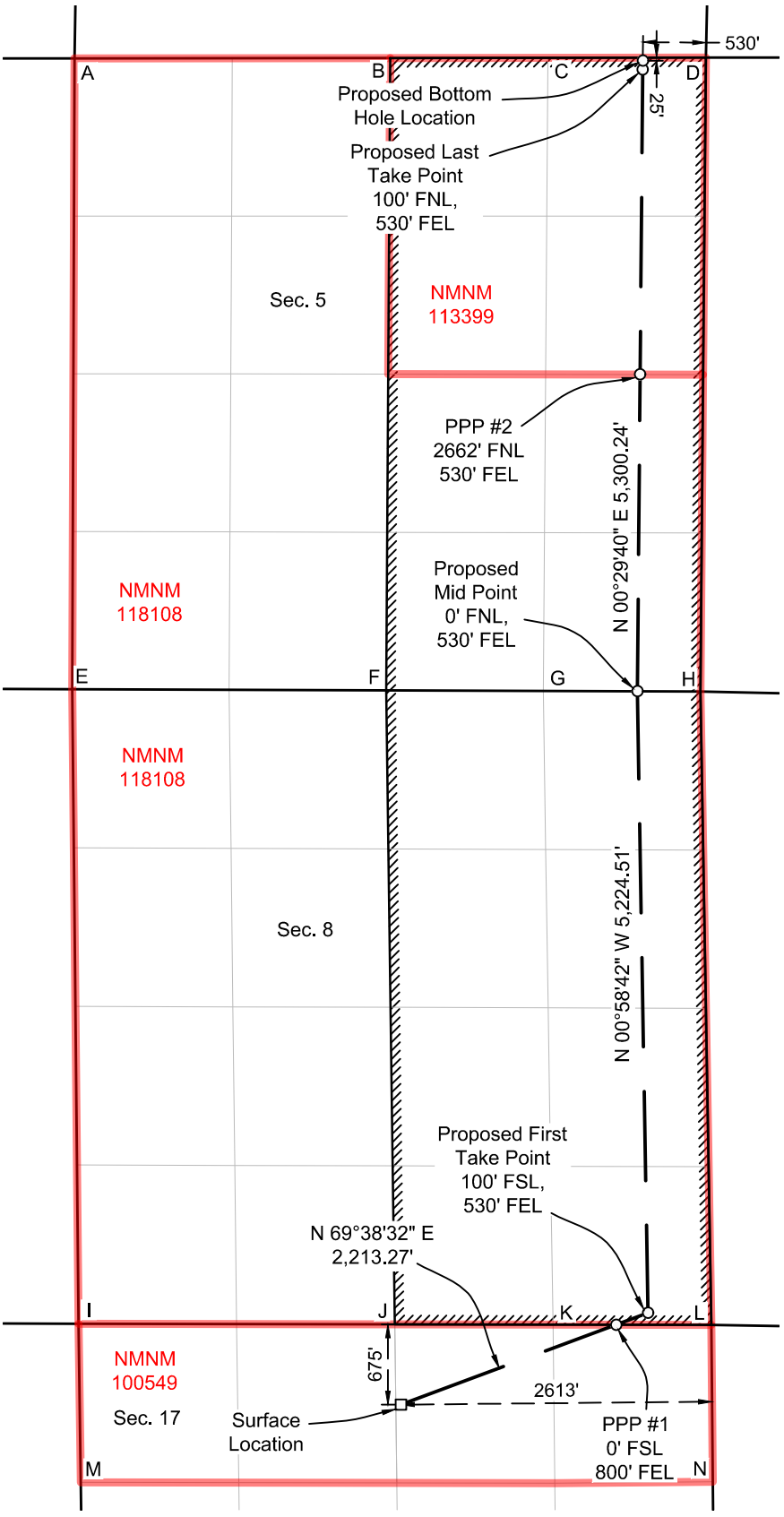
PROPOSED FIRST TAKE POINT/KOP
X = 539,772.14' (NAD27 NM E)
Y = 381,900.40'
LAT. 32.049894° N (NAD27)
LONG. 104.204964° W
X = 580,955.59' (NAD83/2011 NM E)
Y = 381,957.40'
LAT. 32.050016° N (NAD83/2011)
LONG. 104.205459° W

PPP #1
X = 539,504.23' (NAD27 NM E)
Y = 381,800.99'
LAT. 32.049622° N (NAD27)
LONG. 104.205829° W
X = 580,687.68' (NAD83/2011 NM E)
Y = 381,857.98'
LAT. 32.049744° N (NAD83/2011)
LONG. 104.206324° W

MAKERS MARK FEDERAL COM NO. 205H WELL
X = 537,697.12' (NAD27 NM E)
Y = 381,130.45'
LAT. 32.047784° N (NAD27)
LONG. 104.211665° W
X = 578,880.53' (NAD83/2011 NM E)
Y = 381,187.40'
LAT. 32.047906° N (NAD83/2011)
LONG. 104.212159° W
ELEV. +3257' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A - Y=392442.33, X=534954.83
B - Y=392446.14, X=537606.87
C - Y=392448.05, X=538932.89
D - Y=392449.96, X=540258.92
E - Y=387143.09, X=534935.36
F - Y=387132.57, X=537574.15
G - Y=387127.30, X=538893.54
H - Y=387122.04, X=540212.94
I - Y=381810.94, X=534988.20
J - Y=381805.09, X=537646.07
K - Y=381802.16, X=538975.01
L - Y=381799.23, X=540303.95
M - Y=376480.27, X=535066.16
N - Y=376474.90, X=540354.10



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OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54975	64010	WELCH; BONE SPRING

Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	206H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3238'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	211' SOUTH	2574' EAST	32.050342° N	104.212064° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' SOUTH	530' WEST	32.020543° N	104.218921° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	INFILL	30-015-54974	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	530' WEST	32.049505° N	104.219185° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	530' WEST	32.049505° N	104.219185° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	530' WEST	32.020750° N	104.218921° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3238'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

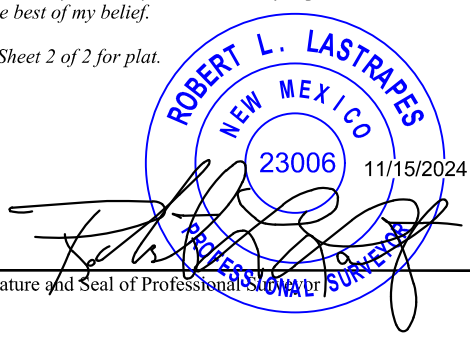
Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor

Certificate Number

07/14/2021
Date of Survey

T:\2021\221361S\DWG\Makers Mark Federal Com No.206H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

MAKERS MARK FEDERAL COM NO. 206H WELL
X = 537,725.52' (NAD27 NM E)
Y = 382,016.38'
LAT. 32.050220° N (NAD27)
LONG. 104.211570° W
X = 578,908.92' (NAD83/2011 NM E)
Y = 382,073.35'
LAT. 32.050342° N (NAD83/2011)
LONG. 104.212064° W
ELEV. +3238' (NAVD88)

PPP #1
X = 536,227.94' (NAD27 NM E)
Y = 381,808.21'
LAT. 32.049652° N (NAD27)
LONG. 104.216404° W
X = 577,411.30' (NAD83/2011 NM E)
Y = 381,865.16'
LAT. 32.049774° N (NAD83/2011)
LONG. 104.216899° W

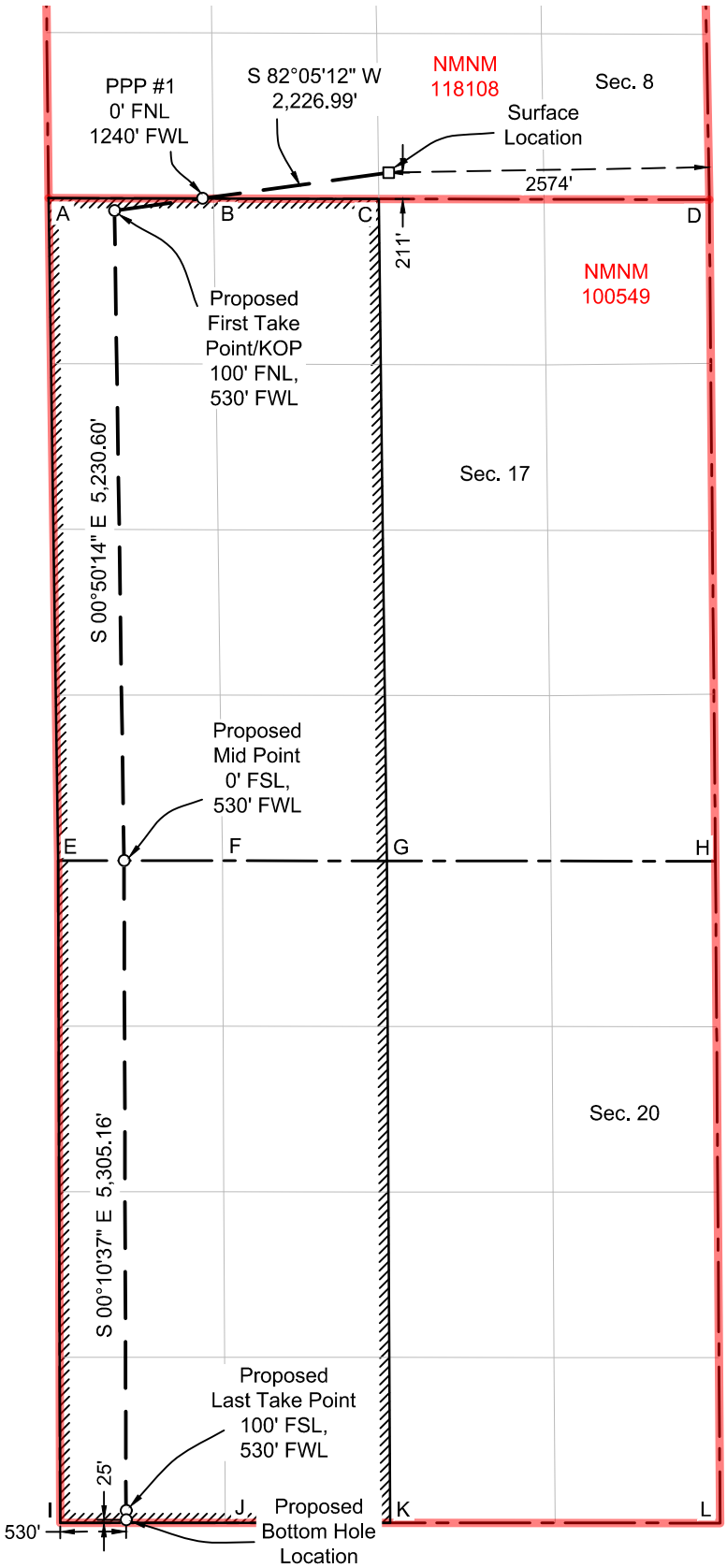
PROPOSED FIRST TAKE POINT/KOP
X = 535,519.74' (NAD27 NM E)
Y = 381,709.77'
LAT. 32.049383° N (NAD27)
LONG. 104.218690° W
X = 576,703.08' (NAD83/2011 NM E)
Y = 381,766.71'
LAT. 32.049505° N (NAD83/2011)
LONG. 104.219185° W

PROPOSED MID POINT
X = 535,596.16' (NAD27 NM E)
Y = 376,479.73'
LAT. 32.035005° N (NAD27)
LONG. 104.218461° W
X = 576,779.60' (NAD83/2011 NM E)
Y = 376,536.57'
LAT. 32.035127° N (NAD83/2011)
LONG. 104.218956° W

PROPOSED LAST TAKE POINT
X = 535,612.32' (NAD27 NM E)
Y = 371,249.59'
LAT. 32.020627° N (NAD27)
LONG. 104.218427° W
X = 576,795.85' (NAD83/2011 NM E)
Y = 371,306.34'
LAT. 32.020750° N (NAD83/2011)
LONG. 104.218921° W

PROPOSED BOTTOM HOLE LOCATION
X = 535,612.55' (NAD27 NM E)
Y = 371,174.59'
LAT. 32.020421° N (NAD27)
LONG. 104.218427° W
X = 576,796.08' (NAD83/2011 NM E)
Y = 371,231.34'
LAT. 32.020543° N (NAD83/2011)
LONG. 104.218921° W

CORNER COORDINATES TABLE (NAD 27)
A - X=534988.20', Y=381810.94'
B - X=536317.14', Y=381808.02'
C - X=537646.07', Y=381805.09'
D - X=540303.95', Y=381799.23'
E - X=535066.16', Y=376480.27'
F - X=536388.17', Y=376478.93'
G - X=537710.13', Y=376477.58'
H - X=540354.10', Y=376474.90'
I - X=535082.62', Y=371149.70'
J - X=536409.79', Y=371149.42'
K - X=537736.96', Y=371149.15'
L - X=540391.30', Y=371148.59'



T:\2021\221361S\DWG\Makers Mark Federal Com No.206H_C-102.dwg

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Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-54974	Pool Code 64010	Pool Name WELCH; BONE SPRING
Property Code N/A	Property Name MAKERS MARK FEDERAL COM	Well Number 207H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3239'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	186' SOUTH	2575' EAST	32.050273° N	104.212064° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' SOUTH	1585' WEST	32.020540° N	104.215517° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	DEFINING	30-015-54974	YES	P

Order Numbers. NSP-2182 | Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1585' WEST	32.049496° N	104.215779° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1585' WEST	32.049496° N	104.215779° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1585' WEST	32.020746° N	104.215517° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3239'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

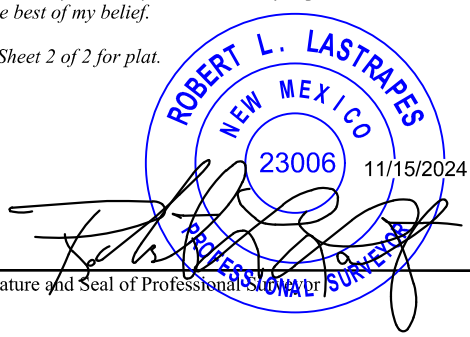
Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor

Certificate Number

07/14/2021
Date of Survey

T:\2021\221361S\DWG\Makers Mark Federal Com No.207H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

MAKERS MARK FEDERAL COM NO. 207H WELL
X = 537,725.52' (NAD27 NM E)
Y = 381,991.38'
LAT. 32.050151° N (NAD27)
LONG. 104.211570° W
X = 578,908.92' (NAD83/2011 NM E)
Y = 382,048.35'
LAT. 32.050273° N (NAD83/2011)
LONG. 104.212064° W
ELEV. +3239' (NAVD88)

PPP #1
X = 536,976.56' (NAD27 NM E)
Y = 381,806.56'
LAT. 32.049645° N (NAD27)
LONG. 104.213988° W
X = 578,159.94' (NAD83/2011 NM E)
Y = 381,863.52'
LAT. 32.049767° N (NAD83/2011)
LONG. 104.214483° W

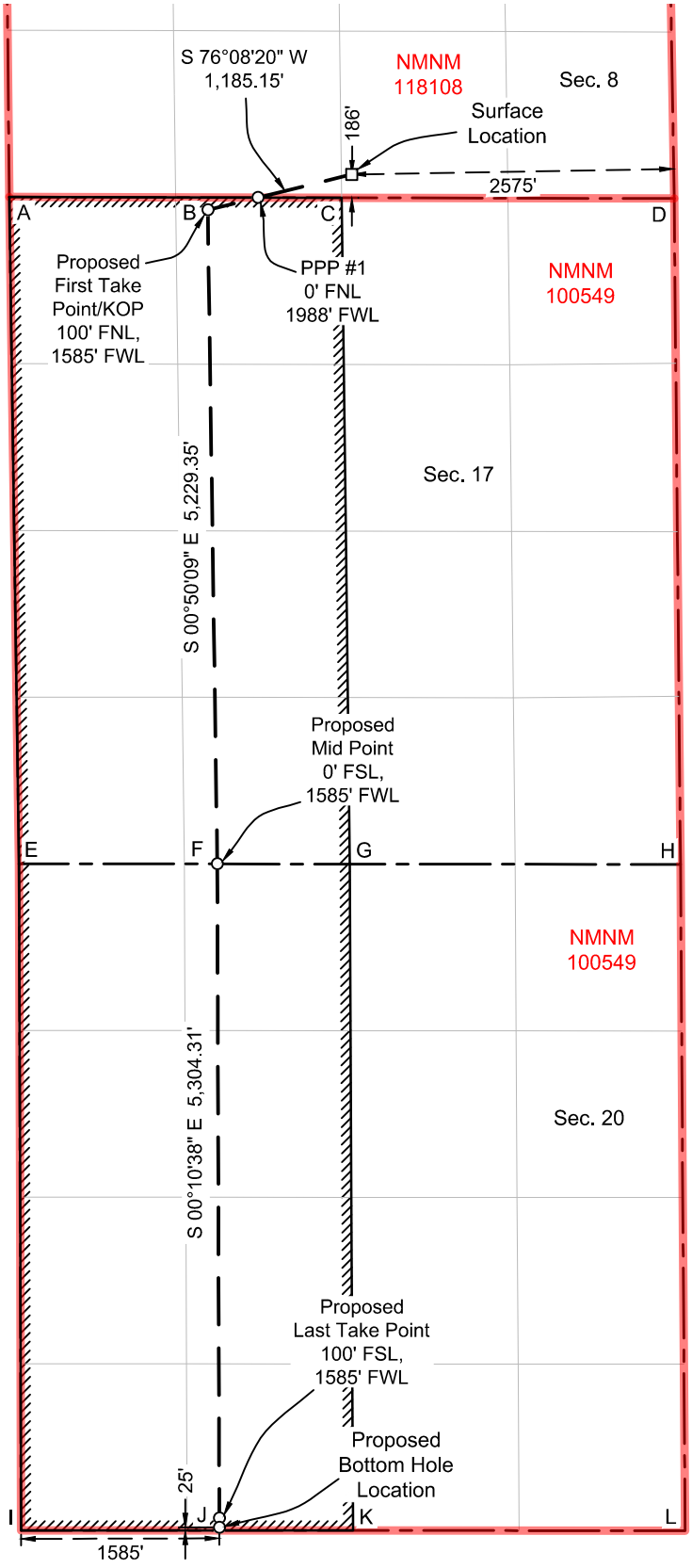
PROPOSED FIRST TAKE POINT/KOP
X = 536,574.88' (NAD27 NM E)
Y = 381,707.45'
LAT. 32.049374° N (NAD27)
LONG. 104.215285° W
X = 577,758.26' (NAD83/2011 NM E)
Y = 381,764.40'
LAT. 32.049496° N (NAD83/2011)
LONG. 104.215779° W

PROPOSED MID POINT
X = 536,651.16' (NAD27 NM E)
Y = 376,478.66'
LAT. 32.034999° N (NAD27)
LONG. 104.215057° W
X = 577,834.62' (NAD83/2011 NM E)
Y = 376,535.52'
LAT. 32.035121° N (NAD83/2011)
LONG. 104.215551° W

PROPOSED LAST TAKE POINT
X = 536,667.32' (NAD27 NM E)
Y = 371,249.37'
LAT. 32.020623° N (NAD27)
LONG. 104.215023° W
X = 577,850.88' (NAD83/2011 NM E)
Y = 371,306.13'
LAT. 32.020746° N (NAD83/2011)
LONG. 104.215517° W

PROPOSED BOTTOM HOLE LOCATION
X = 536,667.55' (NAD27 NM E)
Y = 371,174.37'
LAT. 32.020417° N (NAD27)
LONG. 104.215023° W
X = 577,851.12' (NAD83/2011 NM E)
Y = 371,231.13'
LAT. 32.020540° N (NAD83/2011)
LONG. 104.215517° W

CORNER COORDINATES TABLE (NAD 27)
A - X=534988.20', Y=381810.94'
B - X=536317.14', Y=381808.02'
C - X=537646.07', Y=381805.09'
D - X=540303.95', Y=381799.23'
E - X=535066.16', Y=376480.27'
F - X=536388.17', Y=376478.93'
G - X=537710.13', Y=376477.58'
H - X=540354.10', Y=376474.90'
I - X=535082.62', Y=371149.70'
J - X=536409.79', Y=371149.42'
K - X=537736.96', Y=371149.15'
L - X=540391.30', Y=371148.59'



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C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54976	64010	WELCH; BONE SPRING

Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	208H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3240'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	161' SOUTH	2575' EAST	32.050204° N	104.212064° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' SOUTH	2310' EAST	32.020535° N	104.210956° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	INFILL	30-015-54977	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	2310' EAST	32.049483° N	104.211196° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	2310' EAST	32.049483° N	104.211196° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	2310' EAST	32.020741° N	104.210957° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3240'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date

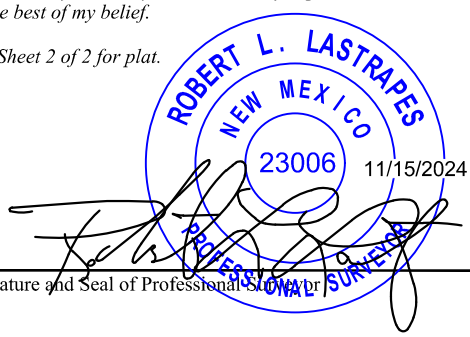
Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor

Certificate Number

07/14/2021
Date of Survey

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ACREAGE DEDICATION PLATS

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See Sheet 1 of 2 for notes & certification.

MAKERS MARK FEDERAL COM NO. 208H WELL
X = 537,725.53' (NAD27 NM E)
Y = 381,966.38'
LAT. 32.050082° N (NAD27)
LONG. 104.211570° W
X = 578,908.92' (NAD83/2011 NM E)
Y = 382,023.35'
LAT. 32.050204° N (NAD83/2011)
LONG. 104.212064° W
ELEV. +3240' (NAVD88)

PPP #1
X = 537,891.78' (NAD27 NM E)
Y = 381,804.55'
LAT. 32.049637° N (NAD27)
LONG. 104.211034° W
X = 579,075.18' (NAD83/2011 NM E)
Y = 381,861.52'
LAT. 32.049759° N (NAD83/2011)
LONG. 104.211528° W

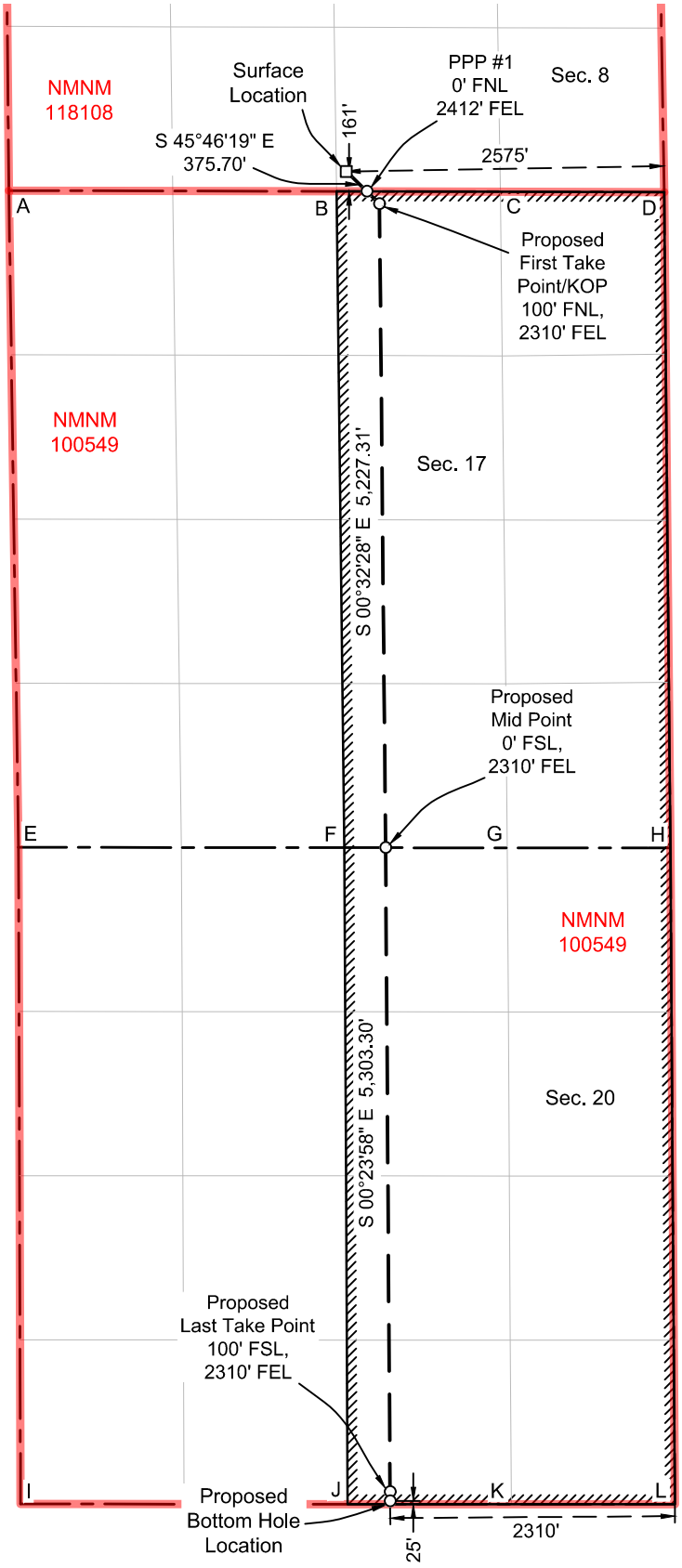
PROPOSED FIRST TAKE POINT/KOP
X = 537,994.74' (NAD27 NM E)
Y = 381,704.32'
LAT. 32.049361° N (NAD27)
LONG. 104.210702° W
X = 579,178.15' (NAD83/2011 NM E)
Y = 381,761.29'
LAT. 32.049483° N (NAD83/2011)
LONG. 104.211196° W

PROPOSED MID POINT
X = 538,044.10' (NAD27 NM E)
Y = 376,477.24'
LAT. 32.034991° N (NAD27)
LONG. 104.210562° W
X = 579,227.61' (NAD83/2011 NM E)
Y = 376,534.12'
LAT. 32.035113° N (NAD83/2011)
LONG. 104.211056° W

PROPOSED LAST TAKE POINT
X = 538,080.54' (NAD27 NM E)
Y = 371,249.08'
LAT. 32.020618° N (NAD27)
LONG. 104.210463° W
X = 579,264.15' (NAD83/2011 NM E)
Y = 371,305.86'
LAT. 32.020741° N (NAD83/2011)
LONG. 104.210957° W

PROPOSED BOTTOM HOLE LOCATION
X = 538,081.07' (NAD27 NM E)
Y = 371,174.08'
LAT. 32.020412° N (NAD27)
LONG. 104.210462° W
X = 579,264.67' (NAD83/2011 NM E)
Y = 371,230.85'
LAT. 32.020535° N (NAD83/2011)
LONG. 104.210956° W

CORNER COORDINATES TABLE (NAD 27)
A - X=534988.20', Y=381810.94'
B - X=537646.07', Y=381805.09'
C - X=538975.01', Y=381802.16'
D - X=540303.95', Y=381799.23'
E - X=535066.16', Y=376480.27'
F - X=537710.13', Y=376477.58'
G - X=539032.12', Y=376476.24'
H - X=540354.10', Y=376474.90'
I - X=535082.62', Y=371149.70'
J - X=537736.96', Y=371149.15'
K - X=539064.13', Y=371148.87'
L - X=540391.30', Y=371148.59'



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Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-54977	Pool Code 64010	Pool Name WELCH; BONE SPRING
Property Code N/A	Property Name MAKERS MARK FEDERAL COM	Well Number 209H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3240'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	136' SOUTH	2576' EAST	32.050135° N	104.212065° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' SOUTH	1260' EAST	32.020531° N	104.207568° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	DEFINING	30-015-54977	YES	P

Order Numbers. NSP-2182 | Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1260' EAST	32.049473° N	104.207807° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	1260' EAST	32.049473° N	104.207807° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	1260' EAST	32.020737° N	104.207569° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3240'

OPERATOR CERTIFICATIONS

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Signature Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

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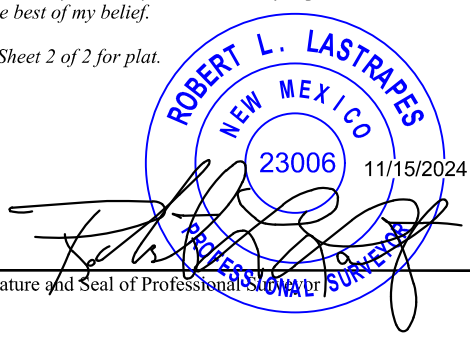
See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor

Certificate Number

07/14/2021
Date of Survey

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See Sheet 1 of 2 for notes & certification.

MAKERS MARK FEDERAL COM NO. 209H WELL
X = 537,725.53' (NAD27 NM E)
Y = 381,941.38'
LAT. 32.050013° N (NAD27)
LONG. 104.211570° W
X = 578,908.93' (NAD83/2011 NM E)
Y = 381,998.35'
LAT. 32.050135° N (NAD83/2011)
LONG. 104.212065° W
ELEV. +3240' (NAVD88)

PPP #1
X = 538,486.89' (NAD27 NM E)
Y = 381,803.24'
LAT. 32.049631° N (NAD27)
LONG. 104.209113° W
X = 579,670.31' (NAD83/2011 NM E)
Y = 381,860.21'
LAT. 32.049753° N (NAD83/2011)
LONG. 104.209608° W

PROPOSED FIRST TAKE POINT/KOP
X = 539,044.81' (NAD27 NM E)
Y = 381,702.01'
LAT. 32.049351° N (NAD27)
LONG. 104.207313° W
X = 580,228.25' (NAD83/2011 NM E)
Y = 381,758.99'
LAT. 32.049473° N (NAD83/2011)
LONG. 104.207807° W

PROPOSED MID POINT
X = 539,094.10' (NAD27 NM E)
Y = 376,476.18'
LAT. 32.034985° N (NAD27)
LONG. 104.207173° W
X = 580,277.64' (NAD83/2011 NM E)
Y = 376,533.06'
LAT. 32.035107° N (NAD83/2011)
LONG. 104.207667° W

PROPOSED LAST TAKE POINT
X = 539,130.57' (NAD27 NM E)
Y = 371,248.86'
LAT. 32.020614° N (NAD27)
LONG. 104.207075° W
X = 580,314.20' (NAD83/2011 NM E)
Y = 371,305.65'
LAT. 32.020737° N (NAD83/2011)
LONG. 104.207569° W

PROPOSED BOTTOM HOLE LOCATION
X = 539,131.10' (NAD27 NM E)
Y = 371,173.86'
LAT. 32.020408° N (NAD27)
LONG. 104.207074° W
X = 580,314.73' (NAD83/2011 NM E)
Y = 371,230.65'
LAT. 32.020531° N (NAD83/2011)
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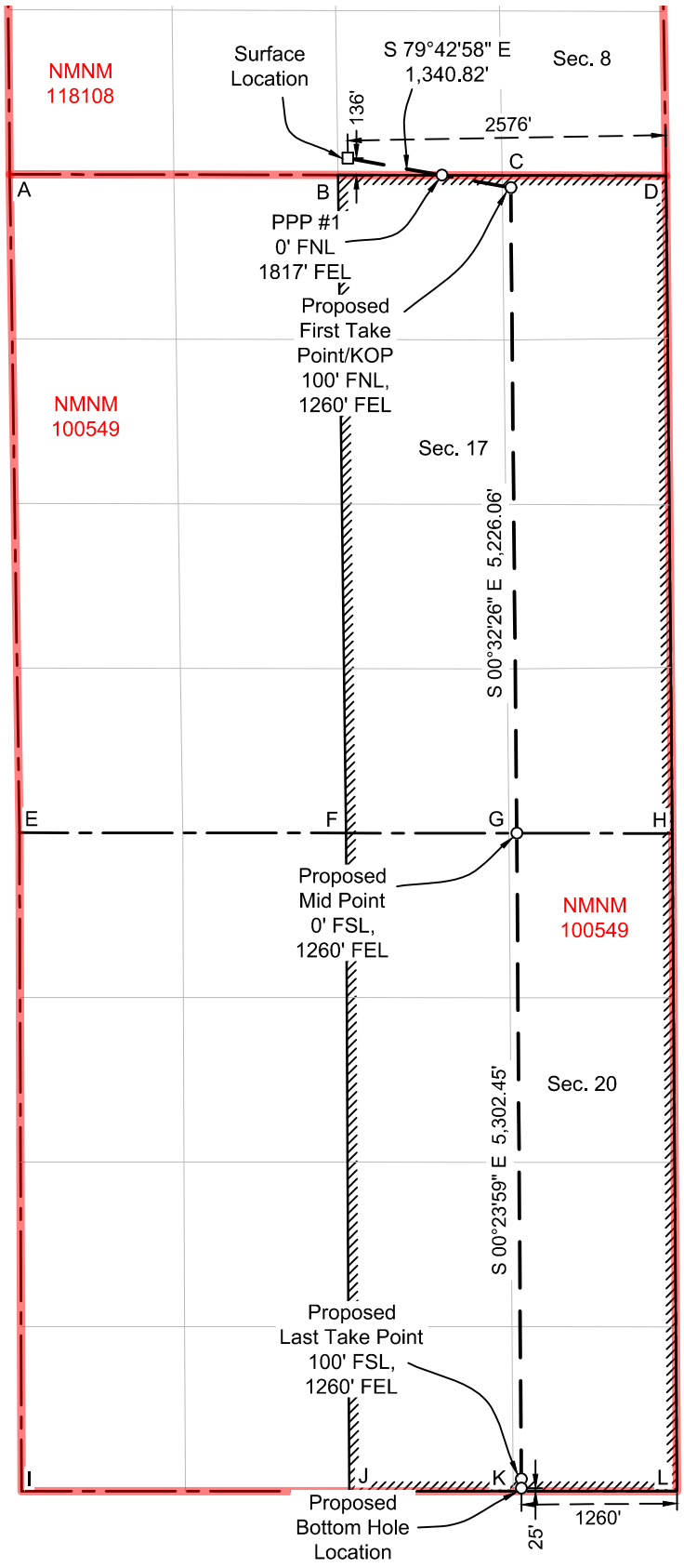

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Property Code	Property Name	Well Number
N/A	MAKERS MARK FEDERAL COM	210H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3241'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	8	26 SOUTH	27 EAST, N.M.P.M.	N/A	111' SOUTH	2576' EAST	32.050067° N	104.212065° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	25' SOUTH	330' EAST	32.020527° N	104.204567° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2560	INFILL	30-015-54977	YES	P

Order Numbers. NSP-2182
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	330' EAST	32.049465° N	104.204805° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' NORTH	330' EAST	32.049465° N	104.204805° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	100' SOUTH	330' EAST	32.020733° N	104.204568° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
PENDING		3241'

OPERATOR CERTIFICATIONS

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Signature Date

Printed Name

Email Address

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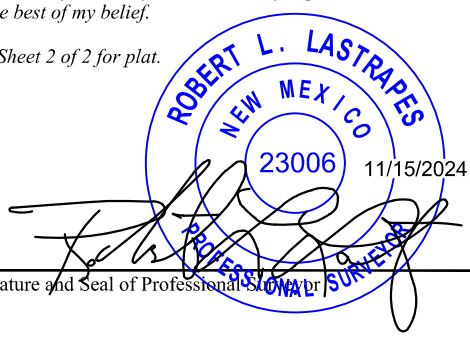


Signature and Seal of Professional Surveyor

Certificate Number

07/14/2021
Date of Survey

T:\2021\221361S\DWG\Makers Mark Federal Com No.210H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

MAKERS MARK FEDERAL COM NO. 210H WELL
X = 537,725.53' (NAD27 NM E)
Y = 381,916.38'
LAT. 32.049945° N (NAD27)
LONG. 104.211570° W
X = 578,908.93' (NAD83/2011 NM E)
Y = 381,973.35'
LAT. 32.050067° N (NAD83/2011)
LONG. 104.212065° W
ELEV. +3241' (NAVD88)

PPP #1
X = 538,911.17' (NAD27 NM E)
Y = 381,802.30'
LAT. 32.049627° N (NAD27)
LONG. 104.207744° W
X = 580,094.60' (NAD83/2011 NM E)
Y = 381,859.28'
LAT. 32.049749° N (NAD83/2011)
LONG. 104.208238° W

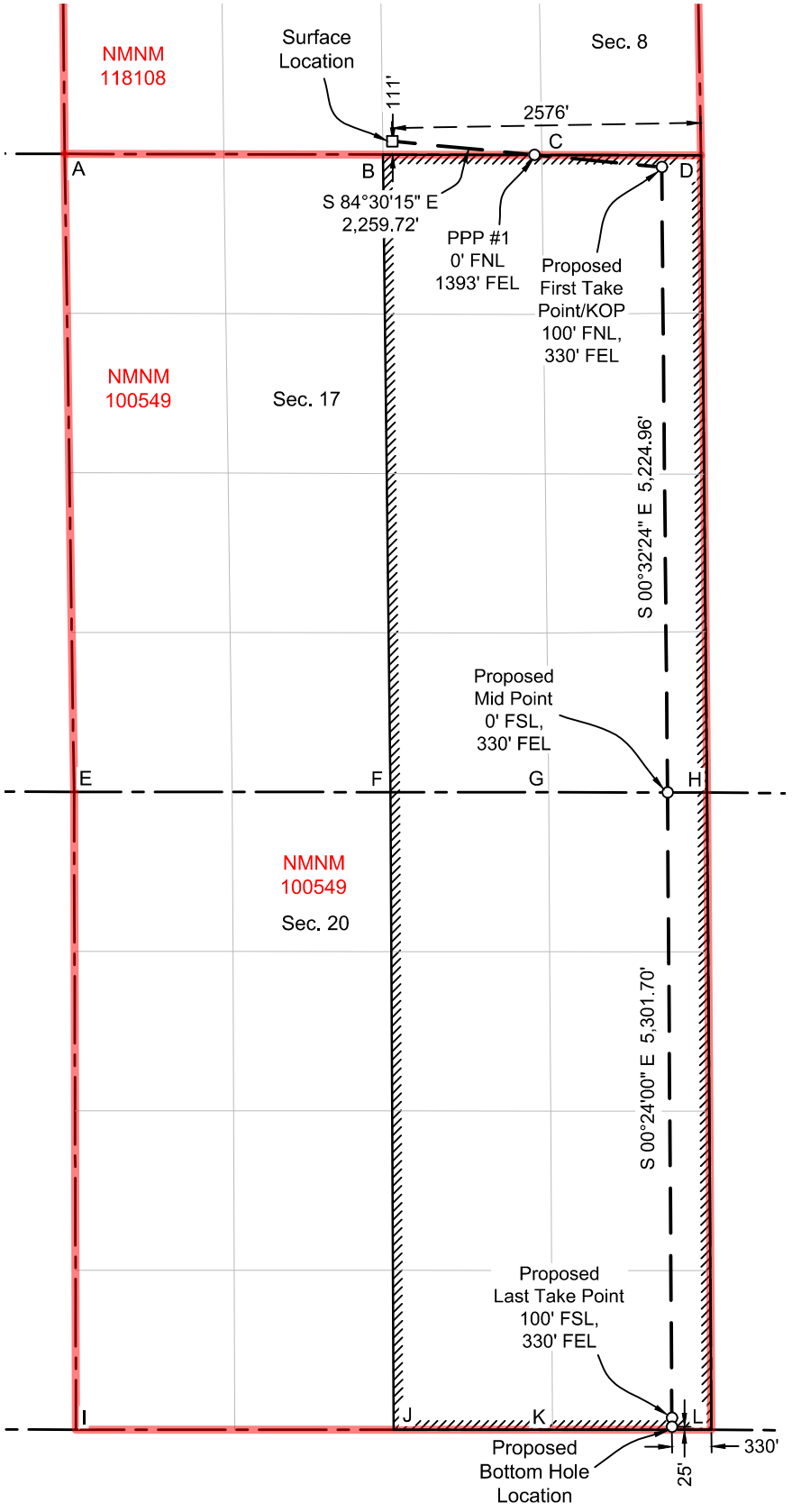
PROPOSED FIRST TAKE POINT/KOP
X = 539,974.87' (NAD27 NM E)
Y = 381,699.96'
LAT. 32.049342° N (NAD27)
LONG. 104.204311° W
X = 581,158.33' (NAD83/2011 NM E)
Y = 381,756.95'
LAT. 32.049465° N (NAD83/2011)
LONG. 104.204805° W

PROPOSED MID POINT
X = 540,024.10' (NAD27 NM E)
Y = 376,475.23'
LAT. 32.034979° N (NAD27)
LONG. 104.204172° W
X = 581,207.66' (NAD83/2011 NM E)
Y = 376,532.13'
LAT. 32.035102° N (NAD83/2011)
LONG. 104.204666° W

PROPOSED LAST TAKE POINT
X = 540,060.60' (NAD27 NM E)
Y = 371,248.66'
LAT. 32.020611° N (NAD27)
LONG. 104.204075° W
X = 581,244.25' (NAD83/2011 NM E)
Y = 371,305.47'
LAT. 32.020733° N (NAD83/2011)
LONG. 104.204568° W

PROPOSED BOTTOM HOLE LOCATION
X = 540,061.12' (NAD27 NM E)
Y = 371,173.66'
LAT. 32.020405° N (NAD27)
LONG. 104.204073° W
X = 581,244.78' (NAD83/2011 NM E)
Y = 371,230.46'
LAT. 32.020527° N (NAD83/2011)
LONG. 104.204567° W

CORNER COORDINATES TABLE (NAD 27)
A - X=534988.20', Y=381810.94'
B - X=537646.07', Y=381805.09'
C - X=538975.01', Y=381802.16'
D - X=540303.95', Y=381799.23'
E - X=535066.16', Y=376480.27'
F - X=537710.13', Y=376477.58'
G - X=539032.12', Y=376476.24'
H - X=540354.10', Y=376474.90'
I - X=535082.62', Y=371149.70'
J - X=537736.96', Y=371149.15'
K - X=539064.13', Y=371148.87'
L - X=540391.30', Y=371148.59'



T:\2021\221361S\DWG\Makers Mark Federal Com No.210H_C-102.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	64010	WELCH; BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
	WHISTLE PIG 9 FEDERAL	211H

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3282'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	26 SOUTH	27 EAST, N.M.P.M.		425'	SOUTH	737'	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	26 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	330'	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320	INFILL		Defining well is: WHISTLE PIG 9 FEDERAL 212H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

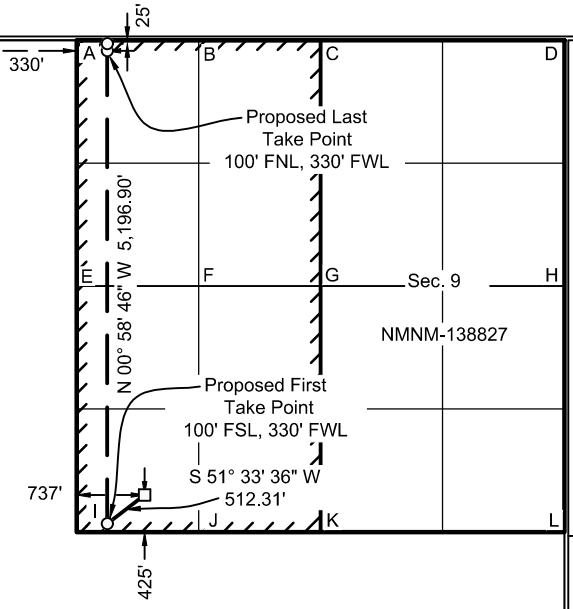
[16]

PROPOSED BOTTOM HOLE LOCATION
X = 540,544' (NAD27 NM E)
Y = 387,090'
LAT. 32.064158° N (NAD27)
LONG. 104.202454° W
X = 581,727' (NAD83/86 NM E)
Y = 387,147'
LAT. 32.064280° N (NAD83/86)
LONG. 104.202948° W

PROPOSED LAST TAKE POINT
X = 540,545' (NAD27 NM E)
Y = 387,015'
LAT. 32.063952° N (NAD27)
LONG. 104.202450° W
X = 581,728' (NAD83/86 NM E)
Y = 387,072'
LAT. 32.064073° N (NAD83/86)
LONG. 104.202944° W

PROPOSED FIRST TAKE POINT
X = 540,632' (NAD27 NM E)
Y = 381,894'
LAT. 32.049873° N (NAD27)
LONG. 104.202188° W
X = 581,816' (NAD83/86 NM E)
Y = 381,951'
LAT. 32.049995° N (NAD83/86)
LONG. 104.202681° W

WHISTLE PIG 9 FEDERAL NO. 211H WELL
X = 541,034' (NAD27 NM E)
Y = 382,212'
LAT. 32.050748° N (NAD27)
LONG. 104.200891° W
X = 582,217' (NAD83/86 NM E)
Y = 382,269'
LAT. 32.050869° N (NAD83/86)
LONG. 104.201385° W



CORNER COORDINATES TABLE (NAD 27)

A- X= 540212.94, Y= 387122.04
B- X= 541532.93, Y= 387093.83
C- X= 542852.92, Y= 387065.62
D- X= 545492.91, Y= 387009.20
E- X= 540258.44, Y= 384460.64
F- X= 541583.20, Y= 384435.58
G- X= 542907.96, Y= 384410.52
H- X= 545557.48, Y= 384360.40
I- X= 540303.95, Y= 381799.23
J- X= 541633.47, Y= 381777.32
K- X= 542963.00, Y= 381755.41
L- X= 545622.05, Y= 381711.59

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carol Adler 10/10/2023
Signature Date

Carol Adler
Printed Name

caroladler@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/30/2021
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT L. LASTRAPES
NEW MEXICO
23006
PROFESSIONAL SURVEYOR
05/01/2023

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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1220 South St. Francis Dr.
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	64010	WELCH; BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
	WHISTLE PIG 9 FEDERAL	212H

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3282'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	26 SOUTH	27 EAST, N.M.P.M.		425'	SOUTH	757'	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	26 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	1380'	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320	DEFINING		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

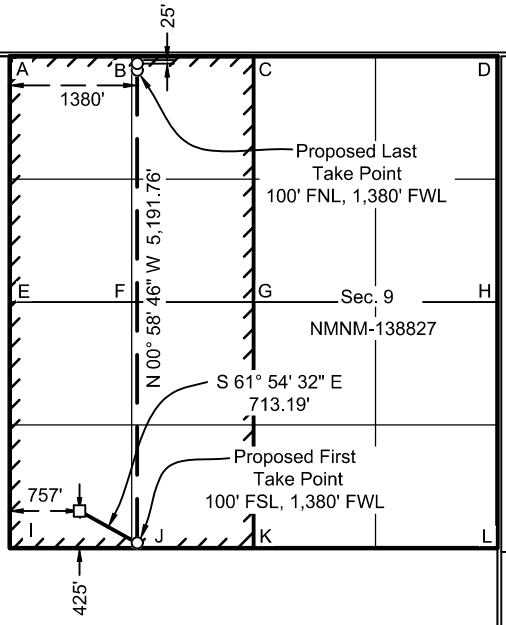
[16]

PROPOSED BOTTOM HOLE LOCATION
X = 541,594' (NAD27 NM E)
Y = 387,068'
LAT. 32.064093° N (NAD27)
LONG. 104.199063° W
X = 582,778' (NAD83/86 NM E)
Y = 387,125'
LAT. 32.064215° N (NAD83/86)
LONG. 104.199557° W

PROPOSED LAST TAKE POINT
X = 541,595' (NAD27 NM E)
Y = 386,992'
LAT. 32.063886° N (NAD27)
LONG. 104.199059° W
X = 582,779' (NAD83/86 NM E)
Y = 387,050'
LAT. 32.064008° N (NAD83/86)
LONG. 104.199553° W

PROPOSED FIRST TAKE POINT
X = 541,683' (NAD27 NM E)
Y = 381,877'
LAT. 32.049822° N (NAD27)
LONG. 104.198798° W
X = 582,867' (NAD83/86 NM E)
Y = 381,933'
LAT. 32.049944° N (NAD83/86)
LONG. 104.199291° W

WHISTLE PIG 9 FEDERAL NO. 212H WELL
X = 541,054' (NAD27 NM E)
Y = 382,212'
LAT. 32.050747° N (NAD27)
LONG. 104.200827° W
X = 582,237' (NAD83/86 NM E)
Y = 382,269'
LAT. 32.050869° N (NAD83/86)
LONG. 104.201320° W



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F- X= 541583.20, Y= 384435.58
G- X= 542907.96, Y= 384410.52
H- X= 545557.48, Y= 384360.40
I- X= 540303.95, Y= 381799.23
J- X= 541633.47, Y= 381777.32
K- X= 542963.00, Y= 381755.41
L- X= 545622.05, Y= 381711.59

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carol Adler 10/10/2023
Signature Date

Carol Adler
Printed Name

caroladler@chevron.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/30/2021
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT L. LASTRAPES
NEW MEXICO
23006
PROFESSIONAL SURVEYOR
05/01/2023

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[1] API Number	[2] Pool Code	[3] Pool Name
	64010	WELCH; BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
	WHISTLE PIG 9 FEDERAL	213H

[7] OGRID No.	[8] Operator Name	[9] Elevation
4323	CHEVRON U.S.A. INC.	3282'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	26 SOUTH	27 EAST, N.M.P.M.		425'	SOUTH	777'	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	26 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	2310'	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320	INFILL		Defining well is: WHISTLE PIG 9 FEDERAL 212H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

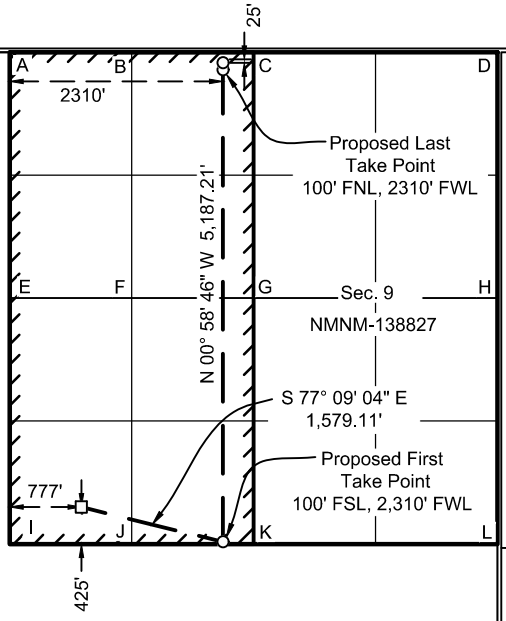
[16]

PROPOSED BOTTOM HOLE LOCATION
X = 542,525' (NAD27 NM E)
Y = 387,048'
LAT. 32.064035° N (NAD27)
LONG. 104.196060° W
X = 583,708' (NAD83/86 NM E)
Y = 387,105'
LAT. 32.064157° N (NAD83/86)
LONG. 104.196553° W

PROPOSED LAST TAKE POINT
X = 542,526' (NAD27 NM E)
Y = 386,973'
LAT. 32.063829° N (NAD27)
LONG. 104.196056° W
X = 583,710' (NAD83/86 NM E)
Y = 387,030'
LAT. 32.063950° N (NAD83/86)
LONG. 104.196549° W

PROPOSED FIRST TAKE POINT
X = 542,613' (NAD27 NM E)
Y = 381,861'
LAT. 32.049777° N (NAD27)
LONG. 104.195795° W
X = 583,797' (NAD83/86 NM E)
Y = 381,918'
LAT. 32.049899° N (NAD83/86)
LONG. 104.196288° W

WHISTLE PIG 9 FEDERAL NO. 213H WELL
X = 541,074' (NAD27 NM E)
Y = 382,212'
LAT. 32.050747° N (NAD27)
LONG. 104.200762° W
X = 582,257' (NAD83/86 NM E)
Y = 382,269'
LAT. 32.050869° N (NAD83/86)
LONG. 104.201256° W



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E- X= 540258.44, Y= 384460.64
F- X= 541583.20, Y= 384435.58
G- X= 542907.96, Y= 384410.52
H- X= 545557.48, Y= 384360.40
I- X= 540303.95, Y= 381799.23
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K- X= 542963.00, Y= 381755.41
L- X= 545622.05, Y= 381711.59

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Carol Adler — Signature — 10/10/2023 — Date

Carol Adler — Printed Name

caroladler@chevron.com — E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/30/2021 — Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT L. LASTRAPES — NEW MEXICO — 23006 — PROFESSIONAL SURVEYOR

05/01/2023

Certificate Number

Exhibit W – Mailing List

Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292
OXY Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521
EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560
Concho Oil & Gas LLC / COG Operating LLC	600 W. Illinois Ave	Midland	TX	79701
State Land Office of New Mexico	PO Box 1148	Santa Fe	NM	87504

Chevron - PLC 887-B - Commingling
Postal Delivery Report

9402811898765455083225	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item arrived at the hub at 12:27 pm on December 1, 2024 in CARLSBAD, NM 88220.
9402811898765455083201	OXY Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 12:05 pm on November 29, 2024 in HOUSTON, TX 77046.
9402811898765455083249	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item departed our USPS facility in MIDLAND TX DISTRIBUTION CENTER on December 1, 2024 at 6:25 am. The item is currently in transit to the destination.
9402811898765455083232	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:09 pm on November 29, 2024 in SANTA FE, NM 87508.
9402811898765455083850	Concho Oil & Gas LLC / COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item arrived at the hub at 10:18 am on December 1, 2024 in MIDLAND, TX 79701.
9402811898765455083829	State Land Office of New Mexico	PO Box 1148	Santa Fe	NM	87504-1148	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/08/2025

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025803 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555508

Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2845837

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/08/2025

Time Sundry Submitted: 08:53

Date proposed operation will begin: 04/08/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: CHEVRON REQUESTS TO CHANGE THE POOL NAME AND POOL CODE FOR ANGELS ENVY 21 FEDERAL 216H (API # 30-015-55508) FROM WC-015 G-04 S262625B / BONE SPRING – 98018 TO POOL NAME AND POOL CODE: WELCH BONE SPRING / 64010 PLEASE SEE ATTACHED C-102

NOI Attachments

Procedure Description

C_102___ANGELS_ENVY_21_FEDERAL_216H_SIGNED_CERT_20250408085302.pdf

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025803 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555508

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: APR 08, 2025 08:53 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM100549

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ANGELS ENVY 21 FEDERAL/216H

2. Name of Operator CHEVRON USA INCORPORATED

9. API Well No. 3001555508

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. *(include area code)* (661) 633-4000

10. Field and Pool or Exploratory Area
WC015G04S262625B/BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 21/T26S/R27E/NMP

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:
CHEVRON REQUESTS TO CHANGE THE POOL NAME AND POOL CODE FOR ANGELS ENVY 21 FEDERAL 216H (API # 30-015-55508) FROM WC-015 G-04 S262625B / BONE SPRING 98018 TO POOL NAME AND POOL CODE: WELCH BONE SPRING / 64010
PLEASE SEE ATTACHED C-102

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
CAROL ADLER / Ph: (432) 687-7148

Title Sr Regulatory Affairs Coordinator

Signature (Electronic Submission)

Date 04/08/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

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The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
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ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
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Additional Information

Location of Well

0. SHL: NWSW / 1950 FSL / 872 FWL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.025803 / LONG: -104.200723 (TVD: 6861 feet, MD: 7193 feet)

PPP: SWNW / 1680 FNL / 100 FWL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.030477 / LONG: -104.203246 (TVD: 7095 feet, MD: 7433 feet)

BHL: SENE / 1680 FNL / 25 FEL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.030295 / LONG: -104.186546 (TVD: 7520 feet, MD: 12746 feet)

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55508	Pool Code - 64010	Pool Name - WELCH BONE SPRING
Property Code 336304	Property Name - ANGELS ENVY 21 FEDERAL	Well Number - 216H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3234'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1950' SOUTH	872' WEST	32.025803° N	104.200724° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	25' EAST	32.030296° N	104.186547° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
160	DEFINING	30-015-55508	NO	N/A
Order Numbers: N/A			Well setbacks are under Common Ownership: ☒Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	329' EAST	32.030492° N	104.204631° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	100' WEST	32.030477° N	104.203247° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1680' NORTH	100' EAST	32.030298° N	104.186789° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3234'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Carol Adler 4/7/2025

Signature Date

Carol Adler

Printed Name

caroladler@chevron.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
	08/02/2023

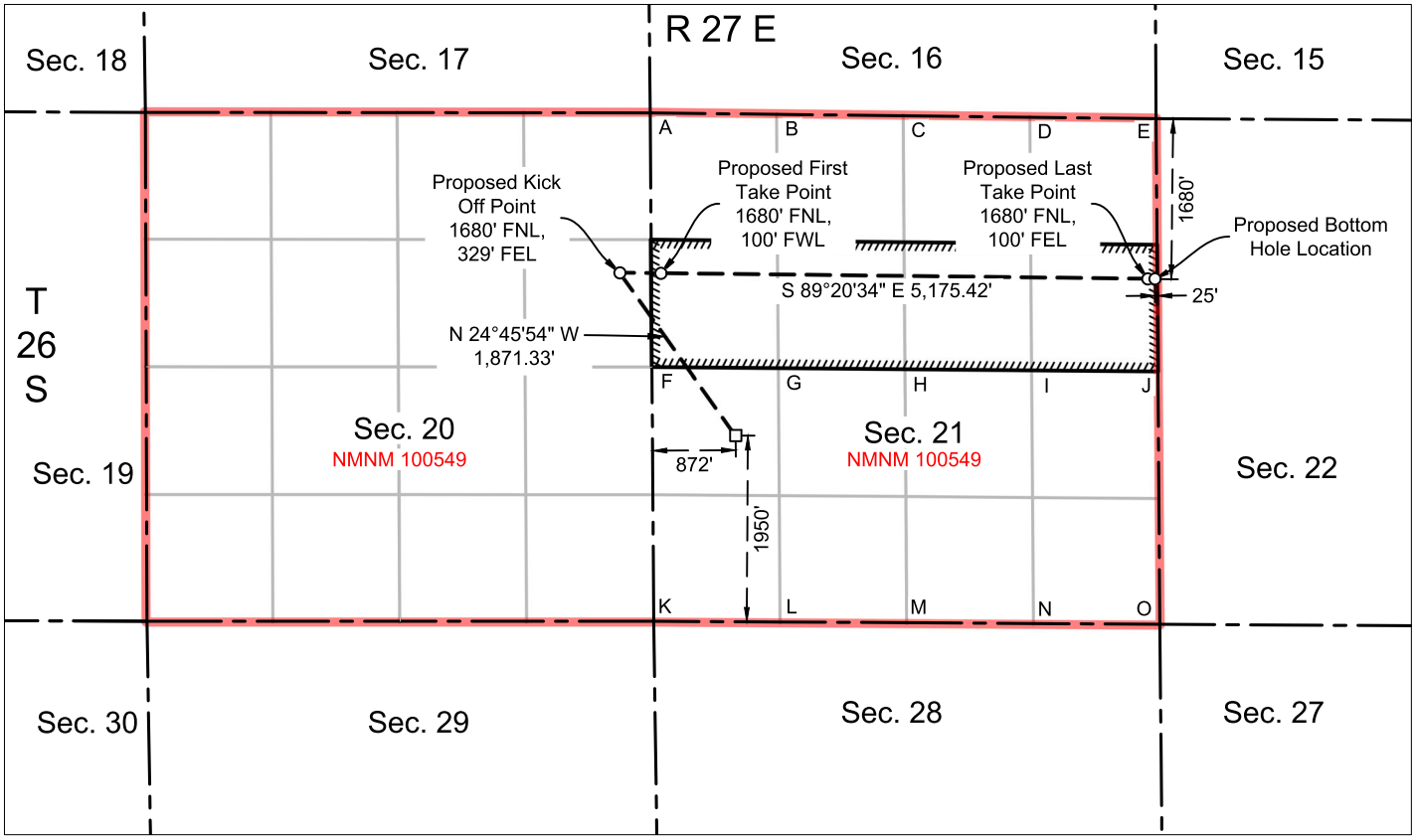
T:\2022\22258361DWG\Angels Envy 21 Federal 216H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 216H WELL
X = 541,249.75' (NAD27 NM E)
Y = 373,094.24'
LAT. 32.025681° N (NAD27)
LONG. 104.200230° W
X = 582,433.40' (NAD83/2011 NM E)
Y = 373,151.09'
LAT. 32.025803° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,036.80' (NAD27 NM E)
Y = 374,798.40'
LAT. 32.030369° N (NAD27)
LONG. 104.204138° W
X = 581,220.39' (NAD83/2011 NM E)
Y = 374,855.26'
LAT. 32.030492° N (NAD83/2011)
LONG. 104.204631° W

PROPOSED FIRST TAKE POINT
X = 540,465.85' (NAD27 NM E)
Y = 374,793.47'
LAT. 32.030354° N (NAD27)
LONG. 104.202753° W
X = 581,649.45' (NAD83/2011 NM E)
Y = 374,850.35'
LAT. 32.030477° N (NAD83/2011)
LONG. 104.203247° W

PROPOSED LAST TAKE POINT
X = 545,565.92' (NAD27 NM E)
Y = 374,734.98'
LAT. 32.030176° N (NAD27)
LONG. 104.186296° W
X = 586,749.66' (NAD83/2011 NM E)
Y = 374,791.91'
LAT. 32.030298° N (NAD83/2011)
LONG. 104.186789° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,640.93' (NAD27 NM E)
Y = 374,734.12'
LAT. 32.030173° N (NAD27)
LONG. 104.186054° W
X = 586,824.67' (NAD83/2011 NM E)
Y = 374,791.05'
LAT. 32.030296° N (NAD83/2011)
LONG. 104.186547° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

T:\2022\222583\6\DWG\Angels Envy 21 Federal 216H_C-102.dwg

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/08/2025

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025748 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 217H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555513

Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2845838

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/08/2025

Time Sundry Submitted: 08:55

Date proposed operation will begin: 04/08/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: CHEVRON REQUESTS TO CHANGE THE POOL NAME AND POOL CODE FOR ANGELS ENVY 21 FEDERAL 217H (API # 30-015-55513) FROM WC-015 G-04 S262625B / BONE SPRING – 98018 TO POOL NAME AND POOL CODE: WELCH BONE SPRING / 64010 PLEASE SEE ATTACHED C-102

NOI Attachments

Procedure Description

C_102___ANGELS_ENVY_21_FEDERAL_217H_SIGNED_CERT_20250408085508.pdf

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025748 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 217H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555513

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: APR 08, 2025 08:55 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM100549

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ANGELS ENVY 21 FEDERAL/217H

2. Name of Operator CHEVRON USA INCORPORATED

9. API Well No. 3001555513

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Title Sr Regulatory Affairs Coordinator

Signature (Electronic Submission)

Date 04/08/2025

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Approved by

Title

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PPP: NWSW / 2310 FSL / 100 FWL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.026806 / LONG: -104.203221 (TVD: 7232 feet, MD: 7348 feet)

BHL: NESE / 2310 FSL / 25 FEL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.026701 / LONG: -104.18652 (TVD: 7648 feet, MD: 12660 feet)

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

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Bottom Hole Location

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Order Numbers: N/A			Well setbacks are under Common Ownership: ☒Yes ☐No	

Kick Off Point (KOP)

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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	2310' SOUTH	100' WEST	32.026806° N	104.203222° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	2310' SOUTH	100' EAST	32.026703° N	104.186763° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3234'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Carol Adler 4/7/2025

Signature Date

Carol Adler

Printed Name

caroladler@chevron.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
	08/02/2023

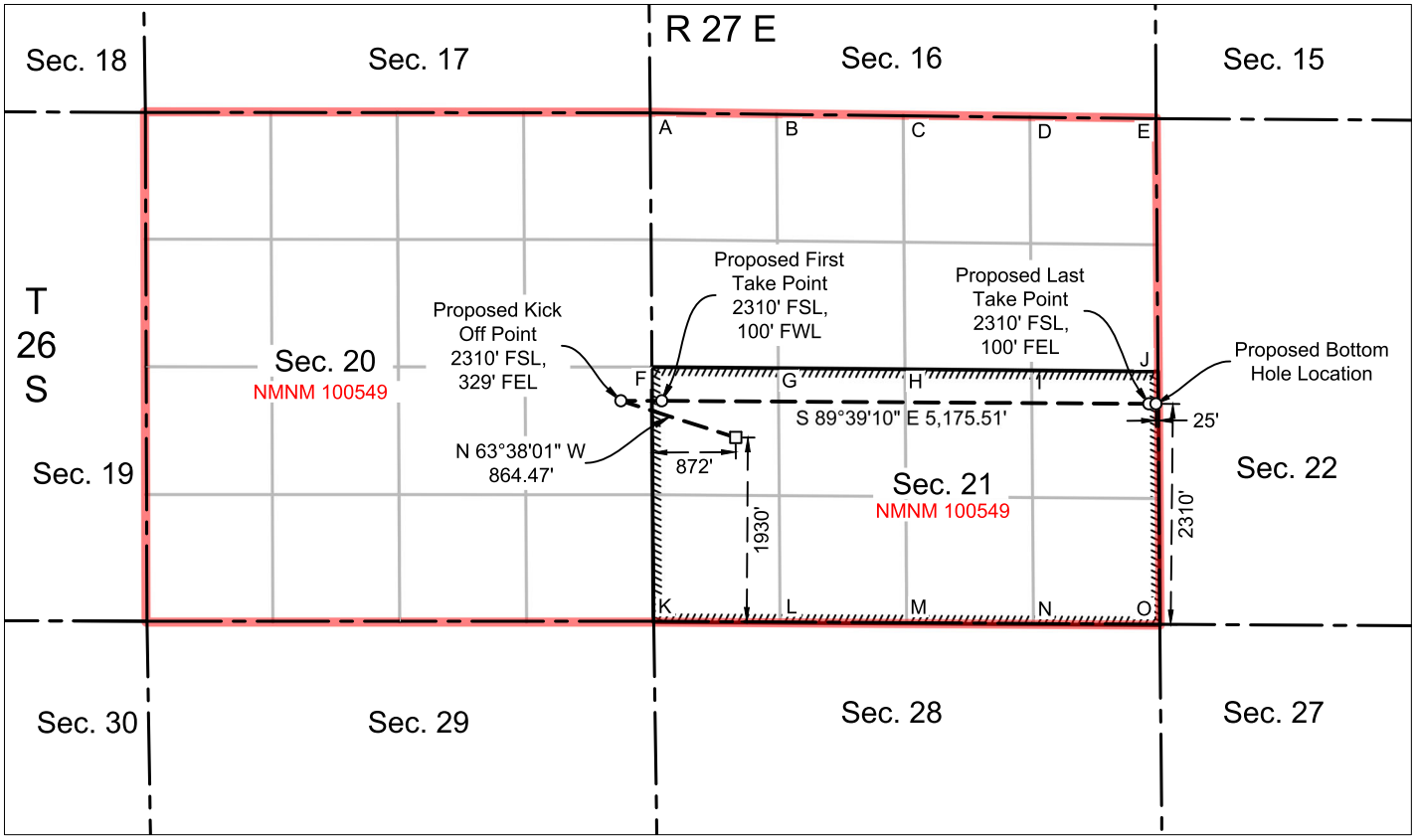
T:\2022\22258361DWG\Angels Envy 21 Federal 217H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 217H WELL
X = 541,249.72' (NAD27 NM E)
Y = 373,074.24'
LAT. 32.025626° N (NAD27)
LONG. 104.200230° W
X = 582,433.37' (NAD83/2011 NM E)
Y = 373,131.09'
LAT. 32.025748° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,046.13' (NAD27 NM E)
Y = 373,458.67'
LAT. 32.026686° N (NAD27)
LONG. 104.204113° W
X = 581,229.74' (NAD83/2011 NM E)
Y = 373,515.51'
LAT. 32.026809° N (NAD83/2011)
LONG. 104.204606° W

PROPOSED FIRST TAKE POINT
X = 540,475.18' (NAD27 NM E)
Y = 373,458.16'
LAT. 32.026684° N (NAD27)
LONG. 104.202728° W
X = 581,658.80' (NAD83/2011 NM E)
Y = 373,515.01'
LAT. 32.026806° N (NAD83/2011)
LONG. 104.203222° W

PROPOSED LAST TAKE POINT
X = 545,575.58' (NAD27 NM E)
Y = 373,427.24'
LAT. 32.026581° N (NAD27)
LONG. 104.186270° W
X = 586,759.35' (NAD83/2011 NM E)
Y = 373,484.15'
LAT. 32.026703° N (NAD83/2011)
LONG. 104.186763° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,650.59' (NAD27 NM E)
Y = 373,426.79'
LAT. 32.026579° N (NAD27)
LONG. 104.186028° W
X = 586,834.36' (NAD83/2011 NM E)
Y = 373,483.70'
LAT. 32.026702° N (NAD83/2011)
LONG. 104.186521° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/08/2025

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025693 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 218H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555514

Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2845840

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/08/2025

Time Sundry Submitted: 08:58

Date proposed operation will begin: 04/08/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: CHEVRON REQUESTS TO CHANGE THE POOL NAME AND POOL CODE FOR ANGELS ENVY 21 FEDERAL 218H (API # 30-015-55514) FROM WC-015 G-04 S262625B / BONE SPRING – 98018 TO POOL NAME AND POOL CODE: WELCH BONE SPRING / 64010 PLEASE SEE ATTACHED C-102

NOI Attachments

Procedure Description

C_102___ANGELS_ENVY_21_FEDERAL_218H_SIGNED_CERT_20250408085824.pdf

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025693 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 218H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555514

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: APR 08, 2025 08:58 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM100549

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ANGELS ENVY 21 FEDERAL/218H

2. Name of Operator CHEVRON USA INCORPORATED

9. API Well No. 3001555514

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. *(include area code)* (661) 633-4000

10. Field and Pool or Exploratory Area
WC015G04S262625B/BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 21/T26S/R27E/NMP

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:
CHEVRON REQUESTS TO CHANGE THE POOL NAME AND POOL CODE FOR ANGELS ENVY 21 FEDERAL 218H (API # 30-015-55514) FROM WC-015 G-04 S262625B / BONE SPRING 98018 TO POOL NAME AND POOL CODE: WELCH BONE SPRING / 64010
PLEASE SEE ATTACHED C-102

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
CAROL ADLER / Ph: (432) 687-7148

Title Sr Regulatory Affairs Coordinator

Signature (Electronic Submission)

Date 04/08/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1910 FSL / 872 FWL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.025693 / LONG: -104.200723 (TVD: 6861 feet, MD: 7193 feet)

PPP: NWSW / 1380 FSL / 100 FWL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.025693 / LONG: -104.200723 (TVD: 7059 feet, MD: 7189 feet)

BHL: NESE / 1380 FSL / 25 FEL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.024145 / LONG: -104.186502 (TVD: 7505 feet, MD: 12513 feet)

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55514	Pool Code - 64010	Pool Name - WELCH BONE SPRING
Property Code 336304	Property Name - ANGELS ENVY 21 FEDERAL	Well Number - 218H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3233'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1910' SOUTH	872' WEST	32.025693° N	104.200724° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	25' EAST	32.024144° N	104.186584° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	DEFINING	30-015-55514	NO	N/A

Order Numbers: N/A — Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	329' EAST	32.024252° N	104.204589° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	100' WEST	32.024249° N	104.203204° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1380' SOUTH	100' EAST	32.024146° N	104.186745° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3233'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Carol Adler 4/7/2025
Signature Date

Carol Adler
Printed Name

caroladler@hevron.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey
08/02/2023

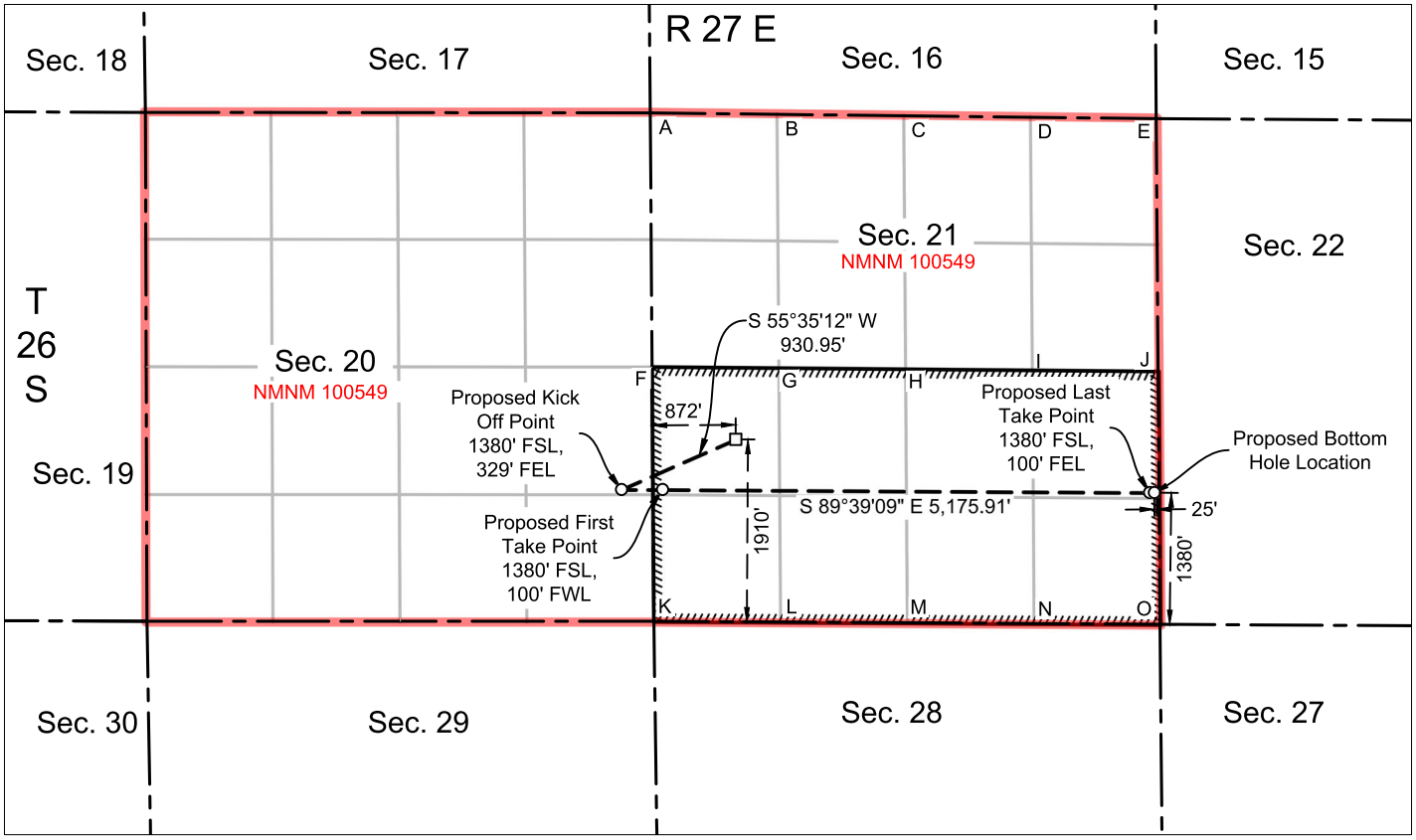
T:\2022\22258361DWG\Angels Envy 21 Federal 218H_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 218H WELL
X = 541,249.69' (NAD27 NM E)
Y = 373,054.24'
LAT. 32.025571° N (NAD27)
LONG. 104.200231° W
X = 582,433.34' (NAD83/2011 NM E)
Y = 373,111.09'
LAT. 32.025693° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,052.62' (NAD27 NM E)
Y = 372,528.66'
LAT. 32.024130° N (NAD27)
LONG. 104.204095° W
X = 581,236.26' (NAD83/2011 NM E)
Y = 372,585.49'
LAT. 32.024252° N (NAD83/2011)
LONG. 104.204589° W

PROPOSED FIRST TAKE POINT
X = 540,481.67' (NAD27 NM E)
Y = 372,528.11'
LAT. 32.024127° N (NAD27)
LONG. 104.202711° W
X = 581,665.31' (NAD83/2011 NM E)
Y = 372,584.94'
LAT. 32.024249° N (NAD83/2011)
LONG. 104.203204° W

PROPOSED LAST TAKE POINT
X = 545,582.48' (NAD27 NM E)
Y = 372,497.18'
LAT. 32.024024° N (NAD27)
LONG. 104.186252° W
X = 586,766.26' (NAD83/2011 NM E)
Y = 372,554.07'
LAT. 32.024146° N (NAD83/2011)
LONG. 104.186745° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,632.46' (NAD27 NM E)
Y = 372,496.54'
LAT. 32.024022° N (NAD27)
LONG. 104.186091° W
X = 586,816.24' (NAD83/2011 NM E)
Y = 372,553.43'
LAT. 32.024144° N (NAD83/2011)
LONG. 104.186584° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

T:\2022\222583\6\DWG\Angels Envy 21 Federal 218H_C-102.dwg

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/08/2025

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025638 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 219H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555515

Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2845843

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/08/2025

Time Sundry Submitted: 09:00

Date proposed operation will begin: 04/08/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: CHEVRON REQUESTS TO CHANGE THE POOL NAME AND POOL CODE FOR ANGELS ENVY 21 FEDERAL 218H (API # 30-015-55515) FROM WC-015 G-04 S262625B / BONE SPRING – 98018 TO POOL NAME AND POOL CODE: WELCH BONE SPRING / 64010 PLEASE SEE ATTACHED C-102

NOI Attachments

Procedure Description

C_102___ANGELS_ENVY_21_FEDERAL_219H_SIGNED_CERT_20250408090013.pdf

Well Name: ANGELS ENVY 21 FEDERAL

Well Location: T26S / R27E / SEC 21 / NWSW / 32.025638 / -104.200723

County or Parish/State: EDDY / NM

Well Number: 219H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100549

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555515

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: APR 08, 2025 09:00 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM100549

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ANGELS ENVY 21 FEDERAL/219H

2. Name of Operator CHEVRON USA INCORPORATED

9. API Well No. 3001555515

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. *(include area code)* (661) 633-4000

10. Field and Pool or Exploratory Area
WC015G04S262625B/BONE SPRING

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 21/T26S/R27E/NMP

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:
CHEVRON REQUESTS TO CHANGE THE POOL NAME AND POOL CODE FOR ANGELS ENVY 21 FEDERAL 218H (API # 30-015-55515) FROM WC-015 G-04 S262625B / BONE SPRING 98018 TO POOL NAME AND POOL CODE: WELCH BONE SPRING / 64010
PLEASE SEE ATTACHED C-102

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
CAROL ADLER / Ph: (432) 687-7148

Title Sr Regulatory Affairs Coordinator

Signature (Electronic Submission)

Date 04/08/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1890 FSL / 872 FWL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.025638 / LONG: -104.200723 (TVD: 6861 feet, MD: 7193 feet)

PPP: SWSW / 500 FSL / 100 FWL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.02183 / LONG: -104.203187 (TVD: 7221 feet, MD: 7463 feet)

BHL: SESE / 500 FSL / 25 FEL / TWSP: 26S / RANGE: 27E / SECTION: 21 / LAT: 32.021725 / LONG: -104.186485 (TVD: 7635 feet, MD: 12777 feet)

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55515	Pool Code - 64010	Pool Name - WELCH BONE SPRING
Property Code 336304	Property Name - ANGELS ENVY 21 FEDERAL	Well Number - 219H
OGRID No. - 4323	Operator Name - CHEVRON U.S.A. INC.	Ground Level Elevation 3233'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	1890' SOUTH	872' WEST	32.025638° N	104.200724° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	25' EAST	32.021726° N	104.186486° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-015-55514	NO	N/A
Order Numbers: N/A			Well setbacks are under Common Ownership: ☒Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	329' EAST	32.021833° N	104.204572° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	100' WEST	32.021830° N	104.203188° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	26 SOUTH	27 EAST, N.M.P.M.	N/A	500' SOUTH	100' EAST	32.021727° N	104.186728° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3233'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Carol Adler 4/7/2025

Signature Date

Carol Adler

Printed Name

caroladler@chevron.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 10/24/2024

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
	08/02/2023

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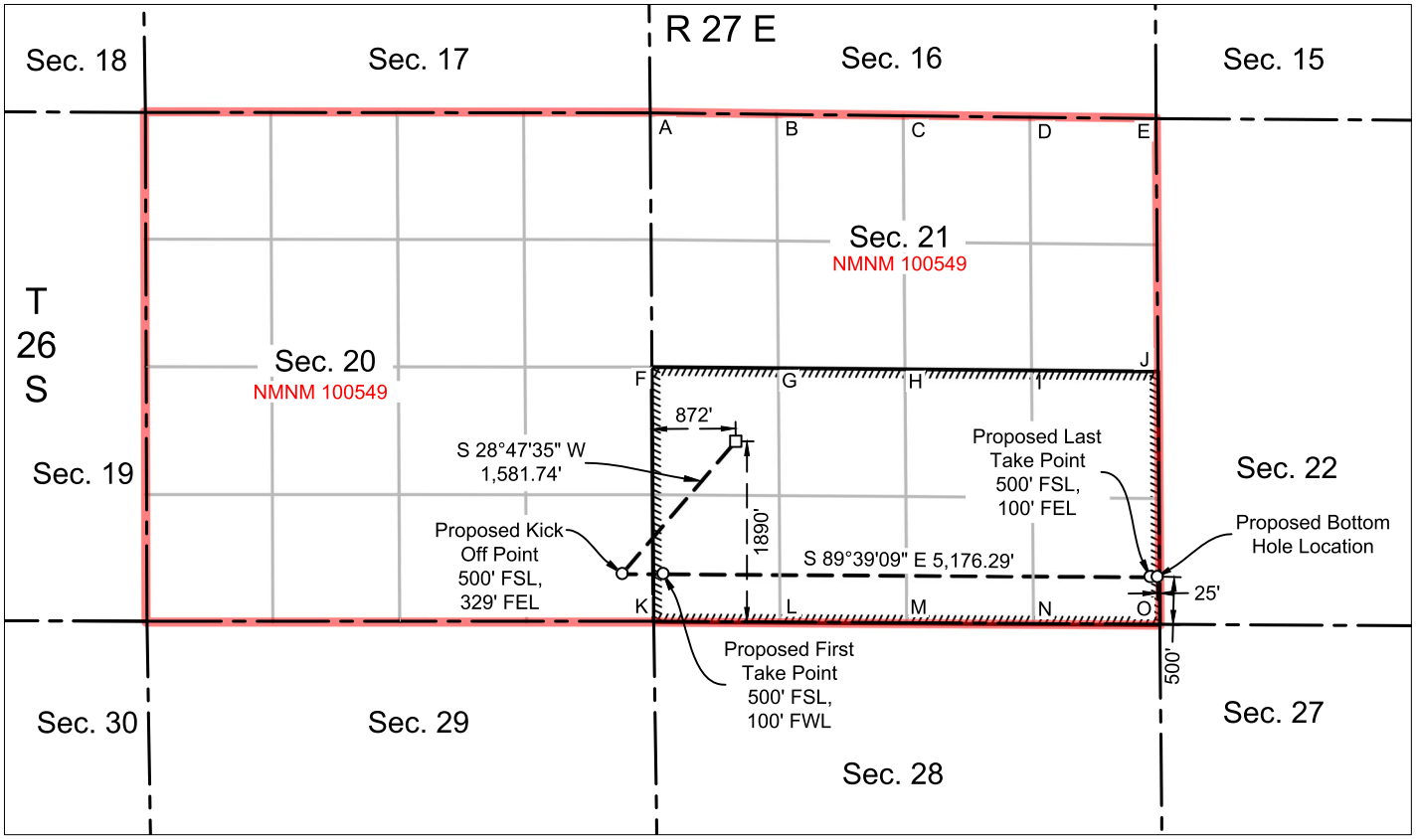
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



ANGELS ENVY 21 FEDERAL NO. 219H WELL
X = 541,249.66' (NAD27 NM E)
Y = 373,034.24'
LAT. 32.025516° N (NAD27)
LONG. 104.200231° W
X = 582,433.31' (NAD83/2011 NM E)
Y = 373,091.09'
LAT. 32.025638° N (NAD83/2011)
LONG. 104.200724° W

PROPOSED KICK OFF POINT
X = 540,058.77' (NAD27 NM E)
Y = 371,648.66'
LAT. 32.021710° N (NAD27)
LONG. 104.204079° W
X = 581,242.42' (NAD83/2011 NM E)
Y = 371,705.47'
LAT. 32.021833° N (NAD83/2011)
LONG. 104.204572° W

PROPOSED FIRST TAKE POINT
X = 540,487.82' (NAD27 NM E)
Y = 371,648.06'
LAT. 32.021707° N (NAD27)
LONG. 104.202694° W
X = 581,671.48' (NAD83/2011 NM E)
Y = 371,704.88'
LAT. 32.021830° N (NAD83/2011)
LONG. 104.203188° W

PROPOSED LAST TAKE POINT
X = 545,589.00' (NAD27 NM E)
Y = 371,617.12'
LAT. 32.021604° N (NAD27)
LONG. 104.186235° W
X = 586,772.81' (NAD83/2011 NM E)
Y = 371,673.99'
LAT. 32.021727° N (NAD83/2011)
LONG. 104.186728° W

PROPOSED BOTTOM HOLE LOCATION
X = 545,664.01' (NAD27 NM E)
Y = 371,616.66'
LAT. 32.021603° N (NAD27)
LONG. 104.185993° W
X = 586,847.81' (NAD83/2011 NM E)
Y = 371,673.54'
LAT. 32.021726° N (NAD83/2011)
LONG. 104.186486° W

CORNER COORDINATES TABLE (NAD 27)

A: X=376474.90, Y=540354.10
B: X=376459.40, Y=541679.02
C: X=376443.90, Y=543003.94
D: X=376428.99, Y=544328.73
E: X=376414.09, Y=545653.53
F: X=373811.75, Y=540372.70
G: X=373800.17, Y=541697.80
H: X=373788.59, Y=543022.89
I: X=373777.01, Y=544347.98
J: X=373765.43, Y=545673.08
K: X=371148.59, Y=540391.30
L: X=371141.19, Y=541716.59
M: X=371133.78, Y=543041.88
N: X=371125.12, Y=544367.30
O: X=371116.46, Y=545692.72

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From: McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To: Paula M. Vance; Devery, Deirdre; Adler, Carol
Cc: McClure, Dean, EMNRD; Clelland, Sarah, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher; Lamkin, Baylen L.
Subject: Approved Administrative Order PLC-887-C
Date: Thursday, April 17, 2025 9:30:39 AM
Attachments: PLC887C Order.pdf

NMOCD has issued Administrative Order PLC-887-C which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43929	Cicada Unit #1H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43930	Cicada Unit #2H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43937	Cicada Unit #3H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43936	Cicada Unit #4H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43926	Cicada Unit #5H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43932	Cicada Unit #6H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44367	Cicada Unit #13H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44371	Cicada Unit #14H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44353	Cicada Unit #15H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44351	Cicada Unit #16H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44354	Cicada Unit #17H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44352	Cicada Unit #18H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-46468	Cicada Unit #27H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46469	Cicada Unit #28H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46470	Cicada Unit #29H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46898	Cicada Unit #30H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46901	Cicada Unit #31H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46913	Cicada Unit #32H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-49001	Cicada Unit #51H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-49000	Cicada Unit #52H	W/2 W/2	10-26S-27E 15-26S-27E	64010

30-015-48999	Cicada Unit #53H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-44347	Cicada Unit #7H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44346	Cicada Unit #8H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44350	Cicada Unit #9H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44349	Cicada Unit #10H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44345	Cicada Unit #11H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44348	Cicada Unit #12H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-45602	Cicada Unit #23H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45720	Cicada Unit #24H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45601	Cicada Unit #25H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45600	Cicada Unit #26H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45426	Cicada Unit #19H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45425	Cicada Unit #20H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45424	Cicada Unit #21H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45423	Cicada Unit #22H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-46342	Cicada Unit #33H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46343	Cicada Unit #34H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46344	Cicada Unit #35H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46345	Cicada Unit #36H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46346	Cicada Unit #37H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46347	Cicada Unit #38H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46348	Cicada Unit #39H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-48782	Cicada Unit #41H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-48783	Cicada Unit #43H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220

30-015-49465	Cicada Unit #45H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49466	Cicada Unit #47H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49467	Cicada Unit #48H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49468	Cicada Unit #50H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49469	Cicada Unit #56H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49470	Cicada Unit #57H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49471	Cicada Unit #58H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49472	Cicada Unit #59H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49624	Cicada Unit #60H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49625	Cicada Unit #61H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49626	Cicada Unit #62H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49627	Cicada Unit #63H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-50181	Cicada Unit #64H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49598	Cicada Unit #65H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49603	Wild Turkey 12 1 Federal Com 24 #1H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49602	Cicada Unit #67H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49604	Cicada Unit #68H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49684	Cicada Unit #69H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49685	Cicada Unit #70H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49686	Cicada Unit #71H	E/2 W/2 B C G J O	23-25S-27E 26-25S-27E	30216
30-015-49687	Cicada Unit #72H	W/2 E/2 A B H I P	23-25S-27E 26-25S-27E	30216
30-015-50182	Smoke Wagon 10 15 Federal Com 28 #1H	E/2 E/2	10-26S-27E 15-26S-27E	64010
30-015-50183	Smoke Wagon 10 15 Federal Com 28 #2H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-53225	Cicada Unit #80H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53224	Cicada Unit #81H	W/2 W/2	11-26S-27E 14-26S-27E	16800

30-015-53226	Cicada Unit #82H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53393	Cicada Unit #83H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53599	Cicada Unit #84H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-54920	Cicada Unit #85H	W/2 W/2 W/2 W/2	35-25S-27E 2-26S-27E	16800
30-015-54919	Cicada Unit #86H	E/2 W/2 E/2 W/2	35-25S-27E 2-26S-27E	16800
30-015-54918	Cicada Unit #87H	W/2 E/2 W/2 E/2	35-25S-27E 2-26S-27E	16800
30-015-54917	Cicada Unit #88H	E/2 E/2 E/2 E/2	35-25S-27E 2-26S-27E	16800
30-015-45100	HH SO 17 20 Federal 1 #1H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45102	HH SO 17 20 Federal 1 #5H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45115	HH SO 8 5 Federal 3 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45116	HH SO 8 5 Federal 3 #2H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45120	HH SO 8 5 Federal 3 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-43935	HH SO 8 P2 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43934	HH SO 8 P2 #6H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43933	HH SO 8 P2 #13H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43931	HH SO 8 P2 #14H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43927	HH SO 8 P2 #21H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43928	HH SO 8 P2 #22H	W/2 W/2	5-26S-27E 8-26S-27E	98220

30-015-45104	HH SO 17 20 Federal 2 #1H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45107	HH SO 17 20 Federal 2 #4H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45108	HH SO 17 20 Federal 2 #5H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45109	HH SO 17 20 Federal 2 #6H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45987	HH SO 8 5 Federal 4 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45990	HH SO 8 5 Federal 4 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45991	HH SO 8 5 Federal 4 #5H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48355	HH SO 17 20 Federal 3 #403H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-49616	Makers Mark Federal Com #201H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49615	Makers Mark Federal Com #202H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49617	Makers Mark Federal Com #203H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49618	Makers Mark Federal Com #204H	E/2 E/2	5-26S-27E 8-26S-27E	64010
30-015-49619	Makers Mark Federal Com #205H	E/2 E/2	5-26S-27E 8-26S-27E	64010
30-015-54975	Makers Mark Federal Com #206H	W/2 W/2	17-26S-27E 20-26S-27E	64010
30-015-54974	Makers Mark Federal Com #207H	W/2 W/2	17-26S-27E 20-26S-27E	64010
30-015-54976	Makers Mark Federal Com #208H	E/2 E/2	17-26S-27E 20-26S-27E	64010
30-015-54977	Makers Mark Federal Com #209H	E/2 E/2	17-26S-27E 20-26S-27E	64010

30-015-54978	Makers Mark Federal Com #210H	E/2 E/2	17-26S-27E 20-26S-27E	64010
30-015-53600	Patron 35 36 Federal State Com 29 #1H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-50067	Patron 35 36 Federal State Com 29 #2H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-53601	Patron 35 36 Federal State Com 29 #3H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50177	Patron 35 36 Federal State Com 29 #4H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50068	Patron 35 36 Federal State Com 29 #5H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-53752	Whistle Pig 9 4 Federal Com 21 #1H	W/2	9-26S-27E	98220
30-015-53753	Whistle Pig 9 4 Federal Com 21 #2H	W/2	9-26S-27E	98220
30-015-53754	Whistle Pig 9 4 Federal Com 21 #3H	W/2	9-26S-27E	98220
30-015-53884	Whistle Pig 9 4 Federal Com 21 #4H	W/2	9-26S-27E	98220
30-015-55604	Whistle Pig 9 Federal #211H	W/2	9-26S-27E	64010
30-015-55606	Whistle Pig 9 Federal #212H	W/2	9-26S-27E	64010
30-015-55607	Whistle Pig 9 Federal #213H	W/2	9-26S-27E	64010
30-015-53802	Four Roses 9 4 Federal Com 22 #1H	E/2	9-26S-27E	98220
30-015-53803	Four Roses 9 4 Federal Com 22 #2H	E/2	9-26S-27E	98220
30-015-53804	Four Roses 9 4 Federal Com 22 #3H	E/2	9-26S-27E	98220
30-015-53805	Four Roses 9 4 Federal Com 22 #4H	E/2	9-26S-27E	98220
30-015-55608	Four Roses 9 Federal #214H	E/2	9-26S-27E	64010
30-015-55593	Four Roses 9 Federal #215H	E/2	9-26S-27E	64010
30-015-53739	Rye One 16 21 Federal State Com P40 #1H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53738	Rye One 16 21 Federal State Com P40 #2H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53801	Rye One 16 21 Federal State Com P40 #3H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53737	Rye One 16 21 Federal State Com P40 #4H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53731	Few 16 21 Federal State Com P41 #1H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53699	Few 16 21 Federal State Com P41 #2H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53516	Few 16 21 Federal State Com P41 #3H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53581	Few 16 21 Federal State Com P41 #4H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-54248	Bulleit 13 24 Federal State Com 32 #1H	W/2 W/2	13-26S-27E 24-26S-27E	30215

30-015-54249	Bulleit 13 24 Federal State Com 32 #2H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54257	Bulleit 13 24 Federal State Com 32 #3H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54250	Bulleit 13 24 Federal State Com 32 #4H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54374	Walkers 13 24 Federal Com #430H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54375	Walkers 13 24 Federal Com #431H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54376	Walkers 13 24 Federal Com #432H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54377	Walkers 13 24 Federal Com #433H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54231	Jameson 13 24 Federal Com #434H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54232	Jameson 13 24 Federal Com #435H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54233	Jameson 13 24 Federal Com #436H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54234	Jameson 13 24 Federal Com #437H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54251	Bulleit 13 24 Federal Com #155H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54252	Bulleit 13 24 Federal Com #156H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54253	Bulleit 13 24 Federal Com #255H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54254	Bulleit 13 24 Federal Com #256H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54255	Bulleit 13 24 Federal Com #257H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54256	Bulleit 13 24 Federal Com #258H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-49954	Kessler 25 36 State Com #438H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49941	Kessler 25 36 State Com #439H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49943	Kessler 25 36 State Com #440H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49940	Kessler 25 36 State Com #441H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49955	Jim Beam 25 36 State Com #442H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49824	Jim Beam 25 36 State Com #443H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49956	Jim Beam 25 36 State Com #444H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49957	Jim Beam 25 36 State Com #445H	E/2 NE/4	25-26S-27E 36-26S-27E	98220

30-015-49953	Baileys 25 36 State Com #234H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53288	Baileys 25 36 State Com #235H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49952	Baileys 25 36 State Com #236H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49951	Baileys 25 36 State Com #237H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-54067	Kessler 25 36 State Com #638H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54066	Kessler 25 36 State Com #538H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54068	Kessler 25 36 State Com #639H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-53997	Jim Beam 25 36 State Com #539H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53999	Jim Beam 25 36 State Com #640H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53998	Jim Beam 25 36 State Com #540H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53964	Baileys 25 36 State Com #136H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53962	Baileys 25 36 State Com #261H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53968	Baileys 25 36 State Com #137H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53965	Baileys 25 36 State Com #262H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53969	Baileys 25 36 State Com #134H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53967	Baileys 25 36 State Com #259H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53963	Baileys 25 36 State Com #135H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53966	Baileys 25 36 State Com #260H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-55508	Angels Envy 21 Federal #216H	S/2 N/2	21-26S-27E	64010
30-015-55513	Angels Envy 21 Federal #217H	S/2	21-26S-27E	64010
30-015-55514	Angels Envy 21 Federal #218H	S/2	21-26S-27E	64010
30-015-55515	Angels Envy 21 Federal #219H	S/2	21-26S-27E	64010

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1232
Ad Number: 24000
Description: Chevron - Cicada - Commingling
Ad Cost: $385.59

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

November 30, 2024

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Groves
Agent

Subscribed to and sworn to me this 9th day of December 2024.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County Minnesota

KARI REESE
HOLLAND & HART LLP
420 L STREET, SUITE 550
ANCHORAGE, AK 99501
klreese@hollandhart.com

LEANNE JOY KAUFENBERG
Notary Public
State of Minnesota
My Commission Expires
January 31, 2025

Legal Notice

To: All affected parties, including all heirs, devisees and successors of: Bureau of Land Management; State Land Office of New Mexico; OXY Y-1 Company; EOG Resources, Inc.; Concho Oil & Gas LLC; COG Operating LLC.

Application of Chevron U.S.A. Inc (OGRID No. 4323) ('Chevron") to amend NMOCD Order PLC-887-B and for administrative approval to surface commingle (pool and lease) oil and gas production from the Cicada Unit and non-unit production comprised of Sections 23, 26, 35 and 36, Township 25 South, Range 27 East, and Sections 1, 2, 5, 8-17, 20, 21, 24, 25, and 36, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands"). Order PLC-887-B authorizes pool and lease gas commingling, off-lease measurement, and off-lease storage at various **Hayhurst Tank Batteries** (CTB 10, CTB 35, CTB 12, CTB 9 and CTB 25) of production from *all existing and future infill wells drilled in the following "leases":*

(a) The 6,400-acre Cicada Unit Wolfcamp PA NMNM 137168A comprised of Sections 23, 26, 35, Township 25 South, Range 27 East, and Sections 1, 2, 10-12, 14 and 15, Township 26 South, Range 27 East, in the Purple Sage; Wolfcamp (gas) [98220];

(b) The 6,400-acre Cicada Unit Bone Spring PA (pending) comprised of Sections 23, 26, 35, Township 25 South, Range 27 East, and Sections 1, 2, 10-12, 14 and 15, Township 26 South, Range 27 East, in the Welch; Bone Spring (oil) [64010], Delaware River; Bone Spring (oil) [16800]; and North Hay Hollow; Bone Spring (oil) [30216];

(c) The 2,560-acre CA Wolfcamp NMNM 138618 comprised of Sections 5, 8, 17, and 20, Township 26 South, Range 27 East, in the Purple Sage; Wolfcamp (gas) [98220];

(d) The 640-acre spacing unit comprised of the E/2 of Sections 16 & 21, Township 26 South, Range 27 East, in the Purple Sage; Wolfcamp (gas) [98220];

(e) The 640-acre spacing unit comprised of the W/2 of Sections 16 & 21, Township 26 South, Range 27 East, in the Purple Sage; Wolfcamp (gas) [98220];

(f) The 640-acre spacing unit comprised of the E/2 of Sections 13 & 24, Township 26 South, Range 27 East in the Delaware River; Bone Spring [16800] and Hay Hollow; Bone Spring (oil) [30215];

(g) The 640-acre spacing unit comprised of the W/2 of Sections 13 & 24, Township 26 South, Range 27 East in the Delaware River; Bone Spring [16800] and Hay Hollow; Bone Spring (oil) [30215];

(h) The 640-acre spacing unit comprised of the E/2 of Sections 13 & 24, Township 26 South, Range 27 East in the Purple Sage; Wolfcamp (gas) [98220];

(i) The 640-acre spacing unit comprised of the W/2 of Sections 13 & 24, Township 26 South, Range 27 East in the Purple Sage; Wolfcamp (gas) [98220];

(j) The 448.09-acre spacing unit comprised of the E/2 of Sections 25 & 36, Township 26 South, Range 27 East in the Hay Hollow; Bone Spring (oil) [30215];

(k) The 448.31-acre spacing unit comprised of the W/2 of Sections 25 & 36, Township 26 South, Range 27 East in the Hay Hollow; Bone Spring (oil) [30215];

(l) The 448.09-acre spacing unit comprised of the E/2 of Sections 25 & 36, Township 26 South, Range 27 East in the Purple Sage; Wolfcamp (gas) [98220];

(m) The 448.31-acre spacing unit comprised of the W/2 of Sections 25 & 36, Township 26 South, Range 27 East in the Purple Sage; Wolfcamp (gas) [98220];

(n) The 560-acre spacing unit comprised of the N/2 of Sections 35 & 36, Township 25 South, Range 27 East in the North Hay Hollow; Bone Spring (oil) [30216];

(o) The 560-acre spacing unit comprised of the S/2 of Sections 35 & 36, Township 25 South, Range 27 East in the North Hay Hollow; Bone Spring (oil) [30216];

Chevron seeks to amend the terms of Order PLC-887-B to add to the terms of the order the following infill wells currently dedicated to the Cicada Unit Bone Spring PA (pending): Cicada Unit 85H (API: 30-015-54920), Cicada Unit 86H (API: 30-015-54919), Cicada Unit 87H (30-015-54918), and Cicada Unit 88H (30-015-54917).

Additionally, pursuant to 19.15.12.10.C(4)(g), Chevron seeks to amend the terms of Order PLC-887-B to add to the terms of the order production (oil and gas) from *all existing and future infill wells drilled in the following "leases":*

(a) The 2,560-acre CA Bone Spring comprised of Sections 5, 8, 17, and 20, Township 26 South, Range 27 East, in the Welch; Bone Spring (oil) [64010];

(b) The 320-acre spacing unit comprised of the E/2 of Section 9, Township 26 South, Range 27 East in the Welch; Bone Spring (oil) [64010];

(c) The 320-acre spacing unit comprised of the W/2 of Section 9, Township 26 South, Range 27 East in the Welch; Bone Spring (oil) [64010];

(d) The 160-acre spacing unit comprised of the S/2 N/2 of Section 21, Township 26 South, Range 27 East in the Welch; Bone Spring (oil) [64010]; and

(e) The 320-acre spacing unit comprised of the S/2 of Section 21, Township 26 South, Range 27 East in the Welch; Bone Spring (oil) [64010].

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Deirdre Devery, Chevron U.S.A. Inc, 6301 Deauville Blvd, Midland, TX, 79706, DeirdreDevery@chevron.com.

Published in the Carlsbad Current-Artgus November 30, 2024.
#24000

New Wells and Leases Being Added to PLC-887B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-015-49616	MAKERS MARK FEDERAL COM 201H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-49615	MAKERS MARK FEDERAL COM 202H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-49617	MAKERS MARK FEDERAL COM 203H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-49618	MAKERS MARK FEDERAL COM 204H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-49619	MAKERS MARK FEDERAL COM 205H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-54975	MAKERS MARK FEDERAL COM 206H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-54974	MAKERS MARK FEDERAL COM 207H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-54976	MAKERS MARK FEDERAL COM 208H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010

30-015-54977	MAKERS MARK FEDERAL COM 209H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-54978	MAKERS MARK FEDERAL COM 210H	ALL ALL ALL ALL	5-26S-27E 8-26S-27E 17-26S-27E 20-26S-27E	64010
30-015-55604	WHISTLE PIG 9 FEDERAL 211H	W/2	9-26S-27E	64010
30-015-55606	WHISTLE PIG 9 FEDERAL 212H	W/2	9-26S-27E	64010
30-015-55607	WHISTLE PIG 9 FEDERAL 213H	W/2	9-26S-27E	64010
30-015-55608	FOUR ROSES 9 FEDERAL 214H	E/2	9-26S-27E	64010
30-015-55593	FOUR ROSES 9 FEDERAL 215H	E/2	9-26S-27E	64010
30-015-55508	ANGELS ENVY 21 FEDERAL 216H	EFGH	21-26S-27E	98018
30-015-55513	ANGELS ENVY 21 FEDERAL 217H	S/2	21-26S-27E	98018
30-015-55514	ANGELS ENVY 21 FEDERAL 218H	S/2	21-26S-27E	98018
30-015-55515	ANGELS ENVY 21 FEDERAL 219H	S/2	21-26S-27E	98018

Infill wells being added to PLC-887B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-015-54920	Cicada Unit 85H	W/2W/2 W/2W/2	35-25S-27E 3-26S-27E	16800
30-015-54919	Cicada Unit 86H	E/2W/2 E/2W/2	35-25S-27E 3-26S-27E	16800
30-015-54918	Cicada Unit 87H	W/2E/2 W/2E/2	35-25S-27E 3-26S-27E	16800

30-015-54917	Cicada Unit 88H	E/2 E/2	35-25S-27E 3-26S-27E	16800

From: Devery, Deirdre
To: McClure, Dean, EMNRD; Clelland, Sarah, EMNRD
Cc: Malhotra, Sahil; Fleming, Alexandra "Zandra"; Rikala, Ward, EMNRD; Paula M. Vance; Halley, Katie
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query
Date: Wednesday, March 26, 2025 8:16:47 AM
Attachments: PLC-887BAmendment_NewWellsListForDean_OCDTemplate.docx

Dean,

Please see attached list of 23 wells to be added to PLC-887B. Note that 4 of the 23 wells are infill wells.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, March 25, 2025 3:29 PM
To: Devery, Deirdre <DeirdreDevery@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Dierdre,

The wells listed below are currently approved for the project. Please provide me with a list of the wells that Chevron is asking to add to the project.

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43929	Cicada Unit #1H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43930	Cicada Unit #2H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43937	Cicada Unit #3H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43936	Cicada Unit #4H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43926	Cicada Unit #5H	E/2 E/2	10-26S-27E 15-26S-27E	98220
		W/2	10-26S-27E	

30-015-43932	Cicada Unit #6H	W/2	15-26S-27E	98220
30-015-44367	Cicada Unit #13H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44371	Cicada Unit #14H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44353	Cicada Unit #15H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44351	Cicada Unit #16H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44354	Cicada Unit #17H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44352	Cicada Unit #18H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-46468	Cicada Unit #27H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-46469	Cicada Unit #28H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-46470	Cicada Unit #29H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-46898	Cicada Unit #30H	W/2	11-26S-27E	98220
		W/2	14-26S-27E	
30-015-46901	Cicada Unit #31H	W/2	11-26S-27E	98220
		W/2	14-26S-27E	
30-015-46913	Cicada Unit #32H	W/2	11-26S-27E	98220
		W/2	14-26S-27E	
30-015-49001	Cicada Unit #51H	W/2	10-26S-27E	64010
		W/2	15-26S-27E	
30-015-49000	Cicada Unit #52H	W/2	10-26S-27E	64010
		W/2	15-26S-27E	
30-015-48999	Cicada Unit #53H	W/2	10-26S-27E	64010
		W/2	15-26S-27E	
30-015-44347	Cicada Unit #7H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-44346	Cicada Unit #8H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-44350	Cicada Unit #9H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-44349	Cicada Unit #10H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-44345	Cicada Unit #11H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-44348	Cicada Unit #12H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-45602	Cicada Unit #23H	E/2	23-25S-27E	98220
		E/2	26-25S-27E	
30-015-45720	Cicada Unit #24H	E/2	23-25S-27E	98220
		E/2	26-25S-27E	
30-015-45601	Cicada Unit #25H	W/2	23-25S-27E	98220
		W/2	26-25S-27E	
		W/2	23-25S-27E	

30-015-45600	Cicada Unit #26H	W/2	26-25S-27E	98220
30-015-45426	Cicada Unit #19H	W/2	23-25S-27E	98220
		W/2	26-25S-27E	
30-015-45425	Cicada Unit #20H	W/2	23-25S-27E	98220
		W/2	26-25S-27E	
30-015-45424	Cicada Unit #21H	W/2	23-25S-27E	98220
		W/2	26-25S-27E	
30-015-45423	Cicada Unit #22H	W/2	23-25S-27E	98220
		W/2	26-25S-27E	
30-015-46342	Cicada Unit #33H	W/2	35-25S-27E	98220
		W/2	2-26S-27E	
30-015-46343	Cicada Unit #34H	W/2	35-25S-27E	98220
		W/2	2-26S-27E	
30-015-46344	Cicada Unit #35H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-46345	Cicada Unit #36H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-46346	Cicada Unit #37H	W/2	35-25S-27E	98220
		W/2	2-26S-27E	
30-015-46347	Cicada Unit #38H	W/2	35-25S-27E	98220
		W/2	2-26S-27E	
30-015-46348	Cicada Unit #39H	W/2	35-25S-27E	98220
		W/2	2-26S-27E	
30-015-48782	Cicada Unit #41H	E/2	23-25S-27E	98220
		E/2	26-25S-27E	
		NE/4	35-25S-27E	
30-015-48783	Cicada Unit #43H	E/2	23-25S-27E	98220
		E/2	26-25S-27E	
		NE/4	35-25S-27E	
30-015-49465	Cicada Unit #45H	E/2	11-26S-27E	98220
		E/2	14-26S-27E	
30-015-49466	Cicada Unit #47H	E/2	11-26S-27E	98220
		E/2	14-26S-27E	
30-015-49467	Cicada Unit #48H	E/2	11-26S-27E	98220
		E/2	14-26S-27E	
30-015-49468	Cicada Unit #50H	E/2	11-26S-27E	98220
		E/2	14-26S-27E	
30-015-49469	Cicada Unit #56H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	
30-015-49470	Cicada Unit #57H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	
30-015-49471	Cicada Unit #58H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	
30-015-49472	Cicada Unit #59H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	
30-015-49624	Cicada Unit #60H	E/2	1-26S-27E	98220
		E/2	12-26S-27E	
30-015-49625	Cicada Unit #61H	E/2	1-26S-27E	98220
		E/2	12-26S-27E	
		E/2	1-26S-27E	

30-015-49626	Cicada Unit #62H	E/2	12-26S-27E	98220
30-015-49627	Cicada Unit #63H	E/2	1-26S-27E	98220
		E/2	12-26S-27E	
30-015-45100	HH SO 17 20 Federal 1 #1H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-45102	HH SO 17 20 Federal 1 #5H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-45115	HH SO 8 5 Federal 3 #1H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-45116	HH SO 8 5 Federal 3 #2H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-45120	HH SO 8 5 Federal 3 #6H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-43935	HH SO 8 P2 #5H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-43934	HH SO 8 P2 #6H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-43933	HH SO 8 P2 #13H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-43931	HH SO 8 P2 #14H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-43927	HH SO 8 P2 #21H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-43928	HH SO 8 P2 #22H	W/2	5-26S-27E	98220
		W/2	8-26S-27E	
30-015-45104	HH SO 17 20 Federal 2 #1H	E/2	17-26S-27E	98220
		E/2	20-26S-27E	
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2	17-26S-27E	98220
		E/2	20-26S-27E	
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2	17-26S-27E	98220
		E/2	20-26S-27E	
30-015-45107	HH SO 17 20 Federal 2 #4H	E/2	17-26S-27E	98220
		E/2	20-26S-27E	
30-015-45108	HH SO 17 20 Federal 2 #5H	E/2	17-26S-27E	98220
		E/2	20-26S-27E	
		E/2	17-26S-27E	

30-015-45109	HH SO 17 20 Federal 2 #6H	E/2	20-26S-27E	98220
30-015-45987	HH SO 8 5 Federal 4 #1H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-45990	HH SO 8 5 Federal 4 #4H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-45991	HH SO 8 5 Federal 4 #5H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-48355	HH SO 17 20 Federal 3 #403H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-50181	Cicada Unit #64H	W/2	1-26S-27E	16800
		W/2	12-26S-27E	
30-015-49598	Cicada Unit #65H	W/2	1-26S-27E	16800
		W/2	12-26S-27E	
30-015-49603	Wild Turkey 12 1 Federal Com 24 #1H	E/2	1-26S-27E	16800
		E/2	12-26S-27E	
30-015-49602	Cicada Unit #67H	E/2	1-26S-27E	16800
		E/2	12-26S-27E	
30-015-49604	Cicada Unit #68H	E/2	1-26S-27E	16800
		E/2	12-26S-27E	
30-015-49684	Cicada Unit #69H	W/2	23-25S-27E	30216
		W/2	26-25S-27E	
30-015-49685	Cicada Unit #70H	W/2	23-25S-27E	30216
		W/2	26-25S-27E	
30-015-49686	Cicada Unit #71H	E/2 W/2	23-25S-27E	30216
		B C G J O	26-25S-27E	
30-015-49687	Cicada Unit #72H	W/2 E/2	23-25S-27E	30216
		A B H I P	26-25S-27E	
30-015-50182	Smoke Wagon 10 15 Federal Com 28 #1H	E/2	10-26S-27E	64010
		E/2	15-26S-27E	
30-015-50183	Smoke Wagon 10 15 Federal Com 28 #2H	W/2	10-26S-27E	64010
		W/2	15-26S-27E	
30-015-53225	Cicada Unit #80H	W/2	11-26S-27E	16800
		W/2	14-26S-27E	
30-015-53224	Cicada Unit #81H	W/2	11-26S-27E	16800
		W/2	14-26S-27E	
30-015-53226	Cicada Unit #82H	W/2	11-26S-27E	16800
		W/2	14-26S-27E	
		E/2	11-26S-27E	

30-015-53393	Cicada Unit #83H	E/2	14-26S-27E	16800
30-015-53599	Cicada Unit #84H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53600	Patron 35 36 Federal State Com 29 #1H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-50067	Patron 35 36 Federal State Com 29 #2H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-53601	Patron 35 36 Federal State Com 29 #3H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50177	Patron 35 36 Federal State Com 29 #4H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50068	Patron 35 36 Federal State Com 29 #5H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-53752	Whistle Pig 9 4 Federal Com 21 #1H	W/2	9-26S-27E	98220
30-015-53753	Whistle Pig 9 4 Federal Com 21 #2H	W/2	9-26S-27E	98220
30-015-53754	Whistle Pig 9 4 Federal Com 21 #3H	W/2	9-26S-27E	98220
30-015-53884	Whistle Pig 9 4 Federal Com 21 #4H	W/2	9-26S-27E	98220
30-015-53802	Four Roses 9 4 Federal Com 22 #1H	E/2	9-26S-27E	98220
30-015-53803	Four Roses 9 4 Federal Com 22 #2H	E/2	9-26S-27E	98220
30-015-53804	Four Roses 9 4 Federal Com 22 #3H	E/2	9-26S-27E	98220
30-015-53805	Four Roses 9 4 Federal Com 22 #4H	E/2	9-26S-27E	98220
30-015-53739	Rye One 16 21 Federal State Com P40 #1H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53738	Rye One 16 21 Federal State Com P40 #2H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53801	Rye One 16 21 Federal State Com P40 #3H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53737	Rye One 16 21 Federal State Com P40 #4H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53731	Few 16 21 Federal State Com P41 #1H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53699	Few 16 21 Federal State Com P41 #2H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53516	Few 16 21 Federal State Com P41 #3H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53581	Few 16 21 Federal State Com P41 #4H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-54248	Bulleit 13 24 Federal State Com 32 #1H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54249	Bulleit 13 24 Federal State Com 32 #2H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54257	Bulleit 13 24 Federal State Com 32 #3H	W/2 W/2	13-26S-27E 24-26S-27E	30215

30-015-54250	Bulleit 13 24 Federal State Com 32 #4H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54374	Walkers 13 24 Federal Com #430H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54375	Walkers 13 24 Federal Com #431H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54376	Walkers 13 24 Federal Com #432H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54377	Walkers 13 24 Federal Com #433H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54231	Jameson 13 24 Federal Com #434H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54232	Jameson 13 24 Federal Com #435H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54233	Jameson 13 24 Federal Com #436H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54234	Jameson 13 24 Federal Com #437H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54251	Bulleit 13 24 Federal Com #155H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54252	Bulleit 13 24 Federal Com #156H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54253	Bulleit 13 24 Federal Com #255H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54254	Bulleit 13 24 Federal Com #256H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54255	Bulleit 13 24 Federal Com #257H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54256	Bulleit 13 24 Federal Com #258H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-49954	Kessler 25 36 State Com #438H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49941	Kessler 25 36 State Com #439H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49943	Kessler 25 36 State Com #440H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49940	Kessler 25 36 State Com #441H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49955	Jim Beam 25 36 State Com #442H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49824	Jim Beam 25 36 State Com #443H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49956	Jim Beam 25 36 State Com #444H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49957	Jim Beam 25 36 State Com #445H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49953	Baileys 25 36 State Com #234H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53288	Baileys 25 36 State Com #235H	W/2 NW/4	25-26S-27E 36-26S-27E	30215

30-015-49952	Baileys 25 36 State Com #236H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49951	Baileys 25 36 State Com #237H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-54067	Kessler 25 36 State Com #638H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54066	Kessler 25 36 State Com #538H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54068	Kessler 25 36 State Com #639H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-53997	Jim Beam 25 36 State Com #539H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53999	Jim Beam 25 36 State Com #640H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53998	Jim Beam 25 36 State Com #540H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53964	Baileys 25 36 State Com #136H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53962	Baileys 25 36 State Com #261H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53968	Baileys 25 36 State Com #137H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53965	Baileys 25 36 State Com #262H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53969	Baileys 25 36 State Com #134H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53967	Baileys 25 36 State Com #259H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53963	Baileys 25 36 State Com #135H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53966	Baileys 25 36 State Com #260H	W/2 NW/4	25-26S-27E 36-26S-27E	30215

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Devery, Deirdre <DeirdreDevery@chevron.com>
Sent: Monday, March 24, 2025 5:44 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Dean,

Many thanks for your response. I look forward to receiving your feedback from the review.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, March 24, 2025 6:06 PM
To: Devery, Deirdre <DeirdreDevery@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Deirdre,

I am currently reviewing this application and should be able to finish my review by EOB tomorrow.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Monday, March 24, 2025 8:12 AM
To: Devery, Deirdre <DeirdreDevery@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Hello Deirdre,

This afternoon, I'll provide you with an update.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Devery, Deirdre <DeirdreDevery@chevron.com>
Sent: Monday, March 24, 2025 8:09 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Good morning Dean and Sarah,

Could you please provide an update on the PLC-887B commingling amendment application? Our team in the field is awaiting instruction from us to get ready to produce in early April.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: Devery, Deirdre
Sent: Monday, March 17, 2025 3:27 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; sarah.clelland@emnrd.nm.gov
Cc: Paula M. Vance <PMVance@hollandhart.com>; Malhotra, Sahil <Sahil.Malhotra@chevron.com>
Subject: Chevron Hayhurst NM PLC-887B Amendment Query

Dean and Sarah,

Hope you are both doing well. I'm reaching out about the Chevron PLC-887B commingling amendment application (Action ID 407758).

We submitted this application in December 2024 and it is our top priority for approval at the moment. We are hoping to gain your approval by 1 April so we can plan for field activities to get ready to produce from the new wells covered by the amendment in a timely and safe manner. Please let me know if you have any thoughts or suggestions on the application. I greatly appreciate any feedback you have.

Thank you for your prompt attention to this matter. I look forward to hearing from you.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: Halley, Katie
To: McClure, Dean, EMNRD; Malhotra, Sahil; Clelland, Sarah, EMNRD
Cc: Fleming, Alexandra "Zandra"; Rikala, Ward, EMNRD; Paula M. Vance; Devery, Deirdre; Adam G. Rankin; Gomez, Matthew, EMNRD
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query
Date: Tuesday, April 8, 2025 10:44:48 AM
Attachments: image001.png
ANGELS ENVY 21 FEDERAL 216H - POOL NAME AND POOL CODE CHANGE.pdf
ANGELS ENVY 21 FEDERAL 217H - POOL NAME AND POOL CODE CHANGE.pdf
ANGELS ENVY 21 FEDERAL 218H - POOL NAME AND POOL CODE CHANGE.pdf
ANGELS ENVY 21 FEDERAL 219H - POOL NAME AND POOL CODE CHANGE.pdf

Good Morning Dean,

As discussed yesterday, Chevron has filed BLM sundries to update the pool codes for the Angel's Envy wells (attached). We will file reciprocal sundries with the OCD, once the BLM sundries are approved. Also, Chevron would like to move forward with the current spacing shown for the Makers Mark wells, being W/2 & E/2 spacing. We will plan to sundry the spacing for the Makers Mark wells at a later date, as discussed.

Please let me know if you want to set up an additional meeting in the next few weeks to further discuss Section 21 pool codes, after you have a chance to do any additional required research.

Thanks again for your time and assistance on this commingle application. Please let us know if you need anything else or have any additional questions.

Sincerely,

KH

Katie Halley
Land Representative
KHalley@chevron.com

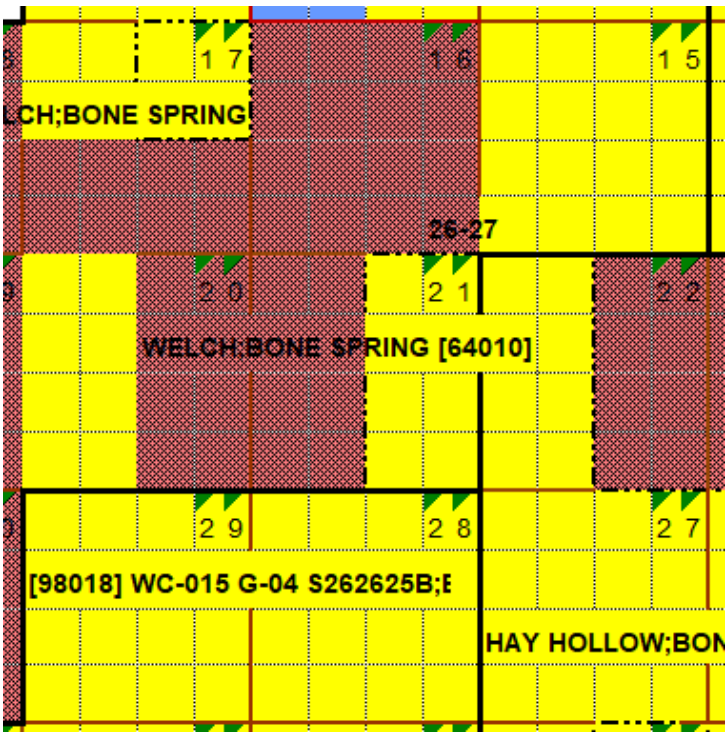
MCBU Land and Business Development
New Mexico - Asset Development
Chevron Americas Exploration and Production Company
1400 Smith Street, #41128
Houston, TX 77002
Tel 432 687 7572
Mobile 432 231 2081

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, April 7, 2025 5:22 PM
To: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>; Halley, Katie <KHalley@chevron.com>; Devery, Deirdre <DeirdreDevery@chevron.com>; Adam G. Rankin <agrankin@hollandhart.com>; Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>

Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Hello Deirdre,

After our discussion today, it occurs to me that I had not shared a snip of the pools in section 21 and around. Please see below for that snip. Conceivably, there could be further discussion regarding the redrawing of boundaries as there are 3 different pools touching this section, but I would need to conduct additional research on the topic to provide an opinion on the matter. Having said that, it sounds like we have a path forward with the intent to change the wells in section 21 to be 64010 to align with what we have below.



Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Friday, April 4, 2025 10:21 AM
To: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD

<Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>; Halley, Katie <KHalley@chevron.com>; Devery, Deirdre <DeirdreDevery@chevron.com>; Adam G. Rankin <agrankin@hollandhart.com>
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Hello Sahil,

3:00 to 3:30 MST will work for me on Monday. Please include Sarah Clelland optionally.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Malhotra, Sahil <Sahil.Malhotra@chevron.com>
Sent: Friday, April 4, 2025 10:14 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>; Halley, Katie <KHalley@chevron.com>; Devery, Deirdre <DeirdreDevery@chevron.com>
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Hi Dean,

Deirdre and Katie are out of town today and will be back Monday. We would like to request a time with you on Monday to discuss. Please advise time slot works

- 7:30-8:00 am MST
- 9:30-10am MST
- 12-12:30pm MST
- 3-3:30pm MST

We can send you a Teams meeting invite.

Thanks,
Sahil

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, April 3, 2025 6:48 PM
To: Devery, Deirdre <DeirdreDevery@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra'

<Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>; Halley, Katie <KHalley@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Hello Deirdre,

Lets plan to touch base in the morning regarding the wells associated with NSP-2182. This NSP is highly unusual. Unless the BLM has concerns and provided that Chevron intends to drill out the area as is indicated by the Makers Mark wells, I do not believe the circumstances warrants the Division rescinding its approval at this time. However, additional discussion should be conducted prior to Chevron assuming that the Division may approve similar NSPs in the future. Having said that, in this instance the NSP is not relevant to review of the surface commingling application as the Division only requires for the HSU of each well to be contained within the bounds of the "lease".

Regarding the HSUs for the wells associated with NSP-2182. All of the sundries submitted to change the HSUs were rejected as Chevron did not provide appropriately filled out C-102s. If there are any questions about what is needed for the approvals, please feel free to reach out. Considering what I referenced earlier regarding the HSU needing to be contained within the bounds of the "lease", my initial thought is for the Division to proceed with review of the application using the current HSU for each well as indicated in the table below. Even if the HSU were to change in the future to match NSP-2182, then it will not make a difference to any associated surface commingling order provided that the proposed BLM CA does not alter.

The more time sensitive issue is the Angels Envy wells in section 21 as they are currently permitted for the incorrect pool. Please file sundries with the BLM to change the pool to [64010] WELCH;BONE SPRING for these wells. They are listed below. Once the sundry has been submitted to the BLM, please provide me with a copy of that sundry and the Division will proceed.

30-015-49616	Makers Mark Federal Com #201H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49615	Makers Mark Federal Com #202H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49617	Makers Mark Federal Com #203H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49618	Makers Mark Federal Com #204H	E/2 E/2	5-26S-27E 8-26S-27E	64010
30-015-49619	Makers Mark Federal Com #205H	E/2 E/2	5-26S-27E 8-26S-27E	64010

30-015-54975	Makers Mark Federal Com #206H	W/2 W/2	17-26S-27E 20-26S-27E	64010
30-015-54974	Makers Mark Federal Com #207H	W/2 W/2	17-26S-27E 20-26S-27E	64010
30-015-54976	Makers Mark Federal Com #208H	E/2 E/2	17-26S-27E 20-26S-27E	64010
30-015-54977	Makers Mark Federal Com #209H	E/2 E/2	17-26S-27E 20-26S-27E	64010
30-015-54978	Makers Mark Federal Com #210H	E/2 E/2	17-26S-27E 20-26S-27E	64010

30-015-55508	Angels Envy 21 Federal #216H	S/2 N/2	21-26S-27E	64010
30-015-55513	Angels Envy 21 Federal #217H	S/2	21-26S-27E	64010
30-015-55514	Angels Envy 21 Federal #218H	S/2	21-26S-27E	64010
30-015-55515	Angels Envy 21 Federal #219H	S/2	21-26S-27E	64010

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Devery, Deirdre <DeirdreDevery@chevron.com>
Sent: Thursday, April 3, 2025 2:50 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>; Halley, Katie <KHalley@chevron.com>
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Hi Dean,

Do you have an update on the PLC-887B amendment application review? We are eagerly awaiting your response so we can give instruction to our field team to start production from the newly added wells.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: Devery, Deirdre
Sent: Monday, March 31, 2025 9:36 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>; Halley, Katie <KHalley@chevron.com>
Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Dean,

Please let me know how the Chevron PLC-887B amendment review is going and if you need any additional information to approve the amendment. Our field team is awaiting direction to start production from the new wells in April.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: Devery, Deirdre
Sent: Wednesday, March 26, 2025 9:14 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>; Halley, Katie <KHalley@chevron.com>
Subject: RE: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Dean,

Please see attached list of 23 wells to be added to PLC-887B. Note that 4 of the 23 wells are infill wells.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd

Midland, TX 79706

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, March 25, 2025 3:29 PM
To: Devery, Deirdre <DeirdreDevery@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Dierdre,

The wells listed below are currently approved for the project. Please provide me with a list of the wells that Chevron is asking to add to the project.

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43929	Cicada Unit #1H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43930	Cicada Unit #2H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43937	Cicada Unit #3H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43936	Cicada Unit #4H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43926	Cicada Unit #5H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43932	Cicada Unit #6H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44367	Cicada Unit #13H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44371	Cicada Unit #14H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44353	Cicada Unit #15H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44351	Cicada Unit #16H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44354	Cicada Unit #17H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44352	Cicada Unit #18H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-46468	Cicada Unit #27H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46469	Cicada Unit #28H	E/2 E/2	10-26S-27E 15-26S-27E	98220

30-015-46470	Cicada Unit #29H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46898	Cicada Unit #30H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46901	Cicada Unit #31H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46913	Cicada Unit #32H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-49001	Cicada Unit #51H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-49000	Cicada Unit #52H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-48999	Cicada Unit #53H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-44347	Cicada Unit #7H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44346	Cicada Unit #8H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44350	Cicada Unit #9H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44349	Cicada Unit #10H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44345	Cicada Unit #11H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44348	Cicada Unit #12H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-45602	Cicada Unit #23H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45720	Cicada Unit #24H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45601	Cicada Unit #25H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45600	Cicada Unit #26H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45426	Cicada Unit #19H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45425	Cicada Unit #20H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45424	Cicada Unit #21H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45423	Cicada Unit #22H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-46342	Cicada Unit #33H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46343	Cicada Unit #34H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46344	Cicada Unit #35H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46345	Cicada Unit #36H	E/2 E/2	35-25S-27E 2-26S-27E	98220

30-015-46346	Cicada Unit #37H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46347	Cicada Unit #38H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46348	Cicada Unit #39H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-48782	Cicada Unit #41H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-48783	Cicada Unit #43H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-49465	Cicada Unit #45H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49466	Cicada Unit #47H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49467	Cicada Unit #48H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49468	Cicada Unit #50H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49469	Cicada Unit #56H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49470	Cicada Unit #57H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49471	Cicada Unit #58H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49472	Cicada Unit #59H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49624	Cicada Unit #60H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49625	Cicada Unit #61H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49626	Cicada Unit #62H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49627	Cicada Unit #63H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-45100	HH SO 17 20 Federal 1 #1H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45102	HH SO 17 20 Federal 1 #5H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45115	HH SO 8 5 Federal 3 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220

30-015-45116	HH SO 8 5 Federal 3 #2H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45120	HH SO 8 5 Federal 3 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-43935	HH SO 8 P2 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43934	HH SO 8 P2 #6H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43933	HH SO 8 P2 #13H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43931	HH SO 8 P2 #14H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43927	HH SO 8 P2 #21H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43928	HH SO 8 P2 #22H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45104	HH SO 17 20 Federal 2 #1H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45107	HH SO 17 20 Federal 2 #4H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45108	HH SO 17 20 Federal 2 #5H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45109	HH SO 17 20 Federal 2 #6H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45987	HH SO 8 5 Federal 4 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45990	HH SO 8 5 Federal 4 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45991	HH SO 8 5 Federal 4 #5H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2 W/2	17-26S-27E 20-26S-27E	98220

30-015-48355	HH SO 17 20 Federal 3 #403H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-50181	Cicada Unit #64H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49598	Cicada Unit #65H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49603	Wild Turkey 12 1 Federal Com 24 #1H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49602	Cicada Unit #67H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49604	Cicada Unit #68H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49684	Cicada Unit #69H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49685	Cicada Unit #70H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49686	Cicada Unit #71H	E/2 W/2 B C G J O	23-25S-27E 26-25S-27E	30216
30-015-49687	Cicada Unit #72H	W/2 E/2 A B H I P	23-25S-27E 26-25S-27E	30216
30-015-50182	Smoke Wagon 10 15 Federal Com 28 #1H	E/2 E/2	10-26S-27E 15-26S-27E	64010
30-015-50183	Smoke Wagon 10 15 Federal Com 28 #2H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-53225	Cicada Unit #80H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53224	Cicada Unit #81H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53226	Cicada Unit #82H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53393	Cicada Unit #83H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53599	Cicada Unit #84H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53600	Patron 35 36 Federal State Com 29 #1H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-50067	Patron 35 36 Federal State Com 29 #2H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-53601	Patron 35 36 Federal State Com 29 #3H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50177	Patron 35 36 Federal State Com 29 #4H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50068	Patron 35 36 Federal State Com 29 #5H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-53752	Whistle Pig 9 4 Federal Com 21 #1H	W/2	9-26S-27E	98220
30-015-53753	Whistle Pig 9 4 Federal Com 21 #2H	W/2	9-26S-27E	98220

30-015-53754	Whistle Pig 9 4 Federal Com 21 #3H	W/2	9-26S-27E	98220
30-015-53884	Whistle Pig 9 4 Federal Com 21 #4H	W/2	9-26S-27E	98220
30-015-53802	Four Roses 9 4 Federal Com 22 #1H	E/2	9-26S-27E	98220
30-015-53803	Four Roses 9 4 Federal Com 22 #2H	E/2	9-26S-27E	98220
30-015-53804	Four Roses 9 4 Federal Com 22 #3H	E/2	9-26S-27E	98220
30-015-53805	Four Roses 9 4 Federal Com 22 #4H	E/2	9-26S-27E	98220
30-015-53739	Rye One 16 21 Federal State Com P40 #1H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53738	Rye One 16 21 Federal State Com P40 #2H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53801	Rye One 16 21 Federal State Com P40 #3H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53737	Rye One 16 21 Federal State Com P40 #4H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53731	Few 16 21 Federal State Com P41 #1H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53699	Few 16 21 Federal State Com P41 #2H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53516	Few 16 21 Federal State Com P41 #3H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53581	Few 16 21 Federal State Com P41 #4H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-54248	Bulleit 13 24 Federal State Com 32 #1H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54249	Bulleit 13 24 Federal State Com 32 #2H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54257	Bulleit 13 24 Federal State Com 32 #3H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54250	Bulleit 13 24 Federal State Com 32 #4H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54374	Walkers 13 24 Federal Com #430H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54375	Walkers 13 24 Federal Com #431H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54376	Walkers 13 24 Federal Com #432H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54377	Walkers 13 24 Federal Com #433H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54231	Jameson 13 24 Federal Com #434H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54232	Jameson 13 24 Federal Com #435H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54233	Jameson 13 24 Federal Com #436H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54234	Jameson 13 24 Federal Com #437H	E/2	13-26S-27E	98220

		E/2	24-26S-27E	
30-015-54251	Bulleit 13 24 Federal Com #155H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54252	Bulleit 13 24 Federal Com #156H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54253	Bulleit 13 24 Federal Com #255H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54254	Bulleit 13 24 Federal Com #256H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54255	Bulleit 13 24 Federal Com #257H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54256	Bulleit 13 24 Federal Com #258H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-49954	Kessler 25 36 State Com #438H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49941	Kessler 25 36 State Com #439H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49943	Kessler 25 36 State Com #440H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49940	Kessler 25 36 State Com #441H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49955	Jim Beam 25 36 State Com #442H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49824	Jim Beam 25 36 State Com #443H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49956	Jim Beam 25 36 State Com #444H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49957	Jim Beam 25 36 State Com #445H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49953	Baileys 25 36 State Com #234H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53288	Baileys 25 36 State Com #235H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49952	Baileys 25 36 State Com #236H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49951	Baileys 25 36 State Com #237H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-54067	Kessler 25 36 State Com #638H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54066	Kessler 25 36 State Com #538H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54068	Kessler 25 36 State Com #639H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-53997	Jim Beam 25 36 State Com #539H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53999	Jim Beam 25 36 State Com #640H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53998	Jim Beam 25 36 State Com #540H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53964	Baileys 25 36 State Com #136H	E/2	25-26S-27E	30215

		NE/4	36-26S-27E	
30-015-53962	Baileys 25 36 State Com #261H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53968	Baileys 25 36 State Com #137H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53965	Baileys 25 36 State Com #262H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53969	Baileys 25 36 State Com #134H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53967	Baileys 25 36 State Com #259H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53963	Baileys 25 36 State Com #135H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53966	Baileys 25 36 State Com #260H	W/2 NW/4	25-26S-27E 36-26S-27E	30215

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Devery, Deirdre <DeirdreDevery@chevron.com>
Sent: Monday, March 24, 2025 5:44 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Dean,

Many thanks for your response. I look forward to receiving your feedback from the review.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, March 24, 2025 6:06 PM
To: Devery, Deirdre <DeirdreDevery@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Paula M. Vance <pmvance@hollandhart.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Deirdre,

I am currently reviewing this application and should be able to finish my review by EOB tomorrow.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Monday, March 24, 2025 8:12 AM
To: Devery, Deirdre <DeirdreDevery@chevron.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Hello Deirdre,

This afternoon, I'll provide you with an update.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Devery, Deirdre <DeirdreDevery@chevron.com>
Sent: Monday, March 24, 2025 8:09 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Malhotra, Sahil <Sahil.Malhotra@chevron.com>; Fleming, Alexandra 'Zandra' <Alexandra.Fleming@chevron.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Chevron Hayhurst NM PLC-887B Amendment Query

Good morning Dean and Sarah,

Could you please provide an update on the PLC-887B commingling amendment application? Our team in the field is awaiting instruction from us to get ready to produce in early April.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

From: Devery, Deirdre
Sent: Monday, March 17, 2025 3:27 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; sarah.clelland@emnrd.nm.gov
Cc: Paula M. Vance <PMVance@hollandhart.com>; Malhotra, Sahil <Sahil.Malhotra@chevron.com>
Subject: Chevron Hayhurst NM PLC-887B Amendment Query

Dean and Sarah,

Hope you are both doing well. I'm reaching out about the Chevron PLC-887B commingling amendment application (Action ID 407758).

We submitted this application in December 2024 and it is our top priority for approval at the moment. We are hoping to gain your approval by 1 April so we can plan for field activities to get ready to produce from the new wells covered by the amendment in a timely and safe manner. Please let me know if you have any thoughts or suggestions on the application. I greatly appreciate any feedback you have.

Thank you for your prompt attention to this matter. I look forward to hearing from you.

Regards,

Deirdre Devery
Facilities Engineer - Performance
DeirdreDevery@chevron.com

Chevron North America Exploration and Production Company
Mid-Continent Business Unit
6301 Deauville Blvd
Midland, TX 79706

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC. **ORDER NO. PLC-887-C**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-887-B.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 4/9/2025

GERASIMOS RAZATOS
DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-887-C
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Hayhurst Central Tank Battery 10
Central Tank Battery Location: UL A, Section 10, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 35
Central Tank Battery Location: UL A, Section 35, Township 25 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 12
Central Tank Battery Location: UL G, Section 12, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 9
Central Tank Battery Location: UL M, Section 9, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 25
Central Tank Battery Location: UL F, Section 25, Township 26 South, Range 27 East
Gas Title Transfer Meter Location: UL A, Section 10, Township 26 South, Range 27 East

Pools

Pool Name	Pool Code
DELAWARE RIVER; BONE SPRING	16800
HAY HOLLOW; BONE SPRING	30215
HAY HOLLOW; BONE SPRING, NORTH	30216
WELCH; BONE SPRING	64010
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 105519576 (137168A)	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
	All	1-26S-27E
	All	2-26S-27E
	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E

PA Bone Spring for NMNM 137168X	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
	All	1-26S-27E
	All	2-26S-27E
	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E
CA Wolfcamp NMNM 105736925 (138618)	All	5-26S-27E
	All	8-26S-27E
	All	17-26S-27E
	All	20-26S-27E
PROPOSED CA Bone Spring NMNM 106381114	All	5-26S-27E
	All	8-26S-27E
	All	17-26S-27E
	All	20-26S-27E
NMNM 105691143 (138827)	All	9-26S-27E
CA Wolfcamp SLO 204960 PUN 0	W/2	25-26S-27E
	NW/4	36-26S-27E
PROPOSED CA Wolfcamp NMNM 106366973	E/2	16-26S-27E
	E/2	21-26S-27E
PROPOSED CA Wolfcamp BLM B	W/2	16-26S-27E
	W/2	21-26S-27E
PROPOSED CA Wolfcamp NMNM 106386626	E/2	13-26S-27E
	E/2	24-26S-27E
PROPOSED CA Wolfcamp NMNM 106386624	W/2	13-26S-27E
	W/2	24-26S-27E
PROPOSED CA Bone Spring NMNM 106386627	E/2	13-26S-27E
	E/2	24-26S-27E
PROPOSED CA Bone Spring NMNM 106386625	W/2	13-26S-27E
	W/2	24-26S-27E
CA Bone Spring NMSLO 205212 PUN 0	W/2	25-26S-27E
	NW/4	36-26S-27E
CA Bone Spring NMSLO 205213 PUN 0	E/2	25-26S-27E
	NE/4	36-26S-27E
CA Wolfcamp NMSLO 205062 PUN 1406450	E/2	25-26S-27E
	NE/4	36-26S-27E
PROPOSED CA Bone Spring NMNM 106391243	N/2	35-25S-27E
	B C D E F G	36-25S-27E
PROPOSED CA Bone Spring NMNM 106391302	S/2	35-25S-27E
	J K L M N O	36-25S-27E
NMNM 105553251 (100549)	S/2 N/2, S/2	21-26S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43929	Cicada Unit #1H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43930	Cicada Unit #2H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43937	Cicada Unit #3H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43936	Cicada Unit #4H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-43926	Cicada Unit #5H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-43932	Cicada Unit #6H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44367	Cicada Unit #13H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44371	Cicada Unit #14H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44353	Cicada Unit #15H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44351	Cicada Unit #16H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44354	Cicada Unit #17H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-44352	Cicada Unit #18H	W/2 W/2	10-26S-27E 15-26S-27E	98220
30-015-46468	Cicada Unit #27H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46469	Cicada Unit #28H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46470	Cicada Unit #29H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46898	Cicada Unit #30H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46901	Cicada Unit #31H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46913	Cicada Unit #32H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-49001	Cicada Unit #51H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-49000	Cicada Unit #52H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-48999	Cicada Unit #53H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-44347	Cicada Unit #7H	E/2 E/2	35-25S-27E 2-26S-27E	98220

30-015-44346	Cicada Unit #8H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44350	Cicada Unit #9H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44349	Cicada Unit #10H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44345	Cicada Unit #11H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44348	Cicada Unit #12H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-45602	Cicada Unit #23H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45720	Cicada Unit #24H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45601	Cicada Unit #25H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45600	Cicada Unit #26H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45426	Cicada Unit #19H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45425	Cicada Unit #20H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45424	Cicada Unit #21H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45423	Cicada Unit #22H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-46342	Cicada Unit #33H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46343	Cicada Unit #34H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46344	Cicada Unit #35H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46345	Cicada Unit #36H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46346	Cicada Unit #37H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46347	Cicada Unit #38H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46348	Cicada Unit #39H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-48782	Cicada Unit #41H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-48783	Cicada Unit #43H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-49465	Cicada Unit #45H	E/2 E/2	11-26S-27E 14-26S-27E	98220

30-015-49466	Cicada Unit #47H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49467	Cicada Unit #48H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49468	Cicada Unit #50H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49469	Cicada Unit #56H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49470	Cicada Unit #57H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49471	Cicada Unit #58H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49472	Cicada Unit #59H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49624	Cicada Unit #60H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49625	Cicada Unit #61H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49626	Cicada Unit #62H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49627	Cicada Unit #63H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-50181	Cicada Unit #64H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49598	Cicada Unit #65H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49603	Wild Turkey 12 1 Federal Com 24 #1H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49602	Cicada Unit #67H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49604	Cicada Unit #68H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49684	Cicada Unit #69H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49685	Cicada Unit #70H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49686	Cicada Unit #71H	E/2 W/2 B C G J O	23-25S-27E 26-25S-27E	30216
30-015-49687	Cicada Unit #72H	W/2 E/2 A B H I P	23-25S-27E 26-25S-27E	30216
30-015-50182	Smoke Wagon 10 15 Federal Com 28 #1H	E/2 E/2	10-26S-27E 15-26S-27E	64010
30-015-50183	Smoke Wagon 10 15 Federal Com 28 #2H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-53225	Cicada Unit #80H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53224	Cicada Unit #81H	W/2 W/2	11-26S-27E 14-26S-27E	16800

30-015-53226	Cicada Unit #82H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53393	Cicada Unit #83H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53599	Cicada Unit #84H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-54920	Cicada Unit #85H	W/2 W/2 W/2 W/2	35-25S-27E 2-26S-27E	16800
30-015-54919	Cicada Unit #86H	E/2 W/2 E/2 W/2	35-25S-27E 2-26S-27E	16800
30-015-54918	Cicada Unit #87H	W/2 E/2 W/2 E/2	35-25S-27E 2-26S-27E	16800
30-015-54917	Cicada Unit #88H	E/2 E/2 E/2 E/2	35-25S-27E 2-26S-27E	16800
30-015-45100	HH SO 17 20 Federal 1 #1H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45102	HH SO 17 20 Federal 1 #5H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45115	HH SO 8 5 Federal 3 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45116	HH SO 8 5 Federal 3 #2H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45120	HH SO 8 5 Federal 3 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-43935	HH SO 8 P2 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43934	HH SO 8 P2 #6H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43933	HH SO 8 P2 #13H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43931	HH SO 8 P2 #14H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43927	HH SO 8 P2 #21H	W/2 W/2	5-26S-27E 8-26S-27E	98220

30-015-43928	HH SO 8 P2 #22H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45104	HH SO 17 20 Federal 2 #1H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45107	HH SO 17 20 Federal 2 #4H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45108	HH SO 17 20 Federal 2 #5H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45109	HH SO 17 20 Federal 2 #6H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45987	HH SO 8 5 Federal 4 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45990	HH SO 8 5 Federal 4 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45991	HH SO 8 5 Federal 4 #5H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48355	HH SO 17 20 Federal 3 #403H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-49616	Makers Mark Federal Com #201H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49615	Makers Mark Federal Com #202H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49617	Makers Mark Federal Com #203H	W/2 W/2	5-26S-27E 8-26S-27E	64010
30-015-49618	Makers Mark Federal Com #204H	E/2 E/2	5-26S-27E 8-26S-27E	64010
30-015-49619	Makers Mark Federal Com #205H	E/2 E/2	5-26S-27E 8-26S-27E	64010
30-015-54975	Makers Mark Federal Com #206H	W/2 W/2	17-26S-27E 20-26S-27E	64010
30-015-54974	Makers Mark Federal Com #207H	W/2 W/2	17-26S-27E 20-26S-27E	64010

30-015-54976	Makers Mark Federal Com #208H	E/2 E/2	17-26S-27E 20-26S-27E	64010
30-015-54977	Makers Mark Federal Com #209H	E/2 E/2	17-26S-27E 20-26S-27E	64010
30-015-54978	Makers Mark Federal Com #210H	E/2 E/2	17-26S-27E 20-26S-27E	64010
30-015-53600	Patron 35 36 Federal State Com 29 #1H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-50067	Patron 35 36 Federal State Com 29 #2H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-53601	Patron 35 36 Federal State Com 29 #3H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50177	Patron 35 36 Federal State Com 29 #4H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50068	Patron 35 36 Federal State Com 29 #5H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-53752	Whistle Pig 9 4 Federal Com 21 #1H	W/2	9-26S-27E	98220
30-015-53753	Whistle Pig 9 4 Federal Com 21 #2H	W/2	9-26S-27E	98220
30-015-53754	Whistle Pig 9 4 Federal Com 21 #3H	W/2	9-26S-27E	98220
30-015-53884	Whistle Pig 9 4 Federal Com 21 #4H	W/2	9-26S-27E	98220
30-015-55604	Whistle Pig 9 Federal #211H	W/2	9-26S-27E	64010
30-015-55606	Whistle Pig 9 Federal #212H	W/2	9-26S-27E	64010
30-015-55607	Whistle Pig 9 Federal #213H	W/2	9-26S-27E	64010
30-015-53802	Four Roses 9 4 Federal Com 22 #1H	E/2	9-26S-27E	98220
30-015-53803	Four Roses 9 4 Federal Com 22 #2H	E/2	9-26S-27E	98220
30-015-53804	Four Roses 9 4 Federal Com 22 #3H	E/2	9-26S-27E	98220
30-015-53805	Four Roses 9 4 Federal Com 22 #4H	E/2	9-26S-27E	98220
30-015-55608	Four Roses 9 Federal #214H	E/2	9-26S-27E	64010
30-015-55593	Four Roses 9 Federal #215H	E/2	9-26S-27E	64010
30-015-53739	Rye One 16 21 Federal State Com P40 #1H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53738	Rye One 16 21 Federal State Com P40 #2H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53801	Rye One 16 21 Federal State Com P40 #3H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53737	Rye One 16 21 Federal State Com P40 #4H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53731	Few 16 21 Federal State Com P41 #1H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53699	Few 16 21 Federal State Com P41 #2H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53516	Few 16 21 Federal State Com P41 #3H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53581	Few 16 21 Federal State Com P41 #4H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-54248	Bulleit 13 24 Federal State Com 32 #1H	W/2 W/2	13-26S-27E 24-26S-27E	30215

30-015-54249	Bulleit 13 24 Federal State Com 32 #2H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54257	Bulleit 13 24 Federal State Com 32 #3H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54250	Bulleit 13 24 Federal State Com 32 #4H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54374	Walkers 13 24 Federal Com #430H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54375	Walkers 13 24 Federal Com #431H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54376	Walkers 13 24 Federal Com #432H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54377	Walkers 13 24 Federal Com #433H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54231	Jameson 13 24 Federal Com #434H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54232	Jameson 13 24 Federal Com #435H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54233	Jameson 13 24 Federal Com #436H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54234	Jameson 13 24 Federal Com #437H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54251	Bulleit 13 24 Federal Com #155H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54252	Bulleit 13 24 Federal Com #156H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54253	Bulleit 13 24 Federal Com #255H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54254	Bulleit 13 24 Federal Com #256H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54255	Bulleit 13 24 Federal Com #257H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54256	Bulleit 13 24 Federal Com #258H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-49954	Kessler 25 36 State Com #438H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49941	Kessler 25 36 State Com #439H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49943	Kessler 25 36 State Com #440H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49940	Kessler 25 36 State Com #441H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49955	Jim Beam 25 36 State Com #442H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49824	Jim Beam 25 36 State Com #443H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49956	Jim Beam 25 36 State Com #444H	E/2 NE/4	25-26S-27E 36-26S-27E	98220

30-015-49957	Jim Beam 25 36 State Com #445H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49953	Baileys 25 36 State Com #234H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53288	Baileys 25 36 State Com #235H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49952	Baileys 25 36 State Com #236H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49951	Baileys 25 36 State Com #237H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-54067	Kessler 25 36 State Com #638H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54066	Kessler 25 36 State Com #538H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54068	Kessler 25 36 State Com #639H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-53997	Jim Beam 25 36 State Com #539H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53999	Jim Beam 25 36 State Com #640H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53998	Jim Beam 25 36 State Com #540H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53964	Baileys 25 36 State Com #136H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53962	Baileys 25 36 State Com #261H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53968	Baileys 25 36 State Com #137H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53965	Baileys 25 36 State Com #262H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53969	Baileys 25 36 State Com #134H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53967	Baileys 25 36 State Com #259H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53963	Baileys 25 36 State Com #135H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53966	Baileys 25 36 State Com #260H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-55508	Angels Envy 21 Federal #216H	S/2 N/2	21-26S-27E	64010
30-015-55513	Angels Envy 21 Federal #217H	S/2	21-26S-27E	64010
30-015-55514	Angels Envy 21 Federal #218H	S/2	21-26S-27E	64010
30-015-55515	Angels Envy 21 Federal #219H	S/2	21-26S-27E	64010

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 407758

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 407758
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	4/17/2025