

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Naguss 30 State Com & others **API#:** 30-025-43593
Pool: WC-025 G-07 S213430M; Bone Spring **Pool Code:** 97962

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

10/28/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: /10/28/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 30 & 31 in Township 21 South, Range 34 East within the Bone Spring pool listed in the application, for Lease VB-1023-4, VB-1033-4 and VB-1881-1. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
NAGUSS 30 STATE COM #501H	D-30-21S-34E	30-025-43593	[97962] WC-025 G-07 S213430M;BONE SPRING	139	43	205	1279
NAGUSS BRN STATE COM #1H	M-30-21S-34E	30-025-40303	[97962] WC-025 G-07 S213430M;BONE SPRING	17	*43	25	*1279

GENERAL INFORMATION :

- State lease VB-1023-4 covers 315.16 acres in E2 of Section 30 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1033-4 covers 40 acres in S2 of SE4 Section 30 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1881-1 covers 316 acres including E2 of Section 31 in Township 21 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NENW of Section 30 in Township 21 South, Range 34 East, Lea County, New Mexico on State lease VB-1023-4.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (WC-025 G-07 S213430M; Bone Spring [97962]) from Lease’s VB-1023-4, VB-1033-4 and VB-1881-1 and Communitized Area; PUN 1326669 and PUN 1361283.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header and is measured with an orifice meter. The gas flows through the header to a custody transfer orifice meter (77400751) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (77400756) to the flare. If an individual well needs to be flared for any operational reason, it will manually be routed through the individual well flare meter (77400757) to the flare. The gas from the vapor recovery tower is compressed by a vapor recovery unit and then measured by a custody transfer orifice meter (77400786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice meter FMP and Coriolis or orifice wellsite allocation meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (8) 400-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flow into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
NAGUSS 30 STATE COM #501H	77400701	10-73789
NAGUSS BRN STATE COM #1H	101456	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: October 14, 2022
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Lease Commingling Application; Naguss 30 State Com CTB
To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-43593	NAGUSS 30 STATE COM 501H	1-30-21S-34E	[97962] WC-025 G-07 S213430M; Bone Spring	PRODUCING
30-025-40303	NAGUSS BRN STATE COM 1H	4-30-21S-34E	[97962] WC-025 G-07 S213430M; Bone Spring	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman

10/17/2022
Date

Commingle Application for Naguss 30 State Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
7021 0350 0000 2500 5688

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Centennial Resource Production, LLC
1001 17th Street
Suite 1800
Denver, CO 80202
7021 0350 0000 2500 5695

Nadel and Gussman Permian LLC
15 E 5th St
STE 3300
Tulsa, OK 74103
7021 0350 0000 2500 5701

Sharbro Energy LLC
Attn: Elizabeth Baker
PO Box 840
Artesia, NM 88211-0840
7021 0350 0000 2500 5718

Fuel Products Inc.
PO Box 3098
Midland, TX 79702
7021 0350 0000 2500 5749

Gahr Energy Company
PO Box 1889
Midland, TX 79702
7021 0350 0000 2500 5732

Gahr Ranch and Investments, LTD
PO Box 1889
Midland, TX 79702
7021 0350 0000 2500 5725

Gardenia Investments LTD
PO Box 101621
Fort Worth, TX 76185-1621
7021 0350 0000 2500 5756

Marathon Oil Permian LLC
PO Box 732312
Dallas, TX 75373-2312
7021 0350 0000 2500 5763

The Allar Company Inc
PO Box 1567
Graham, TX 76450-1567
7021 0350 0000 2500 5770

Thomas M Beall
PO Box 3098
Midland, TX 79702-3098
7021 0350 0000 2500 5800

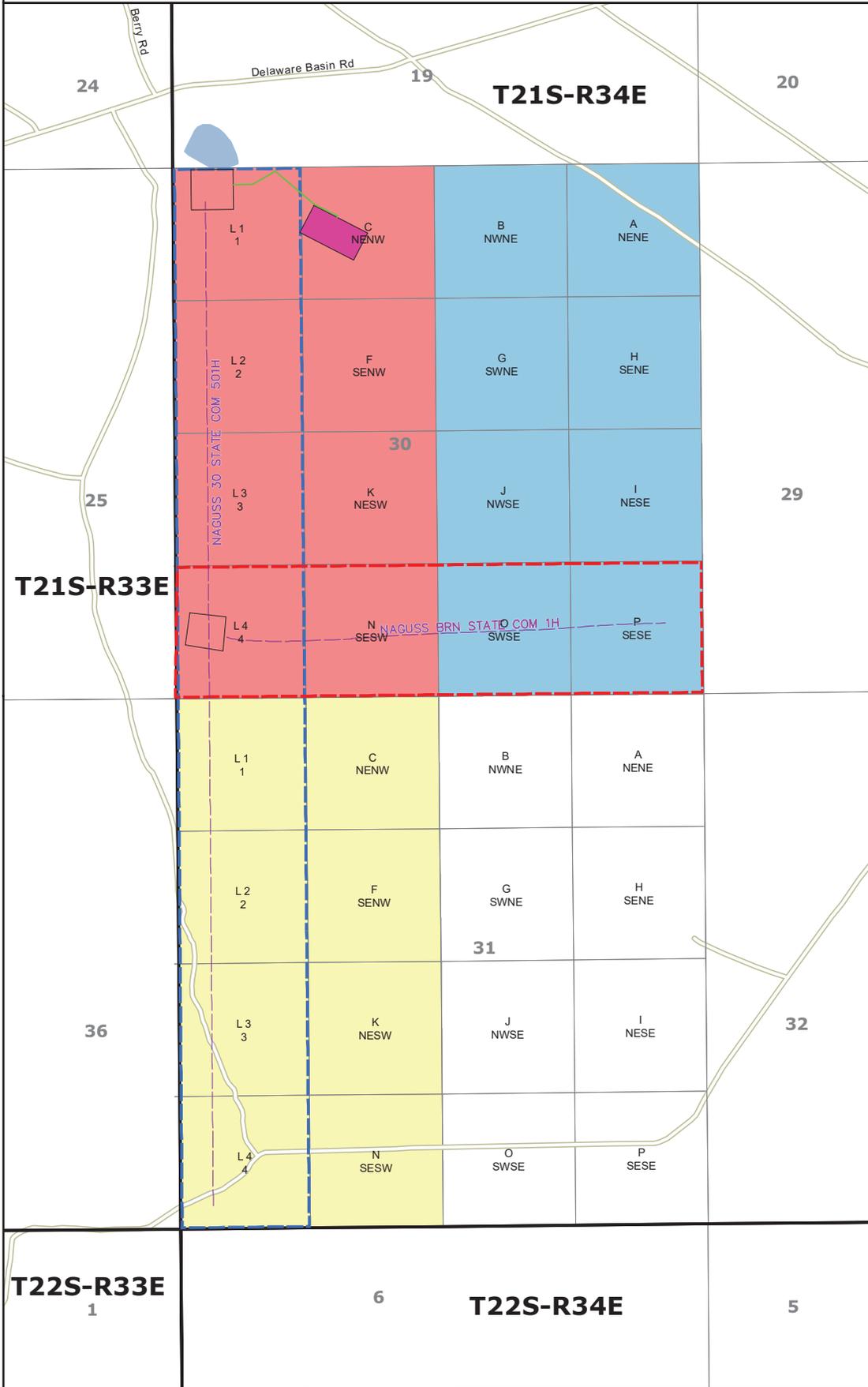
V F Petroleum Inc
PO Box 1889
Midland, TX 79702
7021 0350 0000 2500 5794

GMT New Mexico Royalty Company LLC
1560 Broadway
Suite 2000
Denver, CO 80202
7021 0350 0000 2500 5787

Copies of this application were mailed to the following individuals, companies, and organizations on or before October 28, 2022.

Lisa Trascher
Lisa Trascher
EOG Resources, Inc.

NAGUSS 30 STATE COM SURFACE COMMINGLING PLAT



- VB-1023-4
- VB-1033-4
- VB-1881-1
- Proposed Well Bore
- Flowlines
- NAGUSS CTB
- PAD
- PUN 1326669
- PUN 1361283

API #	Well Name
30-025-43593	Naguss 30 State Com 501H
30-025-40303	Naguss BRN State Com 1H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 10/19/2022
 DRAWN BY: J.T.S.
 CHECKED BY: J.T.S.

SITE NAME:
 NAGUSS 30 STATE COM
 Location:
 Section 30 T21S-R34E Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: October 28, 2022

Re: Surface Lease Commingling Application; Naguss 30 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Naguss 30 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (WC-025 G-07 S213430M; Bone Spring [97962]) from Lease's VB-1023-4, VB-1033-4 and VB-1881-1 and Communitized Area; PUN 1326669 and PUN 1361283.

For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or lisa_trascher@eogresources.com.

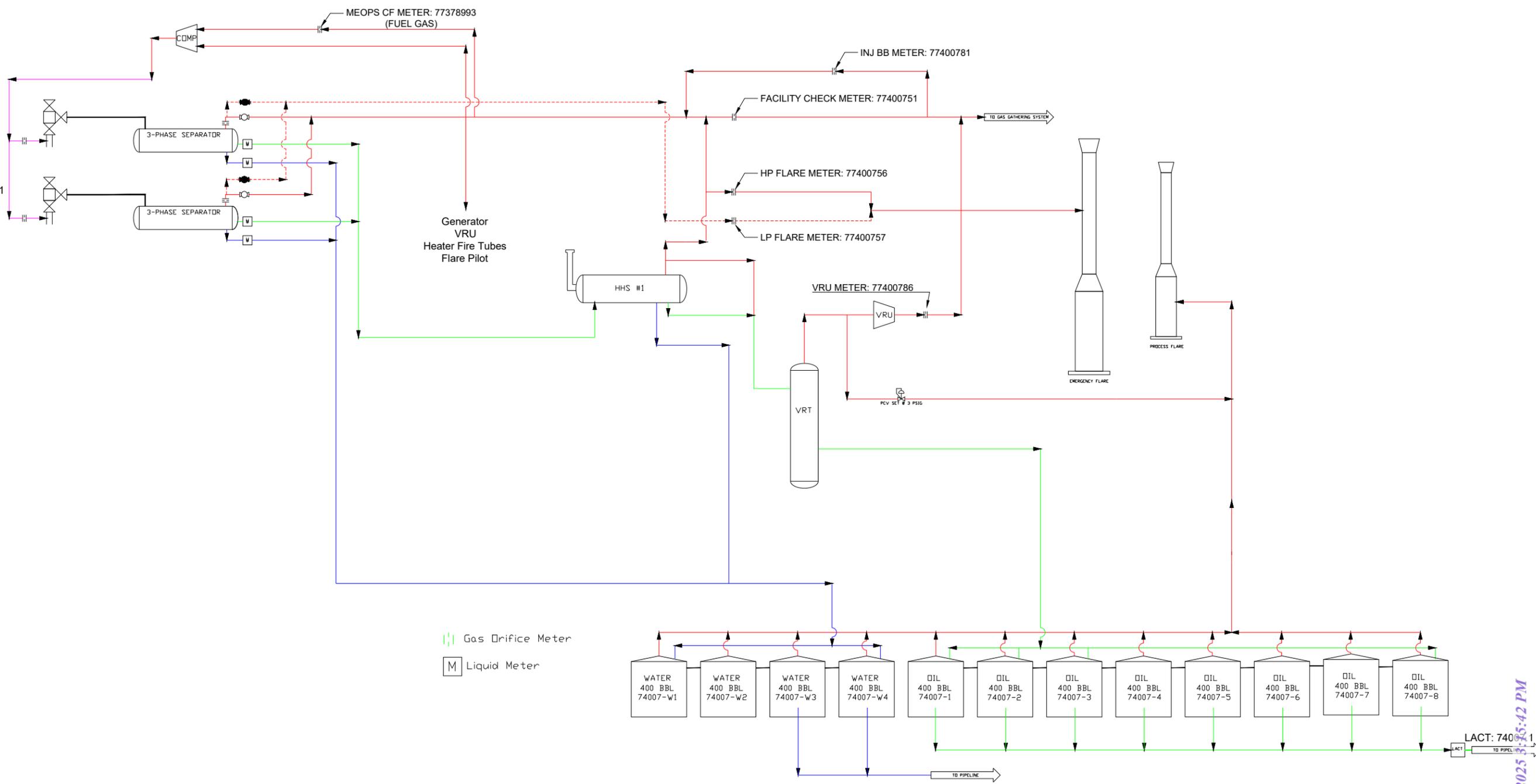
Kind regards,

EOG Resources, Inc.

By: _____
Lisa Trascher
Regulatory Specialist

NAGUSS 30 STATE COM #501H
 API 30-025-43593
 GAS: 77400701
 GAS LIFT: 77400721
 OIL: 10-73789
 WATER: 40-73789

NAGUSS BRN STATE COM #1H
 API 30-025-40303
 GAS: 101456
 GAS LIFT: *11111111
 OIL: *11-11111
 WATER: *11-11111



*11111111 Meter Numbers will be provided after the facility has been built.

NAGUSS 30 STATE COM CTB PROCESS FLOW C-30-21S-34E LAT/LONG: 32.45528206, -103.51266838	
EOG RESOURCES MIDLAND DIVISION	BY: DKT Rev. 00 10/26/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for the **NAGUSS 30 STATE COM CTB**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

State Lease VB-1023-4, VB-1033-4, VB-1881-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
NAGUSS 30 STATE COM #501H	D-30-21S-34E	30-025-43593	[97962] WC-025 G-07 S213430M;BONE SPRING	139	43	205	1279
NAGUSS BRN STATE COM #1H	M-30-21S-34E	30-025-40303	[97962] WC-025 G-07 S213430M;BONE SPRING	17	*43	25	*1279

*Estimated numbers for these wells; will provide actual numbers once wells are producing.

Communitization agreement

[Download](#) [Printer Friendly](#) [Instructions](#) [Post a comment!](#)

Communitization Name:

NAGUSS BRN STATE COM WELL #1H

Current Operator: EOG RESOURCES INC [\[Operator Details \]](#)
 Original Operator: EOG Y RESOURCES, INC. [\[Operator Details \]](#)
 PUN: 1326669
 Communitization Status Code: Approved
 Comm Beneficiary Institution: COMMON SCHOOLS
 OCD Order Number 0
 Approval Date: 09-21-2011
 Effective Date: 09-13-2011
 Termination Date: 12-31-9999
 Termination Reason: AMENDMENT
 Remarks: COM COVERS BS ONLY

Location:

LEA County

Section Township Range STR Location
 30 21S 34E S2S2 [\[Land Details \]](#)

Acreage:

Fee: 0
 Indian: 0
 State: 158.87
 Federal: 0
 Total: 158.87

Leases in this agreement:

VB-1023-0004 [\[Lease Information \]](#)
 VB-1033-0004 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002540303	001H	21S	34E	30	4		WC-025 G-07 S213430M;BONE SPRING	NAGUSS BRN STATE COM

Communitization agreement

[Download](#) [Printer Friendly](#) [Instructions](#) [Post a comment!](#)

Communitization Name:

NAGUSS 30 STATE COM WELL #501H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1361283

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 04-28-2017

Effective Date: 04-19-2017

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

30 21S 34E W2W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 311.16

Federal: 0

Total: 311.16

Leases in this agreement:

VB-1023-0004 [\[Lease Information \]](#)

VB-1881-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543593	501H	21S	34E	31	4		WC-025 G-07 S213430M;BONE SPRING	NAGUSS 30 STATE COM

Production Summary Report											
API: 30-025-43593											
NAGUSS 30 STATE COM #501H											
Printed On: Friday, October 28 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Mar	3674	3977	6289	31	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Apr	4836	5187	7190	30	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	May	4872	5881	7266	31	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Jun	3070	3420	5746	24	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Jul	91	122	11000	26	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Aug	1254	189	11811	31	0	0	0	0	0

Production Summary Report											
API: 30-025-40303											
NAGUSS BRN STATE COM #001H											
Printed On: Friday, October 28 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Mar	488	540	556	31	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Apr	486	973	594	30	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	May	520	1023	761	31	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Jun	368	749	512	30	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Jul	384	738	1473	30	0	0	0	0	0
2022	[97962] WC-025 G-07 S213430M;BONE SPRING	Aug	0	23	0	15	0	0	0	0	0

District I
1625 N French Dr, Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6179
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCD
SEP 18 2012

AMENDED REPORT

RECEIVED
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40303		² Pool Code 96403 97962	³ Pool Name Wildcat; Bone Spring
⁴ Property Code 38835 ✓	⁵ Property Name Naguss BRN State Com		⁶ Well Number 1H
⁷ OGRID No. 025575 ✓	⁸ Operator Name Yates Petroleum Corporation		⁹ Elevation 3672'GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	21S	34E		660	South	330	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	21S	34E		675 721	South	362 4880	East W	Lea
¹² Dedicated Acres 160		¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tina Huerta</i> September 17, 2012 Signature Date</p> <p>Tina Huerta Printed Name</p> <p>tinah@yatespetroleum.com E-mail Address</p>						
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor. _____</p>						
<p>Surface</p> <p>330'w</p> <p>609'</p>				<p>BHL</p> <p>362'E</p> <p>175'S</p>			
Certificate Number _____							

District I -
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
AUG 09 2017
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43593	² Pool Code 97962	³ Pool Name WC-025 G-07 S213430M; Bone Spring
⁴ Property Code 317322	⁵ Property Name NAGUSS 30 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #501H
		⁹ Elevation 3745'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	21-S	34-E	-	183'	NORTH	399'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	21-S	34-E	-	322	SOUTH	349'	WEST	LEA

¹² Dedicated Acres 311.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=752183
Y=530715
LAT.: N 32.4583935
LONG.: W 103.5157623

UPPER MOST PERFORATION
NEW MEXICO EAST
NAD 1927
X=752120
Y=530515
LAT.: N 32.4558446
LONG.: W 103.5158725
MD = 11080'

START NON PERF ZONE
NEW MEXICO EAST
NAD 1927
X=752148
Y=526367
LAT.: N 32.4444430
LONG.: W 103.5159830
MD = 15215'

END NON PERF ZONE
NEW MEXICO EAST
NAD 1927
X=752147
Y=526167
LAT.: N 32.4438933
LONG.: W 103.5159903
MD = 15415'

LOWER MOST PERFORATION
NEW MEXICO EAST
NAD 1927
X=752207
Y=520783
LAT.: N 32.4290939
LONG.: W 103.5159312
MD = 20801'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=752211
Y=520680
LAT.: N 32.4287556
LONG.: W 103.5159208
MD = 20924'

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox
Signature Date
KAY MADDOX 8/7/17
Printed Name
Kay_Maddox@ecgresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/10/2017
Date of Survey
Signature and Seal of Professional Surveyor
M. CHASE BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] Outstanding EOG Commingle Applications
Date: Wednesday, January 11, 2023 12:25:58 PM
Attachments: [NOP EOG Keystone Commingling aff\[20408002v1\].PDF](#)
[NOP EOG Peregrine 27 Fed Com aff\[20640019v1\].PDF](#)
[NOP EOG LaceySwiss 1 Fed Com aff\[20639992v1\].PDF](#)
[NOP EOG Holyfield 9 Fed Com aff\[20639970v1\].PDF](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Mr. McClure,

I hope you are doing well. I see that we have a few outstanding commingle applications in your box and I just wanted to go through each of them to see if we were missing anything and send you a few updates for notification and such.

Please see list below, the first 2 have identical ownership so we are not waiting on any notice. The following 2 are diverse but all owners have been notified in the original notice. Then the following 4 have we have additionally published in the newspaper, see affidavit attached for each. Lastly, the last 7 have some owners that needed to be re-noticed due to not receiving it the first time. Please let me know if you need any additional information to process any of these packages. I do need to add additional wells to the Durango application as soon as possible.

1. Modelo 10 Fed Com (submitted 8/9/22) – Identical ownership
2. Honey Buzzard 35 South State Com (submitted 11/28/22) – Identical ownership
3. Dauntless 7 Fed (submitted 11/21/22) – All original owners notified
4. Dillon 31 Fed Com (submitted 11/8/22) – All original owners notified
5. Holyfield 9 Fed Com West (submitted 7/8/22) – Affidavit of Publication
6. Lacey Swiss 1 Fed Com (submitted 8/9/22) – Affidavit of Publication
7. Peregrine 27 Fed Com (submitted 6/15/22) – Affidavit of Publication
8. Keystone 6 Fed Com (submitted 11/7/22) – Affidavit of Publication
9. Durango 2 State (submitted 8/9/22) – All owners notified ****NEED TO ADD ADDITIONAL WELLS****
 - a. Corrected tracking number one 9 was missing for Judith A West: 7021 0350 0000 2499 6840 – Delivered
 - b. New notice sent to Wildcard Family – 7019 2970 0001 2305 6411 - Delivered
 - c. New notice sent to Headington Oil Company – 7021 0350 0000 2500 5152
10. Hearn's 34 State Com (submitted 8/9/22) – All owners notified
 - a. New notice sent to Chilmark Properties LLC – 7019 2970 0001 2305 6435 - Delivered
11. Fearless 23 Fed Com (submitted 5/2/22) – All owners notified
 - a. New notice sent to Milton R. Fry – 7019 2970 0001 2305 6503 – Delivered
 - b. New notice sent to Gayle A Dalton – 7021 0350 0000 2499 6703 -
12. Green Drake 16 Fed Com (submitted 6/16/22) – All owners notified
 - a. New notice sent to Griffin & Burnett – 7019 2970 0001 2305 6534 - Delivered
 - b. New notice sent to Magnum Hunter Production – 7019 2970 0001 2305 6381 - Delivered

- c. New notice sent to First city National Bank – 7019 2970 0001 2305 6343 - Delivered
- 13. Ruthless 11 Fed Com CTB (submitted 8/19/22) – All owners notified
 - a. New notice sent to Merpel – 7019 2970 0001 2305 6237 - Delivered
- 14. Naguss 30 State Com (submitted 10/28/22) – All owners notified
 - a. New notice sent to GMT New Mexico – 7019 2970 0001 2305 6145 – Delivered

Thank you,

Lisa Youngblood

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_youngblood@eogresources.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1087

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

- OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/23/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1087
Operator: EOG Resources, INC. (7377)
Central Tank Battery: Naguss 30 State Com Central Tank Battery
Central Tank Battery Location: UL C, Section 30, Township 21 South, Range 34 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-07 S213430M; BONE SPRING	97962

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO PUN 1326669	S/2 S/2	30-21S-34E
CA Bone Spring SLO 203607 PUN 1361283	W/2 W/2	30-21S-34E
	W/2 W/2	31-21S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40303	NAGUSS BRN STATE COM #001H	S/2 S/2	30-21S-34E	97962
30-025-43593	NAGUSS 30 STATE COM #501H	W/2 W/2	30-21S-34E	97962
		W/2 W/2	31-21S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 154602

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 154602
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/23/2025