

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-720-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-720-A.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or

NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or

well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/23/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-720-B

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Antietam 9 Federal Com Central Tank Battery

Central Tank Battery Location: UL A, Section 9, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-09 S253309P; UPR WOLFCAMP	98180
DRAPER MILL; BONE SPRING	96392
RED HILLS; UPPER BONE SPRING SHALE	97900

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105689836 (137576)	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Wolfcamp NMNM 105690911 (137577)	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E
CA Wolfcamp NMNM 105668676 (139983)	W/2 E/2	9-25S-33E
	W/2 NE/4	16-25S-33E
CA Wolfcamp NMNM 105737544 (143188)	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Bone Spring NMNM 105726711 (142942)	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Bone Spring NMNM 105726712 (142943)	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E
CA Bone Spring NMNM 105726714 (142945)	W/2 E/2	9-25S-33E
	W/2 NE/4	16-25S-33E
CA Bone Spring NMNM 105726713 (142944)	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
PROPOSED CA Bone Spring NMNM 105823403	E/2	9-25S-33E
	E/2	16-25S-33E
	E/2	21-25S-33E
PROPOSED CA Bone Spring NMNM 106386628	W/2	9-25S-33E
	W/2	16-25S-33E
	W/2	21-25S-33E
CA Wolcamp SLO 203926 PUN 1377463	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Bone Spring SLO 204164 PUN 1388037	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Bone Spring SLO 204165 PUN 1388002	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Bone Spring SLO 204166 PUN 1387994	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E

CA Bone Spring SLO 204167 PUN 1388019	W/2 E/2	9-25S-33E
	W/2 NE/4	16-25S-33E
CA Bone Spring SLO 204507 PUN 1398181	E/2	9-25S-33E
	E/2	16-25S-33E
	E/2	21-25S-33E
CA Bone Spring SLO 204595 PUN 1399322	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Wolfcamp SLO 203619 PUN 1361784	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Wolfcamp SLO 203620 PUN 1361770	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E
CA Wolfcamp SLO 203843 PUN 1374651, 1361770, 1371389, 1374651	W/2 E/2	9-25S-33E
	B, G	16-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43477	ANTIETAM 9 FEDERAL COM #701H	W/2 W/2	9-25S-33E	98180
		W/2 NW/4	16-25S-33E	
30-025-43478	ANTIETAM 9 FEDERAL COM #702H	W/2 W/2	9-25S-33E	98180
		W/2 NW/4	16-25S-33E	
30-025-43479	ANTIETAM 9 FEDERAL COM #703H	W/2 W/2	9-25S-33E	98180
		W/2 NW/4	16-25S-33E	
30-025-43480	ANTIETAM 9 FEDERAL COM #704H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44347	ANTIETAM 9 FEDERAL COM #705H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44348	ANTIETAM 9 FEDERAL COM #706H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44349	ANTIETAM 9 FEDERAL COM #707H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44351	ANTIETAM 9 FEDERAL COM #708H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-44352	ANTIETAM 9 FEDERAL COM #709H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-44353	ANTIETAM 9 FEDERAL COM #710H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-45476	ANTIETAM 9 FEDERAL COM #713H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-45477	ANTIETAM 9 FEDERAL COM #714H	E/2 E/2	9-25S-33E	98180
		E/2 NE/4	16-25S-33E	
30-025-45478	ANTIETAM 9 FEDERAL COM #715H	E/2 E/2	9-25S-33E	98180
		E/2 NE/4	16-25S-33E	
30-025-47370	ANTIETAM 9 FEDERAL COM #501H	W/2 W/2	9-25S-33E	96392
		W/2 NW/4	16-25S-33E	
30-025-47786	ANTIETAM 9 FEDERAL COM #502Y	W/2 W/2	9-25S-33E	96392
		W/2 NW/4	16-25S-33E	
30-025-47372	ANTIETAM 9 FEDERAL COM #503H	E/2 W/2	9-25S-33E	96392
		E/2 NW/4	16-25S-33E	

30-025-47373	ANTIETAM 9 FEDERAL COM #504H	E/2 W/2 E/2 NW/4	9-25S-33E 16-25S-33E	96392
30-025-47374	ANTIETAM 9 FEDERAL COM #505H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47375	ANTIETAM 9 FEDERAL COM #506H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47481	ANTIETAM 9 FEDERAL COM #507H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47482	ANTIETAM 9 FEDERAL COM #508H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47359	ANTIETAM 9 FEDERAL COM #754H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	98180
30-025-47382	ANTIETAM 9 FEDERAL COM #755H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	98180
30-025-47360	ANTIETAM 9 FEDERAL COM #756H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	98180
30-025-47354	ANTIETAM 9 FEDERAL COM #752H	W/2 W/2 W/2 NW/4	9-25S-33E 16-25S-33E	98180
30-025-47358	ANTIETAM 9 FEDERAL COM #753H	E/2 W/2 E/2 NW/4	9-25S-33E 16-25S-33E	98180
30-025-47356	ANTIETAM 9 FEDERAL COM #103H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47381	ANTIETAM 9 FEDERAL COM #104H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47384	ANTIETAM 9 FEDERAL COM #203H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47361	ANTIETAM 9 FEDERAL COM #206H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47357	ANTIETAM 9 FEDERAL COM #226H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	97900
30-025-47355	ANTIETAM 9 FEDERAL COM #307H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	93692
30-025-47383	ANTIETAM 9 FEDERAL COM #308H	E/2 NE/4	9-25S-33E 16-25S-33E	93692

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455266

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 455266
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/24/2025