

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-879-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. This Order is associated with Order PLC-879 which authorizes in-full or in-part the commingling of oil and gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-879.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/23/2025

State of New Mexico

Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-879-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Green Drake 16 Federal Com Central Tank Battery

Central Tank Battery Location: UL L, M, Section 16, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools		
	Pool Name	Pool Code
	RED HILLS; LOWER BONE SPRING	51020
	WC-025 G-09 S253309P; UPR WOLFCAMP	98180
	RED HILLS;UPPER BONE SPRING SHALE	97900

Leases as defined in 19.15.12.7(C) NMAC		
Lease	UL or Q/Q	S-T-R
CA Wolfcamp BLM NMNM 105485628 (139731)	SW/4	16-25S-33E
	W/2	21-25S-33E
CA Wolfcamp BLM NMNM 105668196 (139915)	SE/4	16-25S-33E
	E/2	21-25S-33E
CA Bone Spring BLM NMNM 105782687	SE/4	16-25S-33E
	E/2	21-25S-33E
CA Bone Spring BLM NMNM 106302485	SW/4	16-25S-33E
	W/2	21-25S-33E
CA Wolfcamp SLO 203875 PUN 1375851	SW/4	16-25S-33E
CA Wolfcamp SLO PUN 1385255	SE/4	16-25S-33E
CA Bone Spring SLO 204394 PUN 1395544	SE/4	16-25S-33E
CA Bone Spring SLO 204603 PUN 1399613	SW/4	16-25S-33E
CA Bone Spring SLO 204827 PUN 1402880	SW/4	16-25S-33E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45475	GREEN DRAKE 16 FEDERAL COM #701H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45471	GREEN DRAKE 16 FEDERAL COM #702H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45472	GREEN DRAKE 16 FEDERAL COM #703H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45473	GREEN DRAKE 16 FEDERAL COM #704H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45474	GREEN DRAKE 16 FEDERAL COM #705H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45936	GREEN DRAKE 16 FEDERAL COM #759H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-46103	GREEN DRAKE 16 FEDERAL COM #301H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-45938	GREEN DRAKE 16 FEDERAL COM #401H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-46076	GREEN DRAKE 16 FEDERAL COM #402H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-46100	GREEN DRAKE 16 FEDERAL COM #403H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-45868	GREEN DRAKE 16 FEDERAL COM #501H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-45937	GREEN DRAKE 16 FEDERAL COM #502H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-46101	GREEN DRAKE 16 FEDERAL COM #503H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	

30-025-46102	GREEN DRAKE 16 FEDERAL COM #504H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-51083	GREEN DRAKE 16 FEDERAL COM #302H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51630	GREEN DRAKE 16 FEDERAL COM #415H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51092	GREEN DRAKE 16 FEDERAL COM #753H	SE/4 E/2	16-25S-33E 21-25S-33E	98180
30-025-51091	GREEN DRAKE 16 FEDERAL COM #207H	SW/4 W/2	16-25S-33E 21-25S-33E	97900
30-025-51090	GREEN DRAKE 16 FEDERAL COM #313H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51089	GREEN DRAKE 16 FEDERAL COM #506H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51088	GREEN DRAKE 16 FEDERAL COM #505H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51087	GREEN DRAKE 16 FEDERAL COM #517H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51085	GREEN DRAKE 16 FEDERAL COM #404H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51997	GREEN DRAKE 16 FEDERAL COM #752H	SE/4 E/2	16-25S-33E 21-25S-33E	98180
30-025-51086	GREEN DRAKE 16 FEDERAL COM #751H	SE/4 E/2	16-25S-33E 21-25S-33E	98180

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455250

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 455250
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/24/2025