

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Antietam 9 Fed Com 102H & others **API:** 30-025-52256
Pool: Red Hills; Upper Bone Spring Shale **Pool Code:** 97900

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

06/27/2024

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 6/27/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Notice of Intent

Sundry ID: 2795816

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 06/18/2024

Time Sundry Submitted: 06:54

Date proposed operation will begin: 08/01/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 9, Section 16, and Section 21 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 026394, NM NM 118726 and State Lease V0-4422-2. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non- FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Antietam_9_Fed_Com_CTB_20240618063334.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 18, 2024 06:34 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 9, Section 16, and Section 21 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 026394, NM NM 118726 and State Lease V0-4422-2. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTIETAM 9 FED COM 102H	C-09-25S-33E	30-025-52256	[97900] RED HILLS; UPPER BONE SPRING SHALE	1975	45	5425	1300
ANTIETAM 9 FED COM 103H	B-09-25S-33E	30-025-47356	[97900] RED HILLS; UPPER BONE SPRING SHALE	275	45	2300	1300
ANTIETAM 9 FED COM 104H	A-09-25S-33E	30-025-47381	[97900] RED HILLS; UPPER BONE SPRING SHALE	150	45	2625	1300
ANTIETAM 9 FED COM 108H	C-09-25S-33E	30-025-52244	[97900] RED HILLS; UPPER BONE SPRING SHALE	2000	45	5325	1300
ANTIETAM 9 FED COM 203H	B-09-25S-33E	30-025-47384	[97900] RED HILLS; UPPER BONE SPRING SHALE	100	45	1600	1300
ANTIETAM 9 FED COM 206H	A-09-25S-33E	30-025-47361	[97900] RED HILLS; UPPER BONE SPRING SHALE	225	45	1750	1300
ANTIETAM 9 FED COM 226H	A-09-25S-33E	30-025-47357	[97900] RED HILLS; UPPER BONE SPRING SHALE	75	45	1800	1300
ANTIETAM 9 FED COM 227H	D-09-25S-33E	30-025-52257	[97900] RED HILLS; UPPER BONE SPRING SHALE	2600	45	6625	1300
ANTIETAM 9 FED COM 228H	D-09-25S-33E	30-025-52260	[97900] RED HILLS; UPPER BONE SPRING SHALE	2450	45	6400	1300
ANTIETAM 9 FED COM 229H	D-09-25S-33E	30-025-52258	[97900] RED HILLS; UPPER BONE SPRING SHALE	1450	45	3450	1300
ANTIETAM 9 FED COM 301H	D-09-25S-33E	30-025-52252	[96392] DRAPER MILL;BONE SPRING	975	45	2000	1300
ANTIETAM 9 FED COM 302H	D-09-25S-33E	30-025-52253	[96392] DRAPER MILL;BONE SPRING	1175	45	2150	1300
ANTIETAM 9 FED COM 307H	A-09-25S-33E	30-025-47355	[96392] DRAPER MILL;BONE SPRING	150	45	1425	1300
ANTIETAM 9 FED COM 308H	B-09-25S-33E	30-025-47383	[96392] DRAPER MILL;BONE SPRING	225	45	1375	1300
ANTIETAM 9 FED COM 309H	D-09-25S-33E	30-025-52245	[96392] DRAPER MILL;BONE SPRING	1475	45	2750	1300
ANTIETAM 9 FED COM 501H	D-09-25S-33E	30-025-47370	[96392] DRAPER MILL;BONE SPRING	225	45	375	1265
ANTIETAM 9 FED COM 502Y	D-09-25S-33E	30-025-47786	[96392] DRAPER MILL;BONE SPRING	500	43	325	1220
ANTIETAM 9 FED COM 503H	D-09-25S-33E	30-025-47372	[96392] DRAPER MILL;BONE SPRING	125	44	375	1255
ANTIETAM 9 FED COM 504H	C-09-25S-33E	30-025-47373	[96392] DRAPER MILL;BONE SPRING	225	44	600	1226
ANTIETAM 9 FED COM 505H	C-09-25S-33E	30-025-47374	[96392] DRAPER MILL;BONE SPRING	275	43	675	1265
ANTIETAM 9 FED COM 506H	B-09-25S-33E	30-025-47375	[96392] DRAPER MILL;BONE SPRING	350	44	275	1224
ANTIETAM 9 FED COM 507H	B-09-25S-33E	30-025-47481	[96392] DRAPER MILL;BONE SPRING	350	45	500	1347
ANTIETAM 9 FED COM 508H	B-09-25S-33E	30-025-47482	[96392] DRAPER MILL;BONE SPRING	175	43	425	1253
ANTIETAM 9 FED COM 701H	D-09-25S-33E	30-025-43477	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	350	46	500	1296
ANTIETAM 9 FED COM 702H	D-09-25S-33E	30-025-43478	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	125	46	325	1246
ANTIETAM 9 FED COM 703H	C-09-25S-33E	30-025-43479	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	75	47	225	1226
ANTIETAM 9 FED COM 704H	C-09-25S-33E	30-025-43480	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	75	47	375	1236
ANTIETAM 9 FED COM 705H	C-09-25S-33E	30-025-44347	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	100	46	1100	1303
ANTIETAM 9 FED COM 706H	C-09-25S-33E	30-025-44348	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	250	46	1000	1269
ANTIETAM 9 FED COM 707H	C-09-25S-33E	30-025-44349	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	50	46	600	1265
ANTIETAM 9 FED COM 708H	B-09-25S-33E	30-025-44351	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	50	45	275	1200
ANTIETAM 9 FED COM 709H	B-09-25S-33E	30-025-44352	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	75	45	250	1270
ANTIETAM 9 FED COM 710H	B-09-25S-33E	30-025-44353	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	175	45	475	1305
ANTIETAM 9 FED COM 713H	A-09-25S-33E	30-025-45476	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	300	47	1200	1251
ANTIETAM 9 FED COM 714H	A-09-25S-33E	30-025-45477	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	150	45	700	1241
ANTIETAM 9 FED COM 715H	A-09-25S-33E	30-025-45478	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	125	45	500	1286

ANTIETAM 9 FED COM 752H	D-09-25S-33E	30-025-47354	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	300	47	1400	1267
ANTIETAM 9 FED COM 753H	D-09-25S-33E	30-025-47358	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	275	48	775	1255
ANTIETAM 9 FED COM 754H	A-09-25S-33E	30-025-47359	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	300	49	2200	1250
ANTIETAM 9 FED COM 755H	A-09-25S-33E	30-025-47382	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	250	50	1800	1250
ANTIETAM 9 FED COM 756H	A-09-25S-33E	30-025-47360	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	525	49	1950	1256

GENERAL INFORMATION :

- Federal lease NM NM 026394 covers 640 acres in Section 21 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 118726 covers 640 acres in Section 9 in Township 25 South, Range 33 East, Lea County, New Mexico.
- State Lease V0-4422-2 covers 640 acres in Section 16 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in NENE of Section 9 in Township 25 South, Range 33 East, Lea County, New Mexico on Fed Lease NMNM 118726.
- Application to commingle production from the subject wells has submitted to the BLM and SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98180] WC-025 G-09 S253309P; Upr Wolfcamp, [51020] Red Hills; Lwr Bone Spring, and [97900] Red Hills; Upper Bone Spring Shale) from Lease's NMNM 026394, NMNM 118726 and State Lease V0-4422-2 and Communitized Agreements listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 67407951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 67407956) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 67407957) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU meter, 67407986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with a meter (INJ BB Flare Meter, 67407982). If the VRU gas has oxygen, it will be sent to flare and measured through the VRU flare meter (VRU flare meter, 67407944).

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (8) 400-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (4) 400-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAMES	GAS METER #	OIL METER #
ANTIETAM 9 FED COM #701H	67407901	10-73098
ANTIETAM 9 FED COM #702H	67407902	10-73099
ANTIETAM 9 FED COM #703H	67407903	10-73419
ANTIETAM 9 FED COM #704H	67407904	10-73420
ANTIETAM 9 FED COM #705H	67407905	10-74211
ANTIETAM 9 FED COM #706H	67407906	10-74212
ANTIETAM 9 FED COM #707H	67407907	10-74213
ANTIETAM 9 FED COM #708H	67407908	10-74361
ANTIETAM 9 FED COM #709H	67407909	10-74362

ANTIETAM 9 FED COM #710H	67407910	10-74363
ANTIETAM 9 FED COM #713H	67407911	10-74366
ANTIETAM 9 FED COM #714H	67407912	10-74367
ANTIETAM 9 FED COM #715H	67407913	10-74368
ANTIETAM 9 FED COM #501H	67407914	10-141047
ANTIETAM 9 FED COM #502Y	67407915	10-142083
ANTIETAM 9 FED COM #503H	67407916	10-141049
ANTIETAM 9 FED COM #504H	67407917	10-141050
ANTIETAM 9 FED COM #505H	67407918	10-141051
ANTIETAM 9 FED COM #506H	67407919	10-141052
ANTIETAM 9 FED COM #507H	87407901	10-141053
ANTIETAM 9 FED COM #508H	87407902	10-141054
ANTIETAM 9 FED COM #752H	87407906	10-140663
ANTIETAM 9 FED COM #753H	87407907	10-140669
ANTIETAM 9 FED COM #754H	87407903	10-140672
ANTIETAM 9 FED COM #755H	87407904	10-140667
ANTIETAM 9 FED COM #756H	87407905	10-140673
ANTIETAM 9 FED COM #103H	67407920	10-140655
ANTIETAM 9 FED COM #104H	14066601	10-140666
ANTIETAM 9 FED COM #203H	14067101	10-140671
ANTIETAM 9 FED COM #206H	14067401	10-140674
ANTIETAM 9 FED COM #226H	14066801	10-140668
ANTIETAM 9 FED COM #307H	14066401	10-140664
ANTIETAM 9 FED COM #308H	14067001	10-140670
ANTIETAM 9 FED COM #102H	14434101	10-144341
ANTIETAM 9 FED COM #108H	14433501	10-144335
ANTIETAM 9 FED COM #227H	14433701	10-144337
ANTIETAM 9 FED COM #228H	14433801	10-144338
ANTIETAM 9 FED COM #229H	14433901	10-144339
ANTIETAM 9 FED COM #301H	14434221	10-144342
ANTIETAM 9 FED COM #302H	14434001	10-144340
ANTIETAM 9 FED COM #309H	14433601	10-144336



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 11, 2024

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Antietam 9 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-52256	ANTIETAM 9 FED COM 102H	C-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-47356	ANTIETAM 9 FED COM 103H	B-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-47381	ANTIETAM 9 FED COM 104H	A-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-52244	ANTIETAM 9 FED COM 108H	C-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-47384	ANTIETAM 9 FED COM 203H	B-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-47361	ANTIETAM 9 FED COM 206H	A-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-47357	ANTIETAM 9 FED COM 226H	A-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-52257	ANTIETAM 9 FED COM 227H	D-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-52260	ANTIETAM 9 FED COM 228H	D-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-52258	ANTIETAM 9 FED COM 229H	D-09-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-52252	ANTIETAM 9 FED COM 301H	D-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PERMITTED
30-025-52253	ANTIETAM 9 FED COM 302H	D-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47355	ANTIETAM 9 FED COM 307H	A-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47383	ANTIETAM 9 FED COM 308H	B-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PERMITTED
30-025-52245	ANTIETAM 9 FED COM 309H	D-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47370	ANTIETAM 9 FED COM 501H	D-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47786	ANTIETAM 9 FED COM 502Y	D-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47372	ANTIETAM 9 FED COM 503H	D-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47373	ANTIETAM 9 FED COM 504H	C-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47374	ANTIETAM 9 FED COM 505H	C-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47375	ANTIETAM 9 FED COM 506H	B-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47481	ANTIETAM 9 FED COM 507H	B-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-47482	ANTIETAM 9 FED COM 508H	B-09-25S-33E	[96392] DRAPER MILL;BONE SPRING	PRODUCING
30-025-43477	ANTIETAM 9 FED COM 701H	D-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-43478	ANTIETAM 9 FED COM 702H	D-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-43479	ANTIETAM 9 FED COM 703H	C-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-43480	ANTIETAM 9 FED COM 704H	C-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-44347	ANTIETAM 9 FED COM 705H	C-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-44348	ANTIETAM 9 FED COM 706H	C-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-44349	ANTIETAM 9 FED COM 707H	C-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-44351	ANTIETAM 9 FED COM 708H	B-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-44352	ANTIETAM 9 FED COM 709H	B-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-44353	ANTIETAM 9 FED COM 710H	B-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45476	ANTIETAM 9 FED COM 713H	A-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45477	ANTIETAM 9 FED COM 714H	A-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45478	ANTIETAM 9 FED COM 715H	A-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47354	ANTIETAM 9 FED COM 752H	D-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47358	ANTIETAM 9 FED COM 753H	D-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47359	ANTIETAM 9 FED COM 754H	A-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47382	ANTIETAM 9 FED COM 755H	A-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47360	ANTIETAM 9 FED COM 756H	A-09-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray, Sr. Landman

6/11/2024
Date

Commingle Application for Antietam 9 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS

Commissioner of Public Lands
Attn: Baylen Lamkin
PO Box 1148
Santa Fe, NM 87504-1148
7021 2720 0000 3946 2063

Magnum Hunter Production Inc.
PO Box 972875
Dallas, TX 75397
7021 2720 0000 3946 2032

Pioneer Natural Resources Inc.
PO Box 840835
Dallas, TX 75824-0835
7021 2720 0000 3946 2049

Unified Assets Ltd.
3344 Ocean Drive
Corpus Christi, Texas 78411
7021 2720 0000 3946 2056

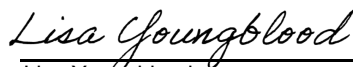
Ahuja Children 2012 Long Term Trust
500 N. Shoreline Blvd., Suite 501
Corpus Christi, TX 78401
7021 2720 0000 3946 2025

Tap Rock Resources II LLC
523 Park Point Dr, Suite 200
Golden, CO 80401
7021 2720 0000 3946 2018

Mickey Resources, LLC
500 N. Shoreline, Suite 501
Corpus Christi, TX 78401
7021 2720 0000 3946 2001

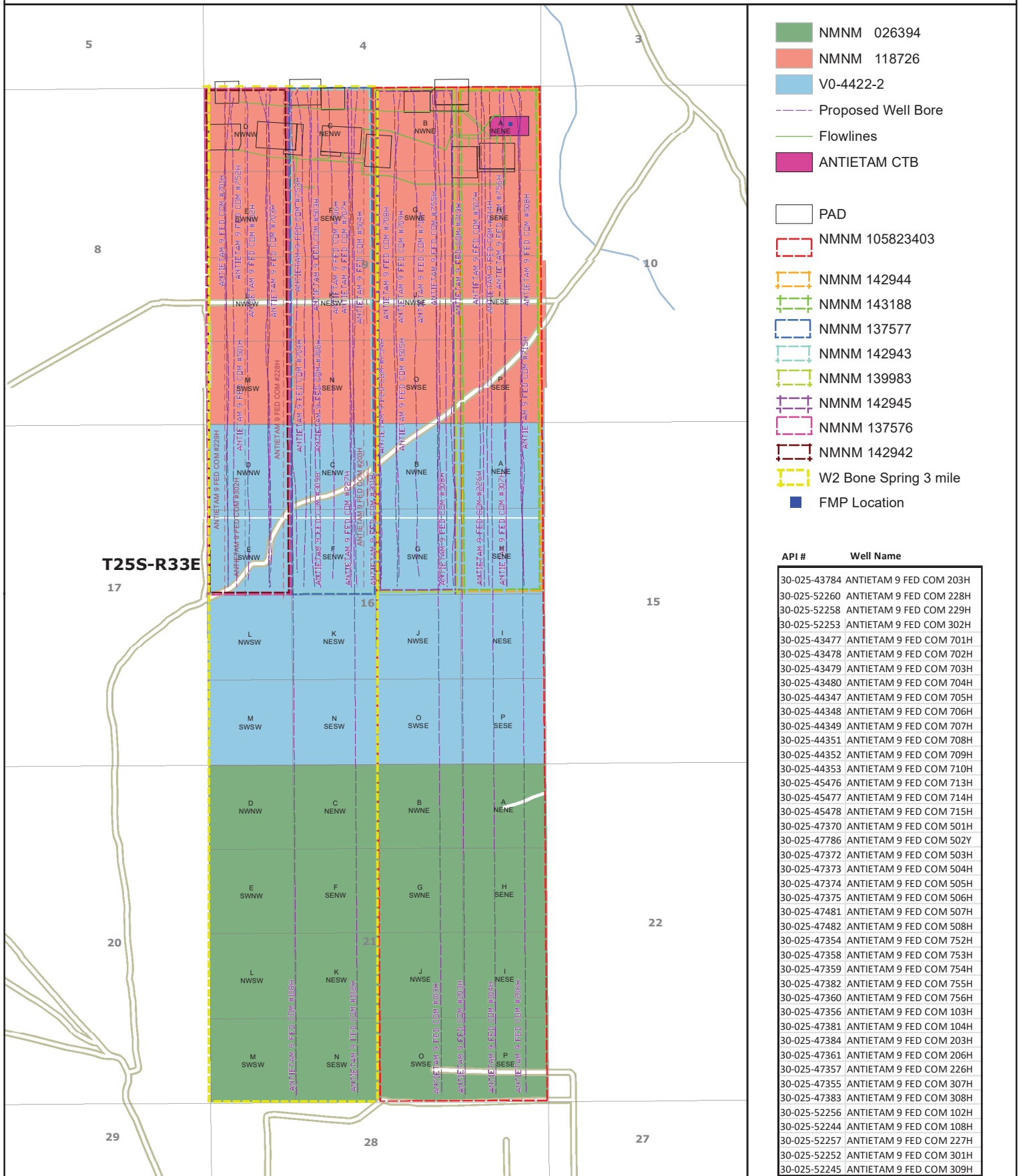
EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organizations
on or before June 18, 2024.



Lisa Youngblood
EOG Resources, Inc.

ANTIETAM 9 FED COM SURFACE COMMINGLING PLAT



API #	Well Name
30-025-43784	ANTIETAM 9 FED COM 203H
30-025-52260	ANTIETAM 9 FED COM 228H
30-025-52258	ANTIETAM 9 FED COM 229H
30-025-52253	ANTIETAM 9 FED COM 302H
30-025-43477	ANTIETAM 9 FED COM 701H
30-025-43478	ANTIETAM 9 FED COM 702H
30-025-43479	ANTIETAM 9 FED COM 703H
30-025-43480	ANTIETAM 9 FED COM 704H
30-025-44347	ANTIETAM 9 FED COM 705H
30-025-44348	ANTIETAM 9 FED COM 706H
30-025-44349	ANTIETAM 9 FED COM 707H
30-025-44351	ANTIETAM 9 FED COM 708H
30-025-44352	ANTIETAM 9 FED COM 709H
30-025-44353	ANTIETAM 9 FED COM 710H
30-025-45476	ANTIETAM 9 FED COM 713H
30-025-45477	ANTIETAM 9 FED COM 714H
30-025-45478	ANTIETAM 9 FED COM 715H
30-025-47370	ANTIETAM 9 FED COM 501H
30-025-47786	ANTIETAM 9 FED COM 502Y
30-025-47372	ANTIETAM 9 FED COM 503H
30-025-47373	ANTIETAM 9 FED COM 504H
30-025-47374	ANTIETAM 9 FED COM 505H
30-025-47375	ANTIETAM 9 FED COM 506H
30-025-47481	ANTIETAM 9 FED COM 507H
30-025-47482	ANTIETAM 9 FED COM 508H
30-025-47354	ANTIETAM 9 FED COM 752H
30-025-47358	ANTIETAM 9 FED COM 753H
30-025-47359	ANTIETAM 9 FED COM 754H
30-025-47382	ANTIETAM 9 FED COM 755H
30-025-47360	ANTIETAM 9 FED COM 756H
30-025-47356	ANTIETAM 9 FED COM 103H
30-025-47381	ANTIETAM 9 FED COM 104H
30-025-47384	ANTIETAM 9 FED COM 203H
30-025-47361	ANTIETAM 9 FED COM 206H
30-025-47357	ANTIETAM 9 FED COM 226H
30-025-47355	ANTIETAM 9 FED COM 307H
30-025-47383	ANTIETAM 9 FED COM 308H
30-025-52256	ANTIETAM 9 FED COM 102H
30-025-52244	ANTIETAM 9 FED COM 108H
30-025-52257	ANTIETAM 9 FED COM 227H
30-025-52252	ANTIETAM 9 FED COM 301H
30-025-52245	ANTIETAM 9 FED COM 309H

481 WINSOTT, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 3/18/2024

DRAWN BY: R.C.F.

CHECKED BY: R.C.F.

SITE NAME:
ANTIETAM 9 FED COM

Location:
Section 9, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: June 27, 2024

Re: Surface Pool Lease Commingling Application; Antietam 9 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Antietam 9 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98180] WC-025 G-09 S253309P; Upr Wolfcamp, [51020] Red Hills; Lwr Bone Spring, and [97900] Red Hills; Upper Bone Spring Shale) from Lease's NMNM 026394, NMNM 118726 and State Lease V0-4422-2 and Communitized Agreements listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc.
Antietam 9 Fed Com CTB
D-09-25S-33E

Page 14 of 107

Received by OCD: 1/25/2023 12:00:26 AM

Released to Imaging: 4/24/2025 10:24:03 AM

06/27/2024 SJC

LAT / LONG: 32.150594, -103.57034 NAD83

- S Sales
D Drain
F Fill



LEGEND

- Valve Normally Open
Valve Normally Closed
Car Sealed Closed
Meter

- Oil
Gas
Water
Purge

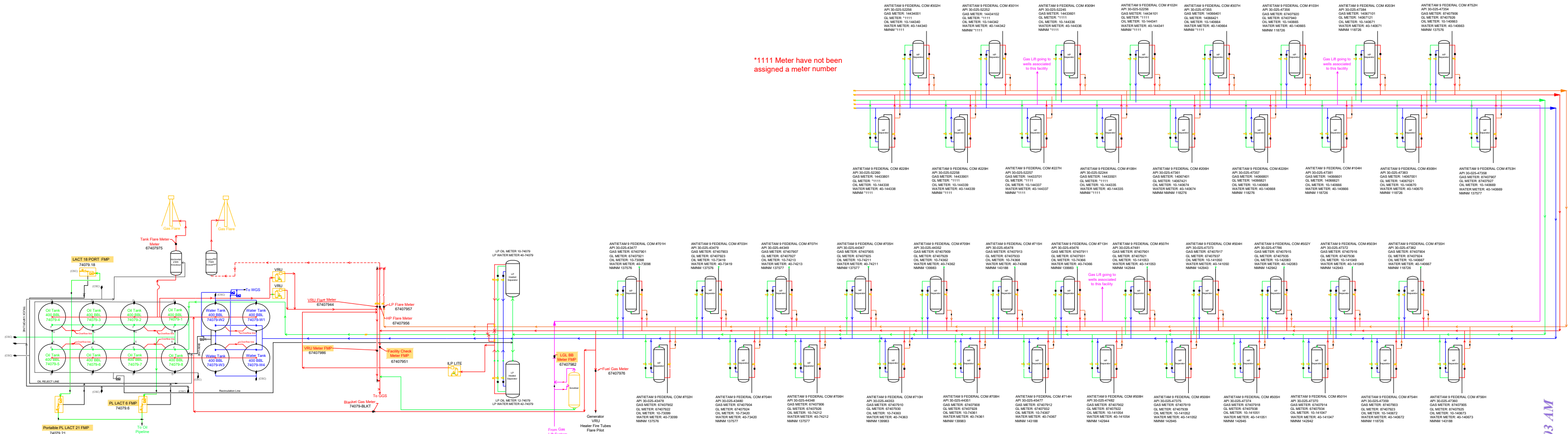
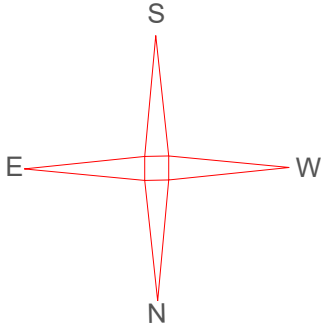
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for ANTIETAM 9 FED COM CTB:

EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

Federal Lease NMNM118726 NMNM 121490 & NMNM 2965A

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTIETAM 9 FED COM #102H	C-09-25S-33E	30-025-52256	[97900] RED HILLS; UPPER BONE SPRING SHALE	1975	45	5425	1300
ANTIETAM 9 FED COM #103H	B-09-25S-33E	30-025-47356	[97900] RED HILLS; UPPER BONE SPRING SHALE	275	45	2300	1300
ANTIETAM 9 FED COM #104H	A-09-25S-33E	30-025-47381	[97900] RED HILLS; UPPER BONE SPRING SHALE	150	45	2625	1300
ANTIETAM 9 FED COM #108H	C-09-25S-33E	30-025-52244	[97900] RED HILLS; UPPER BONE SPRING SHALE	2000	45	5325	1300
ANTIETAM 9 FED COM #203H	B-09-25S-33E	30-025-47384	[97900] RED HILLS; UPPER BONE SPRING SHALE	100	45	1600	1300
ANTIETAM 9 FED COM #206H	A-09-25S-33E	30-025-47361	[97900] RED HILLS; UPPER BONE SPRING SHALE	225	45	1750	1300
ANTIETAM 9 FED COM #226H	A-09-25S-33E	30-025-47357	[97900] RED HILLS; UPPER BONE SPRING SHALE	75	45	1800	1300
ANTIETAM 9 FED COM #227H	D-09-25S-33E	30-025-52257	[97900] RED HILLS; UPPER BONE SPRING SHALE	2600	45	6625	1300
ANTIETAM 9 FED COM #228H	D-09-25S-33E	30-025-52260	[97900] RED HILLS; UPPER BONE SPRING SHALE	2450	45	6400	1300
ANTIETAM 9 FED COM #229H	D-09-25S-33E	30-025-52258	[97900] RED HILLS; UPPER BONE SPRING SHALE	1450	45	3450	1300
ANTIETAM 9 FED COM #301H	D-09-25S-33E	30-025-52252	[96392] DRAPER MILL; BONE SPRING	975	45	2000	1300
ANTIETAM 9 FED COM #302H	D-09-25S-33E	30-025-52253	[96392] DRAPER MILL; BONE SPRING	1175	45	2150	1300
ANTIETAM 9 FED COM #307H	A-09-25S-33E	30-025-47355	[96392] DRAPER MILL; BONE SPRING	150	45	1425	1300
ANTIETAM 9 FED COM #308H	B-09-25S-33E	30-025-47383	[96392] DRAPER MILL; BONE SPRING	225	45	1375	1300
ANTIETAM 9 FED COM #309H	D-09-25S-33E	30-025-52245	[96392] DRAPER MILL; BONE SPRING	1475	45	2750	1300
ANTIETAM 9 FED COM #501H	D-09-25S-33E	30-025-47370	[96392] DRAPER MILL; BONE SPRING	225	45	375	1265
ANTIETAM 9 FED COM #502Y	D-09-25S-33E	30-025-47786	[96392] DRAPER MILL; BONE SPRING	500	43	325	1220
ANTIETAM 9 FED COM #503H	D-09-25S-33E	30-025-47372	[96392] DRAPER MILL; BONE SPRING	125	44	375	1255
ANTIETAM 9 FED COM #504H	C-09-25S-33E	30-025-47373	[96392] DRAPER MILL; BONE SPRING	225	44	600	1226
ANTIETAM 9 FED COM #505H	C-09-25S-33E	30-025-47374	[96392] DRAPER MILL; BONE SPRING	275	43	675	1265
ANTIETAM 9 FED COM #506H	B-09-25S-33E	30-025-47375	[96392] DRAPER MILL; BONE SPRING	350	44	275	1224
ANTIETAM 9 FED COM #507H	B-09-25S-33E	30-025-47481	[96392] DRAPER MILL; BONE SPRING	350	45	500	1347
ANTIETAM 9 FED COM #508H	B-09-25S-33E	30-025-47482	[96392] DRAPER MILL; BONE SPRING	175	43	425	1253
ANTIETAM 9 FED COM #701H	D-09-25S-33E	30-025-43477	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	350	46	500	1296
ANTIETAM 9 FED COM #702H	D-09-25S-33E	30-025-43478	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	125	46	325	1246
ANTIETAM 9 FED COM #703H	C-09-25S-33E	30-025-43479	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	75	47	225	1226
ANTIETAM 9 FED COM #704H	C-09-25S-33E	30-025-43480	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	75	47	375	1236
ANTIETAM 9 FED COM #705H	C-09-25S-33E	30-025-44347	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	100	46	1100	1303
ANTIETAM 9 FED COM #706H	C-09-25S-33E	30-025-44348	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	250	46	1000	1269
ANTIETAM 9 FED COM #707H	C-09-25S-33E	30-025-44349	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	50	46	600	1265
ANTIETAM 9 FED COM #708H	B-09-25S-33E	30-025-44351	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	50	45	275	1200
ANTIETAM 9 FED COM #709H	B-09-25S-33E	30-025-44352	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	75	45	250	1270
ANTIETAM 9 FED COM #710H	B-09-25S-33E	30-025-44353	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	175	45	475	1305
ANTIETAM 9 FED COM #713H	A-09-25S-33E	30-025-45476	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	300	47	1200	1251
ANTIETAM 9 FED COM #714H	A-09-25S-33E	30-025-45477	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	150	45	700	1241
ANTIETAM 9 FED COM #715H	A-09-25S-33E	30-025-45478	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	125	45	500	1286
ANTIETAM 9 FED COM #752H	D-09-25S-33E	30-025-47354	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	300	47	1400	1267
ANTIETAM 9 FED COM #753H	D-09-25S-33E	30-025-47358	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	275	48	775	1255
ANTIETAM 9 FED COM #754H	A-09-25S-33E	30-025-47359	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	300	49	2200	1250
ANTIETAM 9 FED COM #755H	A-09-25S-33E	30-025-47382	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	250	50	1800	1250
ANTIETAM 9 FED COM #756H	A-09-25S-33E	30-025-47360	[98180] WC-025 G-09 S253309P; UPR WOLFCAMP	525	49	1950	1256
*Estimated numbers for these wells; will provide actual numbers once these wells are producing.							

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 11:56 AM

NMNM105726713

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	240.0000	NMNM105726713
Product Type 318310 COMMUNITIZATION AGREEMENT	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas	CARLSBAD FO	NMNM 142944
Case Disposition AUTHORIZED		Lease Issued Date

CASE DETAILS

NMNM105726713

Case Name	C-8309341	Split Estate	Fed Min Interest
Effective Date	08/01/2020	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS

NMNM105726713

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105726713

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	016	Aliquot		E2NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105726713

Action Date	Date Filed	Action Name	Action Status	Action Information
08/01/2020	08/01/2020	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.6667%
08/01/2020	08/01/2020	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.00;STATE
08/01/2020	08/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/2020	08/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
08/01/2020	08/01/2020	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
12/07/2020	12/07/2020	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
02/07/2021	02/07/2021	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM118726;507H
12/03/2021	12/03/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
02/11/2022	02/11/2022	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105726713

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724 STATE	NMNM 118726	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02		08/01/2020 08/01/2020	160.0000 80.0000	66.666700 33.333300

LEGACY CASE REMARKS

NMNM105726713

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105726713

Run Date/Time: 12/12/2022 11:56 AM

Page 2 of 2

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 08/01/2020
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 118726 160.00 66.6667
0004	2 STATE 80.00 33.3333
0005	TOTAL 240.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 11:56 AM

NMNM105737544

Page 1 of 2

Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Total Acres**

240.0000

Serial Number

NMNM105737544

Case File Jurisdiction
CARLSBAD FOLegacy Serial No
NMNM 143188

Product Type 318310 COMMUNITIZATION AGREEMENT

Commodity Oil & Gas

Case Disposition AUTHORIZED

Lease Issued Date

CASE DETAILS

NMNM105737544

Case Name	C-8310699	Split Estate	Fed Min Interest
Effective Date	06/29/2019	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS

NMNM105737544

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105737544

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	016	Aliquot		E2NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105737544
06/01/2019	06/01/2019	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.66667	
06/01/2019	06/01/2019	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.00;STATE	
06/01/2019	06/01/2019	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2019	06/01/2019	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
06/01/2019	06/01/2019	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;	
06/29/2019	03/14/2022	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Well Name: ANTIETAM 9 FEDERAL COM 714H Well Number: 3002545477 First Production Date: 2019-06-29 Action Effective Date: 2019-06-29 Case Action Status Date: 2022-03-22	
03/31/2021	03/31/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
05/31/2021	05/31/2021	EXPIRES	APPROVED/ACCEPTED		
02/09/2022	02/09/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105737544

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724 STATE	NMNM 118726	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02		06/01/2019 06/01/2019	160.0000 80.0000	66.666670 33.333330

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NMNM105737544

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LEGACY CASE REMARKS

NMNM105737544

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 06/01/2019
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 118726 160.00 66.66667
0004	2 STATE 80.00 33.33333
0005	TOTAL 240.00

**DEPARTMENT OF THE INTERIOR
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NMNM105726712

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	240.0000	NMNM105726712
Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition AUTHORIZED	Case File Jurisdiction CARLSBAD FO	Legacy Serial No NMNM 142943 Lease Issued Date

CASE DETAILS					NMNM105726712
Case Name	C-8309340	Split Estate	Fed Min Interest		
Effective Date	08/01/2020	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest		
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS					NMNM105726712
Name & Mailing Address			Interest Relationship	Percent Interest	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000	
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508-1560	OFFICE OF RECORD	0.000000	

LAND RECORDS										NMNM105726712
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0250S	0330E	009	Aliquot		E2W2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT	
23	0250S	0330E	016	Aliquot		E2NW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
							PECOS DISTRICT OFFICE			
							CARLSBAD FIELD OFFICE			

CASE ACTIONS						NMNM105726712
Action Date	Date Filed	Action Name	Action Status	Action Information		
08/01/2020	08/01/2020	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.6667%		
08/01/2020	08/01/2020	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.00;STATE		
08/01/2020	08/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED			
08/01/2020	08/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/		
08/01/2020	08/01/2020	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;		
12/07/2020	12/07/2020	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;		
02/07/2021	02/07/2021	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM118726;503H		
12/03/2021	12/03/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED			
02/11/2022	02/11/2022	AGRMT VALIDATED	APPROVED/ACCEPTED			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO									NMNM105726712
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent	
NMNM 188726		AUTHORIZED	MIGRATED	01		08/01/2020	160.0000	66.666700	
STATE		AUTHORIZED	UNKNOWN STATE	02		08/01/2020	80.0000	33.333300	

LEGACY CASE REMARKS	NMNM105726712
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in	

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DEPARTMENT OF THE INTERIOR
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NMNM105726712

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MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 08/01/2020
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 188726 160.00 66.6667
0004	2 STATE 80.00 33.3333
0005	TOTAL 240.00

**DEPARTMENT OF THE INTERIOR
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NMNM105690911

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Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Total Acres**

240.0000

Serial Number

NMNM105690911

Case File Jurisdiction**Legacy Serial No**
NMNM 137577**Product Type** 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Case Disposition** AUTHORIZED**Lease Issued Date****CASE DETAILS**

NMNM105690911

Case Name	C-8304010	Split Estate	Fed Min Interest	
Effective Date	04/19/2017	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105690911

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST 5509 CHAMPIONS DR	CARLSBAD NM 88220-6292 MIDLAND TX 79706-2843
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105690911

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	016	Aliquot		E2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105690911
04/19/2017	04/19/2017	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.67%	
04/19/2017	04/19/2017	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.00;33.33%	
04/19/2017	04/19/2017	CASE ESTABLISHED	APPROVED/ACCEPTED		
04/19/2017	04/19/2017	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
04/19/2017	04/19/2017	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP	
07/18/2017	07/18/2017	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD	
08/23/2017	08/23/2017	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM137577,#704H	
11/20/2017	11/20/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
12/13/2017	12/13/2017	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
12/13/2017	12/13/2017	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105690911

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724 STATE	NMNM 118726	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02		04/19/2017 04/19/2017	160.0000 80.0000	66.666667 33.333333

LEGACY CASE REMARKS

NMNM105690911

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Information on this report for similar data.

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 04/19/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM118726 160.00 66.666667
0004	2 STATE 80.00 33.333333
0005	TOTAL 240.00 100.000000

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DEPARTMENT OF THE INTERIOR
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NMNM105823403

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Single Serial Number Report

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Authority	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105823403
Product Type: 318310 COMMUNITIZATION AGREEMENT Commodity: Oil & Gas Case Disposition: PENDING	Agreement Acres 960.0000 Legacy Serial No
	Case File Jurisdiction: -

CASE DETAILS NMNM105823403

MLRS Case Ref	C-8415202			
Case Name				
Unit Agreement Name				
		Split Estate	Fed Min Interest	
Effective Date	11/01/2022	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS NMNM105823403

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD 100.000000 0.000000

LAND RECORDS NMNM105823403

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, ST ST
23	0250S	0330E	016	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	ST
23	0250S	0330E	021	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	PVT

CASE ACTIONS NMNM105823403

Action Date	Date Filed	Action Name	Action Status	Action Information
02/06/2023	02/06/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2022-11-01 Case Action Status Date: 2023-03-20
02/06/2023	02/06/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-11-01 Case Action Status Date: 2023-03-20

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724	NMNM 118726	PENDING	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	33.333300
		PENDING		STATE	02			320.0000	33.333300

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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NMNM105823403

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Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105553486	NMNM 026394	PENDING	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			320.0000	33.333300
TOTAL								960.0000	99.999900

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NMNM105726714

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Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Total Acres**

240.0000

Serial Number

NMNM105726714

Case File Jurisdiction
CARLSBAD FOLegacy Serial No
NMNM 142945

Product Type 318310 COMMUNITIZATION AGREEMENT

Commodity Oil & Gas

Case Disposition AUTHORIZED

Lease Issued Date

CASE DETAILS

NMNM105726714

Case Name	C-8309342	Split Estate	Fed Min Interest
Effective Date	08/01/2020	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS

NMNM105726714

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105726714

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	016	Aliquot		W2NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105726714
08/01/2020	08/01/2020	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.6667%	
08/01/2020	08/01/2020	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.00;STATE	
08/01/2020	08/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/01/2020	08/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
08/01/2020	08/01/2020	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;	
12/07/2020	12/07/2020	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
02/07/2021	02/07/2021	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM118726;506H	
12/03/2021	12/03/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
02/11/2022	02/11/2022	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105726714

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724 STATE	NMNM 118726	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02		08/01/2020 08/01/2020	160.0000 80.0000	66.666700 33.333300

LEGACY CASE REMARKS

NMNM105726714

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

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Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 08/01/2020
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 118726 160.00 66.6667
0004	2 STATE 80.00 33.3333
0005	TOTAL 240.00

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NMNM105668676

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	240.0000	NMNM105668676
	Case File Jurisdiction	Legacy Serial No
		NMNM 139983
Product Type 318310 COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS

NMNM105668676

Case Name	C-8317361	Split Estate	Fed Min Interest
Effective Date	01/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS

NMNM105668676

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105668676

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	016	Aliquot		W2NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105668676
01/01/2018	01/01/2018	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.00;33.33%	
01/01/2018	01/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED		
01/01/2018	01/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
01/01/2018	01/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;	
07/04/2018	07/04/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM139983,708H	
04/18/2019	04/18/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
11/13/2019	11/13/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
11/16/2019	11/16/2019	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105668676

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724 STATE	NMNM 118726	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02		01/01/2018 01/01/2018	160.0000 80.0000	66.666700 33.333300

LEGACY CASE REMARKS

NMNM105668676

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Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 01/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 118726 160.00 66.6667
0005	2 STATE 80.00 33.3333
0006	TOTAL 240.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

240.0000

Serial Number

NMNM105726711

Case File Jurisdiction
CARLSBAD FO

Legacy Serial No
NMNM 142942

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105726711

Case Name	C-8309339	Split Estate	Fed Min Interest	
Effective Date	08/01/2020	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105726711

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105726711

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		W2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	016	Aliquot		W2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105726711
08/01/2020	08/01/2020	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.6667	
08/01/2020	08/01/2020	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.00;STATE	
08/01/2020	08/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/01/2020	08/01/2020	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
08/01/2020	08/01/2020	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;	
12/07/2020	12/07/2020	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
02/07/2021	02/07/2021	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM118726;501H	
12/03/2021	12/03/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
02/11/2022	02/11/2022	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105726711

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724 STATE	NMNM 118726	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02		08/01/2020 08/01/2020	160.0000 80.0000	66.666700 33.333300

LEGACY CASE REMARKS

NMNM105726711

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

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Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 08/01/2020
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 118726 160.00 66.6667
0004	2 STATE 80.00 33.3333
0005	TOTAL 240.00

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NMNM105689836

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Authority02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**Total Acres**

240.0000

Serial Number

NMNM105689836

Case File JurisdictionLegacy Serial No
NMNM 137576**Product Type** 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105689836

Case Name	C-8304009	Split Estate	Fed Min Interest
Effective Date	04/19/2017	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS

NMNM105689836

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST 5509 CHAMPIONS DR	CARLSBAD NM 88220-6292 MIDLAND TX 79706-2843
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105689836

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	009	Aliquot		W2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	016	Aliquot		W2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105689836
04/19/2017	04/19/2017	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160;66.67%	
04/19/2017	04/19/2017	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80;33.33%	
04/19/2017	04/19/2017	CASE ESTABLISHED	APPROVED/ACCEPTED		
04/19/2017	04/19/2017	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
04/19/2017	04/19/2017	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP	
07/18/2017	07/18/2017	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD	
08/23/2017	08/23/2017	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM137576,703H	
12/13/2017	12/13/2017	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
12/13/2017	12/13/2017	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105689836

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384724 STATE	NMNM 118726	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02		04/19/2017 04/19/2017	160.0000 80.0000	66.666667 33.333333

LEGACY CASE REMARKS

NMNM105689836

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

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Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 04/19/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM118726 160.00 66.666667
0004	2 STATE 80.00 33.333333
0005	TOTAL 240.00 100.000000

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Authority02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**Total Acres**

2,560.0000

Serial Number

NMNM105553486

Case File Jurisdiction**Legacy Serial No**
NMNM 026394**Product Type** 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED**Lease Issued Date**
09/24/1975**CASE DETAILS**

NMNM105553486

Case Name	C-7969305	Split Estate	Fed Min Interest
Effective Date	10/01/1975	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR55	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105553486

Name & Mailing Address	Interest Relationship	Percent Interest
CIMAREX ENERGY CO EOG RESOURCES INC EOG RESOURCES INC MAGNUM HUNTER PRODUCTION INC OXY USA INC OXY USA INC PXP PRODUCING CO LLC	600 N MARIENFELD ST STE 600 5509 CHAMPIONS DR 1111 BAGBY ST LBBY 2 202 S CHEYENNE AVE STE 1000 5 GREENWAY PLZ STE 110 5 GREENWAY PLZ STE 110 717 TEXAS ST STE 2100	MIDLAND TX 79701-4405 MIDLAND TX 79706-2843 HOUSTON TX 77002-2589 TULSA OK 74103-3001 HOUSTON TX 77046-0521 HOUSTON TX 77046-0521 HOUSTON TX 77002-2753
	OPERATING RIGHTS OPERATING RIGHTS LESSEE OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	0.000000 0.000000 100.000000 0.000000 0.000000 0.000000 0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105553486

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	017	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	020	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	021	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	028	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	029	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105553486
07/27/1975	07/27/1975	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR55;	
07/28/1975	07/28/1975	DRAWING HELD	APPROVED/ACCEPTED		
09/24/1975	09/24/1975	LEASE ISSUED	APPROVED/ACCEPTED		
10/01/1975	10/01/1975	EFFECTIVE DATE	APPROVED/ACCEPTED		
10/01/1975	10/01/1975	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
10/01/1975	10/01/1975	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/13/1979	09/13/1979	KMA CLASSIFIED	APPROVED/ACCEPTED		
10/26/1979	10/26/1979	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105553486
03/21/1983	03/21/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
04/26/1983	04/26/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/83;	
09/04/1984	09/04/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;84-85	
07/08/1985	07/08/1985	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
07/08/1985	07/08/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
07/08/1985	07/08/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
08/09/1985	08/09/1985	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;85-86	
09/20/1985	09/20/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 553,652 AC	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG	
05/24/1988	05/24/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/RGO	
08/23/1988	08/23/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/28/1988	09/28/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO	
09/28/1988	09/28/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/88;	
03/09/1993	03/09/1993	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NM061P35-85C525 MO	
08/26/1993	08/26/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90992;	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308	
09/01/1995	09/01/1995	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM94477;	
09/01/1995	09/01/1995	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /2/NMNM94477;	
11/08/1995	11/08/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
01/26/1998	01/26/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: UNION OIL/MATADOR	
05/20/1998	05/20/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
05/20/1998	05/20/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
12/27/1999	12/27/1999	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CNG PROD/POGO PROD	
03/17/2000	03/17/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
03/17/2000	03/17/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/00;	
09/02/2003	09/02/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MATADOR/TOM BROWN INC	
10/15/2004	10/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TOM BROWN/MAGNUM HU;1 Receipt Number: 969932	
12/08/2004	12/08/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
12/08/2004	12/08/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;	
01/22/2007	01/22/2007	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1427243	
02/12/2008	02/12/2008	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PXP ACQ/POGO LLC;	
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: POGO PROD/PXP ACQ;	
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/01/2008	05/01/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1698653	
05/01/2008	05/01/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1698752	
06/13/2008	06/13/2008	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA	
06/13/2008	06/13/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
06/13/2008	06/13/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/08;	
01/08/2009	01/08/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1852718	
03/02/2009	03/02/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
03/02/2009	03/02/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/09;	
01/31/2011	01/31/2011	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: CA NM90992	
06/19/2012	06/19/2012	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: POGO/PXP	
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: MAGNUM HUNTER PROD	
08/30/2016	08/30/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/CIMAREX E;1 Receipt Number: 3647001	
02/06/2017	02/06/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
02/06/2017	02/06/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3854385	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3854385	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4134590	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4134611	
12/05/2018	12/05/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139915;	
12/05/2018	12/05/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139731;	
04/27/2019	04/27/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM139731;#704H	
08/09/2019	08/09/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
10/26/2020	10/26/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM139915;#709H	
09/28/2021	09/28/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	

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ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105553486

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105420512	NMNM 072491	CLOSED	COMMUNITIZATION AGREEMENT	02		12/01/1984	320.0000	50.000000
NMNM105485628	NMNM 139731	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/05/2018	320.0000	66.667000
NMNM105508430	NMNM 094477	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		09/01/1995	320.0000	50.000000
NMNM105668196	NMNM 139915	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/05/2018	320.0000	66.670000
NMNM105701113	NMNM 090992	CLOSED	COMMUNITIZATION AGREEMENT	02		10/25/1993	320.0000	50.000000
NMNM105782687		PENDING		02			320.0000	66.670000

LEGACY CASE REMARKS

NMNM105553486

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR - PER AFMSS
0003	03/17/2000 - EOG RESOURCES INC - NM2308 - N/W;
0004	BONDED TRANSFEREE - PER ABSS
0005	03/17/2000 - POGO PRODUCING CO - WY0405 - N/W;
0006	OPERATOR BONDED - 12/08/2004
0007	EOG RESOURCES INC - NM2308 - N/W;
0008	06/13/2008 - BONDED TRANSFEREE - PER ABSS
0009	OXY USA INC - ES0136 - N/W;
0010	LESSEE BONDED - 03/02/2009
0011	EOG RESOURCES INC - NM2308 - N/W;
0012	02/06/2017 CIMAREX ENERGY CO BONDED NMB001188 SW

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NMNM105384724

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	1,319.7500	NMNM105384724
	Case File Jurisdiction	Legacy Serial No NMNM 118726
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		08/31/2007

CASE DETAILS NMNM105384724

Case Name	C-8255768	Split Estate	Fed Min Interest	
Effective Date	09/01/2007	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest
Formation Name		Approval Date		Held In a Producing Unit
Parcel Number	200707066	Sale Date	07/18/2007	Number of Active Wells
Parcel Status		Sales Status		Production Status
Participating Area		Total Bonus Amount	330,000.00	Held by Actual Production
Related Agreement		Tract Number		Lease Suspended
Application Type		Fund Code	145003	Total Rental Amount

CASE CUSTOMERS	NMNM105384724
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Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702-2267	LESSEE	0.000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702-2267	OPERATING RIGHTS	0.000000
MECO IV LLC	1200 17TH ST STE 925	DENVER CO 80202-5835	LESSEE	0.000000
MICKEY RESOURCES LLC	500 N SHORELINE BLVD STE 322	CORPUS CHRISTI TX 78401-0313	OPERATING RIGHTS	0.000000
R & R ROYALTY LTD	500 N SHORELINE BLVD STE 501	CORPUS CHRISTI TX 78401-0305	LESSEE	0.000000

RECORD TITLE	NMNM105384724
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MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0330E 004 4	MECO IV LLC	1.000000
	R & R ROYALTY LTD	99.000000
23 0250S 0330E 005 1-4	R & R ROYALTY LTD	1.000000
	EOG RESOURCES INC	99.000000
23 0250S 0330E 005 S2N2,S2	R & R ROYALTY LTD	1.000000
	EOG RESOURCES INC	99.000000
23 0250S 0330E 009 ENTIRE SECTION	EOG RESOURCES INC	99.000000
	R & R ROYALTY LTD	1.000000

OPERATING RIGHTS	NMNM105384724
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MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0330E 005 1-4	All depths	EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		MICKEY RESOURCES LLC	1.000000
EOG RESOURCES INC	99.000000		

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MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0330E 005 S2N2,S2	All depths	EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
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		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		MICKEY RESOURCES LLC	1.000000
23 0250S 0330E 009 ENTIRE SECTION	All depths	EOG RESOURCES INC	99.000000
		MICKEY RESOURCES LLC	1.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
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		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000
		EOG RESOURCES INC	99.000000

LAND RECORDS

NMNM105384724

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	004	Lot		4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	005	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	005	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	009	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105384724
	04/14/2022	ASSIGNMENT OF RECORD TITLE	FILED	Payment Amount: 100 Case Action Status Date: 2022-04-16 Action Remarks: 200707066;	
05/25/2007	05/25/2007	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: Forest Guardians etal	
07/03/2007	07/03/2007	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: \$330000.00;	
07/18/2007	07/18/2007	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2640.00;	
07/18/2007	07/18/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED		
07/18/2007	07/18/2007	SALE HELD	APPROVED/ACCEPTED		
07/26/2007	07/26/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$327360.00;	
08/30/2007	08/30/2007	PROTEST DISMISSED	APPROVED/ACCEPTED		
08/31/2007	08/31/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
08/31/2007	08/31/2007	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/2007	09/01/2007	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/2007	09/01/2007	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
09/01/2007	09/01/2007	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/12/2014	06/12/2014	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R&R ROYAL/ROADRUNNE;3	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105384724
06/12/2014	06/12/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 3054784 Action Remarks: R&R ROYAL/ROADRUNNE;1 Receipt Number: 3054784	
08/12/2014	08/12/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: R & R ROY/MICKEY RE;1 Receipt Number: 3099057	
09/05/2014	09/05/2014	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/14;	
09/05/2014	09/05/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
09/05/2014	09/05/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/14;	
10/02/2014	10/02/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR	
10/02/2014	10/02/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/14;	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3247405	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3287870	
08/17/2015	08/17/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3369576	
08/17/2015	08/17/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3369576	
09/23/2015	09/23/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ROADRUNNE/EOG RESOU;1 Receipt Number: 3397960	
09/23/2015	09/23/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ROADRUNNE/EOG RESOU;1 Receipt Number: 3397960	
10/15/2015	10/15/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/15/15;	
10/15/2015	10/15/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
10/15/2015	10/15/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/15/15;	
11/01/2015	11/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135942;	
05/18/2016	05/18/2016	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
05/18/2016	05/18/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM135942;#3H	
06/16/2016	06/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
08/02/2016	08/02/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R&R ROYAL/MERCED GL;1 Receipt Number: 3619785	
12/27/2016	12/27/2016	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;	
12/27/2016	12/27/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
04/19/2017	04/19/2017	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137577;	
04/19/2017	04/19/2017	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137576;	
08/23/2017	08/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM137576;#703H	
08/23/2017	08/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM137577;#704H	
12/13/2017	12/13/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
12/13/2017	12/13/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM 139983;	
02/23/2018	02/23/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MERCED GLEN/MECO IV;1 Receipt Number: 4095034	
03/14/2018	03/14/2018	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/18;	
03/14/2018	03/14/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
07/04/2018	07/04/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM139983;#708H	
06/01/2019	06/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143188; Production Determination Status: First Production Well Name: ANTITAM 9 FEDERAL COM 714H Well Number: 3002545477 First Production Date: 2019-06-29 Action Effective Date: 2019-06-29 Case Action Status Date: 2022-03-21	
11/26/2019	11/26/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
03/14/2022	03/14/2022	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143188 Production Type: Actual Well Name: Antietam 9 Federal COM 714H Well Number: 3002545477 First Production Date: 2019-06-29 Action Effective Date: 2019-06-29 Case Action Status Date: 2022-04-04	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105384724

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105309886	NMNM 135942	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		11/01/2015	39.9300	12.478000
NMNM105668676	NMNM 139983	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2018	160.0000	66.666700

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105689836	NMNM 137576	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/19/2017	160.0000	66.666667
NMNM105690911	NMNM 137577	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/19/2017	160.0000	66.666667
NMNM105726711	NMNM 142942	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2020	160.0000	66.666700
NMNM105726713	NMNM 142944	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2020	160.0000	66.666700
NMNM105726714	NMNM 142945	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2020	160.0000	66.666700
NMNM105737544	NMNM 143188	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		06/01/2019	160.0000	66.666670
NMNM105764061		PENDING		02			319.8800	66.658331
NMNM105764062		PENDING		02			319.9600	66.663900
NMNM105764067		SUBMITTED		02			319.9300	66.661805
NMNM105764068		SUBMITTED		02			320.2600	66.684700

LEGACY CASE REMARKS

NMNM105384724

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	RECORD TITLE HOLDERS: (INTEREST ASGN)
0006	T25S.,R33E., SEC.04: LOT 4
0007	R&R ROYALTY LTD 1.00%
0008	MECO IV LLC 99.00%
0009	T25S.,R33E., SEC.05:LOTS 1-4,S2N2,S2
0010	T25S.,R33E.,SEC. 09: ALL
0011	EOG RESOURCES INC 99.00%
0012	R&R ROYALTY LTD 1.00%
0013	RENTAL PAID FROM 09/01/2014 THRU 08/31/2015
0014	10/15/2015 - RENTAL PAID 09/01/2015 - 08/31/2016;
0015	12/27/2016 R&R ROYALTY BONDED NMB000719 SW

Production Summary Report											
API: 30-025-47356											
ANTIETAM 9 FEDERAL COM #103H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	10138	22274	34391	30	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	18739	79041	31196	30	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	27106	181620	35970	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	23705	180782	30361	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	19052	151381	25464	29	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	11768	96407	16694	22	0	0	0	0	0

Production Summary Report											
API: 30-025-47384											
ANTIETAM 9 FEDERAL COM #203H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	5736	21461	25434	28	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	11804	74994	28882	30	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	10566	129946	24329	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	8741	126308	18530	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	6904	109065	14842	29	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	4408	73558	9971	22	0	0	0	0	0

Production Summary Report											
API: 30-025-47357											
ANTIETAM 9 FEDERAL COM #226H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	5592	58928	14184	31	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	3821	75367	10258	30	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	3165	79717	9416	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	2460	67774	7782	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	1968	54793	6306	29	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	1922	44197	4925	27	0	0	0	0	0

Production Summary Report											
API: 30-025-47383											
ANTIETAM 9 FEDERAL COM #308H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96392] DRAPER MILL;BONE SPRING	Oct	11779	43059	24493	31	0	0	0	0	0
2023	[96392] DRAPER MILL;BONE SPRING	Nov	11678	69999	25878	30	0	0	0	0	0
2023	[96392] DRAPER MILL;BONE SPRING	Dec	9932	61143	24044	29	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Jan	8617	51284	19707	31	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Feb	7220	40387	16212	29	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Mar	5576	32382	13066	25	0	0	0	0	0

Production Summary Report											
API: 30-025-47370											
ANTIETAM 9 FEDERAL COM #501H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96392] DRAPER MILL;BONE SPRING	Oct	2218	2819	4971	21	0	0	0	0	0
2023	[96392] DRAPER MILL;BONE SPRING	Nov	4021	5383	10851	26	0	0	0	0	0
2023	[96392] DRAPER MILL;BONE SPRING	Dec	5125	7595	15136	31	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Jan	3138	4285	7229	31	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Feb	954	908	1692	28	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Mar	3293	4006	6843	20	0	0	0	0	0

Production Summary Report											
API: 30-025-47375											
ANTIETAM 9 FEDERAL COM #506H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96392] DRAPER MILL;BONE SPRING	Oct	2791	4351	9474	31	0	0	0	0	0
2023	[96392] DRAPER MILL;BONE SPRING	Nov	4469	5404	8504	30	0	0	0	0	0
2023	[96392] DRAPER MILL;BONE SPRING	Dec	6885	8889	9874	31	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Jan	1517	1921	2272	31	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Feb	2441	3604	5631	29	0	0	0	0	0
2024	[96392] DRAPER MILL;BONE SPRING	Mar	1098	631	992	27	0	0	0	0	0

Production Summary Report											
API: 30-025-43477											
ANTIETAM 9 FEDERAL COM #701H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3573	7192	7017	21	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	6034	12977	10591	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	6402	13575	11365	31	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6258	13755	10384	31	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	7212	13117	9465	29	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	7054	11875	8147	27	0	0	0	0	0

Production Summary Report											
API: 30-025-44349											
ANTIETAM 9 FEDERAL COM #707H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	1472	7116	5091	28	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	1369	8814	5232	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	768	9867	5849	31	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	1312	10570	5697	31	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	1069	8845	4884	29	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	695	9436	4632	27	0	0	0	0	0

Production Summary Report											
API: 30-025-47358											
ANTIETAM 9 FEDERAL COM #753H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	3683	19194	12837	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	2953	16359	10413	28	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	3017	15399	11764	31	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	3715	14260	10695	31	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3014	15621	10175	29	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	2825	14065	8845	27	0	0	0	0	0

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47356	² Pool Code 97900	³ Pool Name RED HILLS;UPPER BONE SPRING SHALE
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number 103H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3427'

¹⁰Surface Location

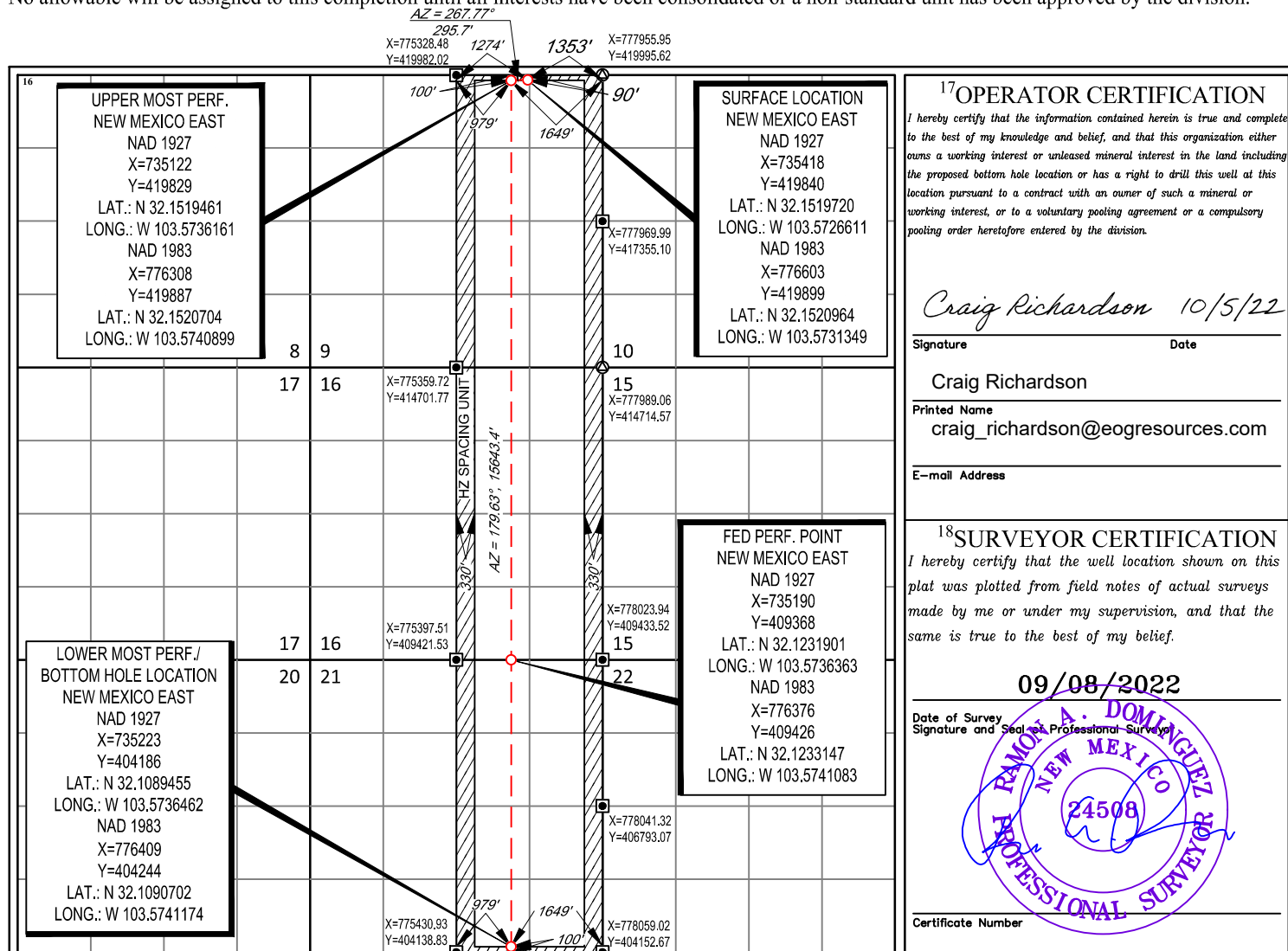
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	33-E	-	90'	NORTH	1353'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	25-S	33-E	-	100'	SOUTH	1649'	EAST	LEA

¹² Dedicated Acres 960	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47381	² Pool Code 97900	³ Pool Name RED HILLS; UPPER BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #104H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3431'

¹⁰Surface Location

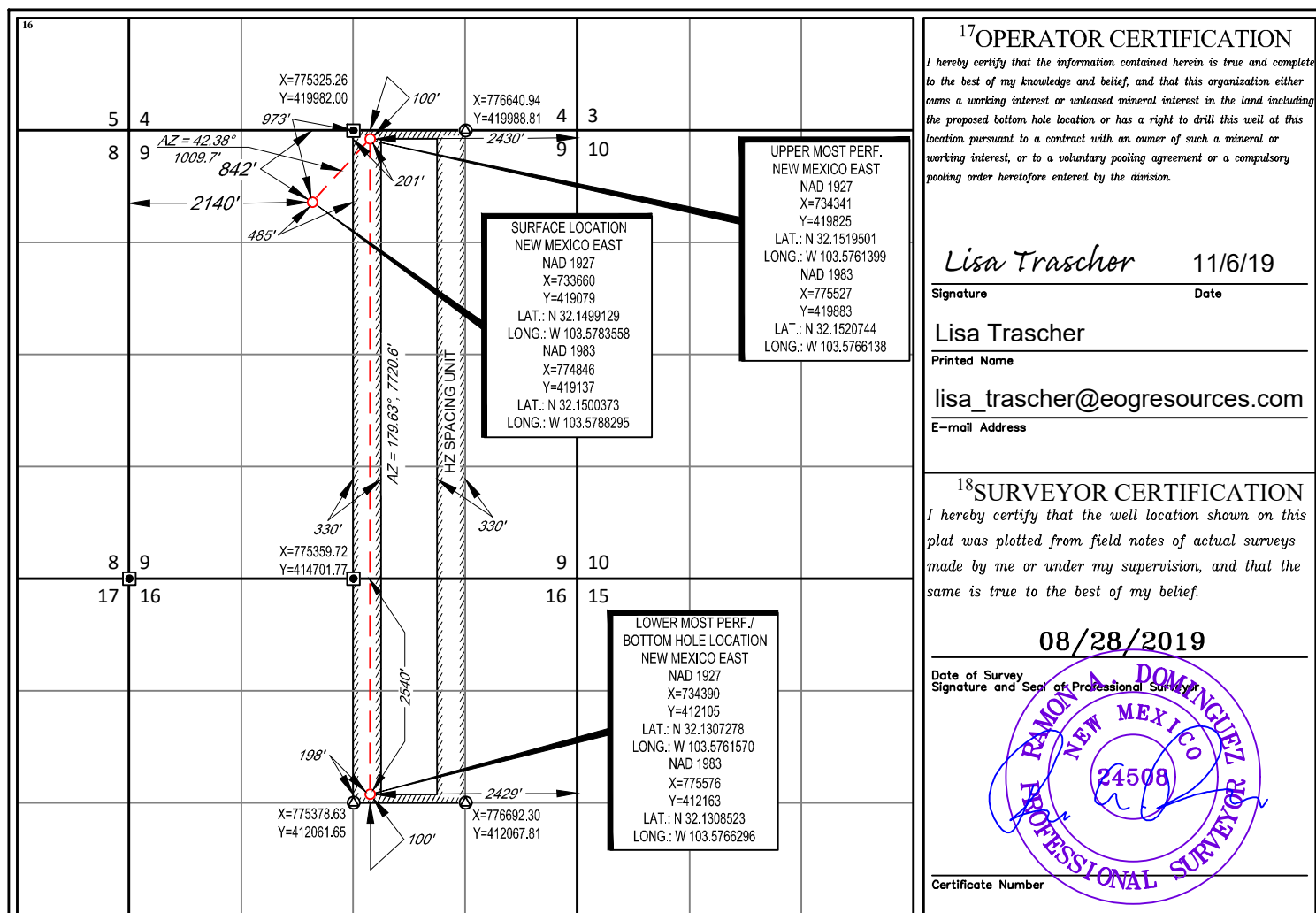
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	842'	NORTH	2140'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	-	2540'	NORTH	2429'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47384	² Pool Code 97900	³ Pool Name RED HILLS; UPPER BONE SPRING SHALE
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #203H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3430'

¹⁰Surface Location

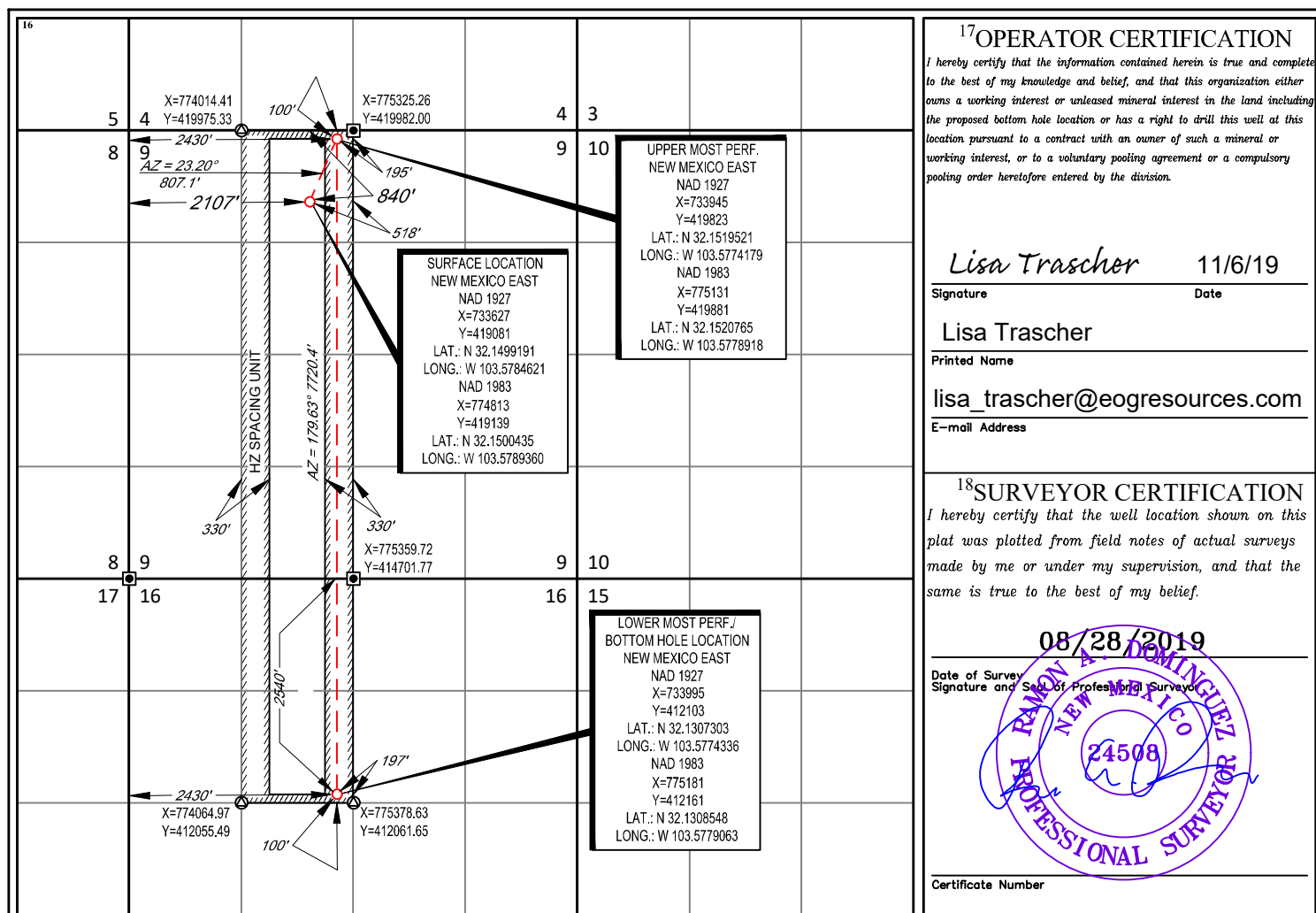
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	840'	NORTH	2107'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2540'	NORTH	2430'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47361	² Pool Code 97900	³ Pool Name Red Hills; Upper Bone Spring Shale
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number 206H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3416'

¹⁰Surface Location

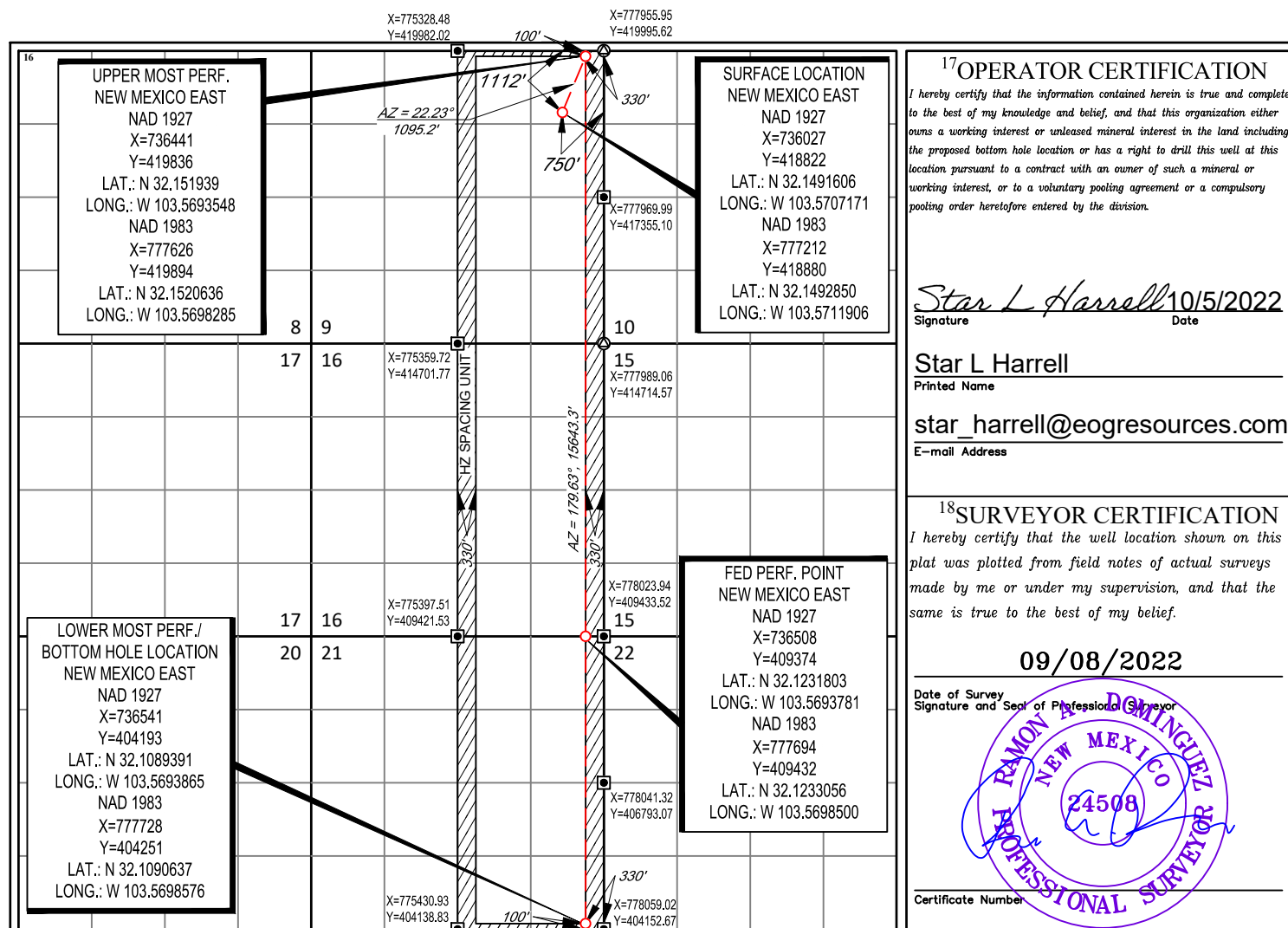
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1112'	NORTH	750'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	25-S	33-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 960	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47357	² Pool Code 97900	³ Pool Name Red Hills; Upper Bone Spring Shale
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number 226H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3416'

¹⁰Surface Location

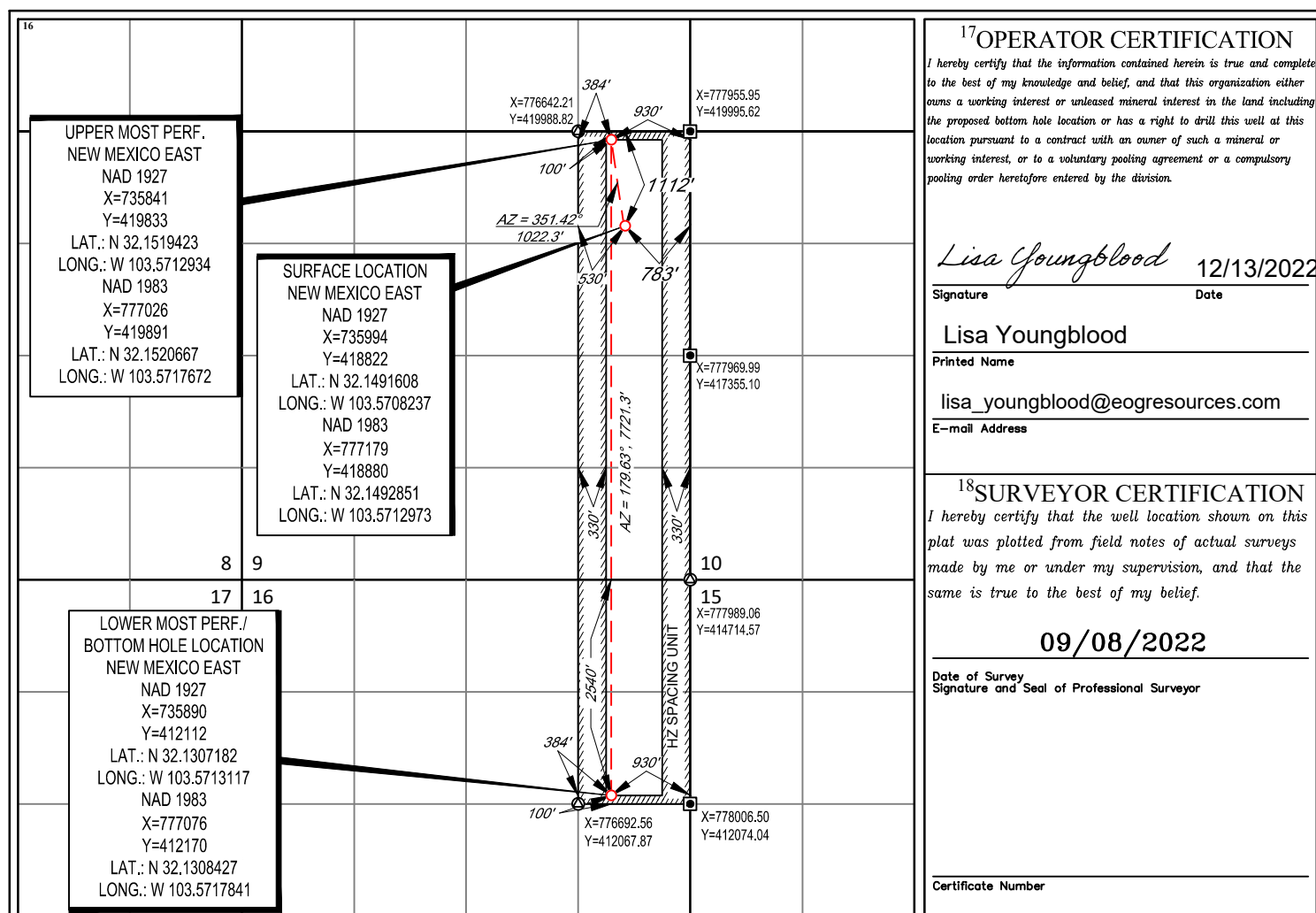
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1112'	NORTH	783'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	25-S	33-E	-	2540'	NORTH	930'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 12/13/2022
Signature Date

Lisa Youngblood

Printed Name

lisa_youngblood@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/08/2022

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52252		Pool Code 96392		Pool Name Draper Mill; Bone Spring					
Property Code 317131		Property Name ANTIETAM 9 FED COM						Well Number 301H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3429'	

Surface Location

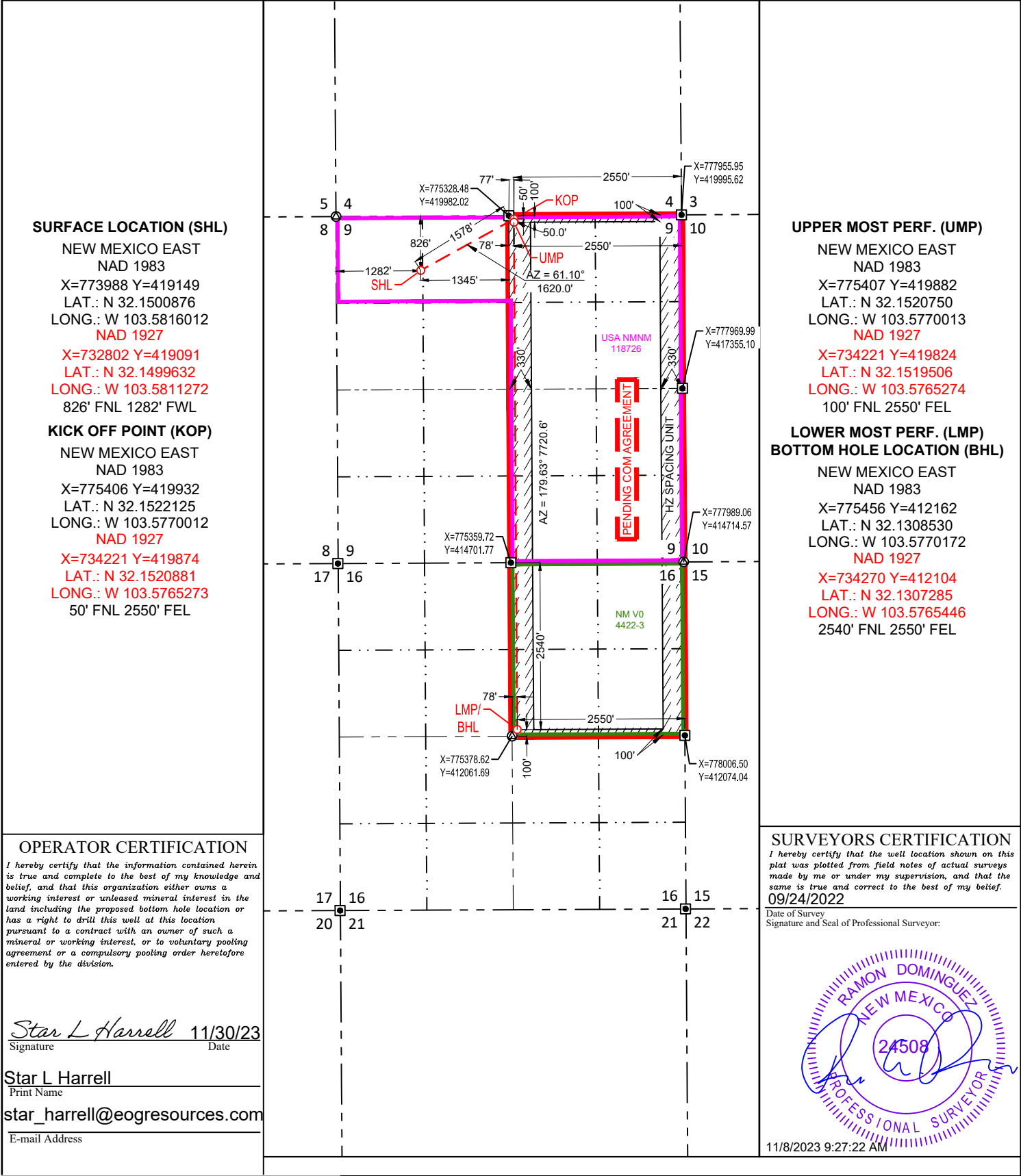
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	826'	NORTH	1282'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	-	2540'	NORTH	2550'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
---------------------------	-----------------	-------------------	------------------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47355	² Pool Code 96392	³ Pool Name Draper Mill; Bone Spring
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 307H
		⁹ Elevation 3416'

¹⁰Surface Location

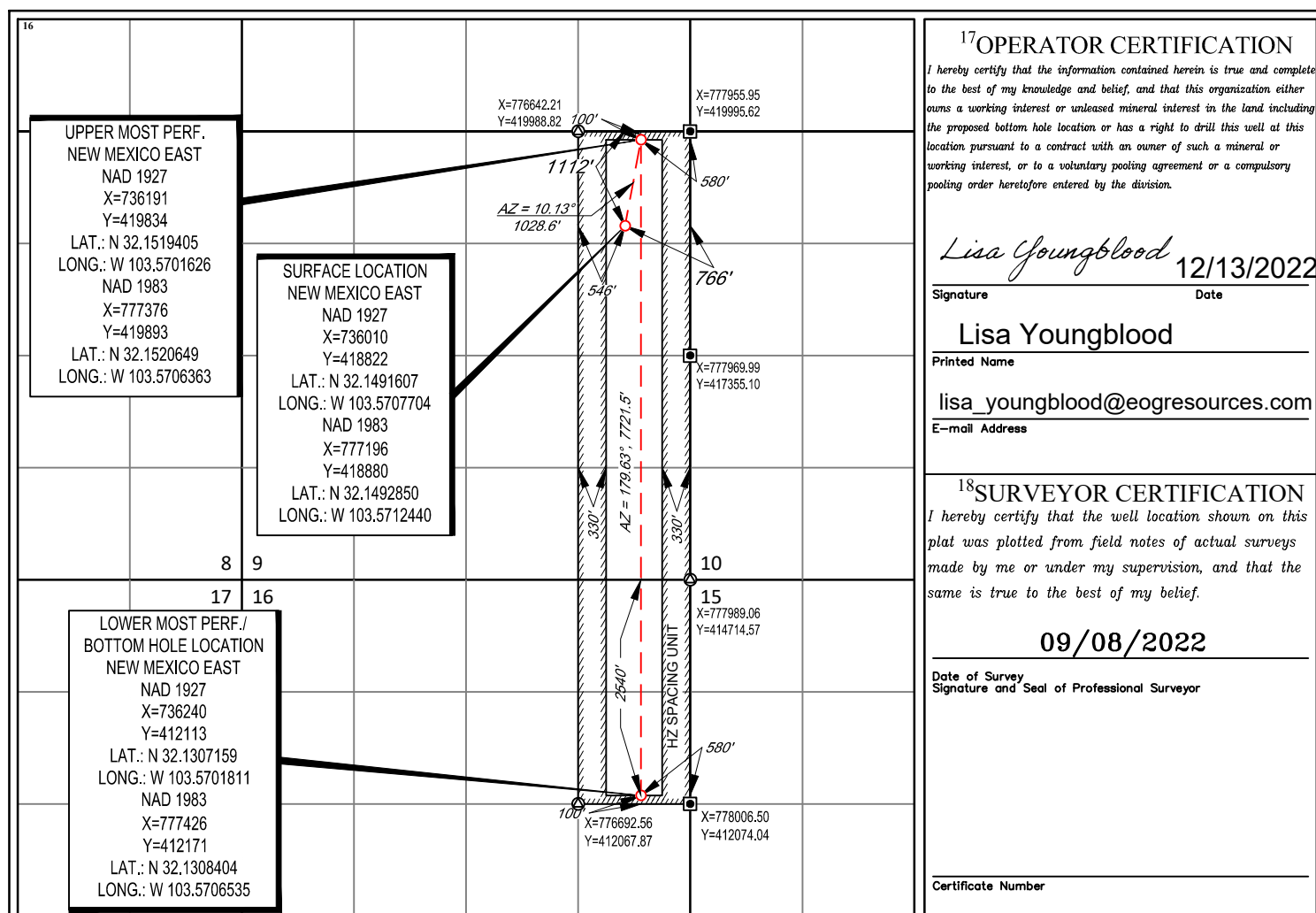
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1112'	NORTH	766'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	25-S	33-E	-	2540'	NORTH	580'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47383	² Pool Code 96392	³ Pool Name Draper Mill; Bone Spring
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number 308H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3427'

¹⁰Surface Location

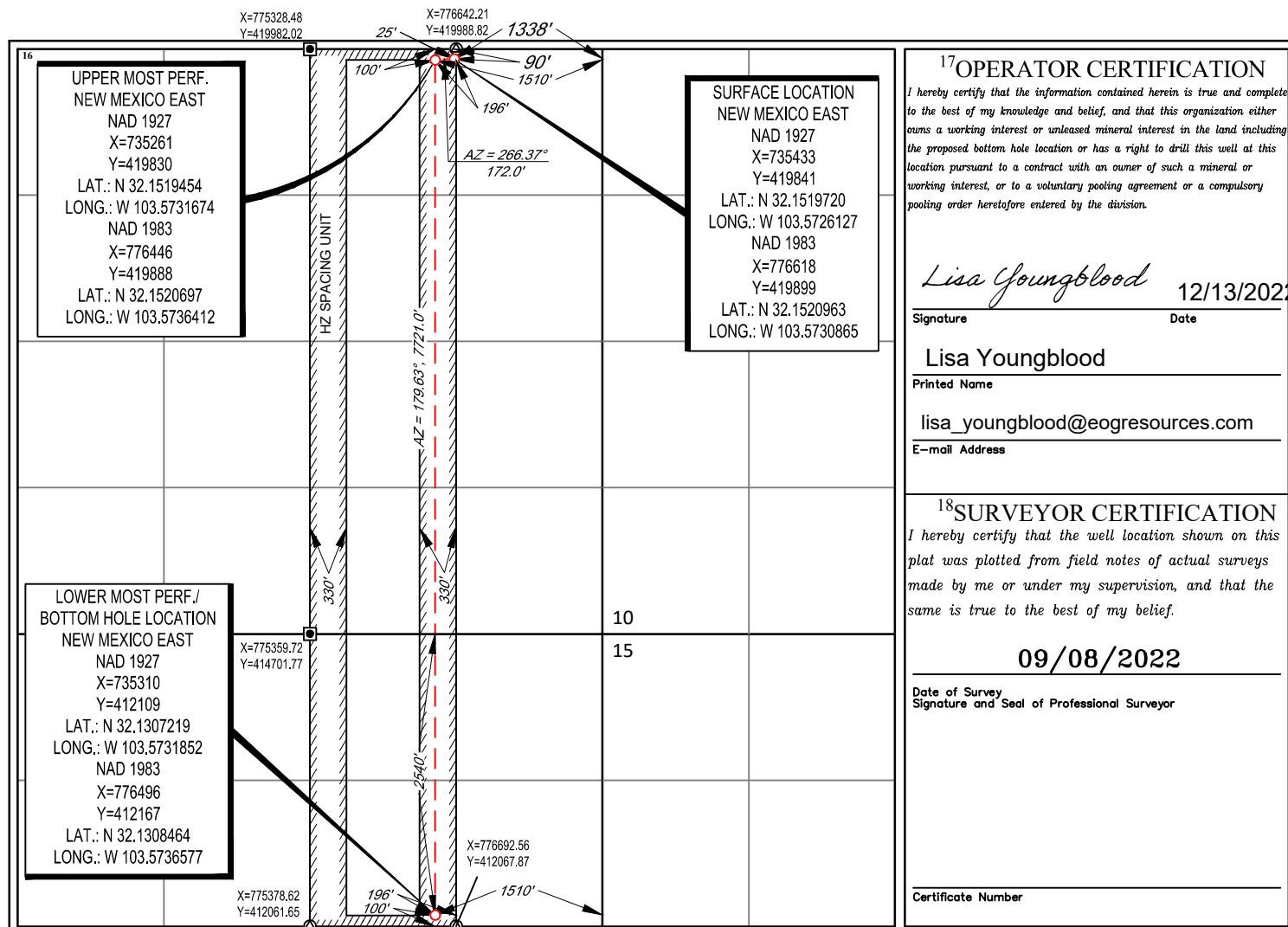
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	33-E	-	90'	NORTH	1338'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	-	2540'	NORTH	1510'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 12/13/2022
Signature Date

Lisa Youngblood
Printed Name
lisa_youngblood@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/08/2022

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47370	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #501H
		⁹ Elevation 3430'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	718'	NORTH	1163'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2540'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁶		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Lisa Trascher 11/6/19 Signature Date Lisa Trascher Printed Name lisa_trascher@eogresources.com E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 08/28/2019 Date of Survey Signature and Seal of Professional Surveyor 		Certificate Number	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47786		² Pool Code 96392	³ Pool Name Draper Mill; Bone Spring
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM		⁶ Well Number #502Y
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3430'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	715'	NORTH	1130'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2540'	NORTH	990'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X=773691 Y=419874 LAT.: N 32.1520840 LONG.: W 103.5825446</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=773835 Y=419259 LAT.: N 32.1503915 LONG.: W 103.5820918</p> <p>LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=773741 Y=412154 LAT.: N 32.1308639 LONG.: W 103.5825580</p>				<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 10/8/2020 Signature Date</p> <p>Star L Harrell Printed Name</p> <p>star_harrell@eogresources.com E-mail Address</p>			
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/28/2019 Date of Survey</p> <p><i>Ramon A. Dominguez</i> Signature and Seal of Professional Surveyor</p> <p>24508 Professional Surveyor</p> <p>Certificate Number</p>							

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District IV
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State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47372	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3430'

¹⁰Surface Location

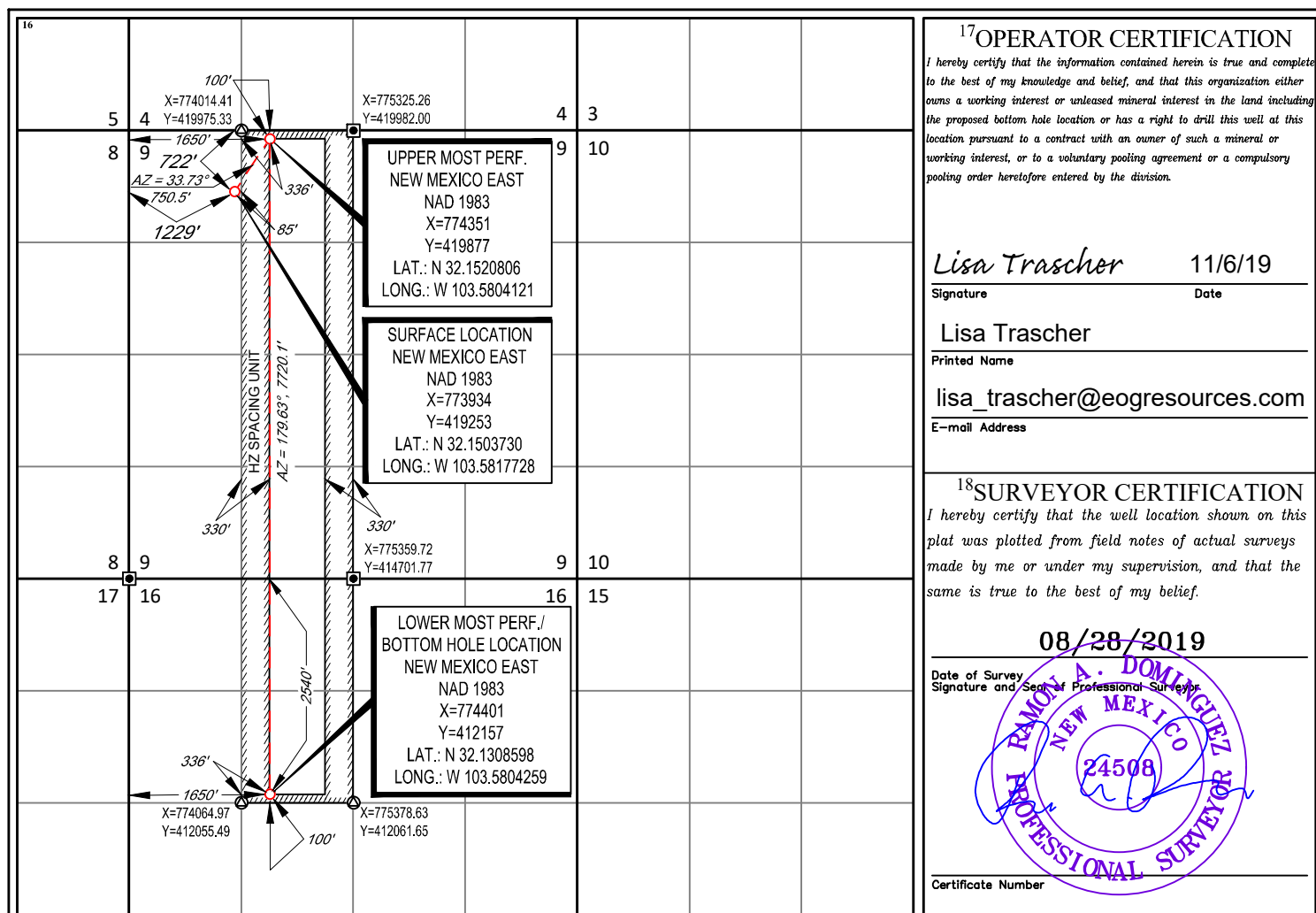
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	722'	NORTH	1229'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2540'	NORTH	1650'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47373	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3433'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	787'	NORTH	2204'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2540'	NORTH	2310'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>Diagram showing well location on a grid. Key points include: - Surface Location: X=775325.26, Y=419982.00 - Bottom Hole Location: X=775378.63, Y=412061.65 - Other points: X=774014.41, Y=419975.33; X=774064.97, Y=412055.49 - Bearings: AZ = 8.40°, AZ = 179.63°, 315°, 317°, 330°, 330', 100', 2204', 2310', 2540', 787', 421', 315', 317', 100' - Unit: HZ SPACING UNIT</p>										<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lisa Trascher</i> 11/6/19 Signature Date</p> <p>Lisa Trascher Printed Name</p> <p>lisa_trascher@eogresources.com E-mail Address</p>									
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/28/2019 Date of Survey</p> <p><i>Ramon A. Dominguez</i> Signature and Seal of Professional Surveyor</p> <p>24508 Certificate Number</p>										<p>19 LOWER MOST PERF. / BOTTOM HOLE LOCATION</p> <p>NEW MEXICO EAST NAD 1927 X=733875 Y=412102 LAT.: N 32.1307311 LONG.: W 103.5778213 NAD 1983 X=775061 Y=412160 LAT.: N 32.1308556 LONG.: W 103.5782939</p>									

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47374	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #505H ⁹ Elevation 3433'

¹⁰Surface Location

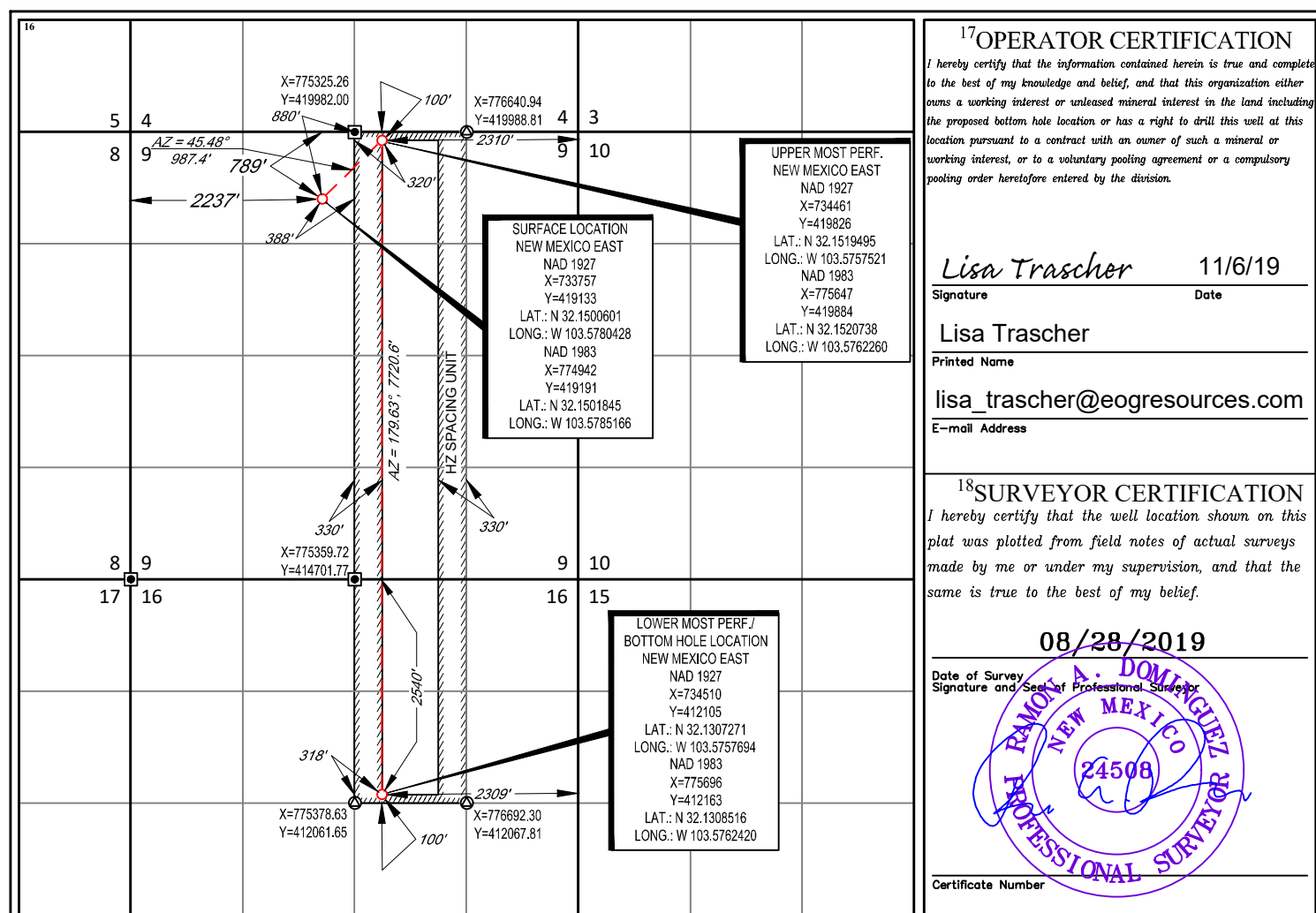
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	789'	NORTH	2237'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	—	2540'	NORTH	2309'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47375	² Pool Code 96392	³ Pool Name DRAPER MILL; BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #506H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3427'

¹⁰Surface Location

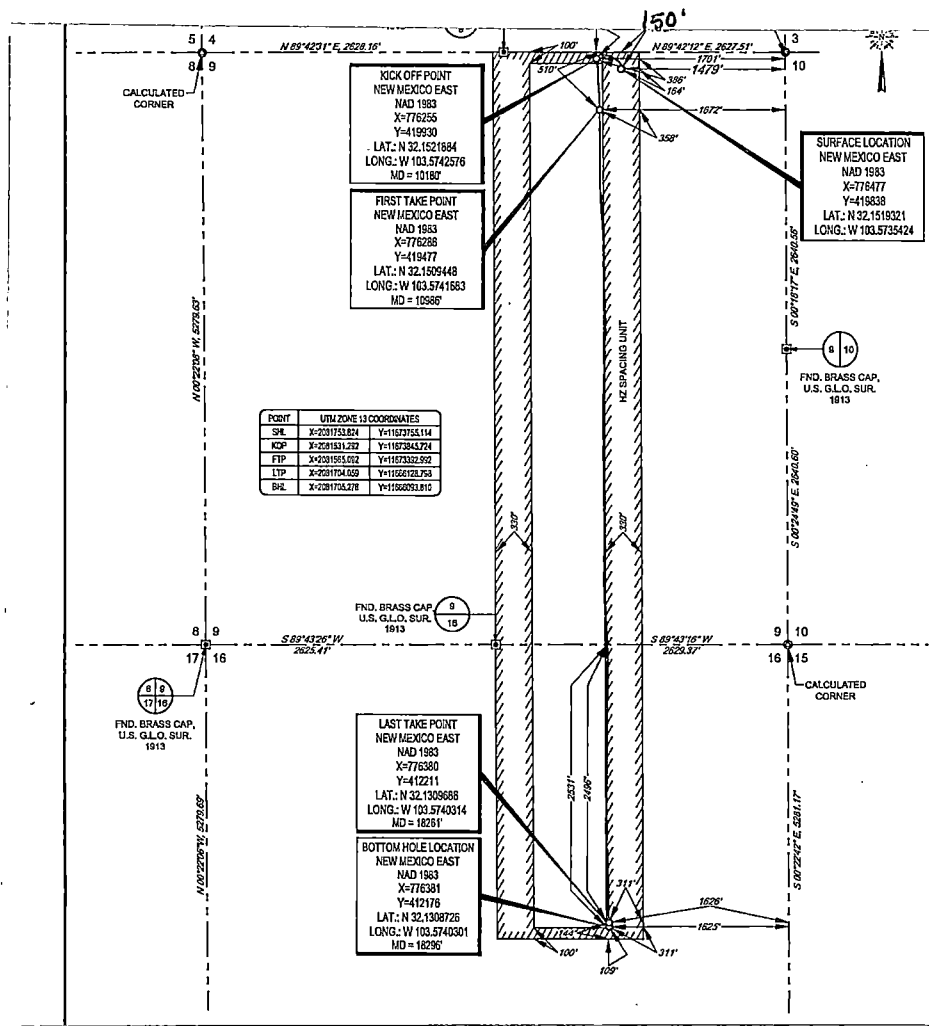
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	33-E	-	150'	NORTH	1479'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	-	2531'	NORTH	1625'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 03/05/2021
Signature Date

KAY MADDOX

Printed Name

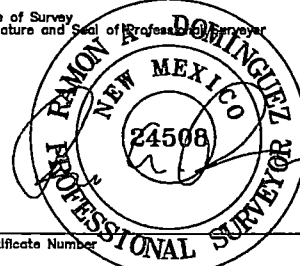
kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47481	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #507H
		⁹ Elevation 3425'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	33-E	-	150'	NORTH	1446'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	25-S	33-E	-	2540'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=735325 Y=419780 LAT.: N 32.1518076 LONG.: W 103.5729620 NAD 1983 X=776510 Y=419838 LAT.: N 32.1519320 LONG.: W 103.5734358</p> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=735781 Y=419832 LAT.: N 32.1519427 LONG.: W 103.5714873 NAD 1983 X=776966 Y=419890 LAT.: N 32.1520670 LONG.: W 103.5719610</p> <p>LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=735830 Y=412111 LAT.: N 32.1307185 LONG.: W 103.5715055 NAD 1983 X=777016 Y=412169 LAT.: N 32.1308430 LONG.: W 103.5719779</p>		¹⁷ OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lisa Trascher</i> 11/6/19 Signature Date</p> <p>Lisa Trascher Printed Name</p> <p>lisa_trascher@eogresources.com E-mail Address</p>
¹⁸ SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/28/2019 Date of Survey</p> <p>RAMON A. DOMINGUEZ Signature and Seal of Professional Surveyor</p> <p>24508 Certificate Number</p>		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47482	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #508H
		⁹ Elevation 3426'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	33-E	-	150'	NORTH	1413'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	25-S	33-E	-	2540'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=735358 Y=419780 LAT.: N 32.1518074 LONG.: W 103.5728554 NAD 1983 X=776543 Y=419838 LAT.: N 32.1519318 LONG.: W 103.5733292</p> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=736441 Y=419836 LAT.: N 32.1519392 LONG.: W 103.5693548 NAD 1983 X=777626 Y=419894 LAT.: N 32.1520636 LONG.: W 103.5698285</p> <p>LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=736490 Y=412115 LAT.: N 32.1307142 LONG.: W 103.5693735 NAD 1983 X=777676 Y=412172 LAT.: N 32.1308387 LONG.: W 103.5698459</p>		¹⁷ OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lisa Trascher</i> 11/6/19 Signature Date</p> <p>Lisa Trascher Printed Name</p> <p>lisa_trascher@eogresources.com E-mail Address</p>
¹⁸ SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/28/2019 Date of Survey</p> <p><i>Ramon A. Dominguez</i> Signature and Seal of Professional Surveyor</p> <p>24508 Certificate Number</p>		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43477	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3438'

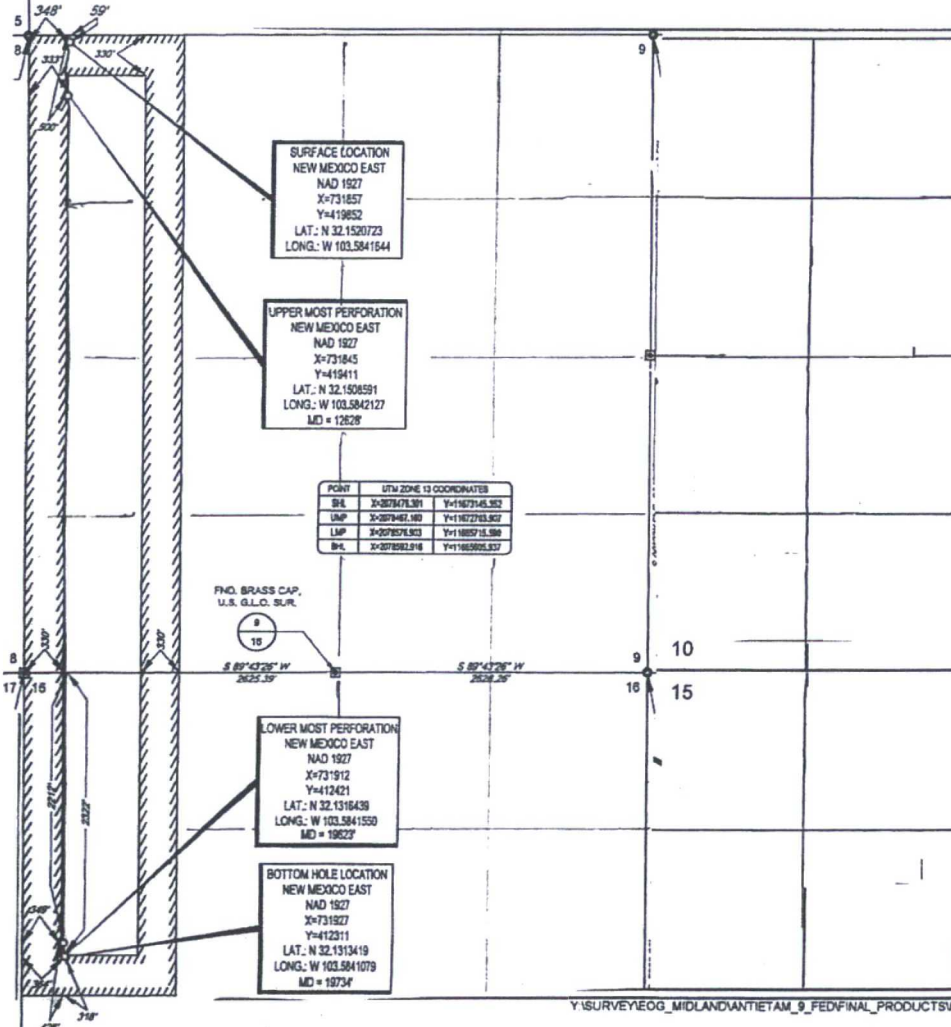
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	59'	NORTH	348'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2322	NORTH	344	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 8/30/17
Signature Date

KAY MADDUX
Printed Name

Kay-maddox@ecogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/26/2016
Date of Survey
Signature and Title of Professional Surveyor

MC CORMACK & BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

Y:\SURVEY\EOG_MIDLAND\ANTIETAM_9 FED\FINAL_PRODUCTS\LO_ANTIETAM9FEDCOM_701H_REV1.DWG 7/29/2016 9:55:06 AM tatewrt

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43478	² Pool Code 98180	³ Pool Name Wc-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #702H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3438'

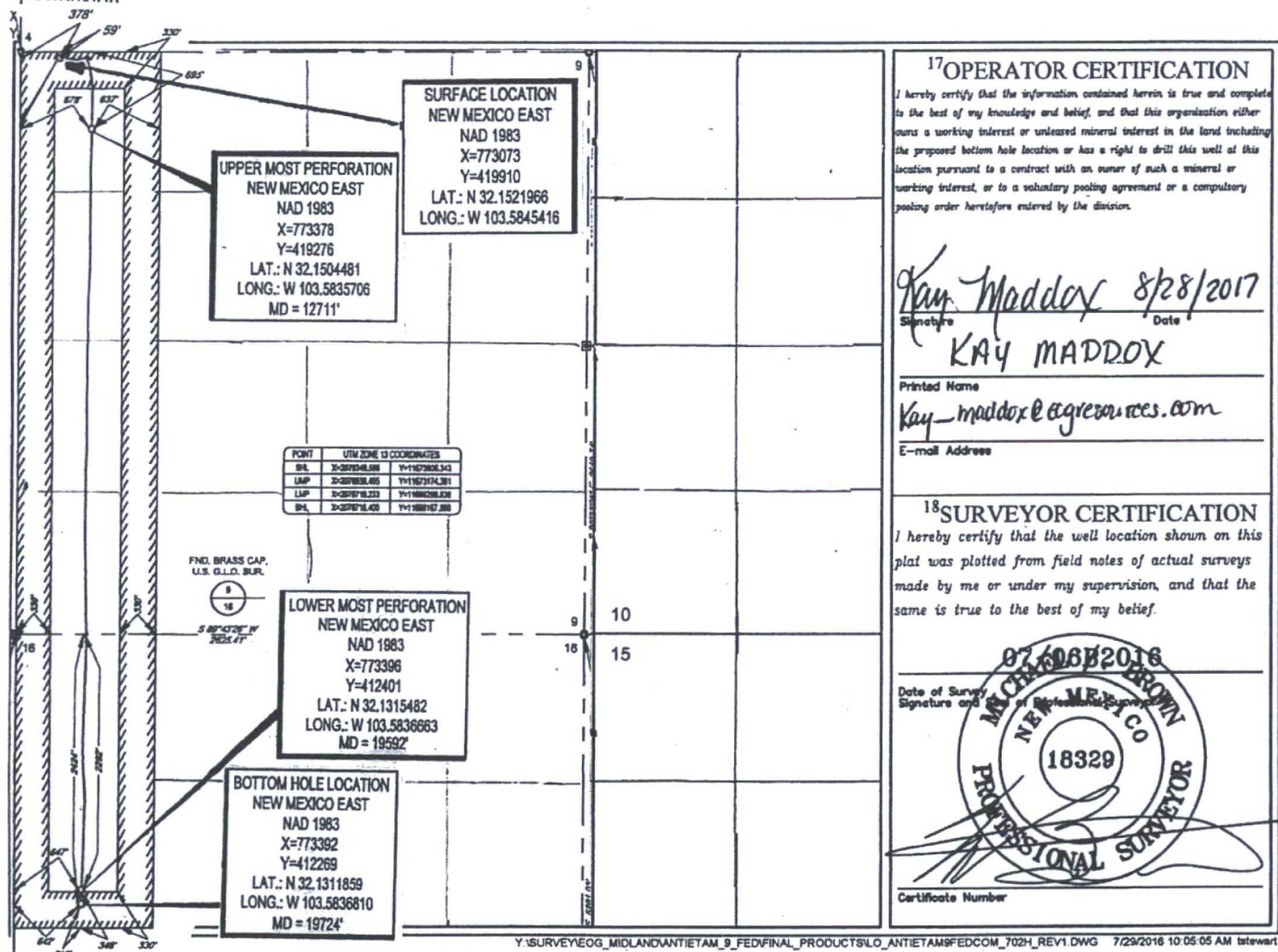
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	59'	NORTH	378'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2424	NORTH	642	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43479	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A - upr Wolfcamp
⁴ Property Code	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3440'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	164'	NORTH	2003'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2312	NORTH	988'	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 8/30/17
Printed Name: KAY MADDOX
E-mail Address: Kay.maddox@uphco.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 07/06/2016
Signature: [Signature]
Professional Surveyor Seal: 18329
Certificate Number: [Blank]

POINT UTM ZONE 12 COORDINATES
B/L 2-257889.175 Y=1825720.88
U/LP 2-257889.233 Y=1825720.482
L/LP 2-257889.188 Y=1825720.224
B/L 2-257889.114 Y=1825720.287

LOWER MOST PERFORATION
NEW MEXICO EAST
NAD 1983
X=773743 Y=412489
LAT: N 32.1317850
LONG: W 103.5825416
MD = 18715'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=773737 Y=412382
LAT: N 32.1314898
LONG: W 103.5825038
MD = 19822'

Y:\SURVEY\EOG_MIDLAND\ANTIETAM_9_FED\FINAL_PRODUCTS\LO_ANTIETAM9FEDCOM_703H_REV3.DWG 5/10/2017 2:09:24 PM tntewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43480	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3440'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	164'	NORTH	2033'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2311	NORTH	1408	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=774728 Y=419815 LAT.: N 32.1519021 LONG.: W 103.5791956</p> <p>UPPER MOST PERFORATION NEW MEXICO EAST NAD 1983 X=774084 Y=414070 LAT.: N 32.1361237 LONG.: W 103.5814054 MD = 17972'</p> <p>LOWER MOST PERFORATION NEW MEXICO EAST NAD 1983 X=774151 Y=412492 LAT.: N 32.1317855 LONG.: W 103.5812238 MD = 19554'</p> <p>POINT UTM ZONE 13 COORDINATES</p> <table border="1"> <tr> <th>POINT</th> <th>UTM ZONE 13 COORDINATES</th> </tr> <tr> <td>SRL</td> <td>X=2080005.168 Y=11673721.023</td> </tr> <tr> <td>UMP</td> <td>X=2079397.032 Y=11667973.224</td> </tr> <tr> <td>LMP</td> <td>X=2079474.001 Y=11666396.093</td> </tr> <tr> <td>BHL</td> <td>X=2079480.345 Y=11666289.450</td> </tr> </table> <p>DETAIL VIEW SCALE: 1" = 100'</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=774157 Y=412385 LAT.: N 32.1314921 LONG.: W 103.5812079 MD = 19661'</p>	POINT	UTM ZONE 13 COORDINATES	SRL	X=2080005.168 Y=11673721.023	UMP	X=2079397.032 Y=11667973.224	LMP	X=2079474.001 Y=11666396.093	BHL	X=2079480.345 Y=11666289.450	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kay Maddox</i> - 9/6/2017 Signature Date</p> <p><i>Kay-Maddox@eogresources.com</i> Printed Name</p> <p>E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>07/06/2016 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>18329 NEW MEXICO PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
	POINT	UTM ZONE 13 COORDINATES									
SRL	X=2080005.168 Y=11673721.023										
UMP	X=2079397.032 Y=11667973.224										
LMP	X=2079474.001 Y=11666396.093										
BHL	X=2079480.345 Y=11666289.450										

Y:\SURVEY\EOG_MIDLAND\ANTIETAM_9_FED\FINAL_PRODUCTS\SILO_ANTIETAM\FEDCOM_704H_REV4.DWG 5/10/2017 2:02:51 PM tstewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44347	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #705H
		⁹ Elevation 3440'

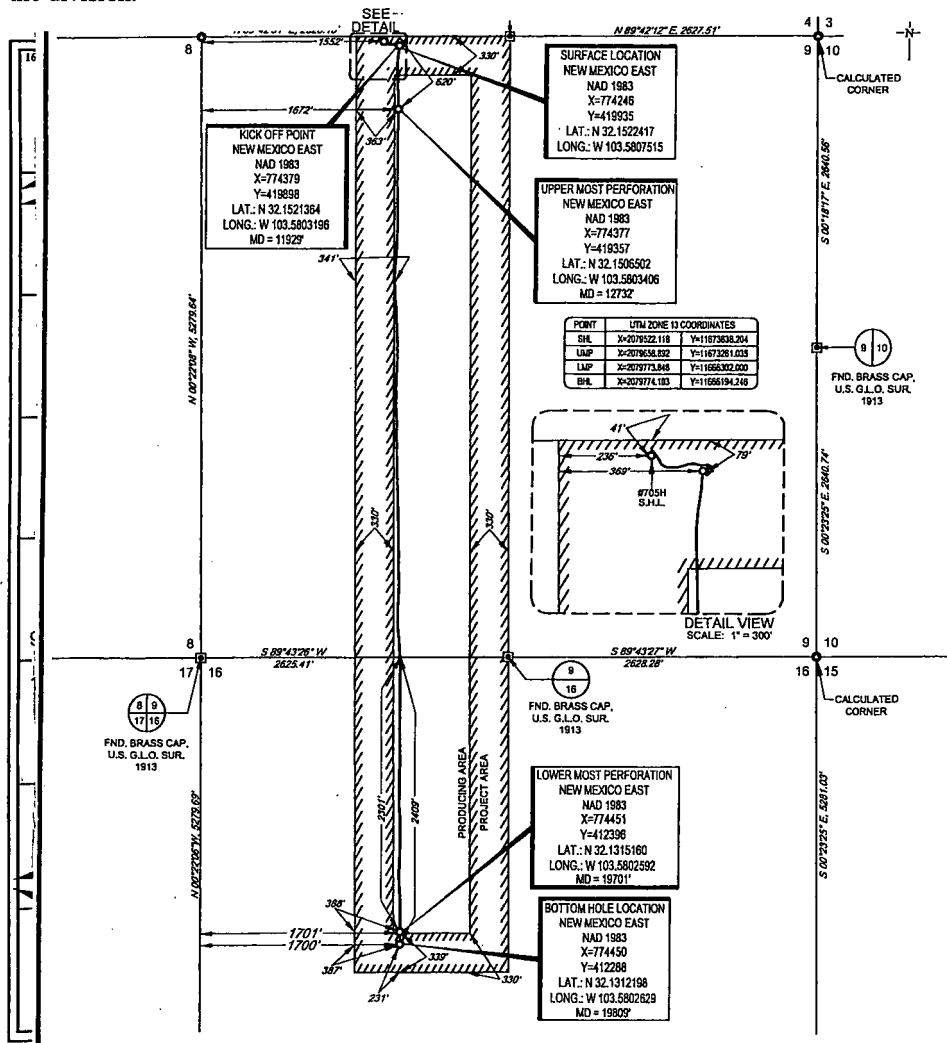
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	41'	NORTH	1552'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2409'	NORTH	1700'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *Kay Maddox* Date *7/17/18*
KAY MADDOX

Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey *07/18/2017*
Signature *Michael Brown*

Michael Brown
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG_MIDLAND\ANTIETAM_9_FED\FINAL_PRODUCTS\SILO_ANTIETAM9\FEDCOM_705H.DWG 7/28/2017 9:35:42 AM ccaston

District I
1625 N. French Dr., Hobbs, NM 88240
(575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
(575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44348	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #706H
		⁹ Elevation 3440'

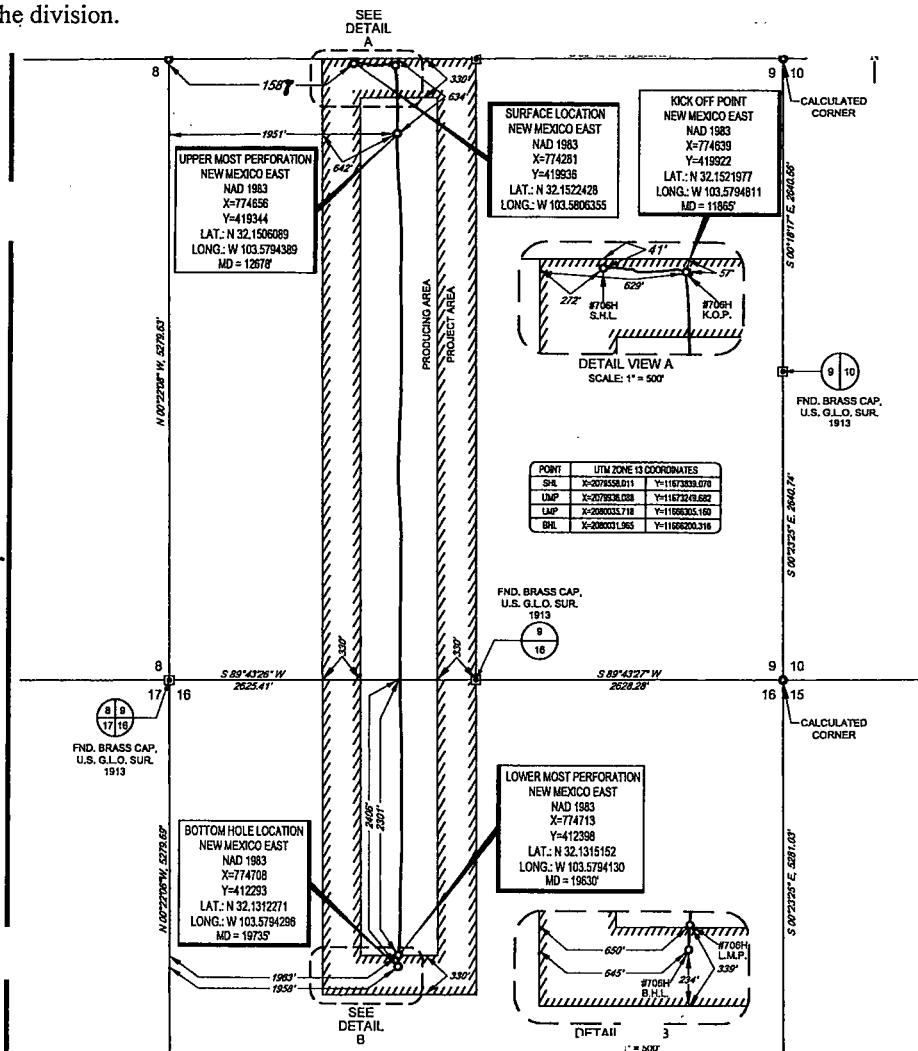
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	41'	NORTH	1587'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2406'	NORTH	1958'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Kay Maddox Date 7/17/18

Printed Name KAYMADDOX

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey 07/18/2017
Signature and Seal of Professional Surveyor MICHAEL BROWN

Certificate Number 18329

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44349	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3440'

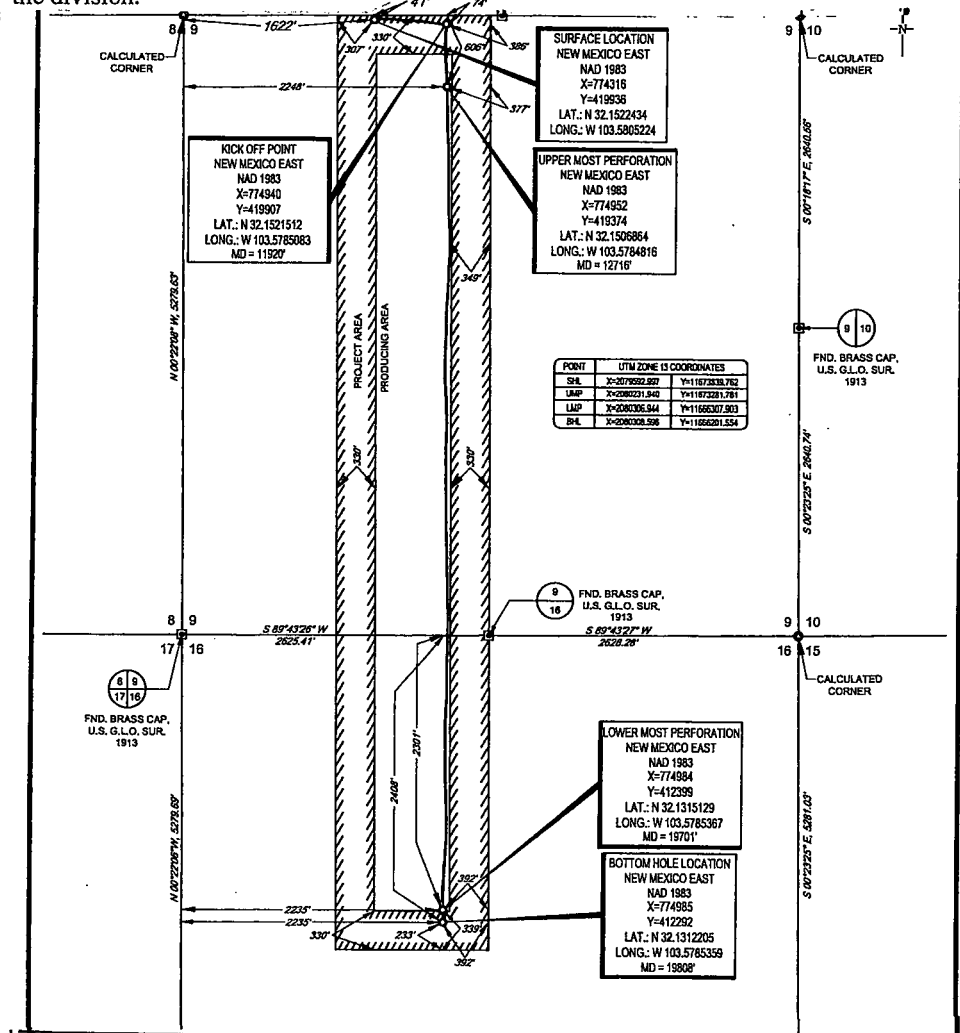
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	33-E	-	41'	NORTH	1622'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2408'	NORTH	2235'	WEST	LEA

¹³ Dedicated Acres 240.00	¹⁴ Joint or Infill	¹⁵ Consolidation Code	¹⁶ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Kay Maddox</i>	Date 7/17/18
Printed Name KAY MADDOX	
E-mail Address	
¹⁸ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
Date of Survey 07/18/2017	
Signature and Seal of Professional Surveyor <i>Michael Brown</i>	
Certificate Number 18329	

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44351	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #708H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3427'

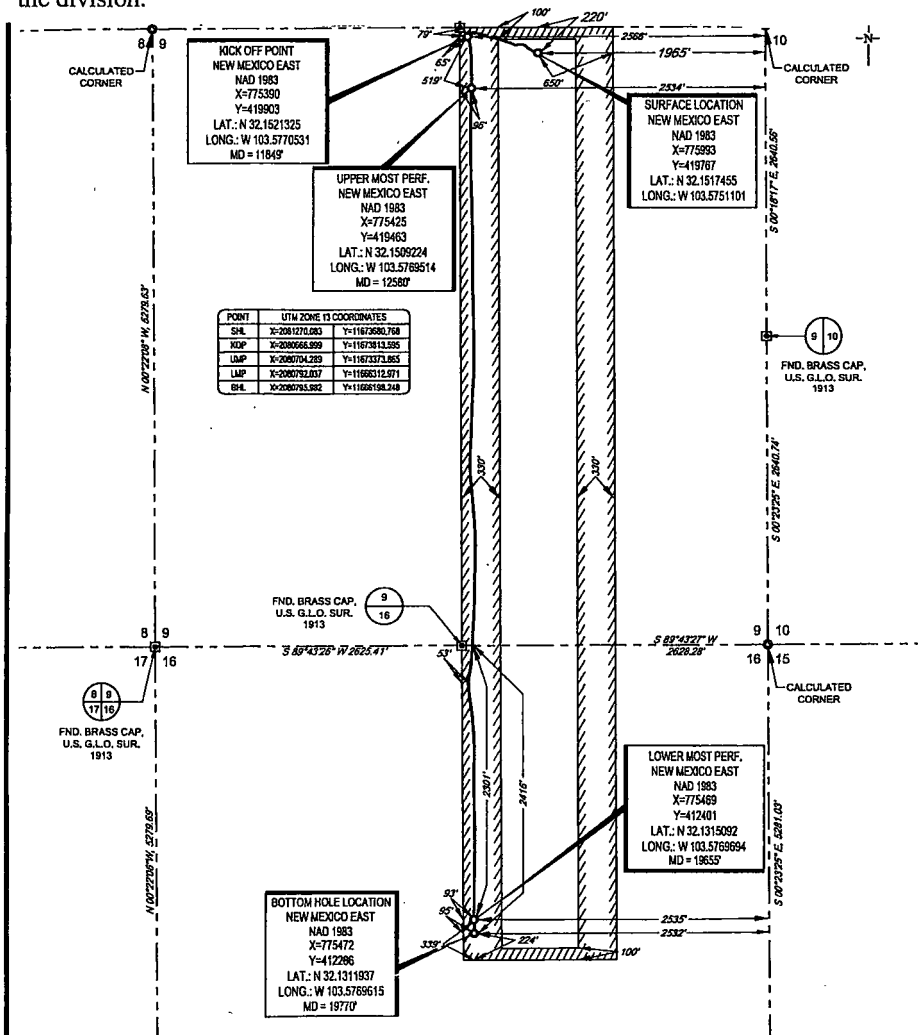
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	33-E	-	220'	NORTH	1965'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	-	2416'	NORTH	2532'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

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Signature: *Kay Maddox* Date: 7/17/18

Printed Name: KAY MADDUX

E-mail Address:

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/22/2015
Signature: *Michael Brown*
Professional Surveyor
Certificate Number: 18329

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico
Energy, Minerals & Natural Resources

Department **HOB**
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. JUL 18 2018
Sante Fe, NM 87505

Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

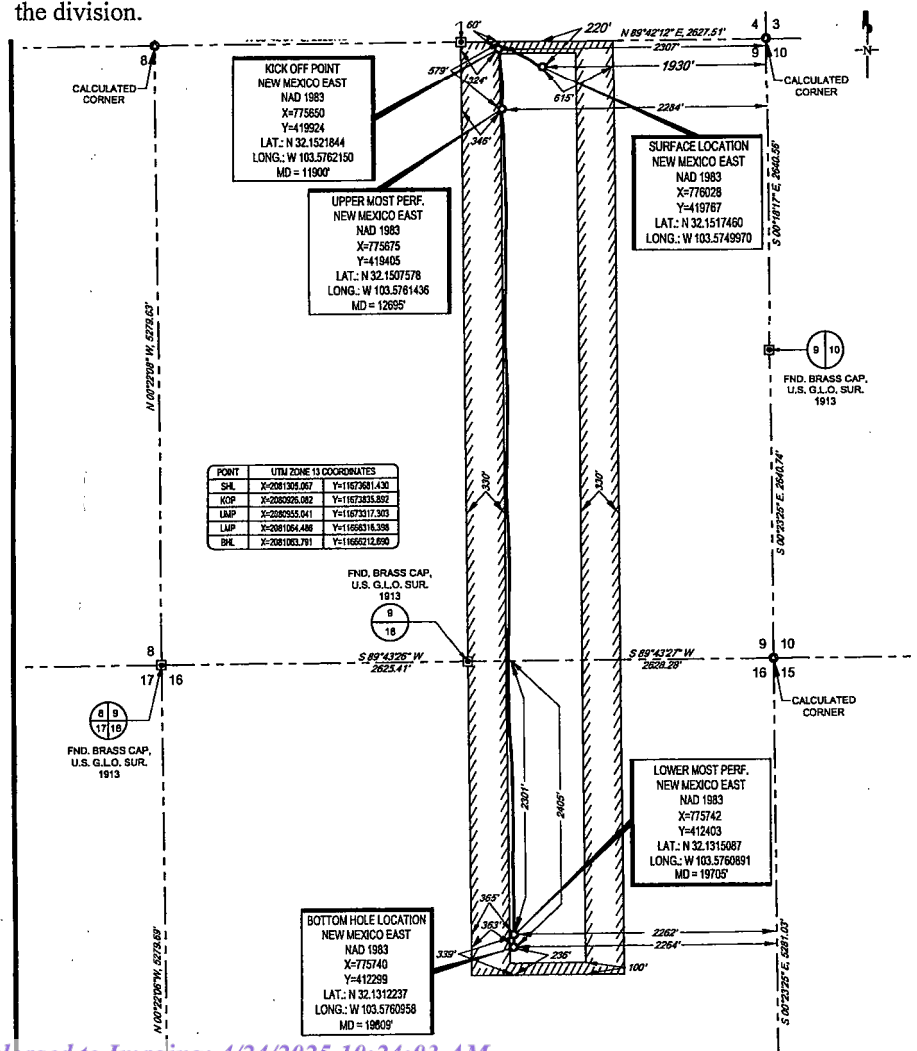
¹ API Number 30-025- 44352	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3427'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	33-E	—	220'	NORTH	1930'	EAST	LEA

UL or lot no. G	Section 16	Township 25-S	Range 33-E	Lot Idn —	Feet from the 2405'	North/South line NORTH	Feet from the 2264'	East/West line EAST	County LEA
¹² Dedicated Acres 240.00	¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

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Kay Maddox 7/17/18
Signature Date

KAY MADDOX

Printed Name _____

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/23/2015
Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

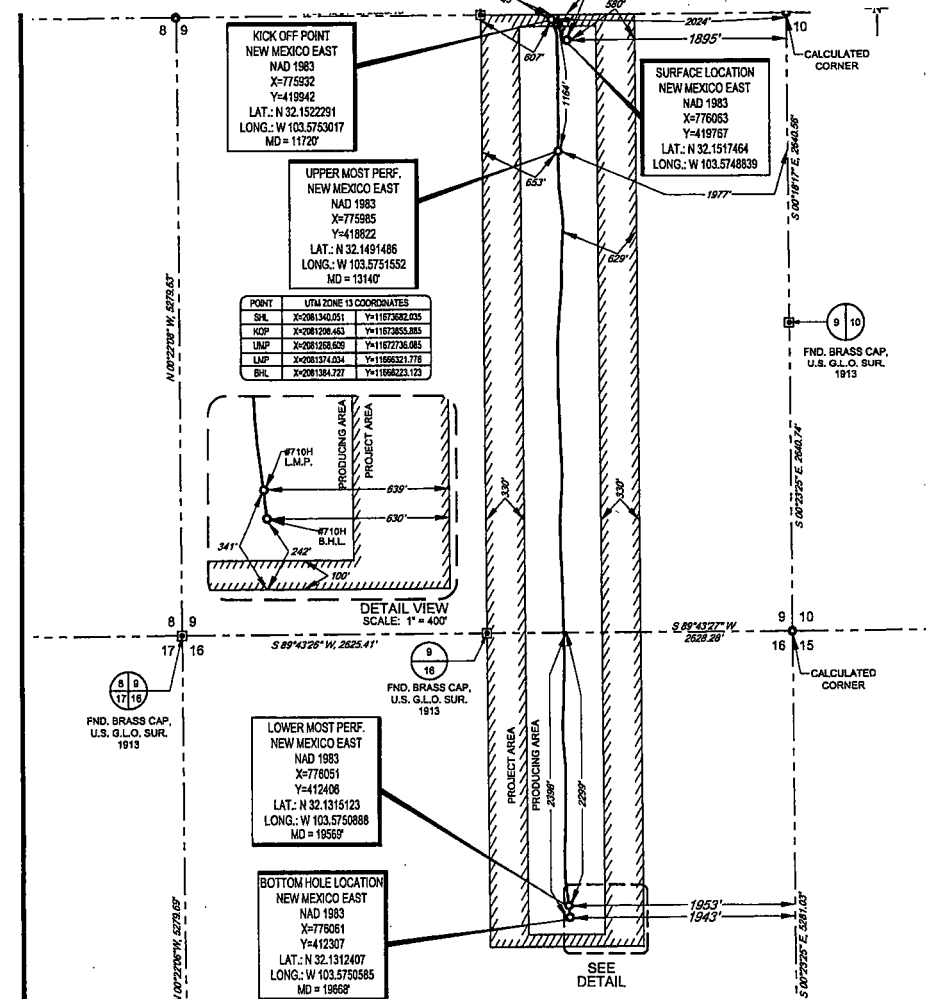
State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources
Department **JUL 18 2018**
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. **RECEIVED**
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44353		² Pool Code 98180		³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp	
⁴ Property Code 317131		⁵ Property Name ANTIETAM 9 FED COM		⁶ Well Number #710H	
⁷ GRID No. 7377		⁸ Operator Name - EOG RESOURCES, INC.		⁹ Elevation 3427'	
¹⁰ Surface Location					
UL or lot no. B	Section 9	Township 25-S	Range 33-E	Lot Idn -	Feet from the 220'
		North/South line NORTH		Feet from the 1895'	
		East/West line EAST		County LEA	
UL or lot no. G	Section 16	Township 25-S	Range 33-E	Lot Idn -	Feet from the 2398'
		North/South line NORTH		Feet from the 1943'	
		East/West line EAST		County LEA	
¹³ Dedicated Acres 240.00		¹⁴ Consolidation Code		¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

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Kay Maddox 7/17/18
Signature Date

Kay maddox
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/23/2015
Date of Survey
Signature of Professional Surveyor
Michael Brown
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45476	² Pool Code 98180	³ Pool Name WC025 G-09 S2533049; Upper Wolfcamp
⁴ Property Code 987131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number #713H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3416'

¹⁰Surface Location

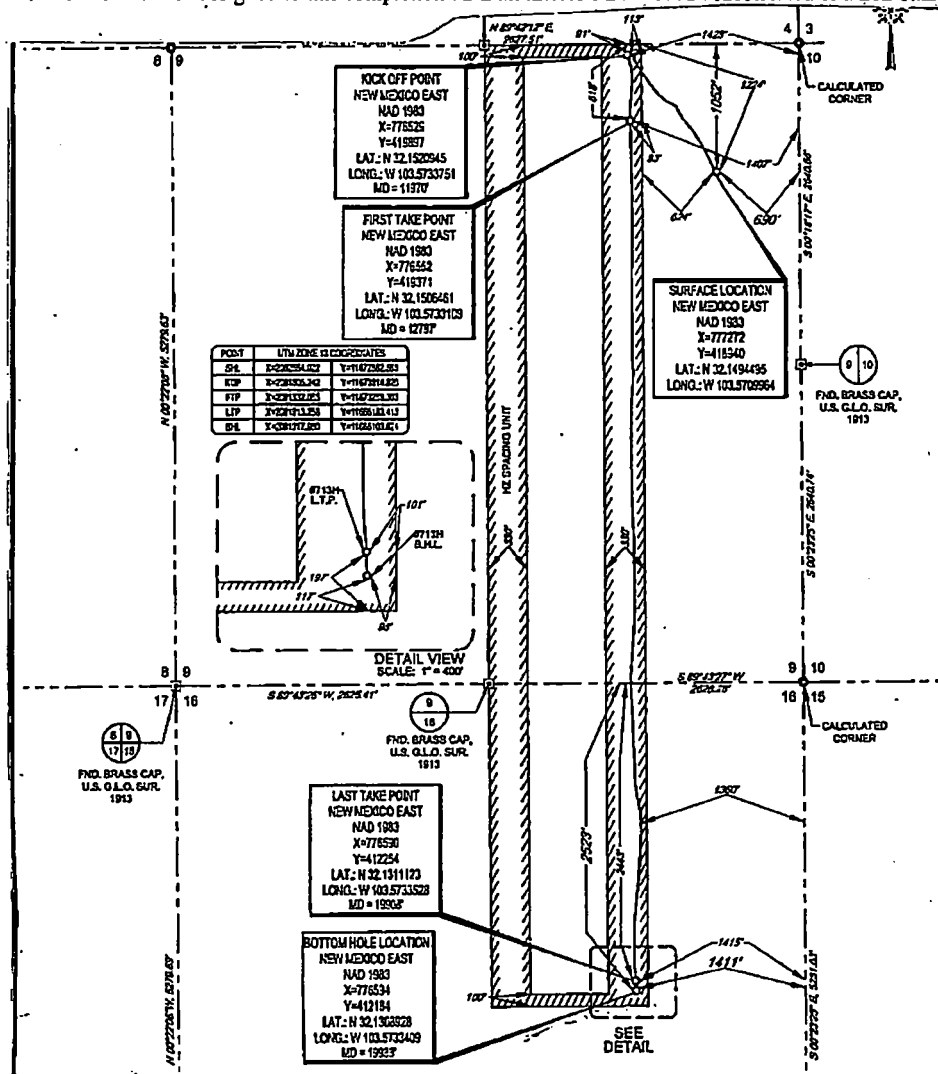
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1052'	NORTH	690'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	-	2923'	NORTH	1411'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 7/15/19
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/30/2018
Date of Survey
Signature and Seal of Professional Surveyor

18329
Professional Surveyor

Certificate Number

O:ANTIETAM9FEDCOM_713H_REV1.DWG 7/10/2018 11:17:59 AM csm/15

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45477	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁶ Well Number #714H	⁷ Elevation 3417'	
⁸ OGRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

¹⁰Surface Location

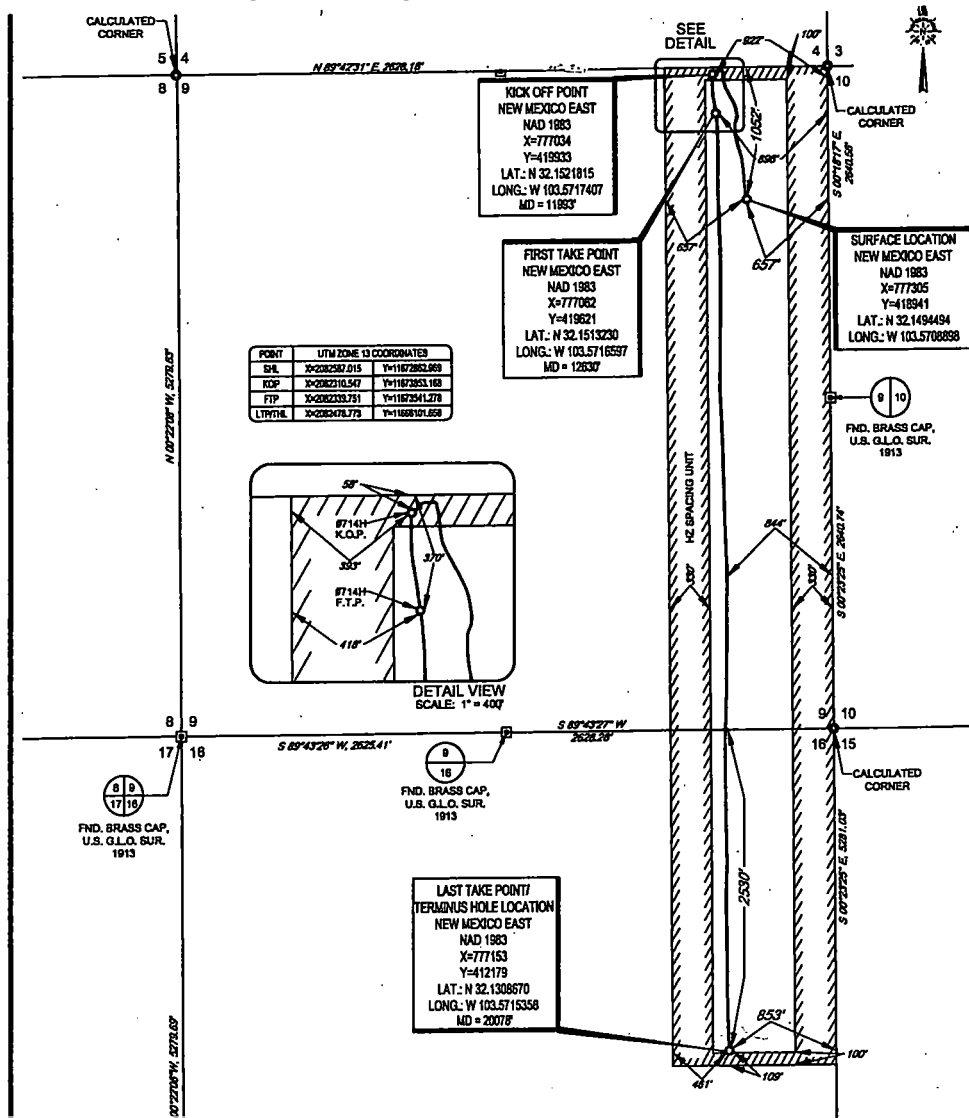
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1052'	NORTH	657'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	25-S	33-E	-	2530'	NORTH	853'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 7/15/19
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor

04/30/2018
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

J_ANTIETAM9FEDCOM_714H_REV1.DWG 7/10/2018 11:14:56 AM camlib5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **HOPES OCD**
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45478	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309p; Upper Wolfcamp R2
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁶ OGRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #715H
		⁹ Elevation 3417'

¹⁰Surface Location

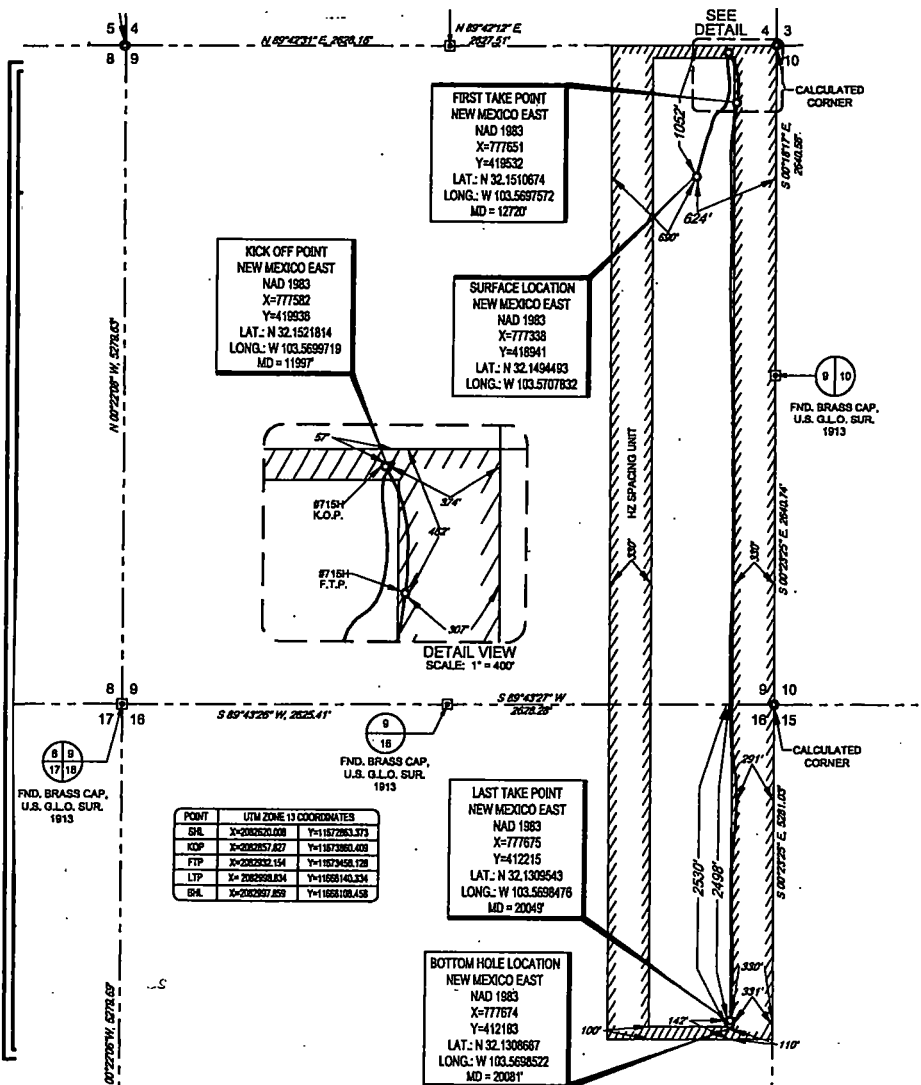
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1052'	NORTH	624'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	25-S	33-E	-	2540'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 7/15/19
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor

04/30/2018
MC BRADY BROWN
18329
PROFESSIONAL SURVEYOR
Certificate Number

L:\ANTIETAM9FEDCOM_715H_REV1.DWG 7/10/2018 11:12:04 AM csmth5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47354	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number 752H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3428'

¹⁰Surface Location

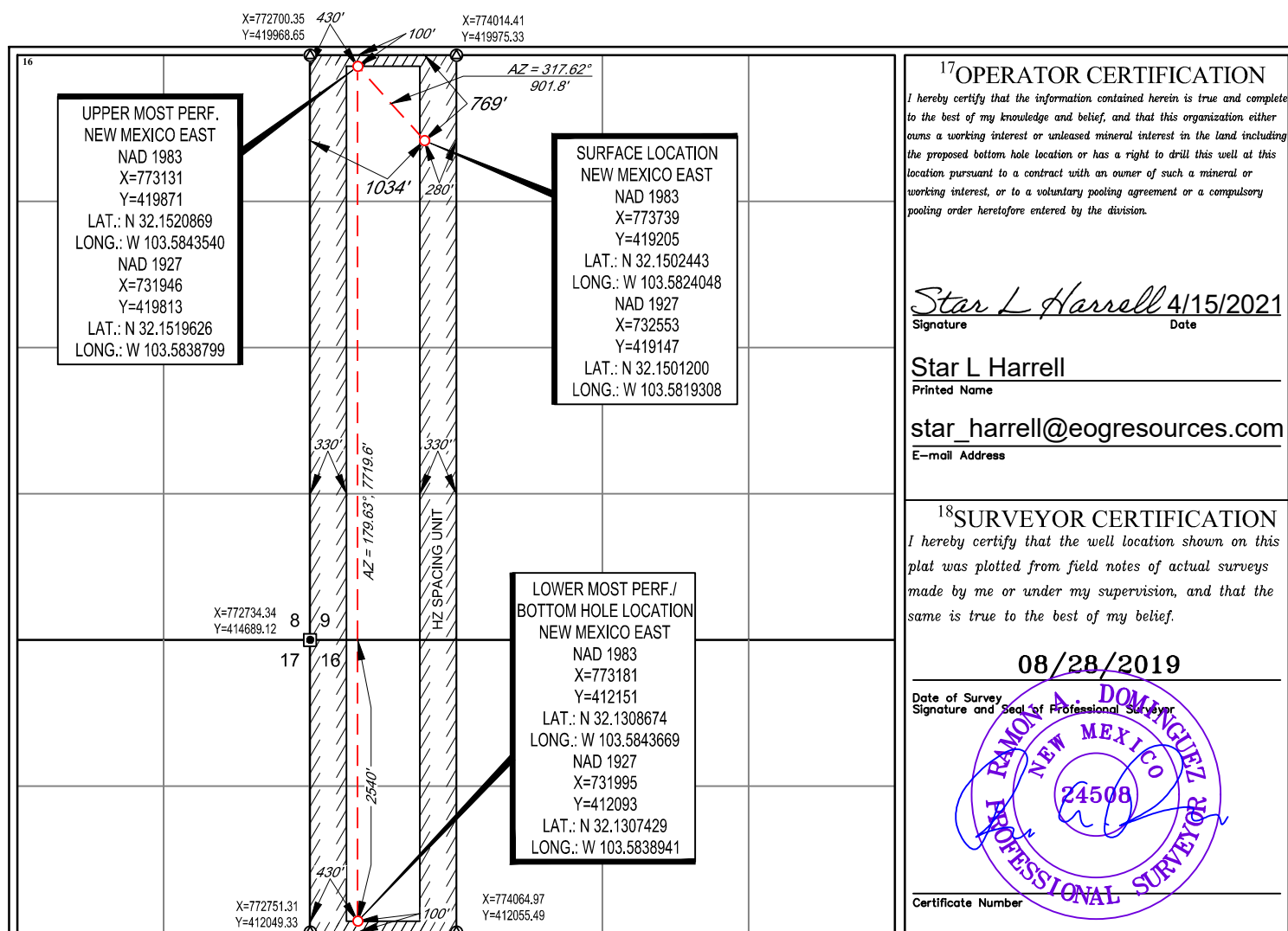
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	769'	NORTH	1034'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	16	25-S	33-E	-	2540'	NORTH	430'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/15/2021
Signature Date

Star L Harrell

Printed Name

star_harrell@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47358		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM		⁶ Well Number 753H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3429'

¹⁰Surface Location

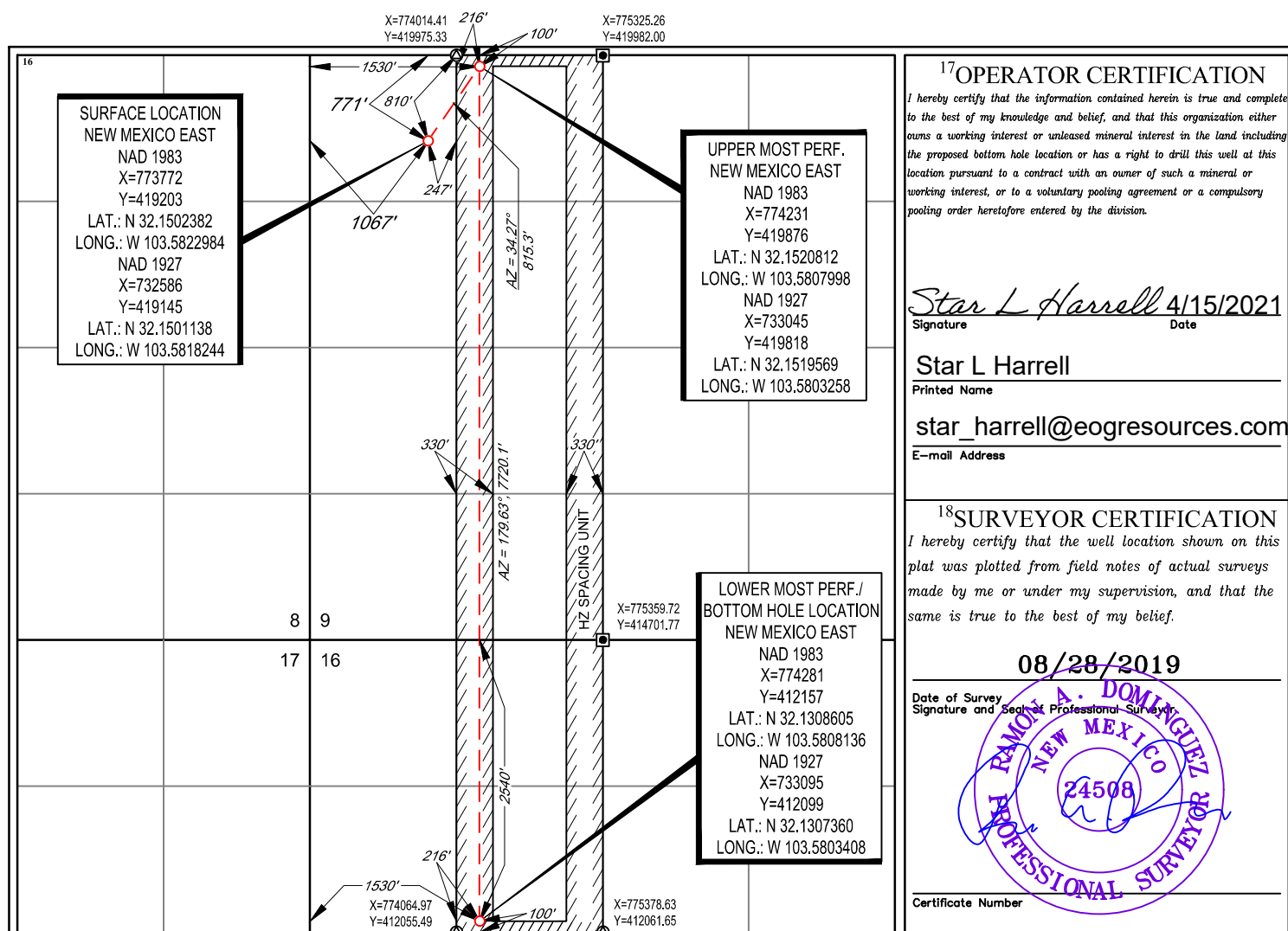
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	33-E	-	771'	NORTH	1067'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	25-S	33-E	-	2540'	NORTH	1530'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47359	² Pool Code 98180	³ Pool Name WC025 G09 S253309P UPPER WOLFCAMP
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 754H ⁹ Elevation 3422'

¹⁰Surface Location

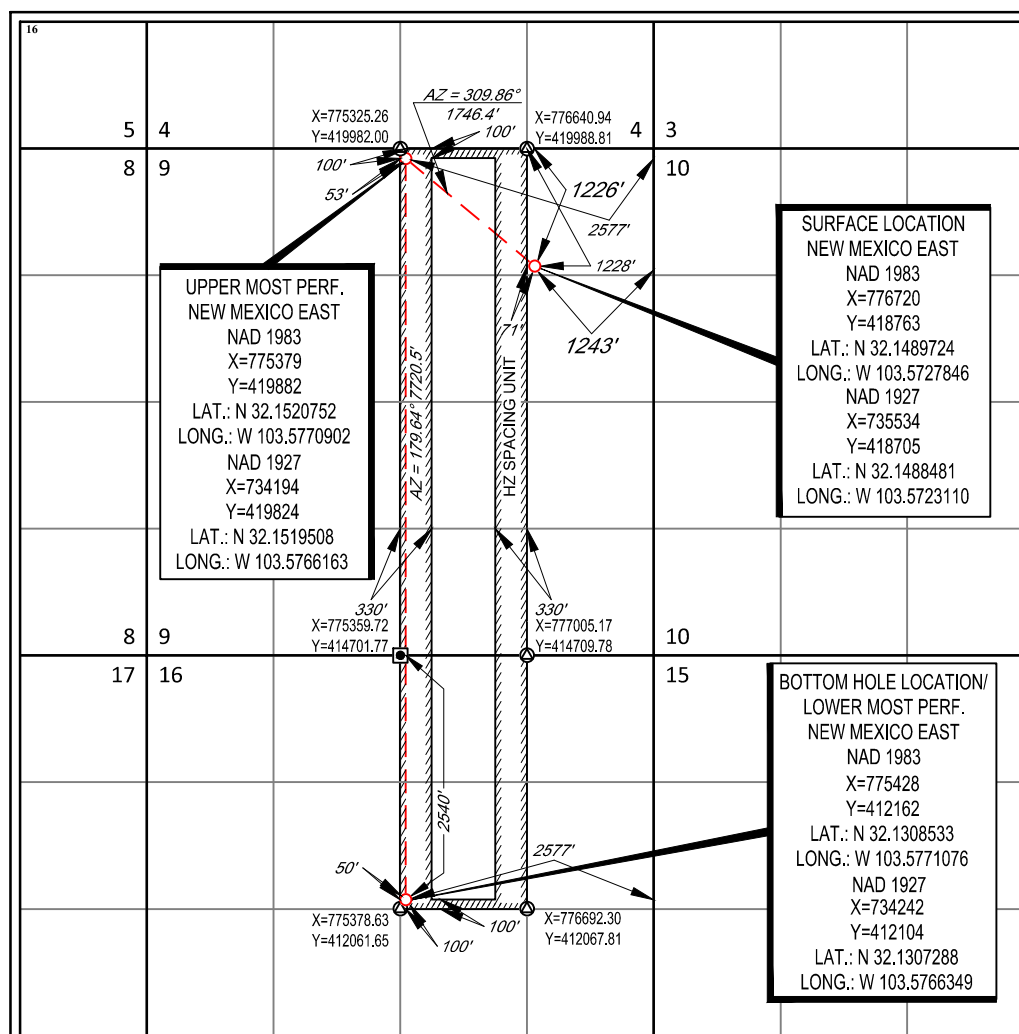
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	—	1226'	NORTH	1243'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	—	2540'	NORTH	2577'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis

7-30-2020

Signature _____

Date _____

EMILY FOLLIS

Printed Name _____

emily_follis@eoqresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

~~08/28/2019~~

Date of Survey

Signature and Seal of Professional Surveyor

10

PA

F

A hand-drawn diagram of a cell. It features a large, irregular blue outline representing the cell membrane. Inside, there is a smaller, irregular blue outline representing the nucleus. A small, rectangular purple structure is drawn near the nucleus, possibly representing a ribosome or a small organelle.

(13)

40

CONFIDENTIAL

1

Certificate Number

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47382	² Pool Code 98180	³ Pool Name WC025 G09 S253309P UPPER WOLFCAMP
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 755H ⁹ Elevation 3423'

¹⁰Surface Location

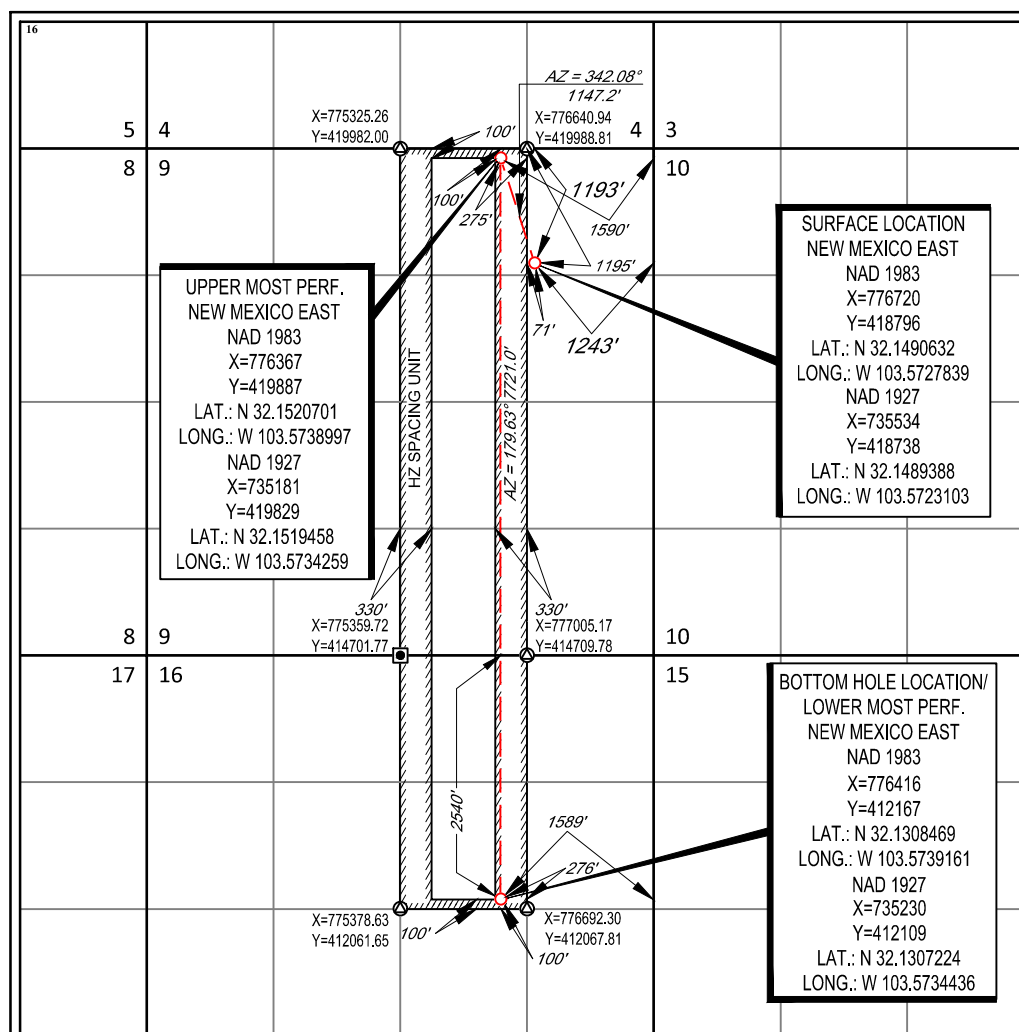
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1193'	NORTH	1243'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	25-S	33-E	—	2540'	NORTH	1589'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Emily Follis Date 7-30-2020

EMILY FOLLIS

Printed Name

emily_follis@eogresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

~~08/28/2019~~

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCD - HOBBS
09/24/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47360	² Pool Code 98180	³ Pool Name WC025 G09 S253309P Upper Wolfcamp
⁴ Property Code 317131	⁵ Property Name ANTIETAM 9 FED COM	⁶ Well Number 756H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3423'

¹⁰Surface Location

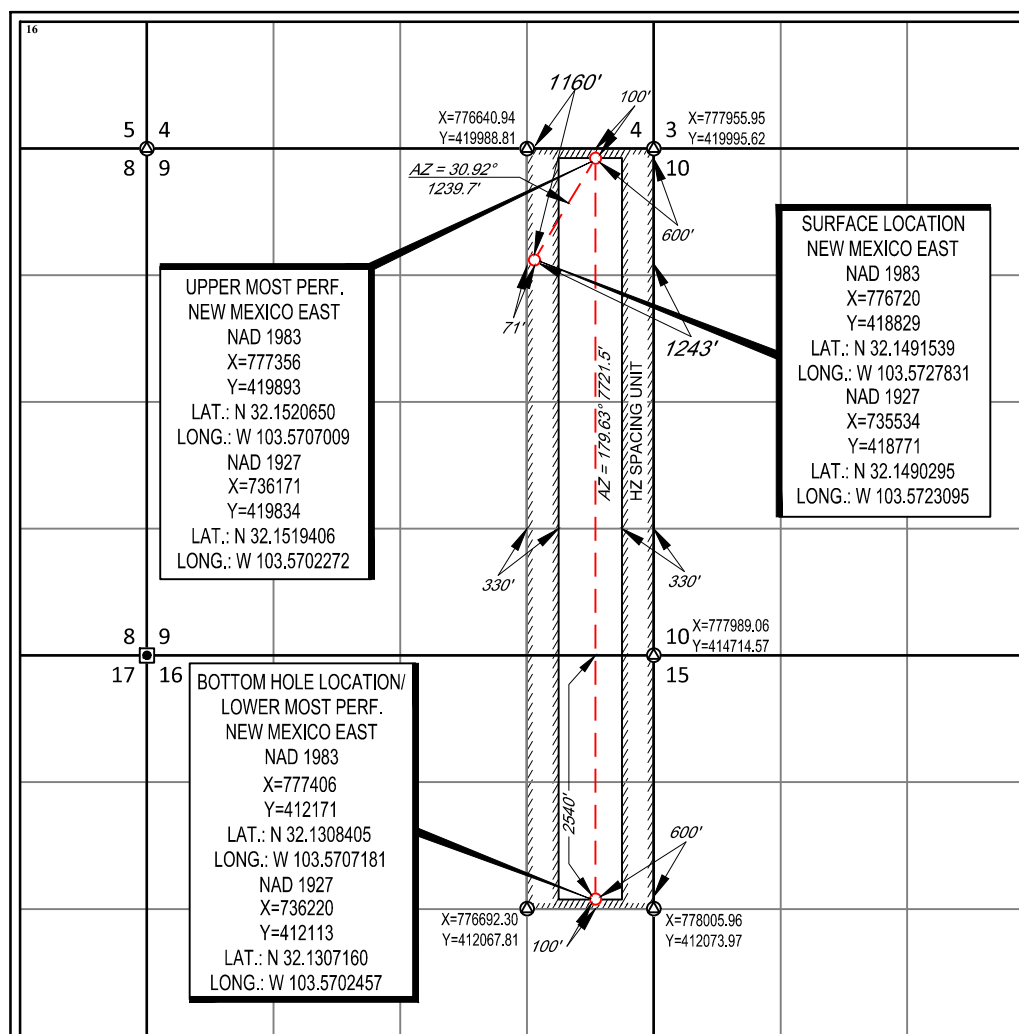
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	25-S	33-E	-	1160'	NORTH	1243'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	25-S	33-E	-	2540'	NORTH	600'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Emily Follis 7-30-2020
Signature Date

EMILY FOLLIS

Printed Name

emily_follis@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2024** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled Bone Spring oil wells designated as:

W/2 of Sections 9, 16, and 21, T25S, R33E, NMPM,
Lea County, New Mexico

- Antietam 9 Fed Com #102H API #30-025-52256
- Antietam 9 Fed Com #108H API #30-025-52244

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W/2 of Sections 9, 16, and 21, T25S, R33E, NMPM,
Lea County, New Mexico

Containing **960.00** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil, natural gas, and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation and only through the well bores of **Antietam 9 Fed Com #102H (API #30-025-52256)** and **Antietam 9 Fed Com #108H (API #30-025-52244)**

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, Texas 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the lessees of record and owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

The communitized area shall be developed and operated as an entirety insofar as the production from **Antietam 9 Fed Com #102H (API #30-025-52256)** and **Antietam 9 Fed Com #108H (API #30-025-52244)** wells are concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from **Antietam 9 Fed Com #102H (API #30-025-52256)** and **Antietam 9 Fed Com #108H (API #30-025-52244)** wells shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

5. If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal

tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Antietam 9 Fed Com #102H (API #30-025-52256)** and **Antietam 9 Fed Com #108H (API #30-025-52244)** wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a

forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Antietam 9 Fed Com #102H (API #30-025-52256)** and **Antietam 9 Fed Com #108H (API #30-025-52244)** wells: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Antietam 9 Fed Com #102H (API #30-025-52256)** and **Antietam 9 Fed Com #108H (API #30-025-52244)** wells are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR & LESSEE OF RECORD:

EOG Resources, Inc.

(USA NMNM-118726, ST NM V0-4422-3, and USA NMNM-026394)

BY: _____

NAME: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF Texas _____)
) ss.
 COUNTY OF Midland _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of _____, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

 My Commission Expires

 Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **EOG Resources, Inc.**, Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____
Title: Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas _____)
_____) ss.
COUNTY OF Midland _____)

On this ____ day of _____, 2024, before me, a Notary Public for the State of _____, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEE OF RECORD:
R&R Royalty LTD
(USA NMNM-118726)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____) ^{ss})

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:
Tap Rock Minerals II, LLC
(ST NM V0-4422-3)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)s s)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

Operating Rights:
Mickey Resources LLC
(USA NMNM-118726)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)s s)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

EXHIBIT "A"

To Communitization Agreement dated January 1, 2024
Plat of communitized area covering the: Subdivisions W/2, of Sect(s). 9, 16, & 21, T25S,
R33E, NMPM, Lea County, NM

- Antietam 9 Fed Com #102H API #30-025-52256
- Antietam 9 Fed Com #108H API #30-025-52244

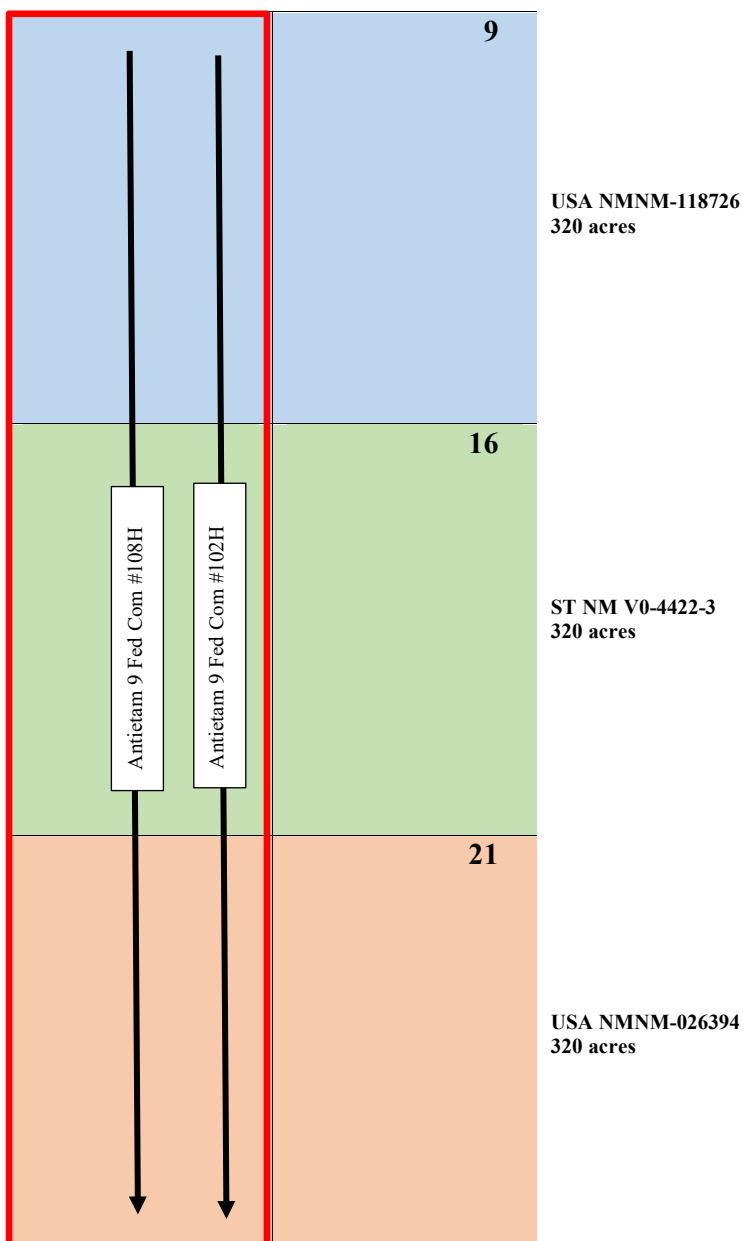


EXHIBIT "B"

To Communitization Agreement dated January 1, 2024
 Plat of communitized area covering the: Subdivisions W/2, of Sect(s). 9, 16, & 21, T25S,
R33E, NMPM, Lea County, NM

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO 1**

Lease Serial No.:	USA NMNM-118726
Lease Date:	September 1, 2007
Lease Term:	10 years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	R&R Royalty, Ltd.
Present Lessee:	EOG Resources, Inc. R&R Royalty, Ltd.
Description of Lands Committed:	Insofar and only insofar as said lease covers the W/2 of Section 9, T25S-R33E, N.M.P.M. Lea County, New Mexico
Number of Acres:	320.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc.99.000000% Mickey Resources, LLC.....1.000000%

TRACT NO 2

Lease Serial No.:	ST NM V0-4422-3
Lease Date:	August 1, 1994
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	PG&E Resources Company
Present Lessee:	Tap Rock Minerals II, LLC
Description of Lands Committed:	Insofar and only insofar as said lease covers the W/2 of Section 16, T25S-R33E, N.M.P.M. Lea County, New Mexico
Number of Acres:	320.00
Royalty Rate:	1/6
Name and Percent WI Owners:	EOG Resources, Inc.100.000000%

TRACT NO 3

Lease Serial No.: USA NMNM-026394
 Lease Date: October 1, 1975
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Pat Cain, et ux
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2 of Section 21, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.100.000000%

RECAPITULATION

Tract Numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	320.00	33.3333%
Tract No. 2	320.00	33.3333%
Tract No. 3	320.00	33.3334
Total	960.00	100.0000%

Tracking Number:

70212720000039462063



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SANTA FE, NM 87501

July 3, 2024, 9:54 am

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Text & Email Updates



From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 179199 - PLC-720-B
Date: Friday, April 4, 2025 11:07:14 AM
Attachments: [NMOCD Application Antietam 9 Fed Com CTB.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Can you please replace the packet associated with this action id to the packet attached? This packet was submitted later under action ID 359332 on 6/27/2024. Once this packet has been replaced onto this file you can reject the action id 359332.

With this replacement you questions should be answered, the pool has been corrected.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706
Building 2, Room 1050
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, April 4, 2025 11:17 AM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID 179199 - PLC-720-B

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	179199
Admin No.	PLC-720-B
Applicant	EOG Resources, Inc.
Title	Antietam 9 Fed Com CTB
Sub. Date	01/10/2023

Please provide the following additional supplemental documents:

Please provide additional information regarding the following:

- API #30-025-47355 is being requested to add to Pool 97900 however this pool is cancelled in Permitting and this well has Pool 93692 as the authorized producing pool. Does EOG want to remove this well from the application or would you like to correct the pool code and resubmit?
- API #30-025-47383 is being requested to add to Pool 97900 however this pool is cancelled in Permitting and this well has Pool 93692 as the authorized producing pool. Does EOG want to remove this well from the application or would you like to correct the pool code and resubmit?

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] Antietam 9 Fed Com Commingle Application - NEW
Date: Wednesday, January 25, 2023 7:25:07 AM
Attachments: [NMOCD Application Antietam 9 Fed Com.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I sent in a commingle application yesterday and noticed that the first page did not save before I submitted it. Please see update attached. On the packet that was submitted it had a Green Drake well name on the first page, rather than the Antietam needed.

Thank you,

Lisa Youngblood
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-720-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-720-A.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or

NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

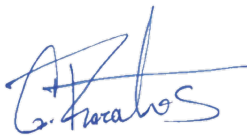
Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or

well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/23/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-720-B

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Antietam 9 Federal Com Central Tank Battery

Central Tank Battery Location: UL A, Section 9, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-09 S253309P; UPR WOLFCAMP	98180
DRAPER MILL; BONE SPRING	96392
RED HILLS; UPPER BONE SPRING SHALE	97900

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105689836 (137576)	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Wolfcamp NMNM 105690911 (137577)	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E
CA Wolfcamp NMNM 105668676 (139983)	W/2 E/2	9-25S-33E
	W/2 NE/4	16-25S-33E
CA Wolfcamp NMNM 105737544 (143188)	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Bone Spring NMNM 105726711 (142942)	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Bone Spring NMNM 105726712 (142943)	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E
CA Bone Spring NMNM 105726714 (142945)	W/2 E/2	9-25S-33E
	W/2 NE/4	16-25S-33E
CA Bone Spring NMNM 105726713 (142944)	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
PROPOSED CA Bone Spring NMNM 105823403	E/2	9-25S-33E
	E/2	16-25S-33E
	E/2	21-25S-33E
PROPOSED CA Bone Spring NMNM 106386628	W/2	9-25S-33E
	W/2	16-25S-33E
	W/2	21-25S-33E
CA Wolcamp SLO 203926 PUN 1377463	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Bone Spring SLO 204164 PUN 1388037	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Bone Spring SLO 204165 PUN 1388002	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Bone Spring SLO 204166 PUN 1387994	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E

CA Bone Spring SLO 204167 PUN 1388019	W/2 E/2	9-25S-33E
	W/2 NE/4	16-25S-33E
CA Bone Spring SLO 204507 PUN 1398181	E/2	9-25S-33E
	E/2	16-25S-33E
	E/2	21-25S-33E
CA Bone Spring SLO 204595 PUN 1399322	E/2 E/2	9-25S-33E
	E/2 NE/4	16-25S-33E
CA Wolfcamp SLO 203619 PUN 1361784	W/2 W/2	9-25S-33E
	W/2 NW/4	16-25S-33E
CA Wolfcamp SLO 203620 PUN 1361770	E/2 W/2	9-25S-33E
	E/2 NW/4	16-25S-33E
CA Wolfcamp SLO 203843 PUN 1374651, 1361770, 1371389, 1374651	W/2 E/2	9-25S-33E
	B, G	16-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43477	ANTIETAM 9 FEDERAL COM #701H	W/2 W/2	9-25S-33E	98180
		W/2 NW/4	16-25S-33E	
30-025-43478	ANTIETAM 9 FEDERAL COM #702H	W/2 W/2	9-25S-33E	98180
		W/2 NW/4	16-25S-33E	
30-025-43479	ANTIETAM 9 FEDERAL COM #703H	W/2 W/2	9-25S-33E	98180
		W/2 NW/4	16-25S-33E	
30-025-43480	ANTIETAM 9 FEDERAL COM #704H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44347	ANTIETAM 9 FEDERAL COM #705H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44348	ANTIETAM 9 FEDERAL COM #706H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44349	ANTIETAM 9 FEDERAL COM #707H	E/2 W/2	9-25S-33E	98180
		E/2 NW/4	16-25S-33E	
30-025-44351	ANTIETAM 9 FEDERAL COM #708H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-44352	ANTIETAM 9 FEDERAL COM #709H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-44353	ANTIETAM 9 FEDERAL COM #710H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-45476	ANTIETAM 9 FEDERAL COM #713H	W/2 E/2	9-25S-33E	98180
		W/2 NE/4	16-25S-33E	
30-025-45477	ANTIETAM 9 FEDERAL COM #714H	E/2 E/2	9-25S-33E	98180
		E/2 NE/4	16-25S-33E	
30-025-45478	ANTIETAM 9 FEDERAL COM #715H	E/2 E/2	9-25S-33E	98180
		E/2 NE/4	16-25S-33E	
30-025-47370	ANTIETAM 9 FEDERAL COM #501H	W/2 W/2	9-25S-33E	96392
		W/2 NW/4	16-25S-33E	
30-025-47786	ANTIETAM 9 FEDERAL COM #502Y	W/2 W/2	9-25S-33E	96392
		W/2 NW/4	16-25S-33E	
30-025-47372	ANTIETAM 9 FEDERAL COM #503H	E/2 W/2	9-25S-33E	96392
		E/2 NW/4	16-25S-33E	

30-025-47373	ANTIETAM 9 FEDERAL COM #504H	E/2 W/2 E/2 NW/4	9-25S-33E 16-25S-33E	96392
30-025-47374	ANTIETAM 9 FEDERAL COM #505H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47375	ANTIETAM 9 FEDERAL COM #506H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47481	ANTIETAM 9 FEDERAL COM #507H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47482	ANTIETAM 9 FEDERAL COM #508H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	96392
30-025-47359	ANTIETAM 9 FEDERAL COM #754H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	98180
30-025-47382	ANTIETAM 9 FEDERAL COM #755H	W/2 E/2 W/2 NE/4	9-25S-33E 16-25S-33E	98180
30-025-47360	ANTIETAM 9 FEDERAL COM #756H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	98180
30-025-47354	ANTIETAM 9 FEDERAL COM #752H	W/2 W/2 W/2 NW/4	9-25S-33E 16-25S-33E	98180
30-025-47358	ANTIETAM 9 FEDERAL COM #753H	E/2 W/2 E/2 NW/4	9-25S-33E 16-25S-33E	98180
30-025-47356	ANTIETAM 9 FEDERAL COM #103H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47381	ANTIETAM 9 FEDERAL COM #104H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47384	ANTIETAM 9 FEDERAL COM #203H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47361	ANTIETAM 9 FEDERAL COM #206H	E/2 E/2 E/2	9-25S-33E 16-25S-33E 21-25S-33E	97900
30-025-47357	ANTIETAM 9 FEDERAL COM #226H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	97900
30-025-47355	ANTIETAM 9 FEDERAL COM #307H	E/2 E/2 E/2 NE/4	9-25S-33E 16-25S-33E	93692
30-025-47383	ANTIETAM 9 FEDERAL COM #308H	E/2 NE/4	9-25S-33E 16-25S-33E	93692

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 179199

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 179199
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/24/2025